

STEP ACTION/EXPECTED RESPONSE

RESPONSE NOT OBTAINED

EMERGENCY INSTRUCTION SO1-1.2-16

ANTICIPATED TRANSIENT WITHOUT SCRAM

# I. PURPOSE:

The purpose of this instruction is to provide a procedure for adding negative reactivity to the core when the control/shutdown banks are not inserted upon demand, to establish and maintain a heat sink for conditions amenable to long term cooling, and to prevent or minimize damage to the fuel and release of excessive radioactivity.

# II. SYMPTOMS:

- 1. Reactor trip breakers fail to open.
- 2. Rod position indicators show failure of two or more control rods to insert.
- 3. Two or more rod bottom light not on.
- 4. Neutron level not decreasing rapidly corresponding to an expected large negative reactivity insertion.

	ACTION/EXPECTED RESPONSE	RESPONSE NOT OBTAINE
1 .	Perform Following Actions from Control Room:	
	a. Manually Trip Reactor.	a. Manually insert control rods.
	b. Manually Trip Turbine.	b. Manually runback the turbine with the load limit.
2	Check Auxiliary Feedwater Pumps Running:	
	<ul> <li>a. Motor driven pump breaker indicator light-LIT.</li> </ul>	a. Manually start pump using AUTO circuit.
	<ul><li>b. Steam driven pump steam supply valve - OPEN.</li></ul>	<pre>b. Manually open valve    using AUTO circuit.</pre>
3	Check Auxiliary Feedwater Pump Valve Alignment:	
	<ul> <li>a. Motor driven pump discharge valve open.</li> </ul>	a. Manually open valve.
	b. Steam driven pump discharge CV open.	b. Manually open valve.

a. Perform actions of

steps 2 and 3 locally.

# STEP ACTION/EXPECTED RESPONSE RESPONSE NOT OBTAINED Check If The Following Trips Have Occurred: a. Reactor trip. a. Trip the Reactor Trip Breakers locally in the 4 KV room OR open the DC supply to the control rods, Bkr. 72-114 in #1DC room. b. Turbine trip. b. Trip the turbine from the turbine front standard. 5 Verify Auxiliary Feedwater Flow: a. Total AFW flow

- GREATER THAN

250 GPM.



### ACTION/EXPECTED RESPONSE STEP

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- 6 Initiate Rapid Boration Of RCS To Obtain Adequate Shutdown Margin:
  - a. Verify that at least a. Manually start one charging pump is operating.
  - b. Start the boric acid transfer pump that is valved to the boric acid tank AND pump until tank Tevel has decreased 45%.
  - c. Open the boric acid supply to charging pump suction CV 334.
  - d. Close or verify closed boric acid tank recirculation valve CV 333.
  - e. Increase letdown flow to 90 GPM.

- charging pump.
- b. Use borated water from the refueling water storage tank.
  - 1) Open MCV 1100 B AND D.
  - 2) Close MCV 1100 C AND maintain this alignment until tank level has decreased 10%. Go to step 7.

#### 7 Establish 5% Shutdown Margin:

a. Continue RCS boration until - 5% shutdown margin is achieved. 501-1.2-16

REV 0

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# 8 Subsequent Action:

a. Go to SO1-1.2-1.0, REACTOR TRIP OR SAFETY INJECTION, step 3.

-END-

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