

DESIGN CALCULATION
FOR
THE EMERGENCY DIESEL GENERATORS LOADING DC 1809
REVISION 2
JUNE 17, 1988
SAN ONOFRE NUCLEAR GENERATING STATION
UNIT 1

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Calculation Title Page

DC 1 PC 7
PAGE 1

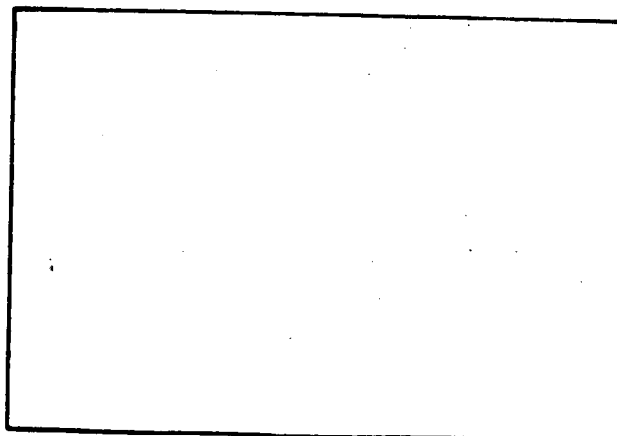
Project SAN ONDRE UNIT 1 Job Order No. 6137 Discipline Electrical
 Subject EMERGENCY DIESEL GENERATOR LOADING
 Calculation No. DC-1809 OA Class Safety Related No. Pages 44
 Responsible Engineer P Same Date 11-12-85
 Independent Review Engineer Nader Haghighat Date 11-18-85

ORIGINAL ISSUE

	NAME	DATE	SIGNATURE
Group Leader	<u>G. ENGMANN</u>	<u>11/18/85</u>	<u>Gary Engmann</u>
Discipline Sup. Engineer	<u>A. T. KANEKO</u>	<u>11/13/85</u>	<u>Gary Engmann for ATK</u>
Professional Engineer (if required)			

RECORD OF REVISIONS

NO.	REASON FOR REVISION	DATE	RESP. ENGR.	IRE	GL	OSE	PE
1	Use of 9 BHP for SI & FW Pump results in increase of 441 kW	3/5/86	PSame	N.H.	GL	ATK	
2	REVISED TO ADD SUPPLEMENT "SI" TO DOCUMENT THE MAXIMUM POSSIBLE LOADING ON THE DIESEL GENERATORS. "SI" COMPLETELY REVISES THIS CALC.	6/17/89	as/Mating	EDL	ATK	ATK	



PROFESSIONAL ENGINEER'S SEAL

DESIGN INPUT SHEET

☒ Design Requirements
☐ Design Input Change

PAGE 2 OF 15

DESIGN CALCULATION NO.
 DC1809-0

SUBJECT Emergency Diesel Generator Loading		PROJECT SONGS 1	
QUALITY CLASS Safety Related	SEISMIC CLASS A	SPECIFICATION REFERENCE N/A	

Design Input

The purpose of the calculation is to verify the maximum loading expected on Emergency Diesel Generators 1 and 2 at Sam Oufre Unit 1, to demonstrate that the limit of $4500 \text{ kW} + 5\% = 4725 \text{ kW}$ is not exceeded, as committed to the NRC (Reference 1)

The existing Calculation results, shown in the Emergency Diesel Generator Specification (Reference 3), were updated by using the same load calculations assumptions as in the Auxiliary System Load Calculation DC-1857 Rev. 0 (Reference 2)

RESPONSIBLE ENGINEER PSame	DATE 11-12-85	INDEPENDENT REVIEW ENGINEER Nader Haghighat	DATE 11-18-85	GROUP LEADER Clay Engman	DATE 11/18/85
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ENGINEERING DEPARTMENT
CALCULATION SHEET

SUBJECT: Emergency Diesel Generator Loading DESIGN CALCULATION NO. DC-1809 REVISION 1
3-5-86
 J.O. NO. 6137 MADE BY P. S. Siva DATE 11-12-85 CHK. BY N. HASHTGHAT DATE 11-18-85

EMERGENCY DIESEL GENERATOR LOADING
SAN ONOFRE UNIT 1

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ENGINEERING DEPARTMENT CALCULATION SHEET

SUBJECT: Emergency Diesel Generator Loading DESIGN CALCULATION NO. DC 1809 REVISION 0
 I.O. NO. 6137 MADE BY P. Sane DATE 11-12-85 CHK. BY N. HAGHIGHAT DATE 11-19-85

1.0 INTRODUCTION

The purpose of this calculation is to verify the maximum loading expected on Emergency Diesel Generators 1 and 2 at San Onofre Unit 1, to demonstrate that the limit of $4500 \text{ kW} + 5\% = 4725 \text{ kW}$ is not exceeded, as committed to the NRC (Reference 1).

2.0 METHODOLOGY AND ASSUMPTIONS

The existing calculation results, shown in the Emergency Diesel Generator Specification (Reference 3), were updated by using the same load calculation assumptions as in the Auxiliary System Load calculation DC-1857 Rev. 0, (Reference 2).

Basically these calculations were based on either the values of the brake horsepower if they were available, or a standard 75% ratio between brake horsepower and nominal horsepower for the smaller motors (100-hp and below).

As assumed in the existing calculations results of Reference 3, the maximum loading of the Emergency Diesel Generator occurs following SISLOP. The schedule

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SUBJECT: Emergency Diesel Generator Loading DESIGN CALCULATION NO. DC 1809 REVISION 0
 I.O. NO. 6137 MADE BY P. Sanna DATE 11-12-85 CHK. BY N. HAGHIGHAT DATE 12-16-85

of the loads is about the same as the existing Tabulations, with the following exceptions:

- a. The Vital Buses loads are not included in this new calculation. The Vital Buses are normally served from the 125-V DC Battery Chargers through the 125-V DC Buses. During SISLOP the 125-V DC Buses is served by the 125-V DC Batteries. When AC power is restored by the Emergency diesel Generators, the Battery chargers are back in service to recharge the Batteries and serve the 125-V DC load. Therefore the 125 kW loads shown for Battery Chargers A and B, includes the Vital Buses loads.
- b. At time $T = 10 + \text{sec}$, the load due to the actuation of Injection Valves 850 A, 850 B, and 850 C was added to emergency diesel generators 1 and 2 loads.
- c. At time $T = 10 + \text{sec}$, the load due to the actuation of MOV 1202, 1204, and 22 was added to the load of emergency diesel generator 2.

The update of the calculations was based on a review of References 2 through 8.

ENGINEERING DEPARTMENT CALCULATION SHEET

SUBJECT: Emergency Diesel Generator Loading DESIGN CALCULATION NO. DC 1809 REVISION 1
 J.O. NO. 6137 MADE BY P. Same DATE 11-12-85 CHK. BY N. HASHIGHAT DATE 11-18-85

3.0 CONCLUSIONS

The maximum Loadings of the Diesel Generators occur between 20 seconds and 30 minutes of the SISLOP sequence with the following values:

Rev 1

<u>Emergency Diesel Generator</u>	<u>Maximum Load (kW)</u>
No.1	4,535.5
No.2	4,623.3

It can be seen that these maxima are well within the limit $4500 \text{ kW} + 5\% = 4725 \text{ kW}$

ENGINEERING DEPARTMENT CALCULATION SHEET

SUBJECT: Emergency Diesel Generator Loading DESIGN CALCULATION NO. DC-1809 REVISION 0
 J.O. NO. 6137 MADE BY P. Sane DATE 11-12-85 CHK. BY N. HAGHIGHAT DATE 11-18-85

4.0 REFERENCES

1. Letter to J.T. Reilly from J.L. Reedn, dated Aug. 23, 1985
2. Design Calculation DC-1857, Rev 0 -
Auxiliary System Load Calculation (4.16 kV and 480-V AC)
San Onofre Unit 1, Dated October 1, 1985.
3. San Onofre Unit 1 - Emergency Diesel Generator
Specification E73001 (Table 4-III)
4. Load Sequence Schedule Drawings:
5149178-7, 5149179-9
5149181-8, 5149182-7
5. Emergency Operating Condition 4 kV and 480-V Loads -
LOP - SIS - SISLOP Train No. 1 Drawing 5149957-5
5149958-4
6. One Line Diagrams:

5146828-20	Main One Line
5102162-12	4.16 kV Buses 1A & 1C
5102163-11	4.16 kV Buses 1B & 2C
5148062-3	480-V Switchgear 1
5148063-3	480-V Switchgear 2 & 3
5102165-31	MCC 1 (Front)
5102166-26	MCC 1 (Rear)
5112200-6	MCC 1A
5149306-11	MCC 1B
5102167-23	MCC 2
5102169-32	MCC 2A
5149307-10	MCC 2B
5102170-27	MCC 3 (Front)
5102171-21	MCC 3 (Rear)
7. San Onofre Unit 1 - System Description Volumes I and II
8. San Onofre Unit 1 - FSAR

ENGINEERING DEPARTMENT
CALCULATION SHEET

SUBJECT: Emergency Diesel Generator Loading DESIGN CALCULATION NO. DC-1809 REVISION 1
 J.O. NO. 6137 MADE BY P. S. Sune DATE 11-12-85 CHK. BY N. H. GHATGE DATE 11-18-85

5.0 CALCULATIONS

Using the methodology and the assumptions of Section 2, the calculations were performed as shown by Tables 5.1 (A), (B), and (C) pages 9, 10, and 11. Each load was listed with its rated voltage (kV), its rated (HP), and its actual power (kW), based on the methodology and assumptions of Section 2, in particular Table 10 in page 90 in the auxiliary system load Calculation (DC-1857 Rev.0), (Reference 2), which lists the actual kW and kVAR load of typical 480-V motors ranging from 1/3 HP to 100 HP.

Rev. 1

For Load Group 2, the kW loads for the Safety Injection Pumps and the Feedwater Pumps are based on the actual brake horsepower requirement during SISLOP obtained from the SONGS I FSA, as shown by Table 5.2 (Copy of FSA Table 4.2), and the performance curves for the Feedwater pump and the Safety injection pump, respectively Figure 5.1 (Copy of FSA Figure 4.2), and Figure 5.2 (Copy of FSA Figure 4.7).

Using the proportionality of the kW with the hp:

ENGINEERING DEPARTMENT CALCULATION SHEET

SUBJECT: Emergency Diesel Generator Loading DESIGN CALCULATION NO. DC-1809 REVISION 1

J.O. NO. 6137 MADE BY PSanna DATE 3-5-86 CHK. BY _____ DATE _____

	Feedwater Pump		Safety Injection Pump	
	Nameplate	During SISLOP	Nameplate	During SISLOP
Horsepower	3,500	4,100	700	725
KW	2,449	2,869	598	619
Δ (kW)	420		21	
Total Δ (kW)	441			

Rev. 1

The total kW loads shown for group 2 and group 3 shown in Table 5.1 (B) and) respectively are increased by 441 kW :

Load Group	Calc Rev	DG KW Loading	
		DG 1	DG 2
2	0	3,521.7	3,522.8
	1	3,962.7	3,963.8
3	0	4,074.5	4,182.3
	1	4,535.5	4,623.3

TABLE 5.1 (A)

SAN ONOFRE UNIT 1

**EMERGENCY DIESEL GENERATOR LOADING SCHEDULE
FOR EMERGENCY CORE COOLING SYSTEM (SISLOP)**

LOAD GROUP	TIME AFTER SIS	LOAD				DIESEL GENERATOR LOADING (KW)	
		NAME	KV	HP	KW	NO.1	NO.2
1	10 Sec.	Communication Tower Dist. Panel	•44		5.1	5.1	5.1
		Battery Charger A, B	"		125	125	125
		D. G. Auxiliary Loads:					
		Standby Lube Oil Pump	•46	100	66	66	66
		Instrument Air Compressor	"	2	1.4	1.4	1.4
		Jacket Water Rad. Fan A	"	30	18.8	18.8	18.8
		" " " " B	"	30	18.8	18.8	18.8
		" " " " C	"	30	18.8	18.8	18.8
		" " " " D	"	30	18.8	18.8	18.8
		Diesel Fuel Transfer Pump	"	2	1.4	1.4	1.4
		Emergency Fan A	"	25	16.5	16.5	16.5
		" " B	"	25	16.5	16.5	16.5
		" " C	"	25	16.5	16.5	16.5
		" " D	"	30	18.8	18.8	18.8
		Battery Charger C, D	"		48	48	48
		Lighting Transformer	"		16.9	16.9	16.9
		Starting Air Compressor 1	"	40	28	28	28
		" " " 2	"	40	28	28	28
	10 Sec.	GROUP 1 TOTAL				4633	4633

