

102-06796-TNW/FJO November 14, 2013 Palo Verde Nuclear Generating Station P.O. Box 52034 Phoenix, AZ 85072 Mail Station 7602 Tel 623 393 6116

Mr. K. D. Clayton Chief Examiner, Region IV U.S. Nuclear Regulatory Commission 1600 E. Lamar Blvd. Arlington, TX 76011-4511

Dear Mr. Clayton:

Subject:

#### Palo Verde Nuclear Generating Station (PVNGS) Units 1, 2 and 3 Docket Nos. STN 50-528/529/530 2013 Reactor Operator and Senior Reactor Operator Examination Results

Arizona Public Service Company (APS) management has completed its review of the initial operator licensing examination conducted November 1, 2013 thru November 9, 2013. As required by NUREG 1021, Rev 9, Supplement 1, Section ES-501 (C.1.a), the following examination documents were provided to the chief examiner:

- Graded written examinations and clean copy of each applicant's answer sheet
- Master examination(s) and answer key(s) with any necessary annotations
- Any questions asked by and answers given to applicants
- Any substantive comments made by applicants following the written examination with an explanation of why it was accepted or rejected
- Written examination seating chart
- Completed Form ES-403-1, "Written Examination Grading Quality Checklist"
- Results of any written examination performance analysis performed and recommended substantive changes

APS will forward the original Form(s) ES-201-3, "Examination Security Agreement," with the appropriate pre- and post-examination signatures by December 10, 2013. This will allow time for APS to obtain signatures from the individuals who had detailed knowledge of any part of the operating tests or written examination.

There are no commitments made to the NRC by this letter.

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Please call Warren Potter, Nuclear Training, at (623) 393-6165, if you have questions or require additional information.

Sincerely,

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Thomas N. Weber Department Leader, Regulatory Affairs

TNW/FJO/hsc

cc: M. L. Dapas V. G. Gaddy L. A. Hurley J. K. Rankin M. A. Brown NRC Region IV Regional Administrator NRC Region IV, Chief, Operations Branch NRC Region IV, Licensing Assistant NRC NRR Project Manager for PVNGS NRC Senior Resident Inspector for PVNGS

PVNGS 2013 LOIT Exam Analysis (> 50% failure Rate)			
Q35	During the exam review there was a short discussion of surveillance testing of valves. The majority of those who missed the question chose distracter B, green light on. It was pointed out that during stroke testing; valve indication goes from a single light to dual indication to single light representing valve position. Everyone agreed that the question is correct, fair and relevant. No issues were identified with applicant knowledge or testing. The question will remain as written.		
Q91 (SRO 16)	<ul> <li>During the exam review there was a discussion about this question, the majority who missed the question chose distracter D, Trip the Reactor. This would have been the correct answer if countrate doubled 4 times (stated in stem) at Hold Point 1 or 2. Many of the applicants assumed that CR had doubled 4 times prior to Hold Point 3 and therefore chose D. Some also stated that they were reluctant to pick an answer that indicated nothing was wrong, continue the startup. The question appears to be somewhat confusing but it was agreed that for the conditions given "B" was in fact the correct answer. Based on the discussions we are going to make the following revisions:</li> <li>1. Change the question stem such that the two ACPs are outside of the minus 500 pcm position making D the correct answer.</li> <li>2. Create a new question with the correct answer being that the Startup may continue but use actual plant data provided by Reactor Engineering to create the stem.</li> <li>No issues were identified with applicant knowledge or testing.</li> </ul>		

With regards to the (EW) Essential Cooling Water system in mode 1, which of the following is the correct application of Tech Specs?

(1) When cross connected to the Nuclear Cooling Water (NCW) system, EW is INOPERABLE...(2) When cross connected to the Fuel Pool Cooling, EW is INOPERABLE...

- A. (1) and remains inoperable while cross connected.(2) and remains inoperable while cross connected.
- B. (1) and remains inoperable while cross connected.
  (2) but operability can be restored if a flow balance is performed because the EW system is sized to supply the SDC heat exchanger, Essential Chiller and the SFP heat exchanger.
- C. (1) but operability can be restored if a flow balance is performed because the EW system is sized to supply the NCW priority loads and the SDC heat exchanger.

(2) and remains inoperable while cross connected.

