Docket No. 50-206

Mr. Harold B. Ray Senior Vice President Southern California Edison Co. Irvine Operations Center 23 Parker Street Irvine, California 92718

Dear Mr. Ray:

SUBJECT:

OPERATION AND SURVEILLANCE REQUIREMENTS FOR PERMANENTLY DEFUELED

CONDITION FOR SAN ONOFRE UNIT 1 (TAC NO. M84567)

The staff has reviewed San Onofre Unit 1's operation and surveillance requirements for the permanently defueled condition submitted by letter dated September 21, 1992. The letter identified the Technical Specifications (TS) that would be administratively extended to apply to the defueled condition as well as the additional controls that will be implemented to ensure plant safety until the Permanently Defueled Technical Specifications (PDTS) are submitted and approved by the NRC.

The staff finds that the TS to be administratively extended and the additional controls provide a good base from which the PDTS can be developed and which will minimize staff review effort. We believe, however, that for completeness Southern California Edison should consider including in the PDTS those systems and/or LCO's listed in Enclosure 1 which are not already addressed in your letter of September 21, 1992.

Sincerely,
Original Signed By:
John O. Bradfute, Acting Project Manager
Project Directorate V
Division of Reactor Projects III/IV/V
Office of Nuclear Reactor Regulation

Enclosure: As stated

DISTRIBUTION:

Docket File / PDV Reading File

NRC & Local PDRs PDV Plant File

MVirgilio

cc w/enclosure:
See next page

JRoe TQuay DFoster ACRS(10), P315 SWeiss, 11B20

JBradfute OGC, 15B18 KPerkins, RV EHylton, 11B20

OFC	PDV/LA	PDV/PM	PDV/D/RS TP3
NAME	DFoster	JBradfute: 1h	TQuay
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DOCUMENT NAME: S084567.LTR



UNITED STATES NUCLEAR REGULATORY COMMISSION

WASHINGTON, **D.C. 20555** October 30, 1992

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John O. Bradfute, Acting Project Manager

Project Directorate V

Division of Reactor Projects III/IV/V Office of Nuclear Reactor Regulation

Enclosure: As stated

cc w/enclosure: See next page Mr. Harold B. Ray Southern California Edison Company San Onofre Nuclear Generating Station, Unit No. 1

cc: Mr. Howard J. Wong U.S. Nuclear Regulatory Commission Region V 1450 Maria Lane, Suite 210 Walnut Creek, California 94596

Mr. Richard J. Kosiba, Project Manager Bechtel Power Corporation 12440 E. Imperial Highway Norwalk, California 90650

Mr. Robert G. Lacy Manager, Nuclear Department San Diego Gas & Electric Company P. O. Box 1831 San Diego, California 92112

Resident Inspector/San Onofre NPS c/o U.S. Nuclear Regulatory Commission P. O. Box 4329 San Clemente, California 92674

Mayor City of San Clemente 100 Avenida Presidio San Clemente, California 92672

Chairman, Board of Supervisors County of San Diego 1600 Pacific Highway, Room 335 San Diego, California 92101

Regional Administrator, Region V U.S. Nuclear Regulatory Commission 1450 Maria Lane, Suite 210 Walnut Creek, California 94596

Mr. Hank Kocol Radiologic Health Branch State Department of Health Services Post Office Box 942732 Sacramento, California 94234

Mr. Don J. Womeldorf Chief, Environmental Management Branch California Department of Health Services 714 P Street, Room 616 Sacramento, California 95814

SYSTEMS AND/OR LCO'S TO BE CONSIDERED FOR INCLUSION IN A PERMANENTLY DEFUELED TECHNICAL SPECIFICATION

- 1. Definition Section (1.0) The following should be included (Definition number based on Westinghouse STS rev 4a for BWR the equivalent should be used): 1.1, 1.3, 1.5, 1.6, 1.10, 1.13, 1.15, 1.16, 1.17, 1.18, 1.22, 1.27, 1.30, 1.31, 1.32, 1.33, 1.34, 1.38, 1.39, and 1.41.
- 2. Radiation Monitoring System fuel storage area and control room only (LCO 3.3.3.1)
- 3. Seismic Instrumentation (LCO 3.3.3.3)
- 4. Meteorological Instrumentation (LCO 3.3.3.4)
- 5. Chlorine Detection Systems (LCO 3.3.3.7)
- 6. Waste Gas Hold-up System (Explosive Gas Monitors) (LCO 3.3.3.11)
- 7. Flood Protection (LCO 3.7.6)
- 8. Control Room Emergency Air Cleanup System (LCO 3.7.7)
- 9. Seal-Source Contamination (LCO 3.7.10)
- 10. AC Sources (LCO 3.8.1.2)
- 11. Onsite Power Distribution (LCO 3.8.3.2)
- 12. Water Level Spent Fuel Pool (LCO 3.9.11)
- 13. Spent Fuel Storage Area Air Cleanup System (LCO 3.9.12)
- 14. Liquid Holdup Tanks (LCO 3.11.1.4)
- 15. Spent Fuel Pool Temperature/Cooling System
- 16. Spent Fuel Pool Water Chemistry
- 17. Spent Fuel Pool Crane (LCO 3.9.7)

Some of the above LCO's may be relocated in accordance with the Commissions' Policy Statement on Technical Specifications and the Revised STS.

The following support systems may also be necessary to support the TS systems listed above.

- 1. Component Cooling Water System
- 2. Service Water System
- 3. Ultimate Heat Sink
- 4. DG Support Systems (Fuel Oil, Air Start etc.)