J.O. NO. 6137

MADE BY D. Sauer

DATE 11-12-85

CHK. BY N. HARTIG DATE 11-14-85

SUBJECT: Emergency Diesel Generator Loading

DESIGN CALCULATION NO. DC1809 REVISION 0

**ENGINEERING DEPARTMENT
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CALCULATION SHEET

SUBJECT: Emergency Diesel Generator Loading

J.O. NO. 6137

MADE BY: D. Sauer

DATE: 11-12-85

DESIGN CALCULATION NO. DC1809
REVISION: 1
CHK. BY: N. HIGHTHAI
DATE: 11-18-95

TABLE 5.1 (B)

SAN ONOFRE UNIT 1

EMERGENCY DIESEL GENERATOR LOADING SCHEDULE
FOR EMERGENCY CORE COOLING SYSTEM (SISLOP)

LOAD GROUP	TIME AFTER SIS	LOAD				DIESEL GENERATOR LOADING (KW)	
		NAME	KV	HP	KW	NO. 1	NO. 2
2	10+sec	Safety Injection Pumps	4.16	725	598	* 619	619
		Feedwater Pumps	"	4,100	2,869	* 2,869	2,869
		Feedwater Pump Lube Oil Pump	0.44	1/4	.2		.2
		Emergency Siren	0.46	10	6.5	6.5	6.5
		MOV LCV 1100 B	0.44	2/3	0.6	0.6	
		MOV LCV 1100 C	"	2/3	0.6		0.6
		MOV LCV 1100 D	"	2/3	0.6		0.6
		MOV 883	"	2/3	0.6		0.6
		MOV 850 B	"	1.6	1.3	1.3	
		MOV 850 A	"	1.6	1.3		1.3
		MOV 850 C	"	1.6	1.3		1.3
		MOV 20	"	2	1.4	1.4	
		MOV 22	"	2	1.4	1.4	
		MOV 21	"	2	1.4		1.4
		GROUP 2 TOTAL				3,492.4	3,500.5
	10+sec	TOTAL LOAD (GROUPS 1 & 2)				3,962.7	3,962.8
		Rev. 1 * Note: Brake horsepower values					

SEE 00 357-B REV 10/94 (CW)

CALCULATION SHEET

SUBJECT: Emergency Diesel Generator Loading

J.O. NO. 6137

MADE BY

D. Sauer

DATE

11-12-85

DESIGN CALCULATION NO. DC1809

REVISION

DATE 11-18-85

TABLE 5.1 (C)

SAN ONOFRE UNIT 1

EMERGENCY DIESEL GENERATOR LOADING SCHEDULE
FOR EMERGENCY CORE COOLING SYSTEM (SISLOP)

LOAD GROUP	TIME AFTER SIS	LOAD				DIESEL GENERATOR LOADING (KW)	
		NAME	KV	HP	KW	NO.1	NO.2
3	20 Sec.	Charging Pumps	4.16	600	405	405	405
		Component Cooling Pump N	0.44	125	86.7	86.7	86.7
		" " " S	"	125	86.7		86.7
		" " " Center	"	125	86.7		86.7
		Saltwater Cooling Pumps	0.48	100	78	78	78
		MUV 720 A and B	0.44	0.3	0.3	0.3	0.3
		Feedwater Pump Lube Oil Cooler Fan 1	0.44	2	1.4	1.4	1.4
		" " " " " 2	0.44	2	1.4	1.4	1.4
		GROUP 3 TOTAL				572.8	659.5
Rev. 1	20 sec To 30 min.	TOTAL LOAD (GROUPS 1, 2, & 3)				4,535.5	4,623.3
	30 min.	End Safety Injection and Begin Long Term Cooling:					
		1. Shutdown:					
		Safety Injection Pumps	4.16	700	598	- 619	- 619
		Feedwater Pumps	4.16	3500	2449	- 2,869	- 2,869
		Total Shutdown Load				- 3,488	- 3,488
4		2. Long Term Cooling					
		Recirculation Pump	0.44	108	78	78	78
		Boric Acid Batch Tank Heater	0.44		120	120	120
		Boric Acid Transfer Pump	0.44	10	6.5	6.5	6.5
		MUV 866 A & B	0.44	1/8	0.1	0.1	0.1
		Total Long Term Cooling				+ 204.6	+ 204.6
	30 min To 48 HR.	TOTAL NET LOAD (30 min. To 48 HRS.)				1,252.1	1,339.9

ENGINEERING DEPARTMENT CALCULATION SHEET

SUBJECT: Emergency Diesel Generator Loading DESIGN CALCULATION NO. DC-1809 REVISION 1
 J.O. NO. 6135 MADE BY P. S. Sane DATE 3-5-85 CHK. BY _____ DATE _____

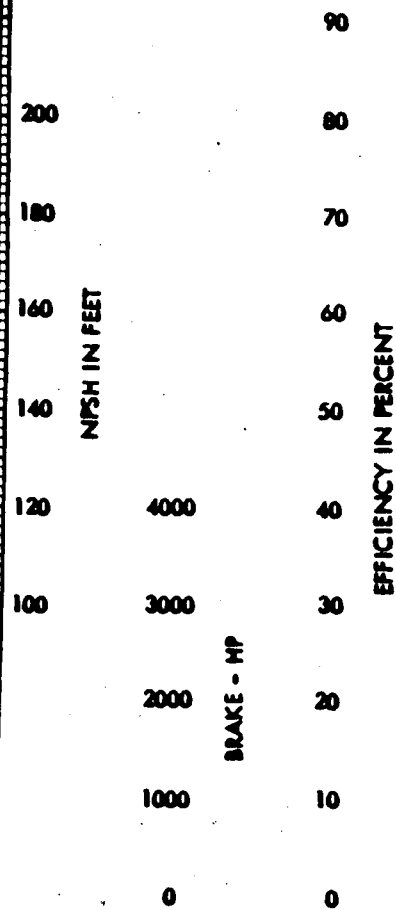
TABLE 5.2

Table 4.2 Safety Injection System -
Mechanical and Electrical System Parameters

A. GENERAL SYSTEM PARAMETERS	
Injection Water (refueling water) Temperature	40 F - 90 F
Injection Water Boric Acid Concentration	22,200 - 16,750 ppm Boric Acid
B. COMPONENTS - MECHANICAL FEATURES	
1. FEEDWATER PUMPS	
Number of Units	2
Design Flow Rate (feedwater service)	7,000 gpm
Design Head	1,825 ft
Shutoff Head	2,360 ft
Maximum Flow Conditions (safety injection service)	
Flow Required	10,500 gpm
Head	975 ft
NPSH (net positive suction head)	180 ft
Temperature of Pumped Fluid:	
Feedwater	351 F
Safety Injection Water	40 F - 90 F
Basic Material	Chrome alloy steel
(See pump performance curve, Figure 4.6)	
2. SAFETY INJECTION PUMPS	
Number of Units	2
Design Flow Rate	10,500 gpm
Design Head	245 ft
Design Pressure	150 psig
Design Temperature	250 F
Pumped Fluid	Boric acid solution
Temperature of Pumped Fluid	40 F - 90 F
Basic Material	Stainless Steel
(See pump performance curves, Figure 4.7)	
3. RECIRCULATION PUMPS	
Number of Units	2
Design Flow Rate	800 gpm
Design Head	160 ft
Design Pressure	150 psig
Design Temperature	300 F
Pumped Fluid	Boric acid solution
Temperature of Pumped Fluid	40 F - 271 F

ENGINEERING DEPARTMENT CALCULATION SHEET

SUBJECT: Emergency Diesel Generator Loading DESIGN CALCULATION NO. DC-1809 REVISION 1
 I.O. NO. 6137 MADE BY PSAne DATE 3-5-85 CHK. BY _____ DATE _____



1000 GALLONS PER MINUTE

FIGURE 5.1

(FSA) FIGURE 4.6
FEEDWATER PUMP PERFORMANCE CURVES

ENGINEERING DEPARTMENT CALCULATION SHEET

SUBJECT: Emergency Diesel Generator Loading DESIGN CALCULATION NO. DC-1809 REVISION 1

J.O. NO. 6137 MADE BY D. Spive DATE 3-5-85 CHK. BY DATE

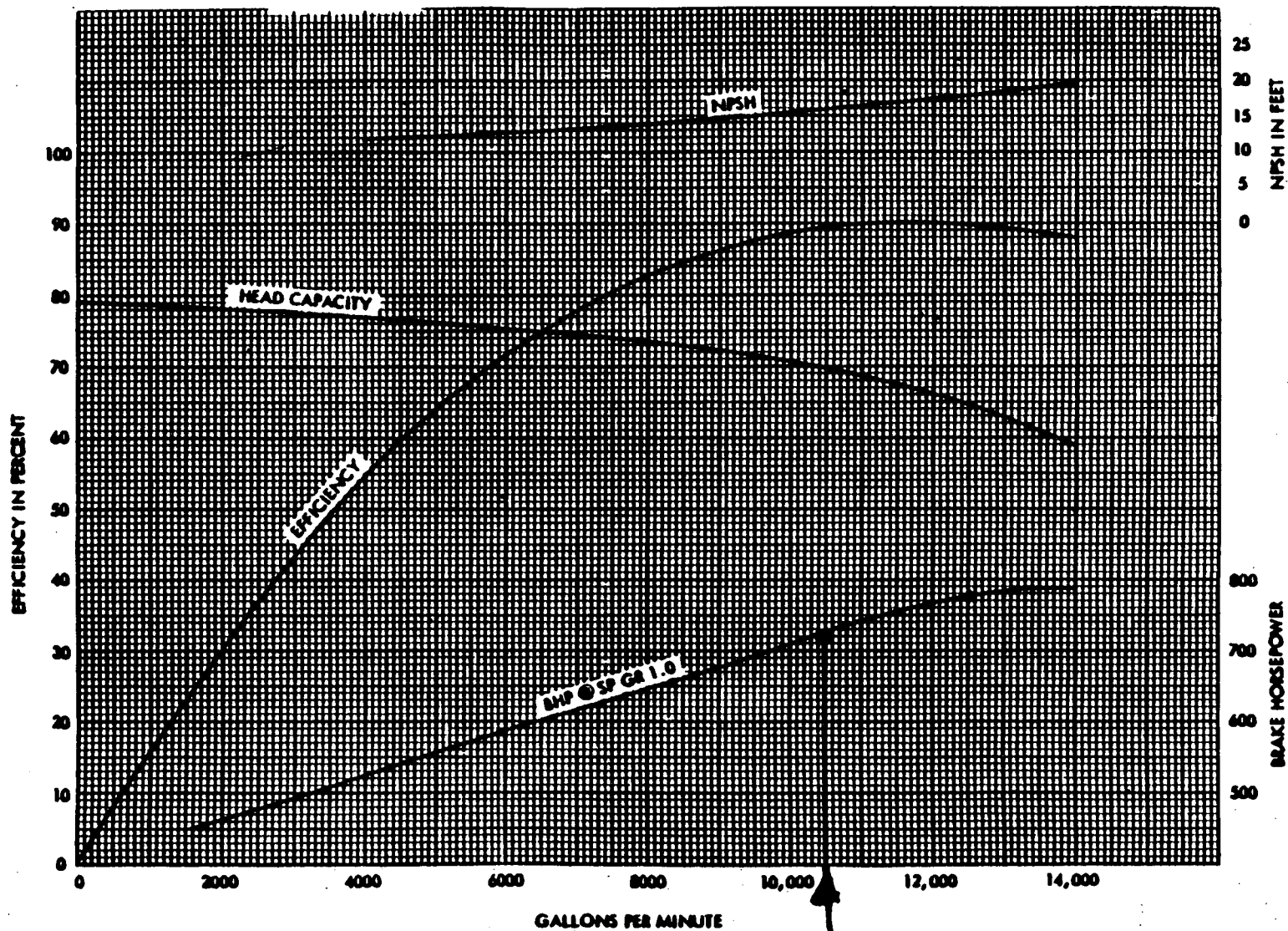


FIGURE 5.2

(FSA FIGURE 4.7)
SAFETY INJECTION PUMP PERFORMANCE CURVES

ENGINEERING DEPARTMENT
CALCULATION SHEET

SHEET 51-1 OF 51-25 SHEETS

SUBJECT: **EMERGENCY DIESEL GENERATOR LOADING** DESIGN CALCULATION NO. **DC-1809** REVISION **2**
J.O. NO. _____ MADE BY **A. MATIONG** ^{6/21/88} DATE **6/17/88** CHK. BY **EM** DATE **6/17/88**

EMERGENCY DIESEL GENERATOR LOADING

SONGS 1

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Attachments

DWG. NO.

