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Mr. R. Dietch, Vice President Nuclear Engineering & Operations Southern California Edison Company WPaulson

2244 Walnut Grove Avenue P. O. Box 800

Rosemead, California 91770

Dear Mr. Dietch:

Docket No. 50-206

ACRS-10 HSmith

DCRutchfield Gray File SHanauer

SVarga GVissing GLainas

During our meeting of February 24, 1982, with the Westingbouse Owners Group and the three Westinghouse NSSS Owners, who received our August 21, 1981 letter concerning pressurized thermal shock (PTS), it was requested that we provide a formal request for any additional information which would be desired regarding the PTS issue. The enclosure identifies the requested additional information. We request the information be submitted by April 30, 1982.

The reporting and/or recordkeeping requirements of this letter affect fewer than ten respondents; therefore, OMB clearance is not required under P.L. 96-511.

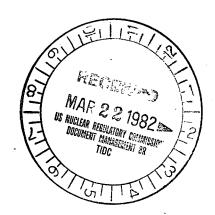
Sincerely.

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Dennismin Crutchfield, Chief Operating Reactors Branch #5 Division of Licensing

Enclosure: Request for Additional Information

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Gray File

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Docket No. 50-206

Mr. R. Dietch, Vice President Nuclear Engineering & Operations Southern California Edison Company 2244 Walnut Grove Avenue P. D. Box 800 Rosemead, California 91770

Dear Mr. Dietch:

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The reporting and/or recordkeeping requirements of this letter affect fewer than ten respondents; therefore, OMB clearance is not required under P.L. 96-511.

Sincerely,

Dennis M. Crutchfield, Chief Operating Reactors Branch #5 Division of Licensing

Enclosure:
Request for Additional
Information

cc w/enclosure: See next page

*See previous white for concurrences

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Docket No. 50-206

Gray File OELD AEOD

Mr. R. Dietch, Vice President
Nuclear Engineering & Operations
Southern California Edison Company
2244 Walnut Grove Avenue
P. O. Box 800
Rosemead, California 91770

Dear Mr. Dietch:

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Sincerely,

Dennis M. Crutchfield, Chief Operating Reactors Branch #5 Division of Licensing

Enclosure:
Request for Additional
Information

cc w/enclosure: See next page

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CC Charles R. Kocher, Assistant General Counsel James Beoletto, Esquire Southern California Edison Company Post Office Box 800 Rosemead, California 91770

David R. Pigott Orrick, Herrington & Sutcliffe 6600 Montgomery Street San Francisco, California 94111

Harry B. Stoehr San Diego Gas & Electric Company P. O. Box 1831 San Diego, California 92112

Resident Inspector/San Onofre NPS c/o U. S. NRC P. O. Box 4329 San Clemente, California 92672

Mission Viejo Branch Library 24851 Chrisanta Drive Mission Viejo, California 92676

Mayor City of San Clemente SSan Clemente, California 92672

Chairman
Board of Supervisors
County of San Diego
San Diego, California 92101

California Department of Health ATTN: Chief, Environmental Radiation Control Unit Radiological Health Section 714 P Street, Room 498 Sacramento, California 95814

U. S. Environmental Protection Agency Region IX Office ATTN: Regional Radiation Representative 215 Freemont Street San Francisco, California 94111

Robert H. Engelken, Regional Administrator Nuclear Regulatory Commission, Region V Office of Inspection and Enforcement 1450 Maria Lane Walnut Creek, California 94596

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REQUEST FOR ADDITIONAL INFORMATION

CONCERNING

PRESSURIZED THERMAL SHOCK

AND

REGARDING THE "150 DAY" RESPONSE TO NRC LETTER DATED AUGUST 21, 1981

FOR

SAN ONOFRE 1

DOCKET NO. 50-206

- 1. Provide the following information related to fluence determination:
 - (A) Plant specific information which would allow determination of the pressure vessel fluence. Such information should contain as built core and pressure vessel dimensions, regional material composition and neutron source for a two-dimensional (R-O) and (R-Z) neutron transport solution, and
 - (B) Plant specific values of the pressure vessel fluence and its estimated uncertainty.

2. Concerning Operator Action

In your evaluation, the actions described do not provide the operator with clear direction for dealing with conflicting concerns that need to be evaluated when considering the operation of HPI and the charging flow as it relates to vessel integrity and maintaining core cooling. Provide an evaluation of the need and effectiveness of procedure modifications to clearly identify the concerns in the emergency operating procedures themselves. This should be done in contrast of depending upon upgrading operator training alone.

3. Concerning Input Data and Assumptions

- 3.0 Provide a description of the models or data used for:
 - (a) Heat sources (or sinks),

(b) Decay heat,

(c) ECC and feedwater temperatures (enthalpies) and flow rates,

(d) Primary and secondary relief capacities,

(e) Empirical correlation coefficients used for PTS evaluations,

(f) Operator Actions,

(g) Initial conditions:

Provide a list of all transients or accidents by class (for example: excessive feedwater, operating transients which result from multiple failures including control system failures and/or operator error, steam line break and small break LOCA) which could lead to inside vessel fluid temperatures of 300 F or lower. Provide any Failure Modes and Effects Analyses (FMEAs) of control systems currently available or reference any such analyses already submitted. Estimate the frequency of occurrence of these events and provide the basis for the estimates. Discuss the assumptions made regarding reactor operator actions.

For a given initiating event, potential multiple and consequences failures need to be considered to identify those transients which could lead to a PTS problem.

- Identify all potential PTS events which have occurred at your facility. Include a designation of the operator actions and identify potential additional failures (including operator) which could have resulted in a more severe event.
 - 4. Concerning a Review of Operating History.

Review your operating history at your plant and identify events which have resulted in exceeding the cooldown rate of 100°F/hr. as well as those events which could have exceeded the cooldown rate limit if not mitigated by plant controls or operator actions.