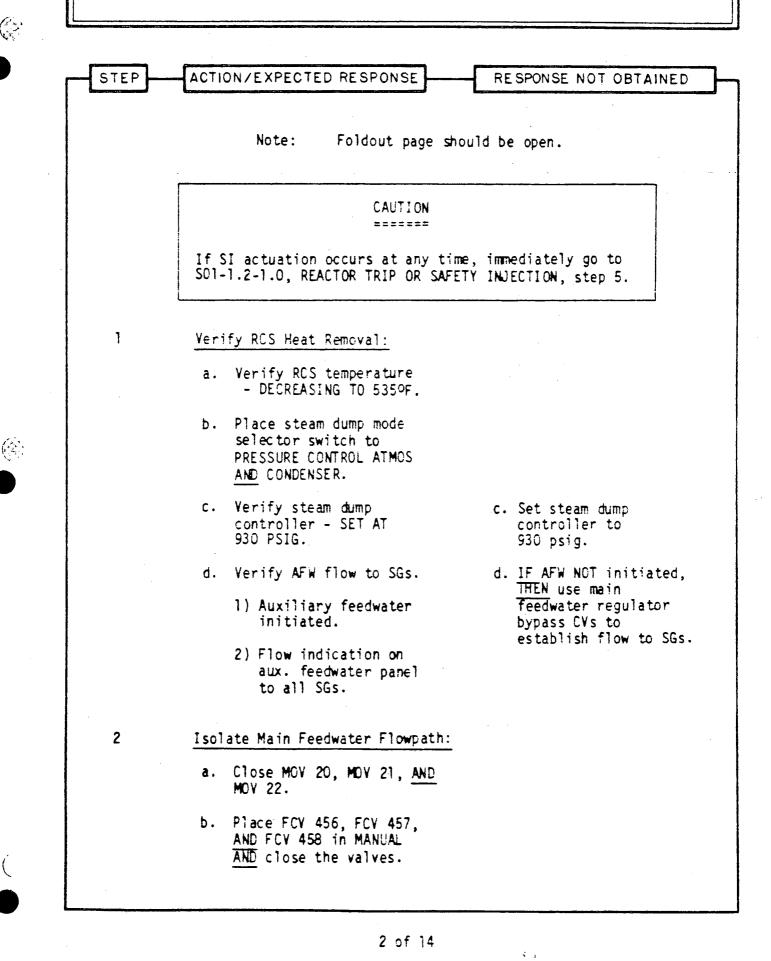


REACTOR TRIP RESPONSE



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REACTOR TRIP RESPONSE

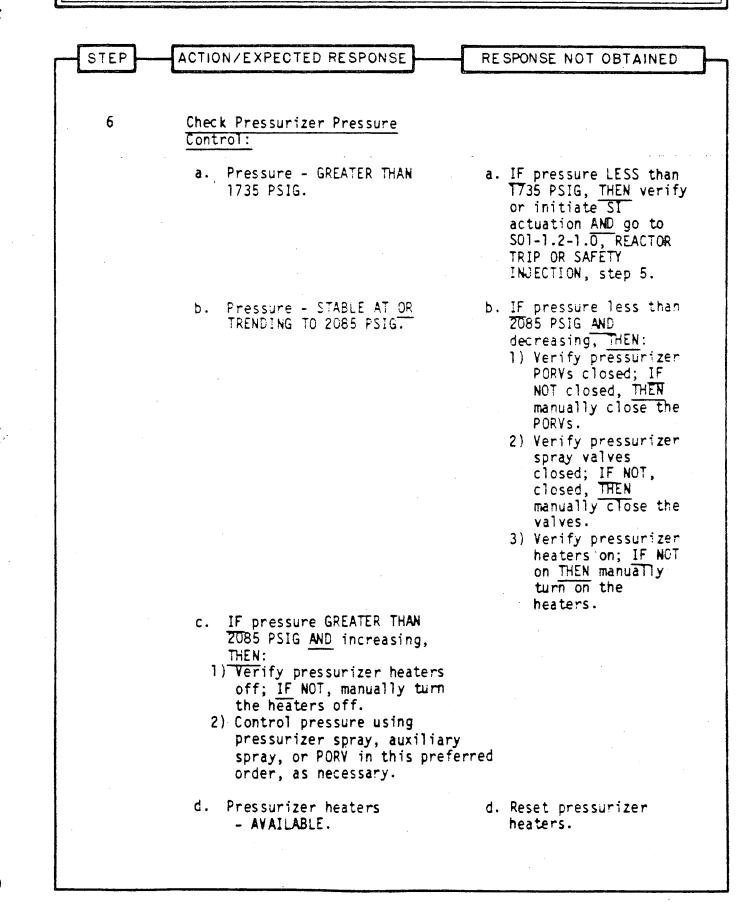
STEP	ACTION/EXPECTED RESPONSE	RESPONSE NOT OBTAINED
3	Check Steam Generator Levels:	
	a. Narrow range level - GREATER THAN 26%.	a. IF LESS than 26%, THEN maintain:
		 Total SG feed flow GREATER THAN 250 GPM.
		2) Feed flow per SG - LESS THAN 150 GPM.
	b. Throttle SG feed flow to maintain narrow range level at 50%.	
4	Verify All Control Rods Fully Inserted:	
	a. Rod bottom lights - ON.	a. Verify rod positon from LVDT indication. IF two or more Control rods NOT fully inserted, THEN go to SO1-1.2-16, ANTICIPATED TRANSIENT WITHOUT SCRAM, step 6.

STEP	ACTION/EXPECTED RESPONSE	RESPONSE NOT OBTAINED
5	Check Pressurizer Level Control:	
	a. Level - GREATER THAN 10%.	a. IF level less than TO2, THEN:
		 Verify letdown isolation; IF NOT THEN manually isolate letdown.
		2) Verify heaters OFF IF NOT, THEN manually turn off heaters.
		 Manually control charging to restor pressurizer level.
	b. Verify charging and letdown in service.	b. Manually place in service.
	c. Level - TRENDING TO 15%.	c. Control charging and letdown to maintain level at 15%.
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S01-1.2-1.01