ENGINEERING DEPARTMENT
CALCULATION SHEET

SHEET 51-2 OF 51-25 SHEETS

SUBJECT: **EMERGENCY DIESEL GENERATOR LOADING** DESIGN CALCULATION NO. **DC-1809** REVISION **2**
J.O. NO. _____ MADE BY **A. MATIONG** *adm* DATE **6/17/88** CHK. BY **EDM** DATE **6/17/88**

1.0 PURPOSE

The purpose of this calculation is to determine the maximum continuous load on the Emergency Diesel Generators 1 & 2 upon initiation of the Safety Injection System coincident with a Loss of Offsite Power (SISLOP) signal for the mitigation of a Loss of Coolant (LOCA) or a secondary side Main Steam Line Break (MSLB) condition.

Revision 2 of this calculation, in the form of supplement S1 which completely revises the existing calculation, is prepared to document the possible maximum loading that could be imposed on the diesel generator following SISLOP, based on present system requirements (i.e., loads that operate on automatic or administrative controls), with the results evaluated against the SONGS 1 Technical Specifications diesel generator load limit of 4725 KW (4500 +5%).

DWG. NO.

ENGINEERING DEPARTMENT
CALCULATION SHEET

SHEET 51-3 OF 51-25 SHEETS

SUBJECT: **EMERGENCY DIESEL GENERATOR LOADING** DESIGN CALCULATION NO. **DC-1809** REVISION **2**
J.O. NO. _____ MADE BY **A. MATIONG** *adm* DATE **6/17/88** CHK. BY **EM** DATE **6/17/88**

2.0 CONCLUSIONS AND RECOMMENDATIONS

The results of the calculations indicate that the maximum continuous loading on either diesel generator occurs between 25 minutes and 30 minutes following SISLOP initiation, with 5152 KW load on Diesel Generator No. 1 and 5016 KW on Diesel Generator No. 2, as shown by Table 6.1.G. These maxima exceed the SONGS 1 Technical Specifications load limit of 4725 KW (4500 +5%).

It is therefore recommended to (a) raise the Technical Specifications load limit and/or (b) re-evaluate load requirements for possible reduction of the generator loading to within the Technical Specifications load limit KW thru administrative controls and/or physical modifications.

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CALCULATION SHEET

SHEET 51-4 OF 51-25 SHEETS

SUBJECT: **EMERGENCY DIESEL GENERATOR LOADING** DESIGN CALCULATION NO. **DC-1809** REVISION **2**
J.O. NO. _____ MADE BY **A. MATIONG** *asfr* DATE **6/17/88** CHK. BY *BM* DATE **6/17/88**

3.0 METHODOLOGY AND ASSUMPTIONS

The continuous load KW calculations were performed as described in the following sub-sections.

3.1 Safety Load Determination

The list of safety Loads required following SISLOP were obtained from the Load Sequencer Schedule Drawings (Reference 5.3) and input from Nuclear and Mechanical Engineering. These loads consist of several load groups which are started automatically by the Sequencer as well as by system conditions, and loads that are administratively controlled.

It should be noted that 480V Switchgear No. 3, normally served from 4160V Switchgear No. 1 Train 1), is transferred to 4160V Switchgear No. 2 (Train 2) following SISLOP.

3.2 Individual Load Calculations

The load characteristics were obtained from SONGS Station Equipment Data manual (Reference 5.1) and Design Calculation DC-1857 Rev 1 (Reference 5.7). As shown by Tables 6.1.A through 6.1.H, the motor continuous load kilowatts (KW) were calculated by using the following methodology:

$$\text{KW input} = 0.746 \times \text{BHP} / \text{EFF}$$

where :

BHP is the brakehorsepower provided by Mechanical Design Calculation (Reference 5.1) for 4160V and 480V switchgear motor loads. For 480V MCC motor loads, BHP is assumed 75% of motor rated HP as shown on Design Calculation DC-1857 Rev. 1.

EFF (Efficiency) and PF (Power Factor) are the rated full load values for the 4160V and 480V motors operating above or close to their rated HP and obtained from motor data sheets in the Equipment Data Manual (Reference 5.6) or, when not available, from Westinghouse typical medium voltage motor characteristics (Reference 5.8).

DWG. NO.

ENGINEERING DEPARTMENT
CALCULATION SHEET

SHEET 51-5 OF 51-25 SHEETS

SUBJECT: **EMERGENCY DIESEL GENERATOR LOADING** DESIGN CALCULATION NO. **DC-1809** REVISION **2**
J.O. NO. _____ MADE BY **A. MATIONG** *atn* DATE **6/17/88** CHK. BY **BM** DATE **6/17/88**

For MCC motors, typical values of EFF and PF were used for motors operating at 75% of rated HP (extrapolated from Design Calculation DC-1857, pages 25 and 86).

The static load KWs as well as the data used to calculate transformer and cable KW losses were extrapolated from the one-line diagrams and Design Calculations DC-1809 Rev. 1 and DC-1931, Rev. 0. The data used in the calculation for the KW input to MOV-850C UPS was extrapolated from Design Calculation DC-943 Rev. 1 (Reference 5.12).

3.3 Emergency Diesel Generator Loading Calculations

The sum of the individual loads of each safety load group (i.e., SUM A and SUM B) were used to obtain the operating load totals for the subsequent loadingtime intervals (SUM C and SUM D), as shown on Tables 6.1.A thru 6.1.H.

The sum of the peak operating load and the corresponding transformer and cable losses represent the highest continuous loading on the diesel generator.

Upon SISLOP initiation, the following are assumed:

- A. As a conservative approach, the Auxiliary Feedwater pump is actuated after 40 seconds.
- B. The Waste Sump pump operates after 10 minutes (based on relay time delay setting).
- C. The Recirculating pump and associated MOVs are manually activated after 25 minutes, during transition phase from injection to recirculation.
- D. The Safety Injection pump, the Feedwater pump and the Feedwater pump lube oil cooling fan operations are secured after 30 minutes.
- E. The Emergency Siren and the Thunderbolt evacuation system are turned off after 30 min.
- F. The controls for the diesel generator starting air system auxiliaries are placed in the non-auto mode after 30 minutes.
- G. Motor operated valve (MOV) stroke time is between 9 and 11 seconds.
- H. As a conservative approach, all other intermittent loads operate continuously.

DWG. NO.

DESIGN INPUT SHEET

☒ Design Requirements
☐ Design Input Change

PAGE 51-6 OF 51-25

DESIGN CALCULATION NO.
 DC1809-REV. 2

SUBJECT EMERGENCY DIESEL GENERATOR LOADING		PROJECT SAN ONOFRE GEN. STA. UNIT 1
QUALITY CLASS SAFETY RELATED	SEISMIC CLASS A	SPECIFICATION REFERENCE N/A

4.0 DESIGN INPUT

The purpose of this calculation is to determine the maximum continuous load in kilowatts that would be imposed on Diesel Generators 1 and 2 upon initiation of SISLOP.

Prior to start of the calculation, it was necessary to determine and identify all the loads that could turn on and draw power from the diesel generators. The following documents and their associated one-line diagrams and elementary diagrams were reviewed and used to derive the groups of loads in accordance with their sequence of operation.

Dwg. 5149957 Rev. 11 - Emergency Operating Condition
Train No. 1

Dwg. 5149958 Rev. 10 - Emergency Operating Condition
Train No. 2

Dwg. 5146828 Rev. 25 - Main One Line Diagram

Dwg. 5149178 Rev. 9 - Load Sequence Schedule
Load Train No. 1

Dwg. 5149179 Rev. 11 - Load Sequence Schedule
Load Train No. 1

Dwg. 5149181 Rev. 10 - Load Sequence Schedule
Load Train No. 2

Dwg. 5149182 Rev. 11 - Load Sequence Schedule
Load Train No. 2

System Description Manual Dwg:

SD -S01-580-I-1-1 - Safety Injection System P&ID

SD-S01-580-II-1-1 - Recirculation System P&ID

SD-S01-580-III-1-0 - Containment Spray System P&ID

Loads that operate on permissives or are manually controlled and not locked-out by the sequencer which could start were also identified in the load list.

RESPONSIBLE ENGINEER <i>akhatong</i>	DATE 6/17/88	INDEPENDENT REVIEW ENGINEER <i>W. J. M.</i>	DATE 6/17/88	GROUP LEADER <i>A. Kanellos</i>	DATE 6/17/88
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DESIGN INPUT SHEET

☒ Design Requirements
☐ Design Input Change

PAGE 51-7 OF 51-25

DESIGN CALCULATION NO.

DC1809-REV. 2

SUBJECT EMERGENCY DIESEL GENERATOR LOADING		PROJECT JAN ONOFRE GEN. STA. UNIT 1	
QUALITY CLASS SAFETY RELATED	SEISMIC CLASS A	SPECIFICATION REFERENCE N/A	

Design Input

The brake horsepower of the motor-driven loads were estimated, based on required operating conditions, from available data (referenced in the calculation) and converted into kilowatt (KW) values in order to obtain a more realistic loading on the diesel generators. The brake horsepower requirements of the feedwater, safety injection, charging, auxiliary feedwater, and component cooling pumps were obtained from Design Calculation DC-2990, Rev. A, dated 5/27/88 (subsequently revised on 6/15/88 to change the Charging pump requirement to 670 BHP).

RESPONSIBLE ENGINEER <i>anthonys</i>	DATE 6/17/88	INDEPENDENT REVIEW ENGINEER <i>[Signature]</i>	DATE 6/17/88	GROUP LEADER <i>A. Kanellos</i>	DATE 6/17/88
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ENGINEERING DEPARTMENT
CALCULATION SHEET

SHEET 51-8 OF 51-25 SHEETS

SUBJECT: **EMERGENCY DIESEL GENERATOR LOADING** DESIGN CALCULATION NO. **DC-1809** REVISION **2**
J.O. NO. _____ MADE BY **A. MATIONG** *adm* DATE **6/17/88** CHK. BY *BM* DATE **6/17/88**

5.0 REFERENCES

- 5.1** Mechanical Design Calculation DC-2990 Rev A, LOCA Injection Mode Pump Loads, dated 5/27/88 (subsequently revised on 6/15/88 to change the Charging pump requirement to 670 BHP)
- 5.2** Lotus 123 Computer Application Program
- 5.3** Load Sequencer Schedule Drawings:
5149178-9 5149179-11 5149181-10 5149182-11
- 5.4** Emergency Operating Condition, 4KV and 480V, LOP-SIS-SISLOP Drawings:
5149957-11 5149958-10
- 5.5** One Line Diagrams:
5146828-25 5102162-16 5102163-15 5148062-8
5148063-9 5102165-37 5102166-29 5118200-7
5149306-12 5102167-27 5102168-19 5102169-36
5149307-11 5102170-31 5102171-25
- 5.6** SONGS 1 System Description Manuals
- 5.7** Design Calculation DC-1857 Rev. 1 San Onofre Unit 1 4160V and 480V Auxiliary System Load Calculation
- 5.8** Westinghouse Medium Voltage Motors Typical Characteristics (Attachment A)
- 5.9** Elgar Uninterruptible Power System Technical Data
- 5.10** IEEE Std 399-1980, Recommended Practice for Industrial and Commercial Power System Analysis, Section 4.9.2.1
- 5.11** Emergency Operating Instruction (EOI).
- 5.12** MDV-850C UPS Battery Calculation DC-943, Rev. 0
- 5.13** Design Calculation DC-1931, Rev.0, SONGS 1 Auxiliary System Short Circuit Duties

DWG. NO.

ENGINEERING DEPARTMENT
CALCULATION SHEET

SHEET 51-9 OF 31-25 SHEETS

SUBJECT: **EMERGENCY DIESEL GENERATOR LOADING** DESIGN CALCULATION NO. **DC-1809** REVISION **2**
 J.O. NO. _____ MADE BY **A. MATIONG** DATE **April 6/17/88** CHK. BY **em** DATE **4/17/88**

6.0 CALCULATIONS

Using the methodology and assumptions of Section 3.0, the following calculations were performed and the calculated motor and static loads are shown on Tables 6.1.A thru 6.1.H. The transformer and cable losses are added to the peak continuous KW to represent the maximum continuous loading on the diesel generator.

A. Motor Loads

Feedwater Pump Motor: 4100 BHP, 96.5% Eff.

$$\text{KW input} = 0.746 \times \text{BHP} / \text{Eff.} = 3169.53 \text{ KW}$$

All the other motor loads were calculated similarly by the computer (Reference 5.1, 5.8 and 5.10).

