NRC FO	، 0RM 366	NUCLEAR REGULATORY COMMISSION
` (7-77)	7	LICENSEE EVENT REPORT
	CON	TROL BLOCK:
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CON'T	s s	EPORT OURCE L 6 0 5 0 0 2 0 6 68 0 5 0 7 1 6 8 0 9 DOCKET NUMBER 68 68 69 EVENT DATE 8 074 75 REPORT DATE 80 9 T DESCRIPTION AND PROBABLE CONSEQUENCES (10)
0 2		During the current refueling outage while performing radiographic examination
0 3	] of	main steam lines inside containment, six welds were found with indications in
0 4	] [exc	ess of those permitted by ASME B&PV Code, Section I. Five of the welds have
0 5	] [fla	ws consisting of slag inclusions and/or lack of penetration. One weld has three
06	] [sma	ll cracks in the root. There were no adverse effects on public health and safety
0 7	]	
08		SYSTEM CAUSE CAUSE COMP. VALVE 80
09	]	$\begin{array}{c} \begin{array}{c} \begin{array}{c} \begin{array}{c} \begin{array}{c} \begin{array}{c} \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \begin{array}{c} \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \begin{array}{c} \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \begin{array}{c} \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \begin{array}{c} \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \begin{array}{c} \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \begin{array}{c} \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \begin{array}{c} \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \begin{array}{c} \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \end{array} \\ \end{array} $
	(17)	LER/RO EVENT YEAR REPORT NO. CODE TYPE NO.
	ACTIO TAKE	V FUTURE EFFECT SHUTDOWN ACTION ON PLANT METHOD HOURS 22 ATTACHMENT NPRD-4 PRIME COMP. COMPONENT ACTION ON PLANT METHOD HOURS 22 SUBMITTED FORM SUB. SUPPLIER MANUFACTURER
	33	$\begin{array}{c c c c c c c c c c c c c c c c c c c $
1 0		The indications apparently have existed in the line from original plant construction.
1 1		The weld with cracks in the root was repaired under Section XI requirements, the
1 2		other welds were accepted as is based on the acceptance criteria of Section XI
1 3		1977 Ed. 5'78 and an Appendix A Flaw Analysis.
1 4	- רו	
7 8 ; 1 5		30 Method OF Discovery Discovery description 32   28 0 0 0 0 0 0 32
7 8	ACTIVIT	D OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)
L		$\begin{array}{c} (3) \begin{bmatrix} Z \\ 1 \end{bmatrix} \\ 10 \\ 11 \\ 10 \\ 11 \\ 11 \\ 11 \\ 1$
1 7 7 8		0 0 3 Z 38 N.A. 11 12 13 ISONNEL INJURIES 80
		$\frac{p}{11} \underbrace{0}_{11} \underbrace{N.A.}_{10} \underbrace{N.A.}_{1$
1 9		F OR DAMAGE TO FACILITY (43) DESCRIPTION (42) N. A.
7 8	ISSUED	10 80   BLICITY NRC USE ONLY   DESCRIPTION (45) 111111111111111111111111111111111111
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		NAME OF PREPARER 0. M. CULTAN PHONE: $(714)$ 492-7700 g 8007280 396