Docket No.: 50-206

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DJaffe

Mr. Harold B. Ray Vice President Southern California Edison Company Irvine Operations Center 23 Parker Irvine, California 92718

JLee OGC-White Flint PD5 Plant File

EJordan BGrimes ACRS (10) SWu

JTatum

Dear Mr. Ray:

Dear Hr. Kay.

SUBJECT: TMI ACTION PLAN ITEM II.K.3.5 (MPA G-01), REACTOR COOLANT PUMP

TRIP ISSUE (TAC NO. 60514)

Re: San Onofre Nuclear Generating Station, Unit No. 1

We have completed our review of TMI Action Plan Item II.K.3.5 regarding reactor coolant pump (RCP) trip requirements for San Onofre Nuclear Generating Station, Unit 1. As discussed in the enclosed safety evaluation, we find that the RCP trip issue is satisfactorily resolved based on the revised Westinghouse Owners Group methodology that was used.

Sincerely,

original signed by Charles Trammell

Charles M. Trammell, Senior Project Manager Project Directorate V Division of Reactor Projects - III, IV, V and Special Projects Office of Nuclear Reactor Regulation

Enclosure: Safety Evaluation, RCP Trip

cc: See next page

[SO1 RCP/TRIP]

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UNITED STATES **NUCLEAR REGULATORY COMMISSION** WASHINGTON, D. C. 20555

August 30, 1989

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Mr. Harold B. Ray Vice President Southern California Edison Company Irvine Operations Center 23 Parker Irvine, California 92718

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Charles M. Trammell, Senior Project Manager Project Directorate \mathbf{V}

Division of Reactor Projects - III,

IV, V and Special Projects

Office of Nuclear Reactor Regulation

Enclosure: Safety Evaluation, RCP Trip

cc: See next page

Mr. Harold B. Ray Southern California Edison Company

cc David R. Pigott Orrick, Herrington & Sutcliffe 600 Montgomery Street San Francisco, California 94111

Mr. Robert G. Lacy Manager, Nuclear San Diego Gas & Electric Company P. O. Box 1831 San Diego, California 92112

Resident Inspector/San Onofre NPS U.S. NRC P. O. Box 4329 San Clemente, California 92672

Mayor City of San Clemente San Clemente, California 92672

Chairman
Board of Supervisors
County of San Diego
1600 Pacific Highway Room 335
San Diego, California 92101

Regional Administrator, Region V U.S. Nuclear Regulatory Commission 1450 Maria Lane, Suite 210 Walnut Creek, California 94596

Mr. John Hickman
Senior Health Physicist
Environmental Radioactive
Management Unit
Environmental Management Branch
State Department of Health Services
714 P Street, Room 616
Sacramento, California 95814

Mr. Don Womeldorf Chief Environmental Management California Department of Health 714 P Street, Room 616 Sacramento, California 95814 San Onofre Nuclear Generating Station, Unit No. 1

Mr. F. B. Marsh, Project Manager Bechtel Power Corporation P. O. Box 60860 Terminal Annex Los Angeles, California 90060

ENCLOSURE

SAFETY EVALUATION BY THE OFFICE OF NUCLEAR REACTOR REGULATION

SONGS-1

For the reactor coolant pump (RCP) trip issue defined in TMI Action Plan Item II.K.3.5 (Multiplant Action G-O1), the staff generically approved the Westinghouse Owners Group (WOG) methodology in the Generic Letter 85-12 with the condition that plant-specific information needs to be addressed. For SONGS Unit 1, WOG methodology does not directly apply because of unique plant features such as fuel rods with stainless steel cladding. Therefore, the licensee chose to use a revised WOG methodology to address two safety concerns - (1) Delayed RCP trip during a small break LOCA, and (2) Potential pressurizer power operated relief valve (PORV) failures.

The analysis results showed that (1) Adequate core cooling is provided for SONGS Unit 1 for any SBLOCA with delayed RCP trip, and (2) PORV will be used only as a secondary steam generator tube rupture (SGTR) recovery technique due to a revision to the approved Emergency Operating Procedure (EOP), thereby eliminating the PORV potential failures. We therefore conclude that the licensee has adequately addressed the staff concerns and satisfactorily resolved the RCP trip issue for SONGS Unit 1 based on the acceptable revised WOG methodology.

References:

- (1) Letter, M.O. Medford, SCE, to J.A. Zwolinski, NRC, TMI Action Item II.K.3.5, "Automatic Trip of Reactor Coolant Pumps," dated October 10, 1985.
- (2) Letter, M.O. Medford, SCE, to G.E. Lear, NRC, TMI Action Item II.K.3.5, "Automatic Trip of Reactor Coolant Pumps," dated January 21, 1986.