B. Static Loads

Communication Power Distribution Panel:

$$\text{KW input} = \text{KVA rated} \times \text{PF rated} = 3.00 \times 0.86 = 2.58 \text{ kilowatts}$$

(Reference 5.7, page 95 and E/D Dwg. 456016)

UPS for MOV-850C:

Elgar UPS 373-3 Data (Reference 5.9 and 5.12)

Inverter input

$$I_{dc} = 40 \text{ amps (no load @ output)}$$

$$V_{dc} = 125 \text{ volts}$$

Inverter output

$$V_{ac} = 480 \text{ volts, 30 ac}$$

$$pf = 0.80$$

Effective DC power = Effective AC power

$$V_{dc} \times I_{dc} = 1.732 \times V_{ac} \times I_{ac} \times pf$$

Substituting the values above, $I_{ac} = 7.52 \text{ amps (UPS output)}$

ENGINEERING DEPARTMENT
CALCULATION SHEET

SHEET 51-10 OF 51-25 SHEETS

SUBJECT: **EMERGENCY DIESEL GENERATOR LOADING** DESIGN CALCULATION NO. **DC-1809** REVISION **2**
 J.O. NO. _____ MADE BY **A. MATIONG** DATE **6/17/88** CHK. BY **em** DATE **6/17/88**

The UPS maximum DC amps available = 400 amps

Therefore 10% of available UPS amps is being utilized.

The UPS efficiency, based on manufacturer technical data, is 75% @ 25% load and it is used to calculate the UPS input current.

$$I_{ac\ input} = I_{ac\ output} / \text{Eff.} = 7.52 / 0.75 = 10.03 \text{ amps}$$

$$\text{UPS input pf} = 0.75$$

$$KW_{input} = 1.732 \times 0.48 \times 10.03 \times 0.75 = 6.25 \text{ KW}$$

C. Transformer and Cable Losses

$$I_{input} = KW_{input} / (1.732 \times KV \times PF) \text{ ----- amps}$$

$$R = \text{cable or transformer resistance} \text{ ---- ohms}$$

$$KW = 3 I^2 R / 1000 \text{ ----- loss in kilowatts}$$

Using Train B parameters for cable data (Reference 5.13, calculation sheets 22 thru 25 and Attachment A.1 pages A.1-1 thru A.1-4),

Diesel Generator Feeder:

$$I = 5431 \text{ kva} / (1.732 \times 4.16 \text{ kv}) = 753.75 \text{ amps}$$

$$R = 0.00391 / 1000 \times 30 = 0.00001 \text{ ohms}$$

$$KW = 3 \times (753.75)^2 \times 0.00001 / 1000 = 0.017 \text{ kilowatts}$$

Safety Injection Pump:

$$I = 516.10 / (1.732 \times 4.16 \times 0.82) = 87.35 \text{ amps}$$

$$R = 0.016 / 1000 \times 260 = 0.00416 \text{ ohms}$$

$$KW = 3 \times (87.35)^2 \times 0.00416 / 1000 = 0.095 \text{ kilowatts}$$

DWG. NO. _____

ENGINEERING DEPARTMENT
CALCULATION SHEET

SHEET 51-11 OF 51-25 SHEETS

SUBJECT: **EMERGENCY DIESEL GENERATOR LOADING** DESIGN CALCULATION NO. **DC-1809** REVISION **2**
 J.O. NO. _____ MADE BY **A. MATIONG** *afn* DATE **6/17/88** CHK. BY **EM** DATE **6/17/88**

Feedwater Pump:

$$I = 3169.53 / (1.732 \times 4.16 \times 0.94) = 467.98 \text{ amps}$$

$$R = 0.018 / 1000 \times 89 = 0.0016 \text{ ohms}$$

$$KW = 3 \times (467.98)^2 \times 0.0016 / 1000 = 1.053 \text{ kilowatts}$$

Charging Pump:

$$I = 526.13 / (1.732 \times 4.16 \times 0.9) = 81.14 \text{ amps}$$

$$R = 0.0238 / 1000 \times 387 = 0.0092 \text{ ohms}$$

$$KW = 3 \times (81.14)^2 \times 0.0092 / 1000 = 0.182 \text{ kilowatts}$$

Station Service Transformer Primary Feeder:

The transformer load KW and KVAR is first determined by subtracting the 4160V motor load KW and KVAR from the total diesel generator load KW and KVAR. These KW and KVAR loads are calculated in tabulated form in the following pages and the resultant transformer KW and KVAR are shown in the table for the 25-minute period. The transformer KVA and primary current are then calculated as follows:

$$KVA = \sqrt{KW^2 + KVAR^2}$$

$$KVA = \sqrt{792.40^2 + 345.01^2} = 864.25 \text{ kilovolt-amps}$$

$$I_{pri} = KVA / (1.732 \times KV_{pri})$$

$$I_{pri} = 864.25 / (1.732 \times 4.16) = 119.95 \text{ amps}$$

$$R = 0.0153 / 1000 \times 249 = 0.0038 \text{ ohms}$$

$$KW = 3 \times (119.95)^2 \times 0.0038 / 1000 = 0.164 \text{ kilowatts}$$

DWG. NO. _____

**ENGINEERING DEPARTMENT
CALCULATION SHEET**

SHEET 51-12 OF 51-25 SHEETS

SUBJECT: EMERGENCY DIESEL GENERATOR LOADING **DC-1809** **REVISION 2**
DESIGN CALCULATION NO. **MADE BY A. MATIONG** **DATE 6/17/88** **CHK. BY EM** **DATE 6/17/88**
J.O. NO.

LOAD DATA (FOR CALCULATION OF TRANSFORMER LOSSES)

LOAD GROUP 1 (10 SECONDS AFTER SISLOP) LOAD REQUIREMENTS

LOAD DESCRIPTION	INPUT				DIESEL GEN. KW LOADING		DIESEL GEN. KVAR LOADING	
	KV	KW	P.F.	KVA	NO. 1	NO. 2	NO. 1	NO. 2
COMMUNICATION POWER DISTRIBUTION PANEL	0.44	2.58	0.86	3.00	2.58	2.58	1.53	1.53
BATTERY CHARGER SET A/B	0.44	130.00	1.00	130.00	130.00	130.00	0.00	0.00
MANUAL TRANSFER SW. #7	0.48	12.24	0.85	14.40	0.00	12.24	0.00	7.59
BATTERY ROOM SPACE HEATERS	0.48	4.50	1.00	4.50	0.00	4.50	0.00	0.00
AUX. AIR COMP. & TRASH SYSTEM	0.46	16.46	0.86	19.13	16.46	0.00	9.76	0.00
TURB-GEN TURNING GEAR MOTOR X30	0.46	27.98	0.83	33.70	0.00	27.98	0.00	18.80
UPS FOR MOV-850C	0.48	6.25	0.75	8.33	0.00	6.25	0.00	5.51
MOTOR OPERATED VALVE MOV-850A	0.44	0.75	0.62	1.21	0.00	0.75	0.00	0.96
MOTOR OPERATED VALVE MOV-850B	0.44	1.34	0.82	1.63	1.34	0.00	0.93	0.00
REHEATER STEAM DUMP VALVES:								
MOV-25 THRU MOV-34 (1.6 HP EACH - LUMPED)	0.46	13.36	0.82	16.29	13.36	0.00	9.33	0.00
D.G. AUXILIARY LOADS:								
STANDBY LUBE OIL PUMP MOTOR G69/G70	0.46	65.82	0.80	82.28	0.00	0.00	0.00	0.00
INSTRUMENT AIR COMPRESSOR MOTOR K5A/K6A	0.46	1.42	0.69	2.05	1.42	1.42	1.49	1.49
INSTRUMENT AIR COMPRESSOR MOTOR K5B/K6B	0.46	1.42	0.69	2.05	1.42	1.42	1.49	1.49
JACKET WATER RAD. FAN MOTOR A-13A/A-14A	0.46	18.86	0.84	22.45	18.86	18.86	12.18	12.18
JACKET WATER RAD. FAN MOTOR A-13B/A-14B	0.46	18.86	0.84	22.45	18.86	18.86	12.18	12.18
JACKET WATER RAD. FAN MOTOR A-13C/A-14C	0.46	18.86	0.84	22.45	18.86	18.86	12.18	12.18
JACKET WATER RAD. FAN MOTOR A-13D/A-14D	0.46	18.86	0.84	22.45	18.86	18.86	12.18	12.18
FUEL OIL TRANSFER PUMP MOTOR G74A/G74B	0.46	1.42	0.69	2.05	1.42	1.42	1.49	1.49
FUEL OIL TRANSFER PUMP MOTOR G75A/G75B	0.46	1.42	0.69	2.05	1.42	1.42	1.49	1.49
EMERGENCY VENT FAN MOTOR EF-1A/EF-2A	0.46	16.46	0.86	19.13	16.46	16.46	9.76	9.76
EMERGENCY VENT FAN MOTOR EF-1B/EF-2B	0.46	16.46	0.86	19.13	16.46	16.46	9.76	9.76
EMERGENCY VENT FAN MOTOR EF-1C/EF-2C	0.46	16.46	0.86	19.13	16.46	16.46	9.76	9.76
EMERGENCY VENT FAN MOTOR EF-1D/EF-2D	0.46	18.86	0.84	22.45	18.86	18.86	12.18	12.18
BATTERY CHARGER SET C/D	0.46	44.00	1.00	44.00	44.00	44.00	0.00	0.00
FUEL OIL WASTE PUMP MOTOR	0.46	0.75	0.62	1.20	0.75	0.75	0.94	0.94
PERIMETER LIGHTING PANEL @ MCC 1B	0.48	16.90	1.00	16.90	16.90	0.00	0.00	0.00
PERIMETER LIGHTING PANEL @ MCC 2B	0.48	17.30	1.00	17.30	0.00	17.30	0.00	0.00
STARTING AIR COMP. MOTOR K3A/K4A	0.46	27.98	0.83	33.70	27.98	27.98	18.80	18.80
STARTING AIR COMP. MOTOR K3B/K4B	0.46	27.98	0.83	33.70	27.98	27.98	18.80	18.80
AFTER COOLER FAN MOTOR E-18A/E-19A	0.46	0.59	0.60	0.99	0.59	0.59	0.79	0.79
AFTER COOLER FAN MOTOR E-18B/E-19B	0.46	0.59	0.60	0.99	0.59	0.59	0.79	0.79
STARTING AIR DRYER X3A/X4A	0.21	0.15	1.00	0.15	0.15	0.15	0.00	0.00
STARTING AIR DRYER X3B/X4B	0.21	0.15	1.00	0.15	0.15	0.15	0.00	0.00

SUM 1A = TOTAL LOAD (WITH MOV)
 SUM 1B = TOTAL LOAD (WITHOUT MOV)

432.14 453.10 157.82 170.65
 417.45 452.35 147.56 169.69

ENGINEERING DEPARTMENT
CALCULATION SHEET

SHEET 51-13 OF 51-25 SHEETS

SUBJECT: **EMERGENCY DIESEL GENERATOR LOADING** DESIGN CALCULATION NO. **DC-1809** REVISION **2**

J.O. NO. _____ MADE BY **A. MATIONG** DATE **6/17/88** CHK. BY **EDL** DATE **6/17/88**

LOAD DATA (FOR CALCULATION OF TRANSFORMER LOSSES)

LOAD GROUP 2 (11 SECONDS AFTER SISLOP) LOAD REQUIREMENTS

LOAD DESCRIPTION	INPUT				DIESEL GEN. KW LOADING		DIESEL GEN. KVAR LOADING	
	KV	KW	P.F.	KVA	NO. 1	NO. 2	NO. 1	NO. 2
SAFETY INJECTION PUMP MOTOR G50B/G50A	4.16	516.10	0.82	629.39	516.10	516.10	360.24	360.24
FEEDWATER PUMP MOTOR G3B/G3A	4.16	3169.53	0.94	3371.84	3169.53	3169.53	1150.39	1150.39
FEEDWATER PUMP L.O. PUMP MOTOR G3BLO/G3ALO	0.44	0.19	0.66	0.28	0.19	0.19	0.21	0.21
FEEDWATER PP L.O. COOLING FAN MOTOR A17B/A17	0.44	0.72	0.52	1.38	0.72	0.72	1.18	1.18
EMERGENCY SIREN MOTOR	0.46	6.51	0.87	7.48	6.51	6.51	3.69	3.69
THUNDERBOLT EVACUATION SYSTEM	0.46	20.00	0.85	23.53	20.00	20.00	12.39	12.39
MOTOR OPERATED VALVE LCV-1100B	0.44	0.52	0.60	0.87	0.52	0.00	0.69	0.00
MOTOR OPERATED VALVE LCV-1100C	0.44	0.52	0.60	0.87	0.52	0.52	0.69	0.69
MOTOR OPERATED VALVE LCV-1100D	0.44	0.52	0.60	0.87	0.00	0.52	0.00	0.69
MOTOR OPERATED VALVE MOV-20	0.44	1.42	0.69	2.05	1.42	0.00	1.49	0.00
MOTOR OPERATED VALVE MOV-21	0.44	1.42	0.69	2.05	0.00	1.42	0.00	1.49
MOTOR OPERATED VALVE MOV-22	0.44	1.42	0.69	2.05	0.00	1.42	0.00	1.48
MOTOR OPERATED VALVE MOV-850C	0.44	1.34	0.82	1.63	0.00	1.34	0.00	0.93
MOTOR OPERATED VALVE MOV-1204	0.44	1.42	0.69	2.05	1.42	0.00	1.49	0.00