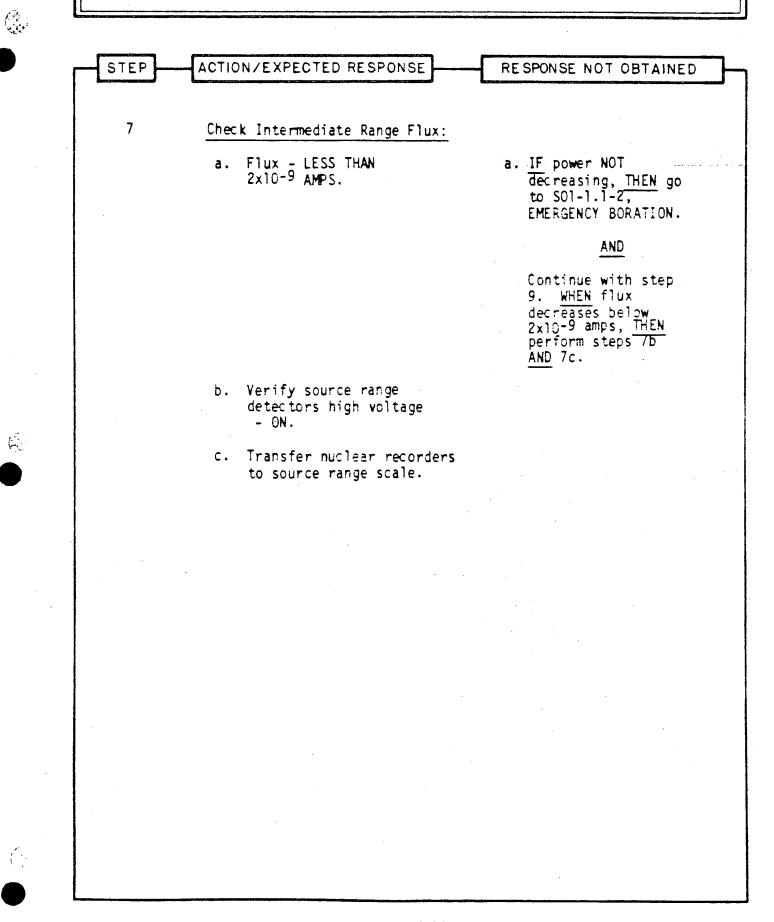
REACTOR TRIP RESPONSE

REV O



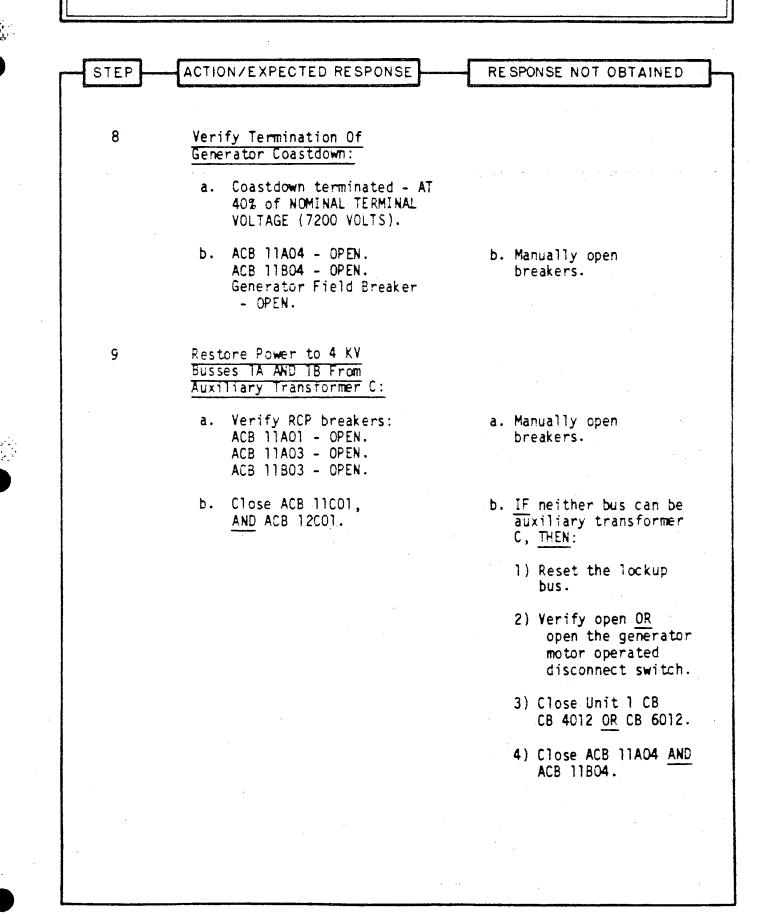
