

REPORT ON
EXPLORATION/GROUTING PROGRAM
DEWATERING WELL NO. 6

SAN ONOFRE NUCLEAR GENERATING STATION UNITS 2 & 3
BECHTEL JOB 10079-003

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REPORT ON
EXPLORATION/GROUTING PROGRAM
DEWATERING WELL NO. 6

SAN ONOFRE NUCLEAR GENERATING STATION UNITS 2 & 3
BECHTEL JOB 10079-003

1.0 INTRODUCTION

During the initial demobilization of Dewatering Well No. 6, subsidence of the gravel pack around the well occurred. This prompted exploration which led to the discovery of a cavity at this well.

This report presents details of the Exploration/Grouting Program completed at Dewatering Well No. 6 located at the San Onofre Nuclear Generating Station (SONGS) plant site. It describes the procedures of the program and the subsurface conditions at Well No. 6 after the program was completed.

Geotechnical personnel carried out the technical tasks in two steps. Step 1 consisted of drilling 74 Stage 1, 2 and 3 holes to determine the extent of the cavity and to determine the characteristics of the cavity fill. Step 2 consisted of pressure grouting the holes in Step 1 to fill all possible areas of open cavity.

2.0 BACKGROUND

Dewatering Well No. 6 is located adjacent to the Unit 2 Auxiliary Building as shown in Figure 1. During demobilization of the well by backfilling with sand in May 1977, subsidence of the gravel pack around the well bore occurred. Subsequent investigation revealed the existence of a subsurface cavity.

The well casing and annulus were partially cleaned of loose sand and gravel by air lifting. The cavity was measured by mechanical caliper and sonar. A video scan of the 14-inch casing was also made. A total of 34 auger holes were drilled for purposes of exploration and backfill of the cavity with tremie grout. The results of these initial investigations have been described in presentations to the NRC, in reports documenting those presentations and in monthly status reports.

In April 1978, a total of 112 cubic yards of grout (site batch plant mix G-3) was placed by tremie method in nine auger holes to fill the open portion at the top of the cavity created by air lifting and to stabilize the cavity area for further investigative work.

A deep boring investigation similar to that done at Well No. 8 followed this initial grouting program. A total of 17 holes were drilled to the design depth of 200 feet and one hole was drilled to 154-foot depth. Data from these holes established the maximum drilling depths of the initial exploration/grout holes. During the Exploration/Grouting Program an additional four deep borings were drilled, two of which were abandoned prior to reaching design depth due to drilling difficulties. Details of the program are contained in a separate report entitled Deep Exploration Drilling Program - Dewatering Well No. 6. The Exploration/Grouting Program followed the deep hole drilling.

3.0 SUMMARY

The objectives of the Exploration/Grouting Program were to define the limits of the cavity around the well and to fill any existing areas of open cavity with grout. A total of 74 holes were drilled and 500 bags of cement placed during the program. The results of the drilling and sampling indicated that the cavity is a narrow, northwest trending linear feature deepening toward the well bore. It is filled with loose-to-dense sand. No open cavity was encountered. A series of angle holes drilled under the Auxiliary Building demonstrates that the cavity does not extend under the structure.

4.0 CONCLUSIONS

The following conclusions can be drawn from results of the Exploration/Grouting Program:

- A. The extent of the sand filled cavity is limited to a narrow zone. The cavity is less than 1-foot wide at its maximum depth of 140 feet from plant grade.

- B. Data obtained from angle holes extending beneath the Auxiliary Building demonstrate that the cavity does not extend under the building.
- C. The cavity is filled with loose-to-dense sand and grout and contains no voids.
- D. The pressure grouting injected lenses and dikes of grout into the sand resulting in a slight densification of the loose sand.

5.0 DRILLING AND GROUTING

The Exploration/Grouting Program consisted of three drilling and grouting stages. Stage 1 holes were drilled in and around the existing cavity to determine its depth and lateral extent. Stage 2 holes were drilled after most Stage 1 holes were completed. These were drilled at various angles across the long axis of the cavity as defined by the Stage 1 holes. The purpose of the Stage 2 holes was to pressure grout any voids not detected and filled by the previous grouting. Stage 3 holes were drilled subsequent to completion of all adjacent Stage 1 and 2 holes to close out the grouting pattern and to check completeness of the program. A series of angle holes were drilled under the Auxiliary Building in each of the three stages to determine that no disturbed sand exists under the structure.

All holes were pressure grouted with a cement-grout mixture to fill any cavities present.

Holes were drilled on a grid system set up parallel to the plant grid system. The original Stage 1 hole locations, shown on Figure 2, were based on the cavity as defined by prior exploration. Modification of the Stage 1 pattern was made as more information was obtained during the Exploration/Grouting Program. Locations of Stage 2 holes were based on the configuration of the cavity interpreted from the Stage 1 borings. Stage 3 hole locations were determined from the information obtained from the Stage 1 and 2 holes. The final boring location plan is shown on Figure 3.

5.1 Drilling Methods and Materials

A Simco 400 hydraulic rotary track-mounted rig was used to drill both vertical and angle holes. A CME 750 modified hydraulic rotary drill was used to drill vertical and several steeply inclined angle holes.

Holes were drilled using rotary drilling techniques with Revert mud as a drilling fluid. Holes were advanced either by tri-cone bit, drag bit, or by carbide bit attached to BX or NX casing. Where sampling of grout was required, a diamond core barrel was sometimes used. Hole size varied from BX to approximately 4-1/4-inch diameter. Several holes were stopped prematurely due to drilling difficulties. These holes were pressure grouted or tremie grouted and replaced by drilling an additional hole adjacent to the original hole.

5.1.1 Stage 1 Vertical Holes

A total of 45 vertical Stage 1 holes were drilled in the cavity region and adjacent to the Auxiliary Building to determine the lateral and vertical extent of the disturbed sand surrounding Dewatering Well No. 6 and to grout any areas of open cavity or loose sands encountered.

5.1.2 Stage 2 Holes Along Axis of Defined Cavity

A total of 13 Stage 2 holes were drilled at angles varying from 70 degrees to 85 degrees from horizontal across the major axis of the cavity defined by Stage 1 borings. The purpose of these holes was to supplement Stage 1 grouting of the cavity fill materials. Gyroscopic surveys to determine hole drift were conducted in many of these holes (refer to Appendix A).

5.1.3 Stage 3 Vertical Holes

A total of seven vertical Stage 3 holes were drilled and grouted following completion of Stage 1 and 2 holes. These were done to complete closure of the grouting program and to check the completeness of the program. Locations and depths were determined from the previously drilled grout holes.

5.1.4 Angle Holes Adjacent to and Under Auxiliary Building

A total of nine Stage 1, 2 and 3 holes were drilled and grouted adjacent to and beneath the structure. Angles ranged from 75 degrees to 85 degrees from horizontal. Gyroscopic surveys were performed on seven of these holes to check hole drift (refer to Appendix A). These angle holes established that no cavity exists under the Auxiliary Building.