SUM 2A = TOTAL LOAD (WITH MOV)

3716.92 3718.26 1532.46 1533.39

SUM 2B = TOTAL LOAD (WITHOUT MOV)

3713.04 3713.04 1528.10 1528.10

OPER. LOAD TOTAL (GROUPS 1 THRU 2):

FROM 11+ SEC. TO 21 SEC. (SUM 2C) = SUM 1A + SUM 2A

4149.06 4171.36 1690.28 1704.04

ENGINEERING DEPARTMENT
CALCULATION SHEET

SHEET 51-14 OF 51-25 SHEETS

SUBJECT: **EMERGENCY DIESEL GENERATOR LOADING** DESIGN DC-1809
 J.O. NO. _____ MADE BY **A. MATIONG** *adm* DATE **6/17/88** CALCULATION NO. _____ REVISION **2**
 CHK. BY **EM** DATE **4/7/88**

LOAD DATA (FOR CALCULATION OF TRANSFORMER LOSSES)

LOAD GROUP 3 (21 SECONDS AFTER SISLOP) LOAD REQUIREMENTS

LOAD DESCRIPTION	INPUT				DIESEL GEN.		DIESEL GEN.	
	KV	KW	P.F.	KVA	KW LOADING		KVAR LOADING	
					NO. 1	NO. 2	NO. 1	NO. 2
CHARGING PUMP MOTOR 68B/68A	4.16	526.13	0.90	584.58	526.13	526.13	254.81	254.81
CHARGING PUMP L.O. FAN MOTOR 68BF/68AF	0.44	0.59	0.60	0.99	0.59	0.59	0.79	0.79
COMPONENT COOLING PUMP MOTOR 615A/615B	0.44	79.36	0.91	87.21	79.36	79.36	36.16	36.16
COMPONENT COOLING PUMP MOTOR 615C (Note 1)	0.44	0.00	0.91	0.00	0.00	0.00	0.00	0.00
SALTWATER COOLING PUMP MOTOR 613A/613B	0.48	81.09	0.88	92.14	81.09	81.09	43.77	43.77
REFUELING WATER PUMP MOTOR 627A/627B	0.44	101.36	0.91	111.38	101.36	101.36	46.18	46.18
HYDRAZINE ADD PUMP MOTOR 6200A/6200B	0.44	0.75	0.62	1.20	0.75	0.75	0.94	0.94
MOTOR OPERATED VALVE MOV-720B/720A	0.44	0.24	0.50	0.48	0.24	0.24	0.42	0.42
SUM 3A = TOTAL LOAD (WITH MOV)					789.51	789.51	383.07	383.07
SUM 3B = TOTAL LOAD (WITHOUT MOV)					789.27	789.27	382.65	382.65
OPER. LOAD TOTAL (GROUPS 1 THRU 3):								
FROM 21+ SEC. TO 30 SEC. (SUM 3C) = SUM 1B + SUM 2B + SUM 3A					4920.00	4954.91	2058.73	2080.86
FROM 30+ SEC. TO 40 SEC. (SUM 3D) = SUM 1B + SUM 2B + SUM 3B					4919.76	4954.67	2058.31	2080.44

Note:

- Administratively locked-out.

ENGINEERING DEPARTMENT
CALCULATION SHEET

SHEET 51-15 OF 51-25 SHEETS

SUBJECT: **EMERGENCY DIESEL GENERATOR LOADING** DESIGN CALCULATION NO. **DC-1809** REVISION **2**
 J.O. NO. _____ MADE BY **A. MATIONG** DATE **6/17/88** CHK. BY **EDL** DATE **6/17/88**

LOAD DATA (FOR CALCULATION OF TRANSFORMER LOSSES)

LOAD GROUP 4 (40 SECONDS AFTER SISLOP) LOAD REQUIREMENTS

LOAD DESCRIPTION	INPUT				DIESEL GEN.		DIESEL GEN.	
	KV	KW	P.F.	KVA	KW LOADING		KVAR LOADING	
					NO. 1	NO. 2	NO. 1	NO. 2
AUXILIARY FEEDWATER PUMP MOTOR 610S	0.44	168.45	0.90	187.17	168.45	0.00	81.58	0.00
SUM 4A = TOTAL LOAD (WITH MOV)								
SUM 4B = TOTAL LOAD (WITHOUT MOV)					168.45	0.00	81.58	0.00
OPER. LOAD TOTAL (GROUPS 1 THRU 4):								
FROM 40+SEC. TO 50 SEC. (SUM 4C) = SUM 1B + SUM 2B + SUM 3B + SUM 4B					5088.21	4954.67	2139.90	2080.44

LOAD GROUP 5 (50 SECONDS AFTER SISLOP) LOAD REQUIREMENTS

LOAD DESCRIPTION	INPUT				DIESEL GEN.		DIESEL GEN.	
	KV	KW	P.F.	KVA	KW LOADING		KVAR LOADING	
					NO. 1	NO. 2	NO. 1	NO. 2
MOTOR OPERATED VALVE MOV-1202	0.44	1.42	0.69	2.05	1.42	0.00	1.49	0.00
SUM 5A = TOTAL LOAD (WITH MOV)					1.42	0.00	1.49	0.00
SUM 5B = TOTAL LOAD (WITHOUT MOV)								
OPER. LOAD TOTAL (GROUPS 1 THRU 5):								
FROM 50+ SEC. TO 60 SEC. (SUM 5C) = SUM 1B + SUM 2B + SUM 3B + SUM 4B + SUM 5A					5089.63	4954.67	2141.38	2080.44
FROM 60+ SEC. TO 10 MIN. (SUM 5D) = SUM 1B + SUM 2B + SUM 3B + SUM 4B + SUM 5B					5088.21	4954.67	2139.90	2080.44

ENGINEERING DEPARTMENT CALCULATION SHEET

SHEET 51-16 OF 51-25 SHEETS

SUBJECT: **EMERGENCY DIESEL GENERATOR LOADING** DESIGN CALCULATION NO. **DC-1809** REVISION **2**
 J.O. NO. _____ MADE BY **A. MATIONG** DATE **6/17/88** CHK. BY **em** DATE **6/17/88**

LOAD DATA (FOR CALCULATION OF TRANSFORMER LOSSES)

LOAD GROUP 6 (10 MINUTES AFTER SISLOP) LOAD REQUIREMENTS

LOAD DESCRIPTION	KV	INPUT		P.F.	KVA	DIESEL GEN. KW LOADING		DIESEL GEN. KVAR LOADING	
		KW	P.F.			NO. 1	NO. 2	NO. 1	NO. 2
WASTE SUMP PUMP MOTOR 673A/673B	0.44	1.42	0.69	2.05	1.42	1.42	1.49	1.49	
SUM 6A = TOTAL LOAD (WITH MOV)						1.42	1.42	1.49	1.49
SUM 6B = TOTAL LOAD (WITHOUT MOV)									

OPER. LOAD TOTAL (GROUPS 1 THRU 6):

FROM 10 MIN. TO 25 MIN. (SUM 6D) = SUM 5D + SUM 6B

5089.63 4956.09 2141.38 2081.93

LOAD GROUP 7 (25 MINUTES AFTER SISLOP) LOAD REQUIREMENTS

LOAD DESCRIPTION	KV	INPUT			DIESEL GEN.		DIESEL GEN.	
		KW	P.F.	KVA	KW LOADING		KVAR LOADING	
					NO. 1	NO. 2	NO. 1	NO. 2
RECIRCULATING PUMP MOTOR 645A/645B	0.44	48.08	0.86	55.90	48.08	48.08	28.53	28.53
MOTOR OPERATED VALVE MOV-866A/MOV-866B	0.44	0.14	0.50	0.27	0.14	0.14	0.24	0.24
MOTOR OPERATED VALVE MOV-19/MOV-18	0.44	0.40	0.50	0.80	0.40	0.40	0.69	0.69
MOTOR OPERATED VALVE MOV-356/MOV-357	0.44	0.52	0.60	0.87	0.52	0.52	0.69	0.69
MOTOR OPERATED VALVE MOV-358	0.44	0.52	0.60	0.87	0.00	0.52	0.00	0.69
MOTOR OPERATED VALVE MOV-883	0.44	0.52	0.60	0.87	0.00	0.52	0.00	0.69
SUM 7A = TOTAL LOAD (WITH MOV)					49.13	50.17	30.15	31.53
SUM 7B = TOTAL LOAD (WITHOUT MOV)					48.08	48.08	28.53	28.53

OPER. LOAD TOTAL (GROUPS 1 THRU 7):

FROM 25+ MIN. TO 25+ MIN. & 10 SEC. (SUM 7C) = SUM 6D + SUM 7A

FROM 25+ MIN. & 10 SEC. TO 30 MIN. (SUM 7D) = SUM 6D + SUM 7B

5138.76 5006.26 2171.53 2113.47
 5137.70 5004.16 2169.91 2110.46

TOTAL D.G. NO. 1 $KVA = \sqrt{KW^2 + KVAR^2} = \sqrt{5132.70^2 + 2169.91^2}$ 5577.141

TOTAL D.G. NO. 2 $KVA = \sqrt{5004.16^2 + 2110.46^2}$ 5430.990

480V OPER. LOAD TOTAL = TOTAL D.G. OPER. LOAD - SUM 4160V LOAD

FOR D.G. NO. 1

FOR D.G. NO. 2

1010.43

864.25

925.94 792.40 404.47 345.01

DWG. NO.

ENGINEERING DEPARTMENT
CALCULATION SHEET

SHEET 51-17 OF 51-25 SHEETS

SUBJECT: **EMERGENCY DIESEL GENERATOR LOADING** DESIGN CALCULATION NO. **DC-1809** REVISION **2**
J.O. NO. _____ MADE BY **A. MATIONG** *adm* DATE **6/17/88** CHK. BY **ED** DATE **6/17/88**

Station Service Transformer:

Ratings (from Station Equipment Data Manual Section 32)

1250 KVA, 4160V-480V, 3 ϕ , 14.2 KW total losses

KVA = 864.25 kilovolt-amps

KW = 14.2 x 864.25 / 1250 = 9.82 kilowatts

Station Service Transformer Secondary Feeder:

$$I_{\text{sec}} = I_{\text{pri}} \times \frac{KV_{\text{pri}}}{KV_{\text{sec}}}$$

$I = 119.95 \times 4160 / 480 = 1039.56 \text{ amps}$

$R = 0.000366 / 1000 \times 51 = 0.00002 \text{ ohms}$

$$KW = 3 \times (1039.56)^2 \times 0.00002 / 1000 = 0.061 \text{ kilowatts}$$

Component Cooling Water Pump:

$I = 79.36 / (1.732 \times 0.44 \times 0.91) = 114.44 \text{ amps}$

$R = 0.00903 / 1000 \times 147 = 0.00133 \text{ ohms}$

$$KW = 3 \times (114.44)^2 \times 0.00133 / 1000 = 0.052 \text{ kilowatts}$$

Saltwater Cooling Pump:

$I = 81.09 / (1.732 \times 0.48 \times 0.88) = 110.84 \text{ amps}$

$R = 0.0255 / 1000 \times 261 = 0.00666 \text{ ohms}$

$$KW = 3 \times (110.84)^2 \times 0.00666 / 1000 = 0.245 \text{ kilowatts}$$

Refueling Water Pump:

$I = 101.36 / (1.732 \times 0.44 \times 0.91) = 146.16 \text{ amps}$

$R = 0.00474 / 1000 \times 121 = 0.00057 \text{ ohms}$

$$KW = 3 \times (146.16)^2 \times 0.00057 / 1000 = 0.037 \text{ kilowatts}$$

DWG. NO.