REACTOR TRIP RESPONSE

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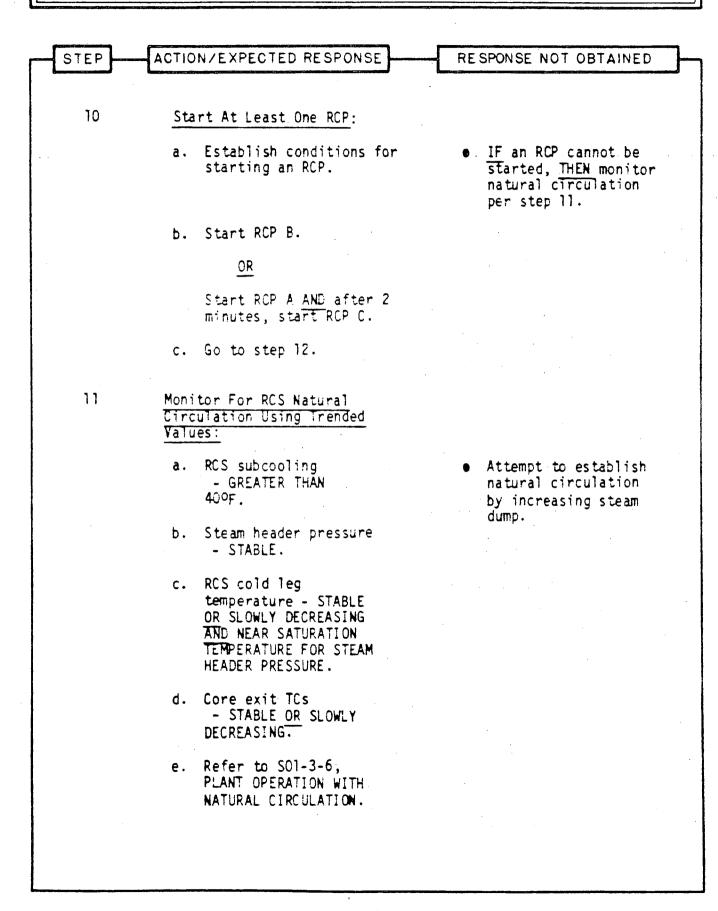