5.2 Sampling

Sampling was done to differentiate disturbed sand from native San Mateo Formation. Standard Penetration Tests (SPT) using a 2-inch O.D. split-spoon drive sampler were performed according to ASTM D 1586 (74) at 5-foot intervals in all Stage 1 holes. In Stage 3 holes, sampling was done at 5-foot intervals in native San Mateo and at 2.5-foot intervals where disturbed sand was encountered. In some Stage 2 holes only a visual inspection of drill cuttings was made. Other Stage 2 holes were sampled at 5- and 10-foot intervals. The drive hammer was set on a steel sled attached to the drill boom when performing SPT's on angle holes less than 85 degrees from horizontal. A log of each hole was made by the geologist supervising the drilling. Data recorded included: depths and blow counts of SPT's; descriptions of subsurface materials; drilling characteristics; rate of penetration; circulation loss; and any unusual difficulties encountered during the drilling. Samples were examined as soon as they were recovered from the sampler. After inspection they were placed in plastic bags for storage. Graphic logs of all holes are shown in Appendix B. SPT results (Figure 4) for all samples in disturbed sand in the cavity area illustrate that the materials encountered varied from loose-to-dense sand. The histograms show an increase in mean SPT results for Stage 3 holes as compared to Stage 1 and 2 holes.

5.3 Grouting Methods and Materials

After each hole was drilled, it was pressure grouted. An example of a typical exploration/grout hole is shown on Figure 5.

Equipment used in the grouting program consisted of a Moyno 3-L-10 pump, a horizontal paddle-type mixer, and an 11 cubic foot capacity hold-over tank with vertical center shaft paddle. The grouting system provided continuous circulation of grout from the mixer tanks to the hole. A pressure gauge was located at the top of the hole to monitor grout pressure at the hole. The gauge was checked for accuracy by Bechtel Quality Control.

The grout mixes varied from 5:1 to 3/4:1 water-cement ratio by volume. Intraplast-N was used as an additive at a quantity of one percent by weight of cement to increase flowability and decrease shrinkage of the grout. Sand was not used in the grout program.

Grouting pressures measured at the top of the hole ranged from 10 to 60 psi. Most holes were grouted at 45 to 50 psi maximum pressure. Pressures were kept in this range to prevent damage to adjacent structures and also to help minimize surface leakage.

The grouting procedure involved several steps. After completion of the drilling of each hole, 1-1/2-inch diameter PVC was installed to the bottom of the hole. Slotted PVC was used to within 10 to 20 feet of the top of each hole and solid PVC used to the top of the hole. A 3-inch diameter nipple was then placed in the top of the hole and sealed at the surface with grout. Originally 5-foot lengths of NX casing were used but shortly into the program 10-foot lengths of 3-inch PVC were utilized. The grout connection was made directly to a threaded coupling glued to the PVC (see Figure 6).

Immediately prior to grouting, the hole was washed of Revert mud by placing a hose to the bottom and flushing with water and Fast-Break, an additive used to break down the Revert drilling fluid. The hole was then pressure grouted to refusal from the top in one stage. Refusal was determined to be when the hole accepted one-half cubic foot of grout or less in five minutes with a steady pressure maintained on the gauge. In some holes where surface leakage occurred, the grouting was stopped prior to reaching refusal and the hole backfilled with 1:1 grout. A replacement hole was added where this occurred.

6.0 RESULTS OF THE EXPLORATION/GROUTING PROGRAM

The configuration of the cavity was determined from the 74 borings completed at Well No. 6.

6.1 Cavity Definition

The cavity is a narrow, steep-sided linear feature extending approximately 22 feet northwest and 12 feet southeast of the well bore. West of the well, it varies from 8-1/2 feet wide at plant grade (Elevation 0) to less than one-half foot wide at its deepest point, Elevation -110 feet. East of the well the cavity varies from 8 feet wide at plant grade to less than one foot wide at Elevation -90 feet. The deepest and widest portion of the cavity is confined to within a radius of 7 feet from the well bore. The average depth of disturbed sand in the remaining portion of the cavity is 70 feet.

The upper region of the cavity between the well bore and Auxiliary Building resulted from erosion caused by rainfall and surface drainage traveling through existing borings into a portion of the cavity which was opened by airlift operations. Localized collapse of the roof during exploratory operations prior to the tremie backfilling with grout also contributed to upward migration of the cavity.

A contour map of the top of native San Mateo Formation (Figure 6) has been constructed from the deep boring and exploration/grout hole drilling data. The contours were constructed in a conservative manner. They reflect the deepest extent of disturbed sand found in the borings. In several holes undisturbed San Mateo Formation was encountered between zones of disturbed sand; however, the contours show the total zone as disturbed. An estimate of this conservatism can be demonstrated on the geologic sections (Figure 9) in which the cavity definition can be seen more clearly.

A stick model of the Deep Exploration Drilling Program and the Exploration/Grouting Program was constructed to illustrate the cavity in a three-dimensional view. Photographs of this model are included in Appendix D.

6.2 Materials in the Cavity

The cavity around Well No. 6 is filled with disturbed sand, sanded grout placed by tremie method (G-3) and Portland cement grout placed during the Exploration/Grouting Program. Thicknesses of grout varies from several inches to over 40 feet (refer to Figure 10).

No voids were encountered during the Exploration/Grouting Program. This was determined by observation of drill rates, drilling fluid circulation, and by the results of Standard Penetration Tests. Only grout and disturbed sand was encountered in the cavity. The sand fill in the cavity varies in density from loose-to-dense.

In many of the holes disturbed sand was found to overlie native San Mateo sand which was subsequently underlain by more disturbed sand at depth. This is displayed on isometric drawings and cross sections (refer to Figures 7 and 9).

6.3 Grouting

During the Exploration/Grouting Program, a total of 500 bags of cement were placed. Data relating to the Exploration/Grouting Program and grout logs are shown in Appendix C. During the early grouting, communication commonly occurred between drill holes. Grout travel between holes ranged from several feet to over 15 linear feet. The extensive grout travel indicates significant penetration within the cavity region. Communication and grout take decreased appreciably after the initial two weeks of grouting.

No voids were encountered in any of the exploration/grout holes. Some lenses of Portland cement grout were found in several of the later grout holes.

An isopach map (Figure 10) defining the thickness of G-3 and Portland cement grout placed in the cavity and an isopach map (Figure 11) defining the thickness of disturbed sand below plant grade was constructed. A planimeter measurement was made of these maps and also of the contour map of the top of the San Mateo Formation. A total of 120 cubic yards of grout

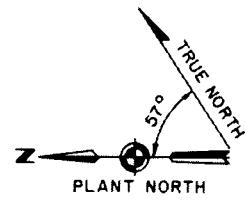
(G-3 and Portland cement grout) was calculated from the grout isopach map. The total amount of disturbed sand calculated from the disturbed sand isopach map was only 94 cubic yards.