ENGINEERING DEPARTMENT
CALCULATION SHEET

SHEET 51-18 OF 51-25 SHEETS

SUBJECT: **EMERGENCY DIESEL GENERATOR LOADING** DESIGN DC-1809
CALCULATION NO. _____ REVISION **2**
J.O. NO. _____ MADE BY **A. MATIONG** DATE **6/17/88** CHK. BY **EM** DATE **6/17/88**

Recirculating Pump:

$$I = 48.08 / (1.732 \times 0.44 \times 0.86) = 73.36 \text{ amps}$$

$$R = 0.00774 / 1000 \times 51 = 0.00039 \text{ ohms}$$

$$KW = 3 \times (73.36)^2 \times 0.00039 / 1000 = 0.006 \text{ kilowatts}$$

TOTALS:

Train B: KW losses = 11.736 kilowatts *

$$\text{Train A: KVA}_{\text{load}} = \sqrt{925.94^2 + 404.47^2} = 1010.43 \text{ KVA}$$

$$\begin{aligned} \text{Transformer losses} &= 14.2 \times 1010.43 / 1250 \\ &= 11.48 \text{ kilowatts} \end{aligned}$$

For simplicity of calculation, it is assumed that Train A cable losses are not significantly different from that of Train B. Therefore:

$$KW \text{ losses} = 13.40 \text{ kilowatts} *$$

* conservatively rounded off to 14 KW (D.G. No. 1) and 12 KW (D.G. No. 2) to allow for losses of other miscellaneous smaller loads.

DWG. NO.

ENGINEERING DEPARTMENT CALCULATION SHEET

SHEET 51-19 OF 51-25 SHEETS

SUBJECT: EMERGENCY DIESEL GENERATOR LOADING **DC-1809** **REVISION 2**
DESIGN CALCULATION NO. _____
J.O. NO. _____ **MADE BY A. MATIONG** **DATE 6/17/88** **CHK. BY EM** **DATE 6/17/88**

TABLE 6.1.A

LOAD GROUP 1 (10 SECONDS AFTER SISLOP) LOAD REQUIREMENTS

LOAD DESCRIPTION	R A T E D						R E Q U I R E D		D I E S E L G E N.	
	KV	P.F.	KVA	KW	HP	EFF.	BRAKE	INPUT	KW LOADING	
							HP	KW	NO. 1	NO. 2
COMMUNICATION POWER DISTRIBUTION PANEL	0.44	0.86	3.00							
BATTERY CHARGER SET A/B	0.44	1.00		130.00				2.58	2.58	2.58
*MANUAL TRANSFER SW. #7	0.48	0.85						130.00	130.00	130.00
*BATTERY ROOM SPACE HEATERS	0.48	1.00		4.50				12.24	0.00	12.24
*AUX. AIR COMP. & TRASH SYSTEM	0.46	0.86			25.00	0.850	18.75	4.50	0.00	4.50
*TURB-GEN TURNING GEAR MOTOR X30	0.46	0.83			40.00	0.800	30.00	16.46	16.46	0.00
*UPS FOR MOV-850C	0.48	0.75				0.750		27.98	0.00	27.98
MOTOR OPERATED VALVE MOV-850A	0.44	0.62			1.00	0.750	0.75	6.25	0.00	6.25
MOTOR OPERATED VALVE MOV-850B	0.44	0.82			1.60	0.670	1.20	0.75	0.00	0.75
REHEATER STEAM DUMP VALVES:								1.34	1.34	0.00
*MOV-25 THRU MOV-34 (1.6 HP EACH - LUMPED)	0.46	0.82			16.00	0.670	12.00	1.34	1.34	0.00
AUXILIARY LOADS:										
MOBY LUBE OIL PUMP MOTOR G69/G70 (Note 1)	0.46	0.8			100.00	0.850	75.00	13.36	13.36	0.00
INSTRUMENT AIR COMPRESSOR MOTOR K5A/K6A	0.46	0.69			2.00	0.790	1.50	65.82	0.00	0.00
*INSTRUMENT AIR COMPRESSOR MOTOR K5B/K6B	0.46	0.69			2.00	0.790	1.50	1.42	1.42	1.42
JACKET WATER RAD. FAN MOTOR A-13A/A-14A	0.46	0.84			30.00	0.890	22.50	1.42	1.42	1.42
JACKET WATER RAD. FAN MOTOR A-13B/A-14B	0.46	0.84			30.00	0.890	22.50	18.86	18.86	18.86
JACKET WATER RAD. FAN MOTOR A-13C/A-14C	0.46	0.84			30.00	0.890	22.50	18.86	18.86	18.86
JACKET WATER RAD. FAN MOTOR A-13D/A-14D	0.46	0.84			30.00	0.890	22.50	18.86	18.86	18.86
FUEL OIL TRANSFER PUMP MOTOR G74A/G74B	0.46	0.69			2.00	0.790	1.50	18.86	18.86	18.86
*FUEL OIL TRANSFER PUMP MOTOR G75A/G75B	0.46	0.69			2.00	0.790	1.50	1.42	1.42	1.42
EMERGENCY VENT FAN MOTOR EF-1A/EF-2A	0.46	0.86			25.00	0.850	18.75	1.42	1.42	1.42
EMERGENCY VENT FAN MOTOR EF-1B/EF-2B	0.46	0.86			25.00	0.850	18.75	16.46	16.46	16.46
EMERGENCY VENT FAN MOTOR EF-1C/EF-2C	0.46	0.86			25.00	0.850	18.75	16.46	16.46	16.46
EMERGENCY VENT FAN MOTOR EF-1D/EF-2D	0.46	0.84			30.00	0.890	22.50	16.46	16.46	16.46
BATTERY CHARGER SET C/D	0.46	1.00						18.86	18.86	18.86
*FUEL OIL WASTE PUMP MOTOR	0.46	0.62			1.00	0.750	0.75	44.00	44.00	44.00
PERIMETER LIGHTING PANEL @ MCC 1B	0.48	1.00						0.75	0.75	0.75
PERIMETER LIGHTING PANEL @ MCC 2B	0.48	1.00						16.90	16.90	0.00
STARTING AIR COMP. MOTOR K3A/K4A	0.46	0.83			40.00	0.800	30.00	17.30	0.00	17.30
STARTING AIR COMP. MOTOR K3B/K4B	0.46	0.83			40.00	0.800	30.00	27.98	27.98	27.98
*AFTER COOLER FAN MOTOR E-18A/E-19A	0.46	0.60			0.75	0.710	0.56	27.98	27.98	27.98
*AFTER COOLER FAN MOTOR E-18B/E-19B	0.46	0.60			0.75	0.710	0.56	0.59	0.59	0.59
*STARTING AIR DRYER X3A/X4A	0.21	1.00		0.15				0.59	0.59	0.15
*STARTING AIR DRYER X3B/X4B	0.21	1.00		0.15				0.15	0.15	0.15

NOTE 1. OPERATION OF THE SHAFT-DRIVEN PUMP IS CREDITED TO PRECLUDE START OF THE MOTOR-DRIVEN PUMP

SUM 1A = TOTAL LOAD (WITH MOV)
 SUM 1B = TOTAL LOAD (WITHOUT MOV)

432.14 453.10
 417.45 452.35

* DENOTES LOAD NOT INCLUDED IN PREVIOUS REVISIONS OF THE CALCULATION.

ENGINEERING DEPARTMENT
CALCULATION SHEET

SHEET 91-20 OF 91-25 SHEETS

SUBJECT: **EMERGENCY DIESEL GENERATOR LOADING** DESIGN **DC-1809** REVISION **2**
 J.O. NO. _____ MADE BY **A. MATIONG** DATE **6/17/88** CHK. BY **en** DATE **6/17/88**

TABLE 6.1.B

LOAD GROUP 2 (11 SECONDS AFTER SISLOP) LOAD REQUIREMENTS

LOAD DESCRIPTION	R A T E D						R E Q U I R E D		D I E S E L G E N.	
	KV	P.F.	KVA	KW	HP	EFF.	BRAKE	INPUT	KW LOADING	
							HP	KW	NO. 1	NO. 2
SAFETY INJECTION PUMP MOTOR G50B/G50A	4.16	0.82			700.00	0.954	660.00	516.10	516.10	516.10
FEEDWATER PUMP MOTOR G3B/G3A	4.16	0.94			3500.00	0.965	4100.00	3169.53	3169.53	3169.53
FEEDWATER PUMP L.O. PUMP MOTOR G3BLO/G3ALO	0.44	0.66			0.25	0.750	0.19	0.19	0.19	0.19
FEEDWATER PP L.O. COOLING FAN MOTOR A17B/A17	0.44	0.52			1.00	0.780	0.75	0.72	0.72	0.72
EMERGENCY SIREN MOTOR	0.46	0.87			10.00	0.860	7.50	6.51	6.51	6.51
*THUNDERBOLT EVACUATION SYSTEM	0.46	0.85						20.00	20.00	20.00
MOTOR OPERATED VALVE LCV-1100B	0.44	0.60			0.66	0.710	0.50	0.52	0.52	0.00
MOTOR OPERATED VALVE LCV-1100C	0.44	0.60			0.66	0.710	0.50	0.52	0.52	0.52
MOTOR OPERATED VALVE LCV-1100D	0.44	0.60			0.66	0.710	0.50	0.52	0.00	0.52
MOTOR OPERATED VALVE MOV-20	0.44	0.69			2.00	0.790	1.50	1.42	1.42	0.00
MOTOR OPERATED VALVE MOV-21	0.44	0.69			2.00	0.790	1.50	1.42	0.00	1.42
MOTOR OPERATED VALVE MOV-22	0.44	0.69			2.00	0.790	1.50	1.42	0.00	1.42
MOTOR OPERATED VALVE MOV-850C	0.44	0.82			1.60	0.670	1.20	1.34	0.00	1.34
*MOTOR OPERATED VALVE MOV-1204	0.44	0.69			2.00	0.790	1.50	1.42	1.42	0.00

SUM 2A = TOTAL LOAD (WITH MOV)

SUM 2B = TOTAL LOAD (WITHOUT MOV)

3716.92 3718.26
3713.04 3713.04

OPER. LOAD TOTAL (GROUPS 1 THRU 2):

FROM 11+ SEC. TO 21 SEC. (SUM 2C) = SUM 1A + SUM 2A

4149.06 4171.36

* DENOTES LOAD NOT INCLUDED IN PREVIOUS REVISIONS OF THE CALCULATION

DWG. NO.

ENGINEERING DEPARTMENT
CALCULATION SHEET

SHEET 9-21 OF 91-25 SHEETS

SUBJECT: **EMERGENCY DIESEL GENERATOR LOADING** DESIGN DC-1809
 J.O. NO. _____ MADE BY **A. MATIONG** DATE **6/17/88** CALCULATION NO. _____ REVISION **2**
 CHK. BY **em** DATE **6/17/88**

TABLE 6.1.C

LOAD GROUP 3 (21 SECONDS AFTER SISLOP) LOAD REQUIREMENTS

LOAD DESCRIPTION	R A T E D						R E Q U I R E D		D I E S E L G E N.	
	KV	P.F.	KVA	KW	HP	EFF.	BRAKE	INPUT	KW LOADING	
							HP	KW	NO. 1	NO. 2
CHARGING PUMP MOTOR 68B/68A	4.16	0.90			600.00	0.950	670.00	526.13	526.13	526.13
*CHARGING PUMP L.O. FAN MOTOR 68BF/68AF	0.44	0.60			0.75	0.710	0.56	0.59	0.59	0.59
COMPONENT COOLING PUMP MOTOR 615A/615B	0.44	0.91			125.00	0.940	100.00	79.36	79.36	79.36
COMPONENT COOLING PUMP MOTOR 615C (Note 1)	0.44	0.91			125.00	0.940	100.00	0.00	0.00	0.00
SALTWATER COOLING PUMP MOTOR 613A/613B	0.48	0.88			100.00	0.920	100.00	81.09	81.09	81.09
FUELING WATER PUMP MOTOR 627A/627B	0.44	0.91			150.00	0.920	125.00	101.36	101.36	101.36
RAZINE ADD PUMP MOTOR G200A/G200B	0.44	0.62			1.00	0.750	0.75	0.75	0.75	0.75
MOTOR OPERATED VALVE MOV-720B/720A	0.44	0.50			0.30	0.700	0.23	0.24	0.24	0.24

SUM 3A = TOTAL LOAD (WITH MOV)

SUM 3B = TOTAL LOAD (WITHOUT MOV)

789.51 789.51
789.27 789.27

OPER. LOAD TOTAL (GROUPS 1 THRU 3):

FROM 21+ SEC. TO 30 SEC. (SUM 3C) = SUM 1B + SUM 2B + SUM 3A

FROM 30+ SEC. TO 40 SEC. (SUM 3D) = SUM 1B + SUM 2B + SUM 3B

4920.00 4954.91
4919.76 4954.67

* DENOTES LOAD NOT INCLUDED IN PREVIOUS REVISIONS OF THE CALCULATION

Note:

1. Administratively locked-out.

DWG. NO.

