## Southern California Edison Company

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February 29, 1980



U. S. Nuclear Regulatory Commission Region V Suite 202, Walnut Creek Plaza 1990 North California Boulevard Walnut Creek, California 94596

Attention: Mr. R. H. Engelken, Director

Docket No. 50-206 San Onofre Unit 1

Dear Sir:

This letter describes a reportable occurrence involving the circulating water system. Submittal is in accordance with the reporting requirements stipulated in Section 5.6.3.a of Appendix B to the Provisional Operating License DPR-13.

On Monday, February 18, 1980 at 0100, plant power was reduced to 300 MW in order to permit cleaning on the north half of the main condenser. The cleaning was necessitated by an unusually large influx of seaweed and seagrass caused by a series of storms and an extended period of rough off-shore seas. At 0420 the cleaning of the north half was complete and it was returned to service. Immediately after the north half was placed in service the south half was removed and cleared for cleaning.

At 0459 the delta T across the condenser increased to 38.5°F, which is greater than the limit of 38°F of Environmental Technical Specification 2.1.1. This was caused by the continued inflow of seaweed and seagrass into the operating half of the condenser, which increased condenser differential pressure, decreased circulating water flow and thus increased condenser delta T. This influx of seaweed and seagrass was due to a minor malfunction in the circulating water traveling screen debris washing system. This resulted in seaweed being carried into the circulating water system.

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The maximum condenser delta T recorded during this incident was  $39.6^{\circ}$ F at 0504. In accordance with the requirements of Environmental Technical Specification 2.2.1 reactor power was decreased such that the differential temperature was less than  $38^{\circ}$ F at 0509. Since the duration and degree of excessive temperature associated with this event was small, there was no impact on the environment.

After the rough off-shore seas returned to normal the inflow of seaweed and seagrass returned to normal. Shortly after the incident the traveling screen debris washing system was repaired.

If you should require additional information concerning this occurrence, please contact me.

Sincerely

H. L. Ottoson Manager, Nuclear Generation

Attachment: Licensee Event Report No. 80-005

cc: Director, Office of Inspection and Enforcement (40) Director, Office of Management Information & Program Control (3) Director, Nuclear Safety Analysis Center

NRC FORI (7-77)	RM 366	U. S. NUCLEAR REGULATORY COMMISSION
		T REPORT
		EASE PRINT OR TYPE ALL REQUIRED INFORMATION)
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CON'T	REPORT L 6 0 5 0 0 2 0 6 7 0 SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10	2 1 8 8 0 8 0 2 2 8 8 0 9 EVENT DATE 74 75 REPORT DATE 80
0 2	During operation on one condenser half, sea	weed partially blocked flow of in service
03	condenser half causing condenser differenti	al temperature to exceed the limit of 38°F.
0 4		
0 5	<u> </u>	
06		
07		
08 78	9 SYSTEM CAUSE CAUSE	COMP. VALVE
09 78	$\begin{array}{c} \text{CODE} \\ H & F \\ 9 & 10 \end{array} \begin{array}{c} \text{CODE} \\ \hline 11 \\ \hline 11 \\ \hline 11 \\ \hline 11 \\ \hline 12 \\ \hline 12 \\ \hline 12 \\ \hline 12 \\ \hline 13 \\ \hline $	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$
	$\begin{array}{c c} \hline 17 & \underset{\text{NUMBER}}{\text{LER/RO}} & \underbrace{\begin{array}{c} \text{EVENT YEAR}}_{21 & 22 & 23 & 24 & 26 & 27 \end{array}} \\ \hline \end{array}$	$ \begin{array}{c c} \hline \\ \hline \\ 28 \end{array} \begin{array}{c} 0 \\ 28 \end{array} \begin{array}{c} 1 \\ 29 \end{array} \begin{array}{c} \hline \\ 30 \end{array} \begin{array}{c} \hline \\ 31 \end{array} \begin{array}{c} 0 \\ 32 \end{array} $
	ACTION FUTURE EFFECT SHUTDOWN TAKEN ACTION ON PLANT METHOD HOURS 22	$\begin{array}{c cccc} ATTACHMENT & NPRD-4 & PRIME COMP. & COMPONENT \\ SUBMITTED & FORM SUB, & SUPPLIER & MANUFACTURER \\ \hline \\ U & Y & 23 & N & 24 & Z & 25 & Z & 9 & 9 & 9 & 26 \\ \hline \\ A0 & A1 & 23 & A2 & A3 & A3 & A4 & A7 & A7 & A7 & A7 & A7 & A7 & A7$
	CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)	
1 0	A series of heavy storms increased inflow of	of seaweed. While one half of the condenser
1 1	was out of service for cleaning, seaweed en	tered the in service condenser half, re
12	duced flow and caused excessive delta T. P	ower was reduced until delta T was in
1 3	limits.	
14 78	9	80
15	FACILITY STATUS % POWER OTHER STATUS (30) DISCOVE F (28) (10) 12 12 NA (A) A 44 45	BY DISCOVERY DESCRIPTION (32)   (31) High condenser delta T alarm 46
/ °A	ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY (35)	LOCATION OF RELEASE 36
	9 10 11 44 PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION (39) 0 0 0 (37) (38) NA	~
7 8	9 11 12 13 PERSONNEL INJURIES NUMBER	80
1 8 7 / 8		80
$\begin{bmatrix} 1 & 9 \\ 7 & 8 \end{bmatrix}$	TYPE DESCRIPTION NA 9 10	
20		
78	9 10 NAME OF PREPARER J. M. Curran	PHONE: (714) 492-7700