7.0 SUMMARY OF FOUNDATION CONDITIONS

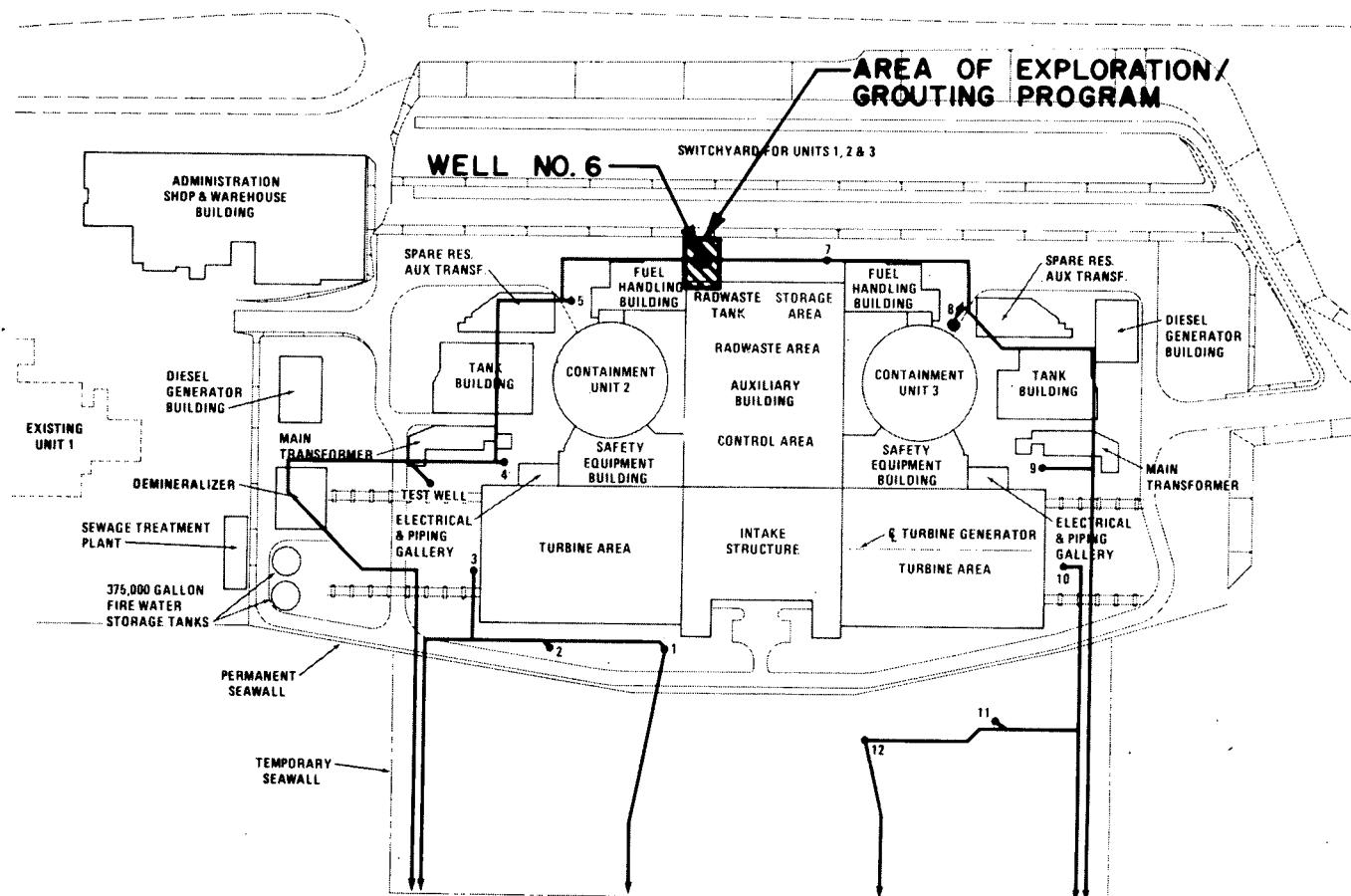
Results of the Exploration/Grouting Program show that the total amount of disturbed sand remaining below ground surface (Elevation +30 feet) at the conclusion of the program is less than 100 cubic yards.

The cavity is confined to a narrow linear zone trending northwest-southeast from the well. No disturbed sand extends under the Auxiliary Building.

The drilling encountered no areas of open cavity. The cavity-fill materials consist of loose-to-dense sand, G-3 grout, or Portland cement grout.



U.S. HWY 101



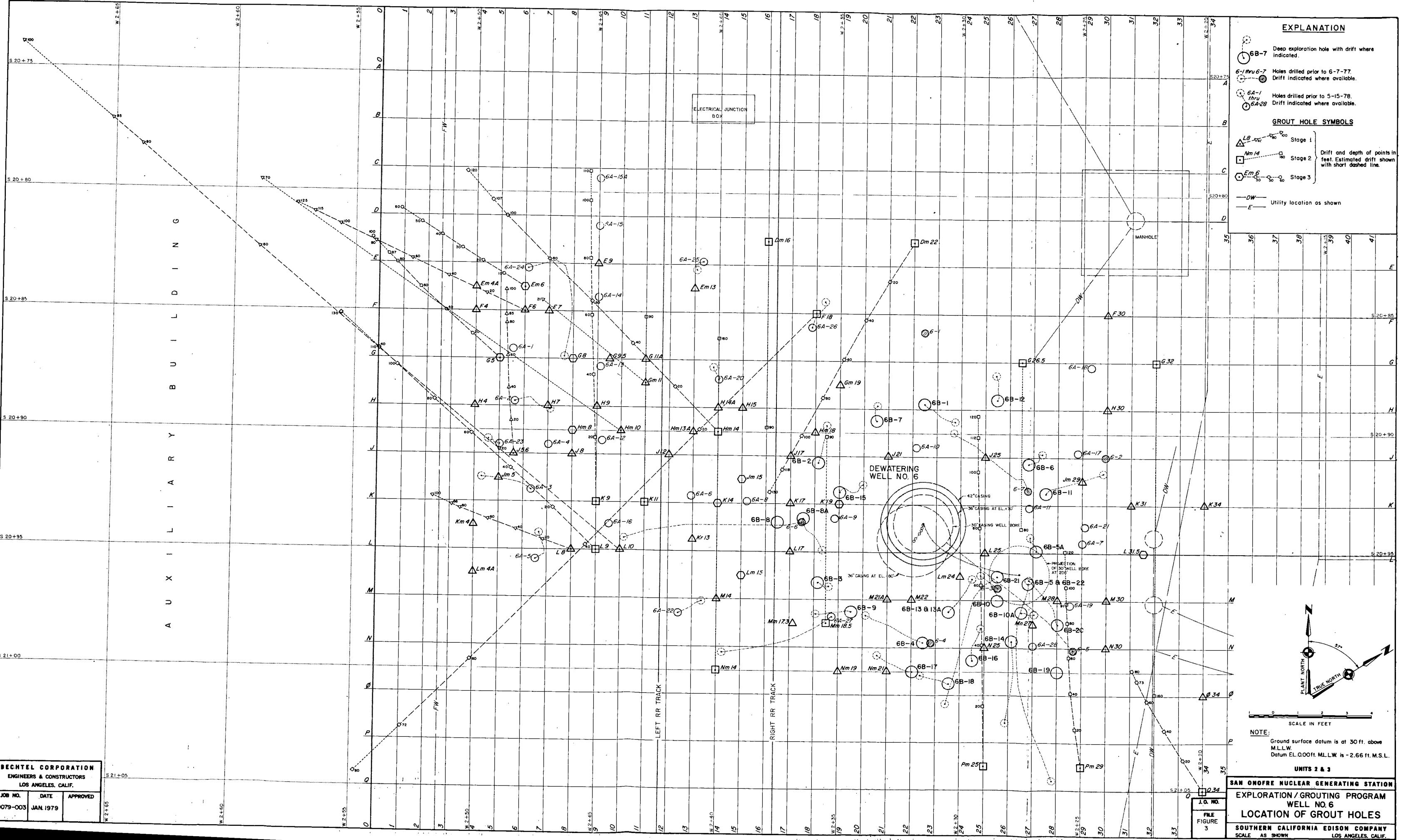
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| BECHTEL CORPORATION ENGINEERS & CONSTRUCTORS LOS ANGELES, CALIF. | | |
| JOB NO. | DATE | APPROVED |
| 10079-003 | DEC. 1978 | |