ENGINEERING DEPARTMENT
CALCULATION SHEET

SHEET 51-22 OF 51-25 SHEETS

SUBJECT: **EMERGENCY DIESEL GENERATOR LOADING** DESIGN CALCULATION NO. **DC-1809** REVISION **2**
 J.O. NO. _____ MADE BY **A. MATIONG** DATE **6/17/88** CHK. BY **EM** DATE **6/17/88**

TABLE 6.1.D

LOAD GROUP 4 (40 SECONDS AFTER SISLOP) LOAD REQUIREMENTS

LOAD DESCRIPTION	R A T E D						R E Q U I R E D		D I E S E L G E N.	
	KV	P.F.	KVA	KW	HP	EFF.	BRAKE	INPUT	KW LOADING	
							HP	KW	NO. 1	NO. 2
*AUXILIARY FEEDWATER PUMP MOTOR 610S	0.44	0.90			250.00	0.930	210.00	168.45	168.45	0.00

SUM 4A = TOTAL LOAD (WITH MOV)

SUM 4B = TOTAL LOAD (WITHOUT MOV)

168.45 0.00

OPER. LOAD TOTAL (GROUPS 1 THRU 4):

FROM 40+SEC. TO 50 SEC. (SUM 4C) = SUM 1B + SUM 2B + SUM 3B + SUM 4B

5088.21 4954.67

NOTES LOAD NOT INCLUDED IN PREVIOUS REVISIONS OF THE CALCULATION

TABLE 6.1.E

LOAD GROUP 5 (50 SECONDS AFTER SISLOP) LOAD REQUIREMENTS

LOAD DESCRIPTION	R A T E D						R E Q U I R E D		D I E S E L G E N.	
	KV	P.F.	KVA	KW	HP	EFF.	BRAKE	INPUT	KW LOADING	
							HP	KW	NO. 1	NO. 2
*MOTOR OPERATED VALVE MOV-1202	0.44	0.69			2.00	0.790	1.50	1.42	1.42	0.00

SUM 5A = TOTAL LOAD (WITH MOV)

SUM 5B = TOTAL LOAD (WITHOUT MOV)

1.42 0.00

OPER. LOAD TOTAL (GROUPS 1 THRU 5):

FROM 50+ SEC. TO 60 SEC. (SUM 5C) = SUM 1B + SUM 2B + SUM 3B + SUM 4B + SUM 5A

5089.63 4954.67

FROM 60+ SEC. TO 10 MIN. (SUM 5D) = SUM 1B + SUM 2B + SUM 3B + SUM 4B + SUM 5B

5088.21 4954.67

ENGINEERING DEPARTMENT
CALCULATION SHEET

SHEET 51-23 OF 51-25 SHEETS

SUBJECT: **EMERGENCY DIESEL GENERATOR LOADING** DESIGN DC-1809
 J.O. NO. _____ MADE BY **A. MATIONG** DATE **6/17/88** CALCULATION NO. _____ REVISION **2**
 CHK. BY **EM** DATE **6/17/88**

TABLE 6.1.F

LOAD GROUP 6 (10 MINUTES AFTER SISLOP) LOAD REQUIREMENTS

LOAD DESCRIPTION	R A T E D						R E Q U I R E D		D I E S E L G E N .	
	KV	P.F.	KVA	KW	HP	EFF.	BRAKE	INPUT	KW LOADING	
							HP	KW	NO. 1	NO. 2
*WASTE SUMP PUMP MOTOR 673A/673B	0.44	0.69			2.00	0.790	1.50	1.42	1.42	1.42

SUM 6A = TOTAL LOAD (WITH MOV)

SUM 6B = TOTAL LOAD (WITHOUT MOV)

1.42 1.42

GR. LOAD TOTAL (GROUPS 1 THRU 6):

FROM 10 MIN. TO 25 MIN. (SUM 6D) = SUM 5D + SUM 6B

5089.63 4956.09

*DENOTES LOAD NOT INCLUDED IN PREVIOUS REVISIONS OF THE CALCULATION

DWG. NO.

ENGINEERING DEPARTMENT CALCULATION SHEET

SHEET 51-24 OF 51-25 SHEETS

SUBJECT: **EMERGENCY DIESEL GENERATOR LOADING** DESIGN CALCULATION NO. **DC-1809** REVISION **2**
 J.O. NO. _____ MADE BY **A. MATIONG** DATE **6/17/88** CHK. BY **EDL** DATE **6/17/88**

TABLE 6.1.6

LOAD GROUP 7 (25 MINUTES AFTER SISLOP) LOAD REQUIREMENTS

LOAD DESCRIPTION	R A T E D						R E Q U I R E D		D I E S E L G E N .	
	KV	P.F.	KVA	KW	HP	EFF.	BRAKE	INPUT	KW LOADING	
							HP	KW	NO. 1	NO. 2
RECIRCULATING PUMP MOTOR 645A/645B (Note 1)	0.44	0.86			75.00	0.900	58.00	48.08	48.08	48.08
*MOTOR OPERATED VALVE MOV-866A/MOV-866B	0.44	0.50			0.17	0.700	0.13	0.14	0.14	0.14
*MOTOR OPERATED VALVE MOV-19/MOV-18	0.44	0.50			0.50	0.700	0.38	0.40	0.40	0.40
*MOTOR OPERATED VALVE MOV-356/MOV-357	0.44	0.60			0.66	0.710	0.50	0.52	0.52	0.52
*MOTOR OPERATED VALVE MOV-358	0.44	0.60			0.66	0.710	0.50	0.52	0.00	0.52
*MOTOR OPERATED VALVE MOV-883	0.44	0.60			0.66	0.710	0.50	0.52	0.00	0.52

7A = TOTAL LOAD (WITH MOV)

7B = TOTAL LOAD (WITHOUT MOV)

49.13 50.17
48.08 48.08

OPER. LOAD TOTAL (GROUPS 1 THRU 7):

FROM 25+ MIN. TO 25+ MIN. & 10 SEC. (SUM 7C) = SUM 6D + SUM 7A

FROM 25+ MIN. & 10 SEC. TO 30 MIN. (SUM 7D) = SUM 6D + SUM 7B

5138.76 5006.25
5137.70 5004.16

2 @

PEAK LOAD = SUM 7D + SUM I R LOSSES (WITHOUT MOV)@

5151.70 5016.16

*DENOTES LOAD NOT INCLUDED IN PREVIOUS REVISIONS OF THE CALCULATION
 @SEE DETAILED CALCULATION FOR LOSSES IN PRECEDING PAGES

Note:

1. Recirculating pump data obtained from SONGS 1 Equipment Data Manual
 Section 3, pages 3-4 and 3-5.

DWG. NO.

ENGINEERING DEPARTMENT
CALCULATION SHEET

SHEET 51-25 OF 51-25 SHEETS

SUBJECT: **EMERGENCY DIESEL GENERATOR LOADING** DESIGN DC-1809
 J.O. NO. _____ MADE BY **A. MATIONG** *ash* DATE **6/17/88** CALCULATION NO. _____ REVISION **2**
 CHK. BY **EM** DATE **6/17/88**

TABLE 6.1.H

LOAD GROUP 8 (30 MINUTES AFTER SISLOP) LOAD REQUIREMENTS

LOAD DESCRIPTION	R A T E D						R E Q U I R E D		D I E S E L G E N.	
	KV	P.F.	KVA	KW	HP	EFF.	BRAKE	INPUT	KW LOADING	
							HP	KW	NO. 1	NO. 2
CHARGING PUMP 68B/68A ADD'L LOAD (Note 1)	4.16				600.00	0.950	84.00	65.96	65.96	65.96

SUM 8A = TOTAL LOAD (WITH MOV)
 SUM 8B = TOTAL LOAD (WITHOUT MOV)

65.96 65.96

OVER. LOAD TOTAL (GROUPS 1 THRU 8):

BEYOND 30 MINUTES (SUM 8C) = SUM 7D + SUM 8B - SUM ###

1433.19 1299.65

LOADS ASSUMED TO HAVE SINCE BEEN TERMINATED (SEE PARAGRAPH 2.3 FOR DESCRIPTION OF THESE LOADS)

Note:

1. Additional power (65.96 KW) is required by the charging pump to increase the flow rate during recirculation.

DWG. NO.

STANDARD INDUCTION MOTOR
CLASS S.S.

NUMBER OF POLES 2
 FL 3/4FL 1/2FL
 SERVICE FACTOR 1.12
 CLASS B INSULATION TEMP. RISE
 FICI. DP
 LOAD CHARACTERISTICS
 TORQUE PROP. TO SPEED SQUARE
 MAX. TORQ. 40 & 8 FT

HIP AMPS	RPM	FAN	EFFICIENCY %	FL 3/4FL	1/2FL	POWER FACTOR %	FL 3/4FL	1/2FL	INRUSH %	K/HP
300	40	3578	3508	94.18	94.90	94.22	89.30	81.77	72.92	428 5.71
350	46	3577	3508	93.00	93.67	94.44	88.11	82.85	74.53	428 5.71
400	51	3575	3508	95.11	95.34	94.98	88.35	86.22	79.84	602 5.34
450	58	3574	3508	95.20	95.13	93.07	87.38	83.01	78.10	588 5.2
500	62	3574	3510	95.33	95.16	95.10	90.12	86.88	81.97	588 5.14
600	75	3570	3510	95.32	95.75	95.69	89.92	88.93	81.60	588 4.85
700	87	3579	4011	95.20	95.77	95.13	90.19	89.54	85.17	513 5.24
800	99	3577	4011	95.73	95.98	95.18	90.78	90.09	86.41	588 5.0
900	112	3578	4011	95.79	95.98	95.66	90.44	89.38	85.04	620 5.31
1000	124	3576	4011	95.84	96.09	95.86	90.27	89.13	85.17	578 4.94
1250	159	3577	4011	96.07	96.31	96.11	90.41	89.62	85.17	510 5.12
1500	186	3579	4512	96.08	96.27	96.10	90.33	90.14	87.22	540 5.18
1750	213	3578	4512	96.28	96.47	96.23	90.82	90.32	87.71	545 5.18
2000	246	3579	4512	96.36	96.55	96.30	90.84	90.32	87.16	574 4.84
2250	273	3580	4512	96.34	96.71	96.48	91.76	91.10	87.94	545 5.43
2500	305	3581	5014	96.58	96.68	96.33	91.31	90.98	88.22	566 4.79
3000	366	3582	5014	96.76	96.82	96.43	91.26	90.57	87.15	619 5.19
3500	417	3585	5616	96.52	96.45	96.10	93.04	93.81	92.51	647 5.36
4000	488	3586	5616	96.54	96.45	95.80	91.98	90.90	87.80	629 5.31
4500	545	3583	5616	96.86	96.72	96.13	92.13	92.55	91.17	542 4.56
5000	603	3585	5616	96.74	96.73	96.13	92.32	92.09	89.74	631 5.29
5500	656	3584	5616	96.82	96.90	96.55	93.17	93.48	92.23	601 4.97

ATTACHMENT A
 (DC-1809 REV. 2, SUPPLEMENT S1)

SHT. A1 OF A4

HP	LOAD 8F12	STG. SECS FV	80SV	LK. RIR. SECS FV	80SV	VAR PFFC
40	123	6.02	11.21	33.44	33.12	12.9 95.7
51	141	5.11	10.66	29.42	40.47	17.0 95.6
55	150	5.71	10.78	27.57	45.62	17.3 96.1
58	176	5.65	10.70	25.03	41.38	17.2 95.5
61	191	4.91	9.16	22.44	37.68	11.3 96.9
63	221	5.51	10.58	21.59	35.93	12.0 96.0
105	231	5.182	11.24	21.95	36.65	11.0 96.2
109	249	5.91	11.58	20.77	34.73	17.0 96.0
114	307	5.22	10.07	17.72	29.70	12.0 95.8
119	333	5.33	10.84	17.77	29.71	13.0 95.6
134	394	4.69	9.07	14.25	23.96	10.0 95.7
162	430	5.38	10.78	13.05	21.91	10.0 95.2
219	501	5.09	10.14	11.91	20.00	14.0 95.3
229	547	4.42	8.69	10.21	17.22	10.0 95.3
281	590	3.63	7.00	8.67	14.76	11.0 96.0
340	626	4.88	9.82	10.40	17.55	14.0 95.6
382	693	4.00	7.86	8.37	14.49	15.0 95.8
629	749	4.01	7.89	8.37	14.28	19.0 96.4
662	785	4.14	8.20	8.54	14.42	10.0 95.2
893	813	4.64	9.62	9.22	15.36	12.0 95.7
768	831	3.54	7.02	7.48	12.71	17.0 95.6
861	839	3.61	7.25	7.87	13.37	14.0 95.9