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REACTOR TRIP RESPONSE



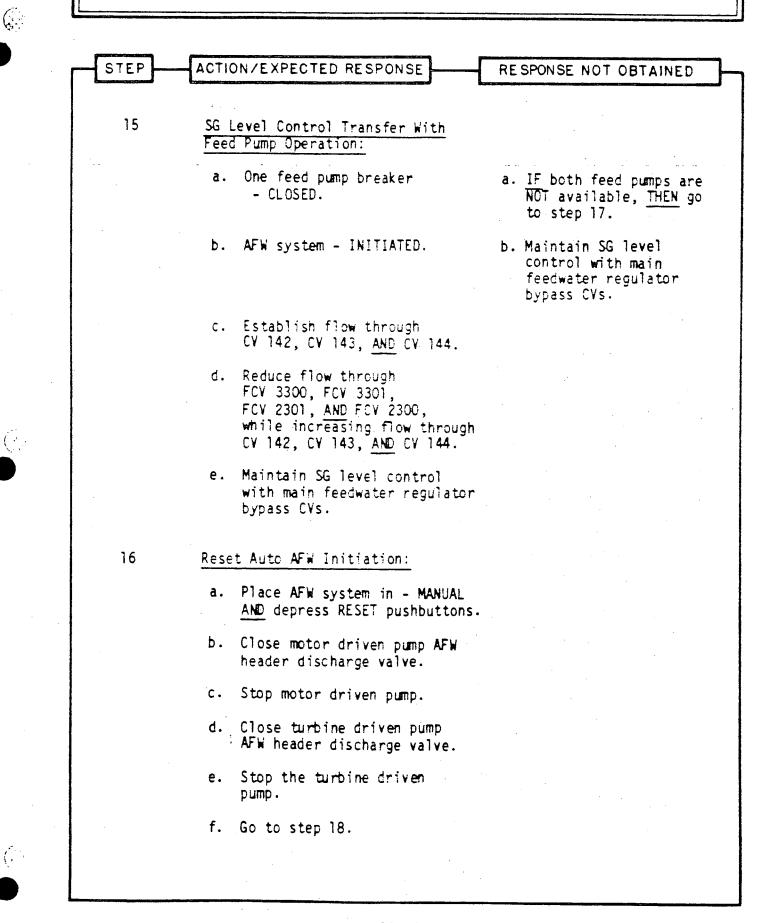
REACTOR TRIP RESPONSE



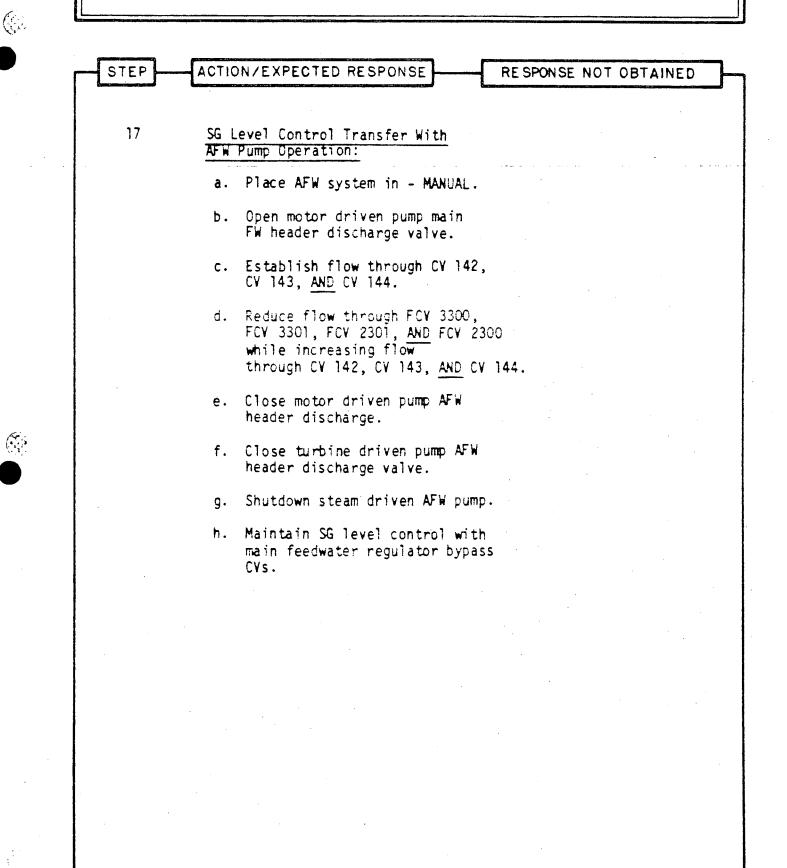
S01-1.2-1.01 REV 0 REACTOR TRIP RESPONSE STEP ACTION/EXPECTED RESPONSE RESPONSE NOT OBTAINED 12 Maintain Stable Plant Conditions: a. Pressurizer pressure - AT 2085 PSIG. b. Pressurizer level - AT 15%. c. SG narrow range level - AT 50%. 13 Align Turbine Drains: a. Open turbine drain valves. Align Reheater Steam Supply: 14 a. Close reheater steam supply MOVs.