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| J.O. NO. | SAN ONOFRE NUCLEAR GENERATING STATION | | | |
| FILE | EXPLORATION/GROUTING PROGRAM WELL NO.6 | | | |
| FIGURE | 1 | | | |
| LOCATION MAP | | | | |
| SOUTHERN CALIFORNIA EDISON COMPANY SCALE N.T.S. LOS ANGELES, CALIF. | | | | |

A U X I L I A R Y B U I L D I N G

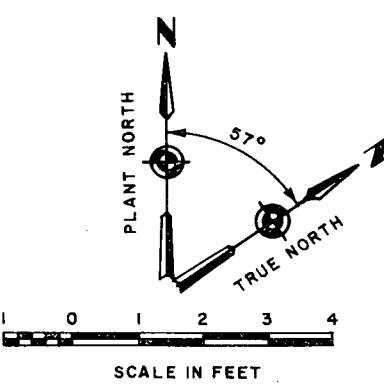
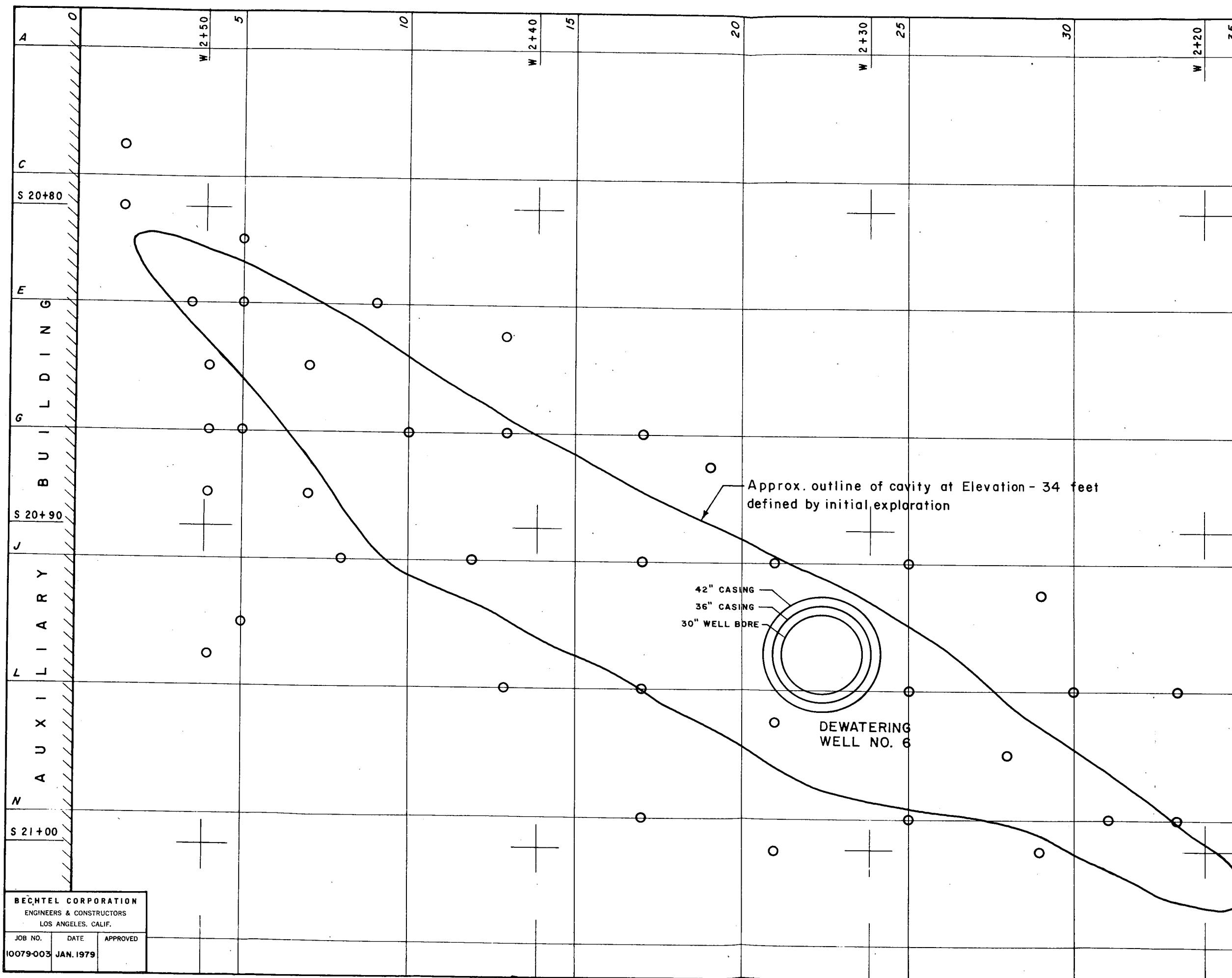
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ENGINEERS & CONSTRUCTORS
LOS ANGELES, CALIF.