ATTACHMENT A
SHT. A2 of A4
(DC-1809 REV. 2, SUPPLEMENT S1)

NUMBER OF POLES 4
LPM 12-1.0 X 1/2 NEMA
D 11
VOLTS, 60 HZ, 3 PH
SERVICE FACTOR- 1.15
CLASS B INSULATION TEMP. RISE
ENCL. DP
LOAD CHARACTERISTICS
TORQUE PROP. TO SPEED SQUARE
MAX. TORQ. 60 & FL1

HP	RPM	FL 3/4FL 1/2FL	EFFICIENCY %	POWER FACTOR %		INRUSH %
				FL 3/4FL 1/2FL	FL 3/4FL 1/2FL	
250	36 1779 3505	94.33 94.76 96.38	80.05 75.27 69.90	84.90 84.90	84.90	345 5.31
300	43 1781 3507	94.63 94.95 96.66	78.72 73.73 68.05	84.90 84.90	84.90	360 5.16
350	49 1777 3507	94.55 95.12 95.14	82.04 78.31 69.25	84.90 84.90	84.90	322 5.02
400	55 1781 3507	94.95 95.41 95.36	82.73 78.33 68.57	84.90 84.90	84.90	340 5.10
450	62 1782 3507	95.05 95.46 95.42	83.47 77.97 68.01	84.90 84.90	84.90	349 5.11
500	66 1781 3509	95.20 95.70 95.84	84.86 81.57 73.30	84.90 84.90	84.90	340 5.06
600	80 1781 3509	95.14 95.94 95.99	83.32 81.13 72.03	84.90 84.90	84.90	324 5.17
700	93 1784 4008	95.10 96.16 96.17	81.89 81.90 74.11	84.90 84.90	84.90	344 5.14
800	106 1784 4008	95.02 96.25 96.28	83.13 82.13 74.34	84.90 84.90	84.90	315 5.62
900	120 1785 4010	95.98 96.31 96.21	81.29 80.88 72.00	84.90 84.90	84.90	331 5.81
1000	131 1785 4010	96.11 96.46 96.42	81.24 81.21 76.38	84.90 84.90	84.90	335 5.76
1250	164 1786 4509	96.22 96.55 96.74	83.19 82.60 78.19	84.90 84.90	84.90	376 5.72
1500	195 1787 4509	96.36 96.71 96.67	83.91 83.37 76.23	84.90 84.90	84.90	419 5.94
1750	228 1787 4511	96.46 96.74 96.65	83.53 82.70 75.10	84.90 84.90	84.90	437 5.76
2000	256 1787 5010	96.45 96.79 96.67	81.24 81.36 76.28	84.90 84.90	84.90	460 5.46
2250	289 1787 5010	96.40 96.70 96.63	86.95 85.03 78.88	84.90 84.90	84.90	508 5.23
2500	322 1787 5012	96.64 96.87 96.72	84.40 83.40 78.07	84.90 84.90	84.90	512 5.12
3000	372 1791 5611	96.50 97.13 97.01	89.34 88.53 81.20	84.90 84.90	84.90	614 5.26
3500	432 1791 5614	96.93 97.20 97.15	89.89 89.23 83.58	84.90 84.90	84.90	599 5.13
4000	490 1791 5614	97.03 97.30 97.26	90.50 89.89 86.74	84.90 84.90	84.90	620 5.27

MTR	LOAD	SIG-SECS	LK-RTR-SECS	VAR	PF/FC
	8FT2	FW	FW	FW	FW
75	1016	9.62	18.46	30.98	51.85
81	1196	8.18	19.81	24.67	41.21
90	1373	9.70	18.97	25.31	42.57
101	1545	7.28	13.75	19.03	32.24
107	1713	6.96	13.13	17.10	24.04
125	1879	7.20	13.73	17.87	30.46
142	2201	7.23	13.89	17.01	29.00
160	2513	6.39	16.60	20.22	34.46
211	2814	7.60	15.39	18.07	30.91
238	3107	7.39	17.45	17.14	29.25
265	3393	7.24	14.20	16.73	26.67
359	4072	8.72	17.80	19.04	32.43
410	4711	7.86	19.34	16.22	27.93
477	5312	6.94	13.87	14.59	25.14
632	5880	7.27	14.91	16.01	23.82
648	6417	7.10	14.24	12.91	21.98
701	6926	7.04	14.14	12.37	21.03
895	7863	8.73	18.47	16.62	28.51
976	8703	8.50	18.03	15.68	27.01
934	9434	7.79	17.08	15.12	26.17

STANDARD MOTOR CLASS 155C

NO. OF POLES 6
4000 VOLT 1.0 X NEMA
DESIGN A1

4000 VOLT 1.0 X NEMA
SERVICE FACTOR 1.15
CLASS 15 INSULATION TEMP. RISE
FNCI - DP

LOAD CHARACTERISTIC
TORQUE PRF. TO SPEED SQUARE
MAX. TORQ. 60 X FL

HIP	ARPS	RPM	FAN	EFFICIENCY %	FL 3/4FL 1/2FL	POWER FACTOR %	FL 3/4FL 1/2FL	INRUSH %			
150	22	1186	3505	93.29	93.70	93.28	78.57	73.49	82.63	339	5.4
200	30	1187	3509	93.70	93.98	93.46	77.05	71.63	80.27	459	5.1
250	36	1106	3505	93.76	94.32	94.18	80.42	76.47	86.64	527	5.2
300	43	1185	3507	94.18	94.82	94.40	79.48	75.45	85.38	539	5.12
350	51	1186	3507	94.16	94.82	94.48	78.77	74.16	84.75	570	5.2
400	56	1188	3509	94.63	95.07	94.90	81.64	77.60	88.19	591	5.1
450	64	1189	3509	94.71	95.06	94.75	80.32	75.93	85.48	632	5.1
500	71	1189	3509	94.93	95.17	94.77	79.47	74.62	83.64	613	6.12
600	82	1189	4008	95.18	95.81	95.81	82.92	80.05	87.88	730	5.15
700	96	1190	4010	95.41	95.75	95.69	82.41	79.08	86.81	844	5.9
800	111	1189	4010	95.46	95.74	95.48	81.10	77.47	88.21	601	5.7
900	125	1184	4509	95.54	95.94	95.65	81.27	78.88	86.89	493	4.7
1000	138	1190	4509	95.75	96.07	95.91	81.49	78.50	87.39	535	5.1
1250	171	1191	4511	95.91	96.20	96.02	81.96	78.78	87.30	578	5.4
1500	203	1192	5010	96.26	96.54	96.39	82.64	80.31	83.12	537	5.0
1750	237	1192	5010	96.23	96.195	96.146	82.35	80.48	83.58	517	4.8
2000	269	1193	5012	96.39	96.165	96.191	83.00	80.92	83.22	570	5.4
2250	298	1193	5611	96.745	96.70	96.735	84.35	81.67	83.15	603	5.5
2500	327	1192	5614	96.86	96.95	96.82	85.12	83.69	86.86	974	5.26
3000	392	1195	5614	96.91	97.10	96.94	84.92	82.68	85.83	634	5.75

ATTACHMENT A

(DC-1809 REV. 2, SUPPLEMENT S1)

9T. A3 OF A4

HIP	LOAD	SIG-SECS	LR-RTN-SECS	VAR PFFC			
0F12	0F12	FV	003V	FV			
85	1717	10100	18.76	39.63	86.83	18.0	95.7
96	2237	8.75	16.15	34.58	97.81	10.2	95.1
107	2743	9.59	18.21	27.77	47.09	12.2	95.1
128	3230	8.95	18.84	28.34	47.66	10.0	94.7
136	3722	8.76	16.95	25.27	42.53	5.0	93.9
156	4198	7.83	14.78	23.18	39.60	16.0	95.7
177	4685	8.95	12.97	19.58	31.36	11.0	95.6
193	5185	8.15	12.05	19.85	31.64	13.0	95.2
217	5702	8.38	18.22	23.28	39.96	16.0	95.3
213	6062	7.83	14.25	20.33	34.99	13.0	95.4
349	7756	7.42	14.19	19.85	34.01	14.0	94.6
456	8591	10.10	11.04	16.41	44.73	19.0	93.2
517	9408	9.19	18.10	23.95	40.70	15.0	93.7
638	11378	7.88	15.34	20.00	35.52	18.0	94.2
966	13257	9.89	20.06	27.31	46.57	19.0	93.0
1005	13054	9.90	20.31	24.89	42.17	18.0	93.3
1205	16778	8.42	16.83	22.51	38.76	19.0	94.6
1710	18534	8.36	18.77	19.27	32.85	15.0	95.2
1810	20028	8.79	17.70	14.25	32.88	11.0	99.1
2392	23041	7.77	15.50	24.11	41.97	11.0	99.2

Failure Analysis Associates®

ENGINEERING AND SCIENTIFIC SERVICES
2225 EAST BAYSHORE ROAD, P.O. BOX 51470
PALO ALTO, CALIFORNIA 94303 (415) 856-9400 TELEX 704216

FaAA-PA-R-88-06-06

June 15, 1988

Mr. David Pilmer
Southern California Edison Company
P.O. Box 800
Rosemead, California 91770

RECEIVED

JUN 17 1988

RE: Analysis of Piston Skirt Integrity
Delaval Diesel Engines
San Onofre Nuclear Generating Station, Unit 1
FaAA Project No.: PA12842

D. F. PILMER

Dear Mr. Pilmer:

This letter is in response to your letter of June 13, 1988 concerning the integrity of the modified AF piston skirts in service at San Onofre in the Delaval diesel engines. As you are aware, Failure Analysis Associates® performed an analysis of the modified AF piston skirts intended for use at the Shoreham Nuclear Power Station. These engines were rated at a BMEP of 225 psig at 100% load, and our results concerning the integrity of the modified AF piston skirts was that "cracks will initiate and may propagate in the AF. However, any cracks in the AF are predicted to arrest at depths less than 0.5 inch" (pg. iii of FaAA-84-5-18). These results are in accordance with the field observations of the modified AF Shoreham pistons. These pistons were suitable for their intended purpose at Shoreham in that they did not impair the operability of the engines.

Subsequent to the analysis of the Shoreham pistons, I also performed a corresponding analysis of the San Onofre pistons taking into consideration the reduced BMEP rating of 154 psig (from the factory test log). This reduction in the BMEP provides a reduction of the peak firing pressure. The peak firing pressure is the major contributor to stress in the piston skirt and is also available from the factory test logs of the engines. The results of my analysis on the San Onofre engines were, to my knowledge, never transmitted in writing to either Southern California Edison or the TDI Owner's Group. The results of my analysis were that cracks are likely to initiate in the piston skirt, and, under worst case conditions, the cracks could grow but would arrest at a depth of less than 0.45 inch. This is somewhat less than the predicted arrested crack depth of the Shoreham piston skirts.

In your letter of June 13, you requested an analysis of the piston skirt integrity at 135 psig $\pm$ 5%. Since the 135 psig + 5% (= 142) BMEP is close to the value of 154 that I previously analyzed, the conclusion concerning the

piston skirt integrity at 142 would be virtually the same as that at 154. Consequently, the conclusions for the Shoreham (at 225 BMEP) and San Onofre engines (at 142 BMEP) are nearly the same, with the arrested crack depth for San Onofre being more favorable.

The above analysis, and conclusions drawn therefrom, consider the final state of the cracks in the piston skirts after a very large number of stress cycles. If fewer cycles were placed on the piston skirts, then the depth of cracks present would be less than the final arrested depths mentioned above. The depth of such cracks after a limited number of stress cycles following crack initiation could be calculated by fracture mechanics procedures. The reduced size of cracks resulting from fewer cycles of operation would provide even more favorable crack depths.

Sincerely,

David O. Harris

David O. Harris
Managing Engineer
Fracture Mechanics

cc: J.M. Thomas/FaAA, PA