D. (1) but operability can be restored if a flow balance is performed because the EW system is sized to supply the NCW priority loads and the SDC heat exchanger.
(2) but operability can be restored if a flow balance is performed because the EW system is sized to supply the SDC heat exchanger, Essential Chiller and the SFP heat exchanger.

Answer: B

		Justification:		
А	Wrong	Operability is not restored for EW when cross tied to NC even if a flow balance is		
В	Correct	completed. EW is not sized to supply both NC priority loads and the SDC heat		
С	Wrong	exchanger. EW is sized to carry the SFP heat exchanger, Essential chiller and the SDC heat		
D	Wrong	exchanger.		
		Operability is restored if a flow balance is completed after cross ting to Fuel Pool		
		Cooling.		
		Distracters A and D are plausible because one part of the answer is correct. Distracter C is plausible because the answers are true for the opposite condition		
Proposed reference to be provided: None Technical Reference: 400P-9EW01, Essential Cooling Water				
<b>K&amp;A:</b> Ability to explain and apply system limits and precautions. Loss of Nuclear Service Water				

Question 80 Info	
Points:	1.00
Time to Complete:	3
Difficulty:	3.00
System ID:	44048
User-Defined ID:	Q44048
Торіс:	Q44153 explanation of notes and cautions in the EW procedure
RO	3.8
SRO	4.0
KA#	2.1.32
Revision	09/24/2013 rev; 0
	Replaces Q44048

## **Question 80 Table-Item Links**

Q - 10CFR Sections

55.43 (2) Facility operating limitations in the technical specifications and their bases.

Q - Cognitive Level

Memory

Q - Question Source

New

Q - SRO Exam

SRO Exam 2013

O - SRO Tier Group Designation

Tier 1 Group 1

### Associated objective(s):

describe how flow to the RCPs is increased after EW has been cross tied

With regards to the (EW) Essential Cooling Water system in mode 1, which of the following is the correct application of Tech Specs?

(1) When cross connected to the Nuclear Cooling Water (NCW) system, EW is INOPERABLE...(2) When cross connected to the Fuel Pool Cooling, EW is INOPERABLE...

- A. (1) and remains inoperable while cross connected.(2) and remains inoperable while cross connected.
- B. (1) and remains inoperable while cross connected.
  (2) but operability can be restored if a flow balance is performed because the EW system is sized to supply the SDC heat exchanger, Essential Chiller and the SFP heat exchanger.
- C. (1) but operability can be restored if a flow balance is performed because the EW system is sized to supply the NCW priority loads and the SDC heat exchanger.

(2) and remains inoperable while cross connected.

D. (1) but operability can be restored if a flow balance is performed because the EW system is sized to supply the NCW priority loads and the SDC heat exchanger.
(2) but operability can be restored if a flow balance is performed because the EW system is sized to supply the SDC heat exchanger, Essential Chiller and the SFP heat exchanger.

Answer: A & B

Justification:			
Correct	Originally B was identified as the only correct answer but after review it has been		
Correct	determined that A is also correct.		
Wrong	Given only conditions stated in the stem, 'A' and 'B' are correct answers.		
Wrong	EW is INOPERABLE when cross connected to either the NC or SFP cooling systems. EW may be restored to OPERABLE when connected to SFP cooling if a flow balance is performed. The stem makes no reference to a flow balance being performed.		
	'A' would have been wrong if the statement read (1) and remains inoperable when cross connected <i>regardless of performing a flow balance</i> .		
	'B' is still correct (1) is correct and (2) is correct in stating that operability is restored if a flow balance is performed.		
	'C & D' are both still wrong because (1) is a wrong statement for both.		
	Operability is not restored for EW when cross tied to NC even if a flow balance is completed. EW is not sized to supply both NC priority loads and the SDC heat exchanger. EW is sized to carry the SFP heat exchanger, Essential chiller and the SDC heat exchanger. Operability is restored if a flow balance is completed after cross ting to Fuel Pool Cooling. Distracters D are plausible because one part of the answer is correct.		
	Distracter's D are plausible because the answers are true for the opposite condition		
	Correct Wrong		

## Proposed reference to be provided: None

Technical Reference: 40OP-9EW01, Essential Cooling Water

**K&A:** Ability to explain and apply system limits and precautions. Loss of Nuclear Service Water

Question 80 Info	
Points:	1.00
Time to Complete:	3
Difficulty:	3.00
System ID:	44048
User-Defined ID:	Q44048
Topic:	Q44153 explanation of notes and cautions in the EW procedure
RO	3.8
SRO	4.0
KA#	4.2 062 2.1.32
Revision	09/24/2013 rev; 0 - Replaces Q44048
	11/04/2013 rev: 1 – identifies two correct answers

## **Question 80 Table-Item Links**

### Q - 10CFR Sections

55.43 (2) Facility operating limitations in the technical specifications and their bases.