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| 0079-003 | JAN 1979 | |



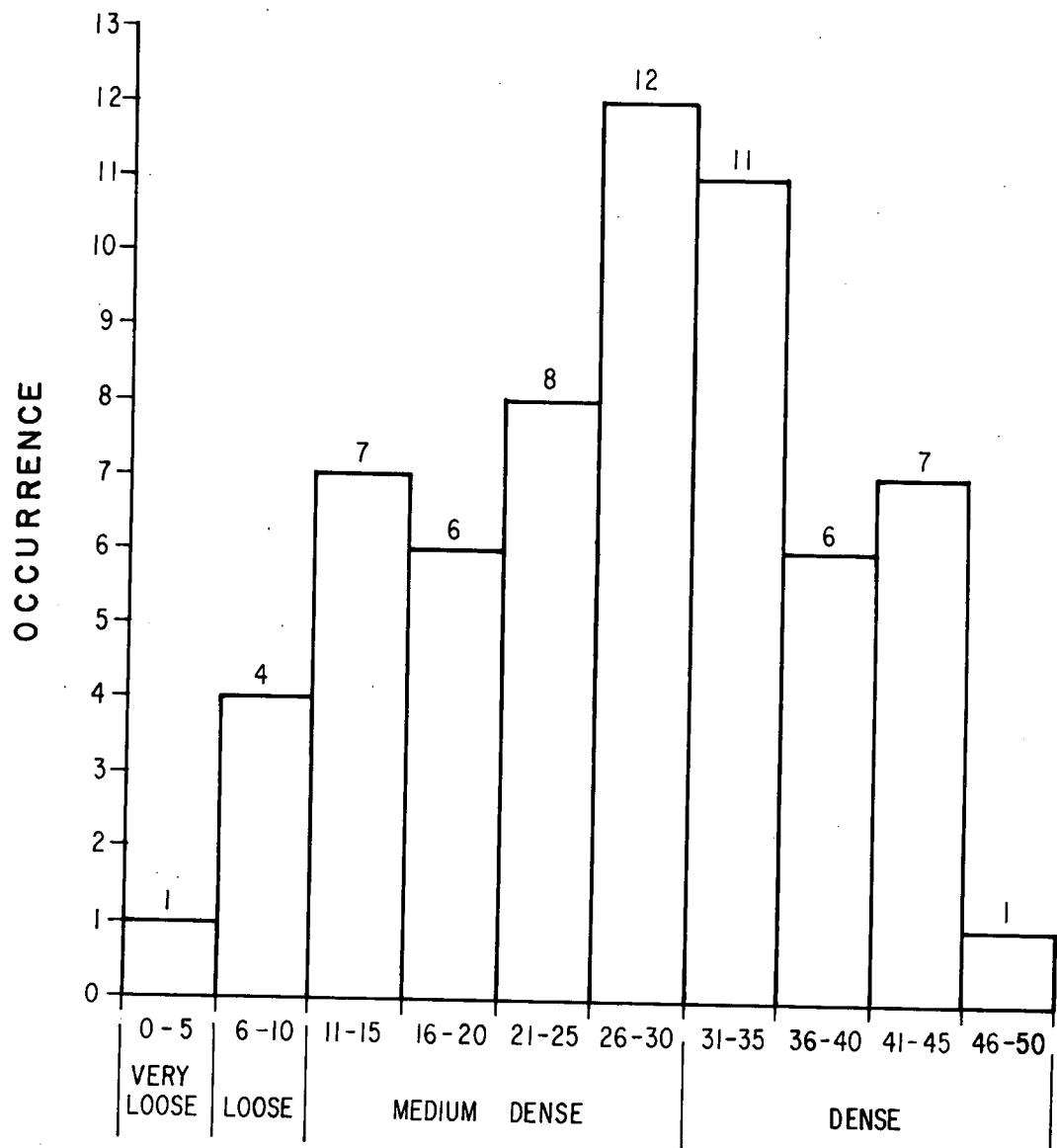
EXPLANATION

○ Stage I drill hole



UNITS 2 & 3

NOTE: Data taken from original drill logs.
Excludes top 10 feet of each hole.



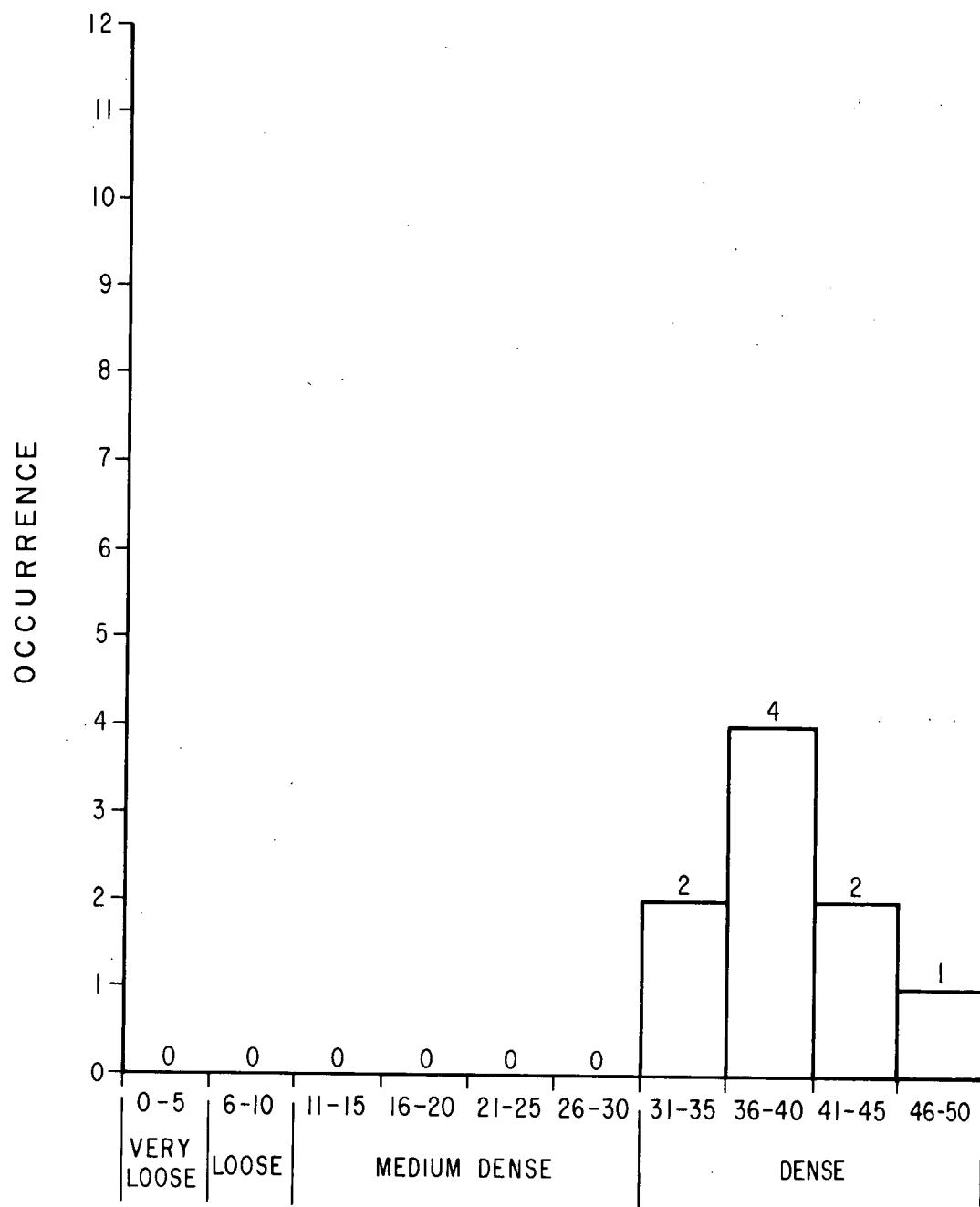
STANDARD PENETRATION TEST RESULTS IN DISTURBED SAND
FOR STAGE I, STAGE II

| | | |
|--|-----------|----------|
| BECHTEL CORPORATION ENGINEERS & CONSTRUCTORS LOS ANGELES, CALIF. | | |
| JOB NO. | DATE | APPROVED |
| 10079-003 | DEC. 1978 | |

UNITS 2 & 3

| | |
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| J.O. NO. | SAN ONOFRE NUCLEAR GENERATING STATION |
| FILE FIGURE | EXPLORATION/GROUTING PROGRAM |
| 4 | WELL NO. 6 |
| SHEET 1 OF 2 | DISTRIBUTION OF S.P.T. RESULTS |
| | SOUTHERN CALIFORNIA EDISON COMPANY |
| | SCALE N.T.S. |
| | LOS ANGELES, CALIF. |

NOTE: Data taken from original drill logs.
Excludes top 10 feet of each hole.

