

**COLORADO OFFICE  
OFFICE**

10758 W. CENTENNIAL RD., STE. 200  
LITTLETON, CO 80127  
82609  
TEL: (866) 981-4588  
2373  
FAX: (720)-981-5643  
2801



**WYOMING**

5880 ENTERPRISE DR., STE. 200  
CASPER, WY

TEL: (307) 265-

FAX: (307) 265-

**lost creek isr, llc**

November 19, 2013

Mrs. Melissa Bautz  
State of Wyoming  
Department of Environmental Quality  
Land Quality Division  
510 Meadowview Drive  
Lander, WY 82520

**Re: Written Notification of Groundwater Release  
Permit 788**

Dear Mrs. Bautz

Pursuant to Wyoming Department of Environmental Quality (WDEQ) regulation, Lost Creek ISR, LLC ("LCI") hereby provides a written report detailing a release of injection fluid that was reportable to the Wyoming Department of Environmental Quality. Using the WDEQ spill report webpage, LCI notified the WDEQ of the first spill on 12 November, 2013. LCI notified the NRC of this spill, through email to John Saxton and Linda Gersey on the same day as the report to the WDEQ. The spill was located in the NW quarter of the NE quarter of Section 19, T25N, R92W. The original spill notification included the statement that the spill was in the NE quarter of the NE quarter.

On November 12, 2013 at approximately 7 a.m. a wellfield operator, while performing a wellfield inspection, discovered a release of injection fluid from injection well 11103. The operator shut down the injection well at the header house to stop the release. The well-head had been removed so the well could be worked on. The total volume of the release was approximately 3,360 gallons. No fluid was recovered because it flowed downhill and spread too quickly. The spill area was mapped with GPS (see Figure 1 below). The measured uranium concentration of the released water was 0.08 mg/L, measured by the in-house laboratory. A sample of the injection fluid was sent in to a third party lab for more complete analysis. Soil samples were collected from 3 locations in the spill and one background location. These soil samples will be used to determine if clean up is necessary, and will be analyzed by a third party lab.

*Lost Creek ISR, LLC is a wholly-owned subsidiary of Ur-Energy Inc.*

TSX: URE

[www.ur-energy.com](http://www.ur-energy.com)

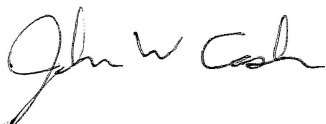
August 9, 2013

Re: Written Notification of Groundwater Release

In order to prevent similar incidents in the future, Lock Out Tag Out procedures will be used whenever an well is worked on. The crew performing the work on the well will be responsible for tagging out the line by locking the valve in the header house, and capping the end of the line. The wellfield operators will also be informed of any well being worked on. This additional procedure has been conveyed to the Construction Supervisor and Wellfield Construction employees, and the Casing Crew Supervisor and Casing Crew employees. A safety meeting was held with all site employees on November 18<sup>th</sup> to convey the necessity to tag out and cap all lines prior to performing work.

If you have any questions regarding this letter or require additional information please feel free to contact me at (307) 265-2373.

Sincerely,



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John W. Cash, Vice President

Cc: Mrs. Theresa Horne, Ur-Energy, Littleton

August 9, 2013  
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**Figure 1**