#### Q - Cognitive Level

Memory

### Q - Question Source

New

### <u>Q - SRO Exam</u>

SRO Exam 2013

### O - SRO Tier Group Designation

Tier 1 Group 1

#### Associated objective(s):

describe how flow to the RCPs is increased after EW has been cross tied

PVNGS NUCLEAR ADMINISTRATIVE AND TECHNICAL MANUAL Page 27 of 118			
Essential Co	oling Water System (EW) Train A	40OP-9EW01	Revision 22
	<u>NOTE</u> Cross tieing Essential Cooling Water to S Cooling impacts OPERABILITY of Essen	tial Cooling Water	
	until a flow balance has been completed <u>pen</u> EWA-HCV-67, "A" Essential Cooling W		P Heat
6.6.10 <u>O</u> r	<u>ben</u> EWA-HCV-133, "A" ECW Isolation Valv changer.	ve To Spent Fuel Pool H	eat
lev	onitor EWN-LG-0089, "A" ECW Surge Tanl vel between 20 and 50 inches during ventir 20' Aux Bldg, West)		stable
Inl	erform the following to vent from NCA-V203 et Line: 00' Aux Bldg South of ECW HX A)	3, Vent VIv on Fuel Pool	HT EX A
6.6.12.1	Install a vent hose at NCA-V203, Vent V Line.	/lv on Fuel Pool HT EX A	A Inlet
6.6.12.2	Vent from NCA-V203, Vent VIv on Fuel	Pool HT EX A Inlet Line.	
6.6.12.3	WHEN venting from NCA-V203, Vent VI is complete, THEN <u>close</u> NCA-V203, Vent VIv on Fu		
6.6.12.4	<u>Remove</u> vent hose from NCA-V203, Ve Line.	nt VIv on Fuel Pool HT E	X A Inlet
6.6.12.5	Install a pipe cap at NCA-V203, Vent Vi	v on Fuel Pool HT EX A	Inlet Line.
Di	erform the following to vent from NCA-V208 schg Line: 00' Aux Bldg South of ECW HX A)	5, Vent VIv on Fuel Pool	HX A
6.6.13.1	Install a vent hose at NCA-V205, Vent V	/lv on Fuel Pool HX A Dis	schg Line.
6.6.13.2	Vent from NCA-V205, Vent VIv on Fuel	Pool HX A Dischg Line.	
6.6.13.3	<ul> <li>6.6.13.3 WHEN venting from NCA-V205, Vent VIv on Fuel Pool HX A Dischg Line is complete,</li> <li>THEN <u>close</u> NCA-V205, Vent VIv on Fuel Pool HX A Dischg Line.</li> </ul>		

Essen	Essential Cooling Water System (EW) Train A		40	400P-9EW01			
Number	Name	Location	Required Position	Positioned By	Verified By		
NA	NCN-FI-256, equalizing valve	100' Fuel Bldg FPHX A	Open		-,		
NA	NCN-FI-256, local low side isolation valve	100' Fuel Bldg FPHX A	Closed				
NCA-V109	NCN-FI-256 Root Isolation	100' Fuel Bldg FPHX A	Closed				
NCA-V110	NCN-FI-256 Root Isolation	100' Fuel Bldg FPHX A	Closed				
	N/A (com	oonent) NOT manip	oulated				
		Date C	completed:				
<ul> <li>Train A EW flow is balanced</li> <li>Train A EW may be evaluated for OPERABILITY</li> </ul>							
End of Section 6.7							
	L1.						
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PVNGS NUCLEAR ADMINISTRATIVE AND TECHNICAL MANUAL Page 44 of 118					
Essen	tial Cooling Water System (EW) Train A	400P-9EW01		Revision 22	
6.9 F	6.9 Placing EW Train A In Service On Nuclear Cooling Water System				
6.9.1	Purpose: EW system may be lined up to supp Cooling Water (NC) loads:	bly ALL of the	following N	luclear	
	Reactor Coolant Pumps				
	Control Element Drive Motor Air Cooling	Units (CEDN	I ACUs)		
	Normal Chillers				
	Nuclear Sample Coolers				
6.9.2	The following Prerequisites are met:				
6.9.2.1 Nuclear Cooling Water pump handswitches are in pull-to-lock per 400P-9NC01, Nuclear Cooling Water (NC)			r		
6.9.2.2 Train A Essential Spray Pond is in operation per 40OP-9SP01, Essential Spray Pond (SP) Train A				ssential	
6.9	9.2.3Train A EW System is aligned per ONE	of the followin	g:		
	Section 6.1, Placing EW Train A In	Standby Ope	ration		
	Section 6.3, Manual Operation of E	W Train A			
	Section 6.4, Returning EW Train A	to Standby Af	ter Running	g	
6.9.3	Initial Condition: REP has been issued if requ	iired.			
6.9.4	Check Train B Safety Equipment is OPERAB	LE.			
	CAUTION				
	Cross-connecting EW and NC impacts O Train A EW and supported systems.	PERABILITY	of		
6.9.5	<u>Close</u> NCN-UV-99 using handswitch NCN+U Return VIv UV-99.	-99, Nuclear	Clg Wtr Cn	ıtmt Hdr	
6.9.6	<b>IF</b> EW A System is NOT in operation, <b>THEN</b> <u>perform</u> the following to start Essential		There are recovery s EW is align support the system	teps if ned to	