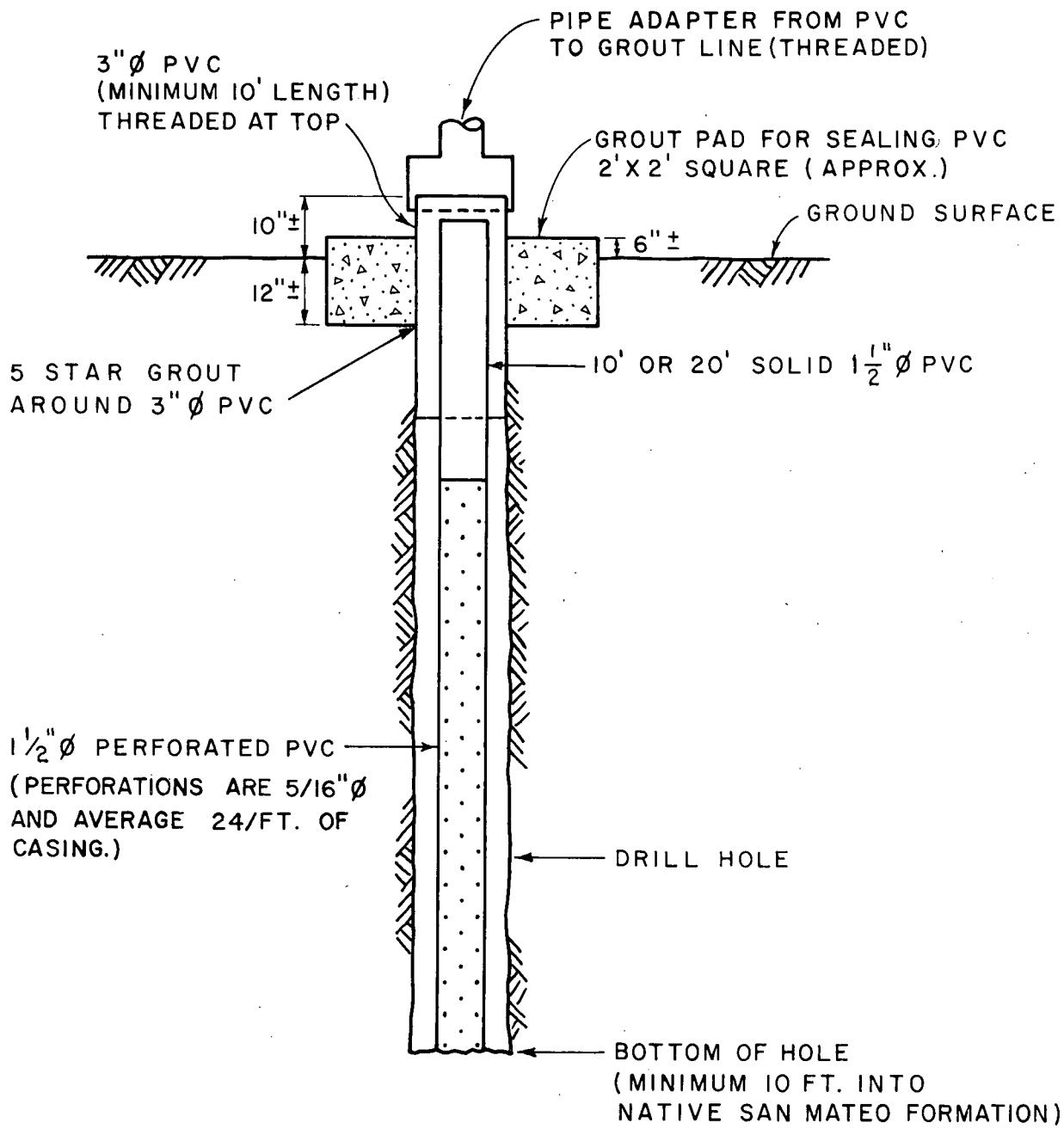


STANDARD PENETRATION TEST RESULTS IN DISTURBED SAND
FOR STAGE III HOLES

| | | |
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UNITS 2 & 3

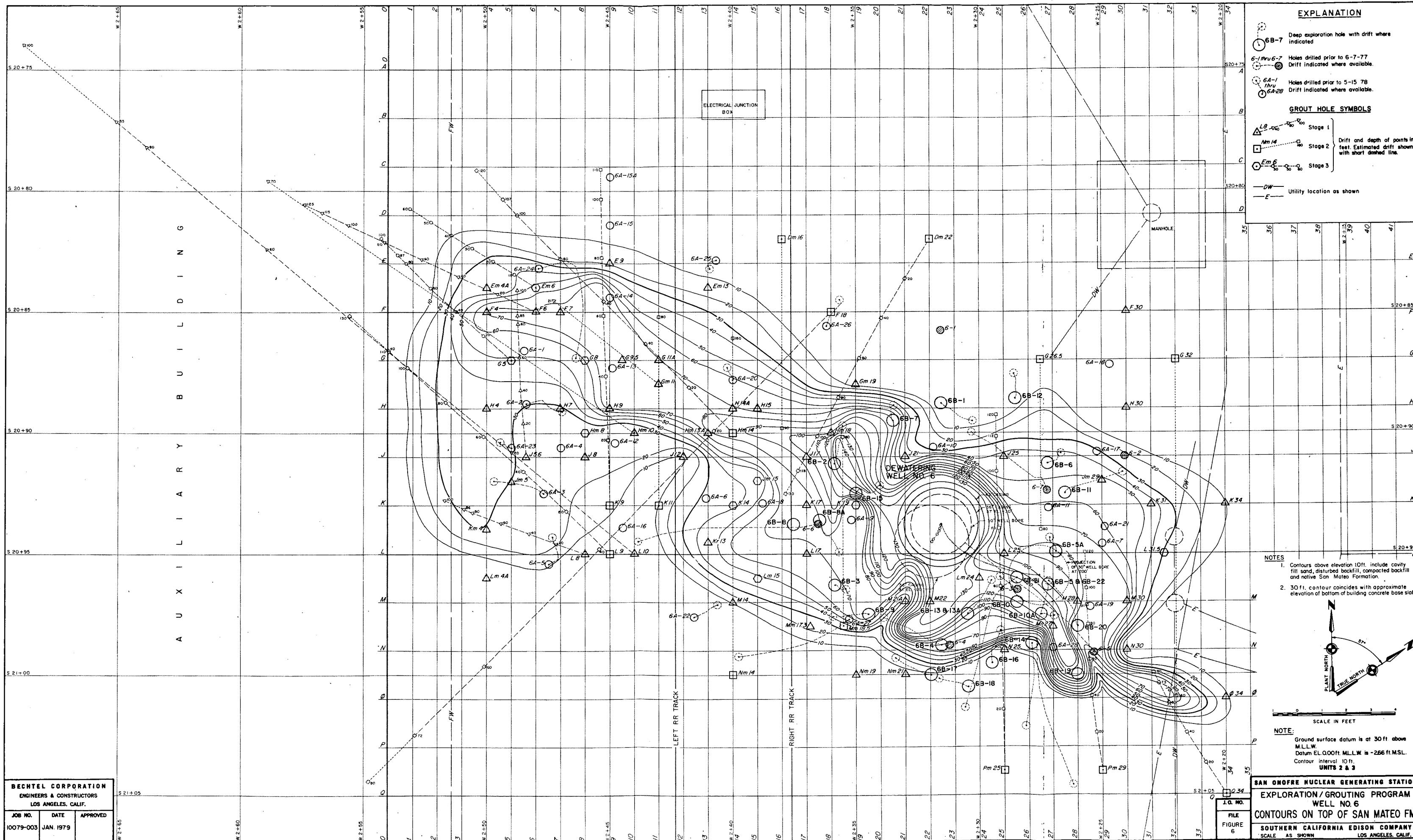
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| J.O. NO. | SAN ONOFRE NUCLEAR GENERATING STATION | |
| FILE | EXPLORATION/GROUTING PROGRAM | |
| FIGURE | WELL NO. 6 | |
| 4 | DISTRIBUTION OF S.P.T. RESULTS | |
| SHEET | SOUTHERN CALIFORNIA EDISON COMPANY | |
| 2 OF 2 | SCALE N.T.S. LOS ANGELES, CALIF. | |

