

## REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

MAC  
54

ACCESSION NBR:8211010180 DOC.DATE: 82/10/27 NOTARIZED: NO DOCKET #  
FACIL:50-362 San Onofre Nuclear Station, Unit 3, Southern Californ 05000362  
AUTH.NAME AUTHOR AFFILIATION  
BASKIN,K.P. Southern California Edison Co.  
RECIP.NAME RECIPIENT AFFILIATION  
KNIGHTON,G.W. Licensing Branch 3

SUBJECT: Advises that proposed interim procedural change requiring  
vol control tank outlet valve to be placed in manual before  
resetting signal & commitment to modify logic consistent  
w/NRC Question 222.42 & SER Suppl 4.

DISTRIBUTION CODE: B001S COPIES RECEIVED:LTR \_/ ENCL \_/ SIZE:\_2\_-----  
TITLE: Licensing Submittal: PSAR/FSAR Amdts & Related Correspondence

NOTES:J Hanchett 1cy PDR Documents, ELD Chandler 1cy.  
NRR Scaletti 1cy.

05000362

	RECIPIENT ID CODE/NAME	COPIES LTTR ENCL		RECIPIENT ID CODE/NAME	COPIES LTTR ENCL
	NRR/DL/ADL	1 0		NRR LB3 BC	1 0
	NRR LB3 LA	1 0		ROOD,H. 01	1 1
INTERNAL:	ELD/HDS2	1 0		IE FILE	1 1
	IE/DEP EPDS 35	1 1		IE/DEP/EPLB 36	3 3
	NRR/DE/AEAB	1 0		NRR/DE/CEB 11	1 1
	NRR/DE/EQB 13	3 3		NRR/DE/GB 28	2 2
	NRR/DE/HGEB 30	2 2		NRR/DE/MEB 18	1 1
	NRR/DE/MTEB 17	1 1		NRR/DE/QAB 21	1 1
	NRR/DE/SAB 24	1 1		NRR/DE/SEB 25	1 1
	NRR/DHFS/HFEB40	1 1		NRR/DHFS/LQB 32	1 1
	NRR/DHFS/OLB 34	1 1		NRR/DHFS/PTRB20	1 1
	NRR/DSI/AEB 26	1 1		NRR/DSI/ASB 27	1 1
	NRR/DSI/CPB 10	1 1		NRR/DSI/CSB 09	1 1
	NRR/DSI/ETSB 12	1 1		NRR/DSI/ICSB 16	1 1
	NRR/DSI/PSB 19	1 1		NRR/DSI/RAB 22	1 1
	NRR/DSI/RSB 23	1 1		NRR/DST/LGB 33	1 1
	REG FILE 04	1 1		RGNS	2 2
	RM/DDAMI/MIB	1 0			
EXTERNAL:	ACRS 41	6 6		BNL (AMDTs ONLY)	1 1
	DMB/DSS (AMDTs)	1 1		FEMA-REP DIV 39	1 1
	LPDR 03	1 1		NRC PDR 02	1 1
	NSIC 05	1 1		NTIS	1 1
NOTES:		3 3			

TOTAL NUMBER OF COPIES REQUIRED: LTTR 58 ENCL 52

*Southern California Edison Company*

**SCE**

P. O. BOX 800  
2244 WALNUT GROVE AVENUE  
ROSEMEAD, CALIFORNIA 91770

K. P. BASKIN  
MANAGER OF NUCLEAR ENGINEERING,  
SAFETY, AND LICENSING

TELEPHONE  
(213) 572-1401

October 27, 1982

Director, Office of Nuclear Reactor Regulation  
Attention: Mr. George W. Knighton, Branch Chief  
Licensing Branch No. 3  
U. S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Gentlemen:

Subject: Docket No. 50-362  
San Onofre Nuclear Generating Station  
Unit 3

SCE's letter of October 4, 1982 provided an "Evaluation of San Onofre Unit 2 License Conditions Relative to Potential San Onofre Unit 3 License Conditions." Relative to License Condition No. (10) it was indicated in the letter that the Volume Control Tank (VCT) logic would be modified at the first refueling outage for Unit 3. The NRC staff requested additional clarification regarding the schedule for modification of the VCT logic.

SCE's response to IE Bulletin 80-06 (Engineered Safety Features Reset Controls) which was provided in Amendment No. 27 to the San Onofre Units 2 and 3 FSAR on November 17, 1981 provided the following response/commitment relative to the VCT outlet valve:

"SIAS causes the tank outlet valve to shut thus isolating the non-seismically designed VCT from the seismic Category I charging system. Low level in the VCT also closes this valve.

It has been determined that reopening of this valve upon SIAS reset is undesirable and consequently the following modifications are implemented:

1. Emergency procedures have been changed to incorporate a step to place this valve in the manual mode prior to resetting SIAS;
2. The valve control logic will be modified at first refueling to insure that the valve does not change position following SIAS reset."

BOO!

Mr. George W. Knighton

-2-

October 27, 1982

Even though the response did not specifically refer to Units 2 and 3, SCE intended to implement the VCT logic modification for Unit 2 during its first refueling outage and accordingly for Unit 3 during its first refueling outage.

Subsequently the NRC staff issued Supplement No. 4 to the San Onofre Units 2 and 3 Safety Evaluation Report (SER) on January 22, 1982 indicating that SCE's interim procedural change requiring the VCT outlet valve to be placed in the manual mode prior to resetting the safety signal was acceptable until the logic could be modified at the first refueling outage.

The San Onofre Unit 3 procedures require the VCT outlet valve to be placed in the manual mode prior to resetting SIAS. SCE considers that this procedural requirement for Unit 3 along with the commitment to modify the logic at the first refueling outage for Unit 3 is consistent with both SCE's response to NRC question 222.42 and the NRC's position delineated in Supplement No. 4 of the San Onofre Units 2 and 3 SER.

If you have any questions or comments, please let me know.

Very truly yours,

*VP Bush*