**(**)

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Standard Appendices Technical Guideline

40DP-9AP17

Revision 25

## Appendix 63 Cross-connect EW to NC

This appendix will be used during an event where the Nuclear Cooling Water Pumps are lost and Essential Cooling Water is required to supply cooling water to the Nuclear Cooling Water priority loads.

Essential Cooling Water flow will be throttled down at the SDHX outlet in order to force flow through the NC piping. Prior to throttling flow, the normal chiller NC outlet valves for the B, C and E02 chillers are closed or checked closed to maximize flow through the RCP seals. This is based on the assumption that this appendix is being used during a Loss of Offsite Power and the A Normal Chiller will be started.

Flow should be throttled until the RCP seal cooler alarms are clear with the NC outlet valve for the A Normal Chiller open. Total EW system flow as read on B02 should not be allowed to go below 8500 gpm.

Attachment 63-A direct	Reasons for Operability/Inop when EX is cross connected to	ential Cooling Water to n Cooling Heat Exchanger.
Attachment 63-B direct	when EX is cross connected to	ential Cooling Water to
Nuclear Cooling Water	NCW or SFP cooling	n Cooling Heat Exchanger.

# Appendix 64 Align EW to SFP

The NC system is the normal cooling medium for the normal fuel pool heat exchangers. On a LOOP, the NC system is lost and will cause the spent fuel pool temperature to rise. Essential cooling water is the alternate cooling water for the fuel pool heat exchangers.

The design of the EW system is such that one train of EW is sized to supply the SDCHX, the essential chiller and one SFP heat exchanger. The train of EW that supplies nuclear cooling priority loads is sized to supply only these loads.

Attachment 64-A directs actions to align Train A Essential Cooling Water to the Train A Spent Fuel Pool Heat Exchanger. Direction is also given to throttle EW System flow and Essential Chiller EW flow.

Attachment 64-B directs actions to align Train B Essential Cooling Water to the Train B Spent Fuel Pool Heat Exchanger. Direction is also given to throttle EW System flow and Essential Chiller EW flow.

Values for EW flow settings are based on EW flows directed by the Essential Cooling Water System Normal Operating Procedures 40OP-9EW01 and 40OP-9EW02 which satisfy requirements of the EW Design Basis Manual and account for instrument uncertainties.

EW flow to the Essential Chillers is normally controlled by the Refrigerant Head Pressure Control Valve, However, when Spray Pond Temperature is 65 °F or more, manual adjustment of EW flow is needed to ensure design flow requirements are satisfied.

Note for the exam file:

The staff at Palo Verde did not include the post exam comments for Question 80 in the post exam comments file. It was sent via e-mail and the body of their discussion on the recommended change to accept both distracter "A" and original answer "B" as correct answers for this question is contained in the pedigree section of the modified Q80 worksheet. Both the original question worksheet as administered (rev 0) and the proposed Q80 worksheet (rev 1) with this explanation on why the staff at PV believe both answers are correct are contained in this document for clarity and also included in the exam report as required by NUREG-1021.

Kelly Clayton Chief Examiner