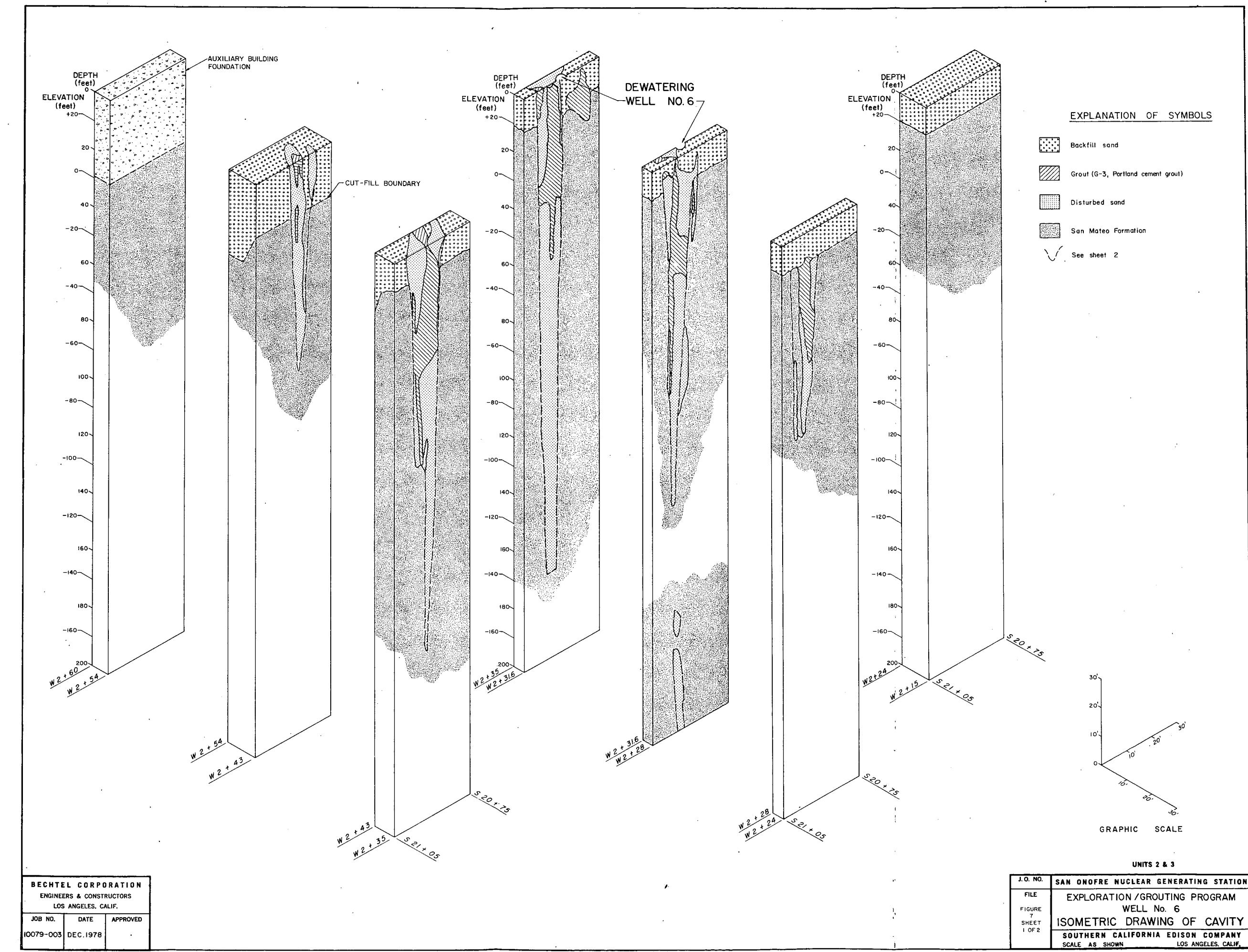


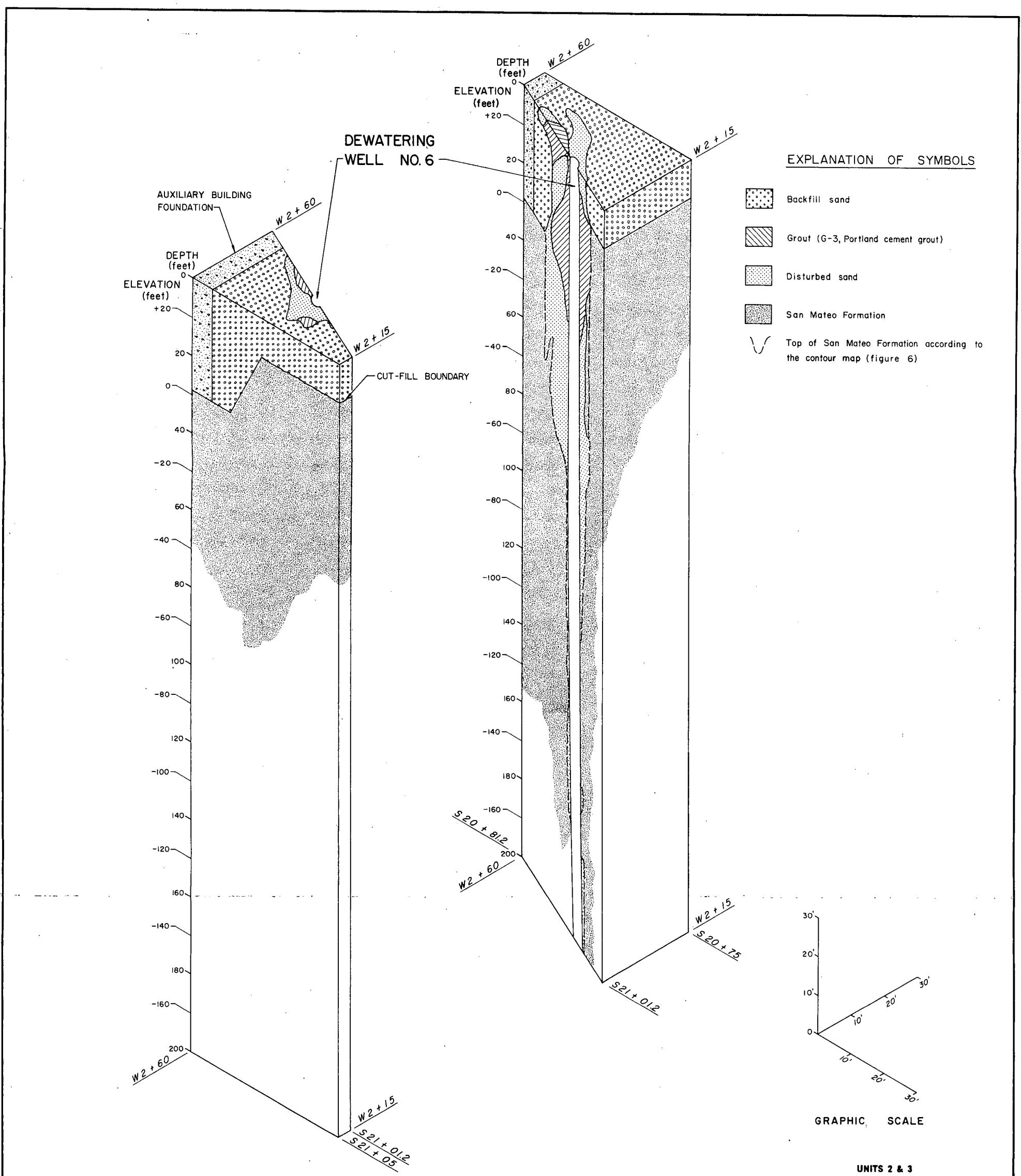
UNITS 2 & 3

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| J.O. NO. | SAN ONOFRE NUCLEAR GENERATING STATION | |
| FILE | EXPLORATION/GROUTING PROGRAM | |
| FIGURE | WELL NO.6 | |
| 5 | TYPICAL EXPLORATION GROUT HOLE | |
| SOUTHERN CALIFORNIA EDISON COMPANY SCALE N.T.S. | | |

