

* - compromised 8/28/13
needs replaced
(book accidentally left in classroom)

STP 09/2013
OPERATING TEST COMMENTS

Pg. 1

Scenario 1

Pg. 4 - Add boration & turbine setpoints Pg. 17 - delete "criteria will NOT be met"

Pg. 13 - Add EHC LEVEL - CT isolate SG should be a CT. Change order of instrument malfunctions to have SG malfunction first

JPM S-1

REVISE PORV CT to "isolate prior to exiting E-O"

Pg. 7 - add increased flow band

JPM S-2

Pg. 7 - ensure 480v load center breakers will shut (possible SIM problem)

Pg. 7 - Add note regarding minimum EEW flow; Why EEW pump start w/dsch valve no power?

JPM P-1 - end JPM after placing system in service

JPM P-2 Pg. 5 - add status lights ewe → gauges read "as is", Terminate JPM at 8C

JPM P-3 Checks voltages locally (not in CR), End JPM after last CT

Add cue to obtain wrench - cue that only one train needs to be done.

— Run P2/P3 together w/ each examiner on separate units —

Scenario 2

Pg. 10 - add note that VCT level MAY NOT get below 28%

Pg. 12 - stator cooling ΔT - slow ramp rate and stop increase once alarm comes in.

Pg. 21 - Isolating Ruptured/Faulted SG is a CT

Pg. 20 - Add boration value from table.

Scenario 3 (~~Scenario 3~~)

Pg. 13 - Change turbine load reduction to 12% ; Change boron to ~120 gallons

Pg. 16 - put time delay in the "notes" section, - Change TS case to just "b"

Pg. 21 - Depressurize SG's to <1000 # is critical task.

Scenario 4

Pg. 6 - Add "examiner followup TS" in notes section. (in bold)

Pg. 13 - Condensate Pump 11 trips and 12 will not start (Event Description)

Pg. 17 - Delete 415 psig on LHS1 pump flow criteria

Pg. 12 TS - add condition d to TS 3.8.8.1b. SWAP EVENTS 3&4
(ACTION)

Scenario 5 *

Event 2 is just a TS call. Not an instrument failure (no action required)

Pg. 14 - Add range of boric acid amount needed for power reduction.

Pg. 13 - ensure winding temp higher than oil temp.

Pg. 16 - put time limit on EDG PTL.

JPM S-4 - OK JPM S-3 - OK

*ADMIN - need room split so 2 groups can be going at once.

JPM A-1 change loop ΔT perR and OPST stops to be realistic numbers

JPM A-2: OK JPM A-3 - handswitch position should be stop (not off)

add note that if boundary expanded, post evaluate on case by case basis

JPM A-4 - show on cue this is time critical.

* Perform A4 & A9 at same time (1st) *

→ Add "this is a drill" in initiating cue.

JPM A-5! Pg 13 - change Tave to 592 + recalculate average

JPM A-6: use Conduct of ops procedure (not specific handout). -

PO is STA change to critical. (2nd bullet pg. 5)

JPM A-7 - OK JPM A-8: Change initiating cue to ask for amount of

total annual exposure extension
no necessary and whose approval is required,

JPM A-9 - specify to identify points for e-plan determination. (9 pts)

- use book, not specific handout.

JPM S-5 - no cue on step 6; no cue on step 13; step 12 - add cue "2 min. base period"

JPM S-6 - OK, but * S5 and S6 cannot be run at same time *

JPM S-7 - OK JPM S-8 - end after step 11 (secure A HHSI pump 1A)

can be run concurrent, but staggered.

JTP 09/20/13
OPERATING TEST COMMENTS

Pg. 3

"New" Scenario 5 (Validated 9/9/13)

- ✓ Pg. 12 - Rods MAY be inserted in "auto" based on plant conditions
- ✓ RCP "C" needs to be secured within 5 min. following verification of Rx trip.
(new CT).

✓ NEW" JPM S-2 (Validated 9/19/13)

- END JPM after performance step 15

"New" JPM S-3 (9/19/13)

- ADD NOTE AFTER performance step 2 to indicate which supply and exhaust fans are running

"New" JPM S-4 (9/19/13)

- No comment