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Southern California Edison Company

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M. O. MEDFORD MANAGER. NUCLEAR LICENSING

March 3, 1986

Director, Office of Nuclear Reactor Regulation Attention: Mr. G. E. Lear, Director PWR Project Directorate No. 1 Division of PWR Licensing - A U. S. Nuclear Regulatory Commission Washington, D. C. 20555

Gentlemen:

- Subject: Docket No. 50-206 In-Service Testing Program for Pumps and Valves San Onofre Nuclear Generating Station Unit 1
- References: (A) Letter M. O. Medford (SCE) to D. M. Crutchfield (NRC), dated January 24, 1984, In-Service Testing Program for Pumps and Valves
 - (B) Letter M. O. Medford (SCE) to D. M. Crutchfield (NRC), dated June 15, 1984, In-Service Testing of Valves Program
 - (C) Letter M. O. Medford (SCE) to W. A. Paulson (NRC), dated September 11, 1984, Changes to IST Program for Pumps and Valves
 - (D) Letter M. O. Medford (SCE) to J. A. Zwolinski (NRC), dated April 10, 1985, Additional Changes to IST Program for Pumps and Valves

Enclosed for your review and approval are the following:

- Revision 6 of Engineering Procedure SO1-V-2-14, In-Service Testing of Pumps Program
- (2) Revision 5 of Engineering Procedure SO1-V-2.15, In-Service Testing of Valves Program

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TELEPHONE (818) 302-1749 Mr. G. E. Lear

March 3, 1986

These new procedure revisions supersede the information contained in the previous revisions, as transmitted to you by References A through D. The changes that have been made include:

- (a) Editorial changes such as sentence rearrangement, relocation of information, paragraph renumbering, valve renumbering to correspond with revised P&ID's, etc.
- (b) Administrative changes, such as re-allocation of IST program responsibilities and modification of record keeping requirements
- (c) Technical changes, such as (i) a change that provides for an extension of the testing frequency for pumps and valves, provided three consecutive surveillance intervals do not exceed 3.25 times the specified surveillance interval and (ii) changes to the maximum allowed valve stroke times

To facilitate your review, the new changes have been highlighted by a handwritten comment or by vertical bars, sometimes accompanied by a brief explanation. However, vertical bars accompanied by the notation "TCN" were for internal SCE use and should be disregarded.

None of these new changes is considered to be a deviation from the ASME Code Section XI requirements.

If you have any questions, please call me.

Very truly yours,

M.D. Melford

Enclosures

ENCLOSURES

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Engineering Procedure SO1-V-2.14 (Revision 6) Engineering Procedure SO1-V-2.15 (Revision 5)