REACTOR TRIP RESPONSE

REV O



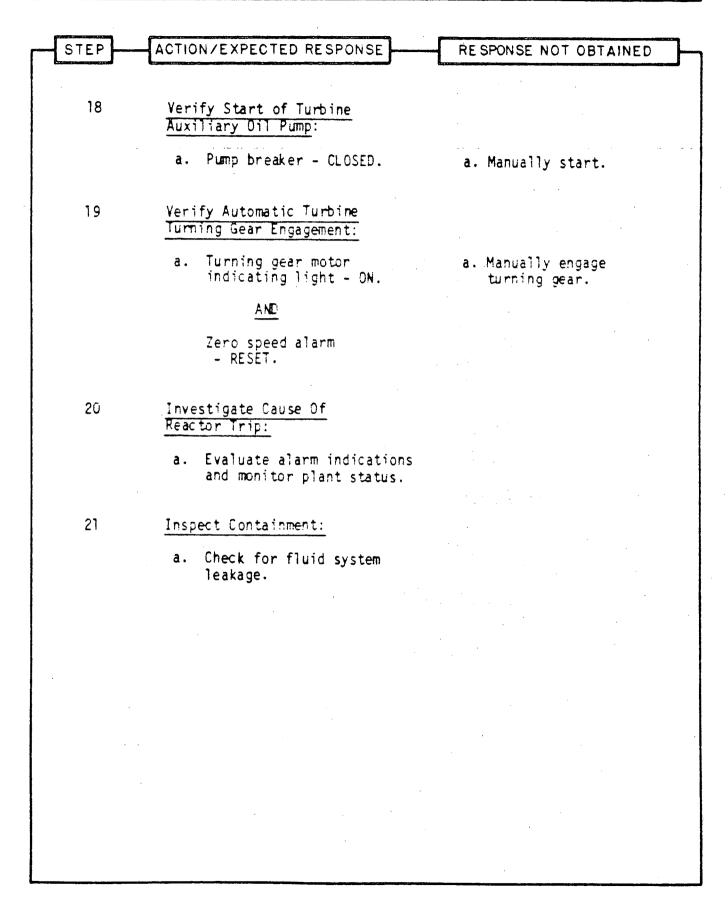
REACTOR TRIP RESPONSE



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REACTOR TRIP RESPONSE

REV: 0



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REACTOR TRIP RESPONSE

STEP	ACTION/EXPECTED RESPONSE	RESPONSE NOT OBTAINED
22	Establish Plant Status:	
22	Establish Fiant Status:	
	a. <u>IF plant is to remain</u> IN hot standby, <u>THEN</u> :	a. IF plant is to be cooled down, THEN:
	 Borate RCS to Xenon - free hot standby boron concentration. 	1) IF an RCP is running, THEN go to SO1-3-5, PLANT COLD SHUTDOWN.
	2) Maintain stable plant conditions per step 9.	2) IF NO RCPs are running, THEN go to SO1-3-6, PLANT OPERATION WITH NATURAL CIRCULATION.
	b. Go to SO1-3-4, PLANT SHUTDOWN FROM FULL POWER TO HOT STANDBY.	
	-END-	
•		
		. • •
	H. E. MOI MANAGER,	RGAN STATION OPERATIONS

MOTOR DRIVEN AFW PUMP RESTART CRITERIA

REV U

a. IF a motor driven AFW pump trips on low discharge pressure, THEN:

501-1.2-1.01

- 1) Lower AFW flow controllers.
- 2) Reset <u>AND</u> restart pump.

SI REINITIATION CRITERIA FOLLOWING SPURIOUS SI

a. Reinitiate SI if ANY ONE of the parameters listed below occurs:
 1) RCS Pressure - LESS THAN 1735 PSIG.
 2) Containment Pressure - GREATER THAN 1.4 PSIG.

SYMPTOMS FOR RESPONSE TO INADEQUATE CORE COOLING

- a. Go to SO1-1.2-14, RESPONSE TO INADEQUATE CORE COOLING, when <u>ANY</u> ONE of the following symptoms occur:
 - 1) Five or more core exit TCs GREATER THAN 1200 OF.

OR

2) RCS hot leg temperatures - GREATER THAN 700 OF.

SYMPTOMS FOR RESPONSE TO LOSS OF SECONDARY HEAT SINK

a. Go to SO1-1.2-15, RESPONSE TO LOSS OF SECONDARY HEAT SINK IF AFW Flow is NOT AVAILABLE.

IF EVENTS REQUIRE IMPLEMENTATION OF THIS PROCEDURE

- a. Notify Shift Technical Advisor.
- b. Notify Shift Communicator.
- c. Determine if event is classified as an emergency and requires notification of offsite agencies and implementation of the Emergency Plan per S0123-VIII-11, RECOGNITION AND CLASSIFICATION OF EMERGENCIES.
- d. IF event is NOT classified as an emergency in c above THEN determine if notification of the NRC is required within one hour per SO1-14-13, NOTIFICATION TO NRC OF SIGNIFICANT EVENTS.