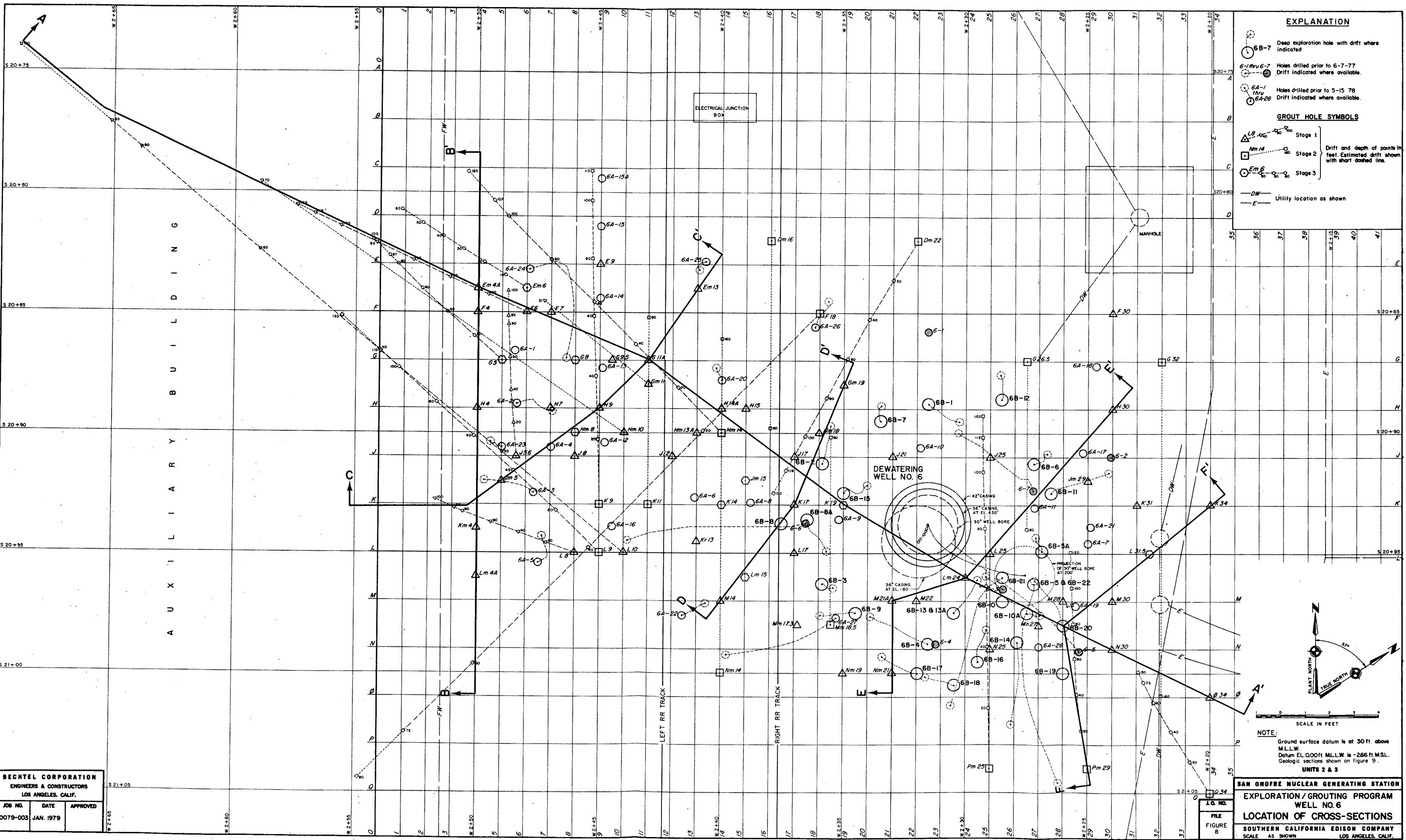


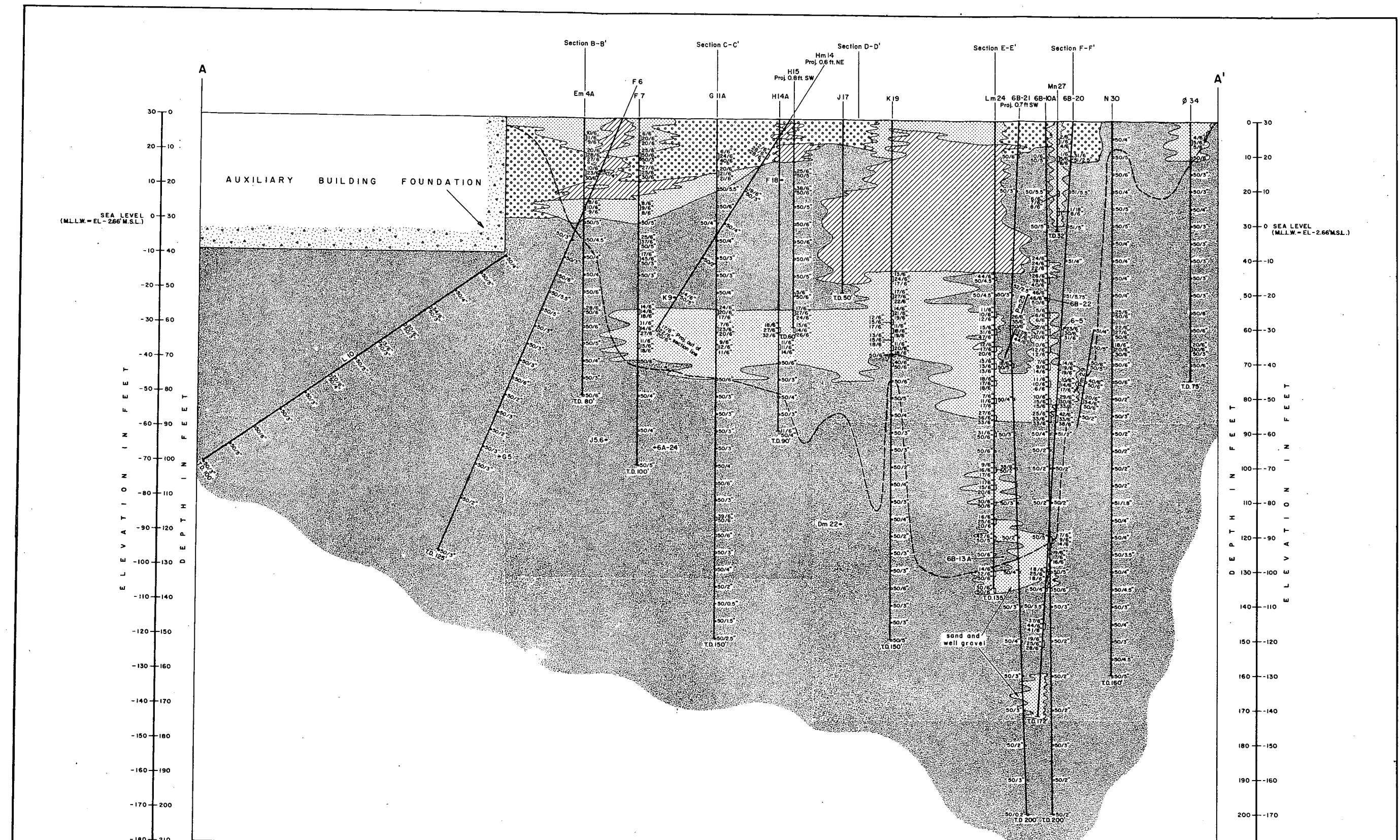


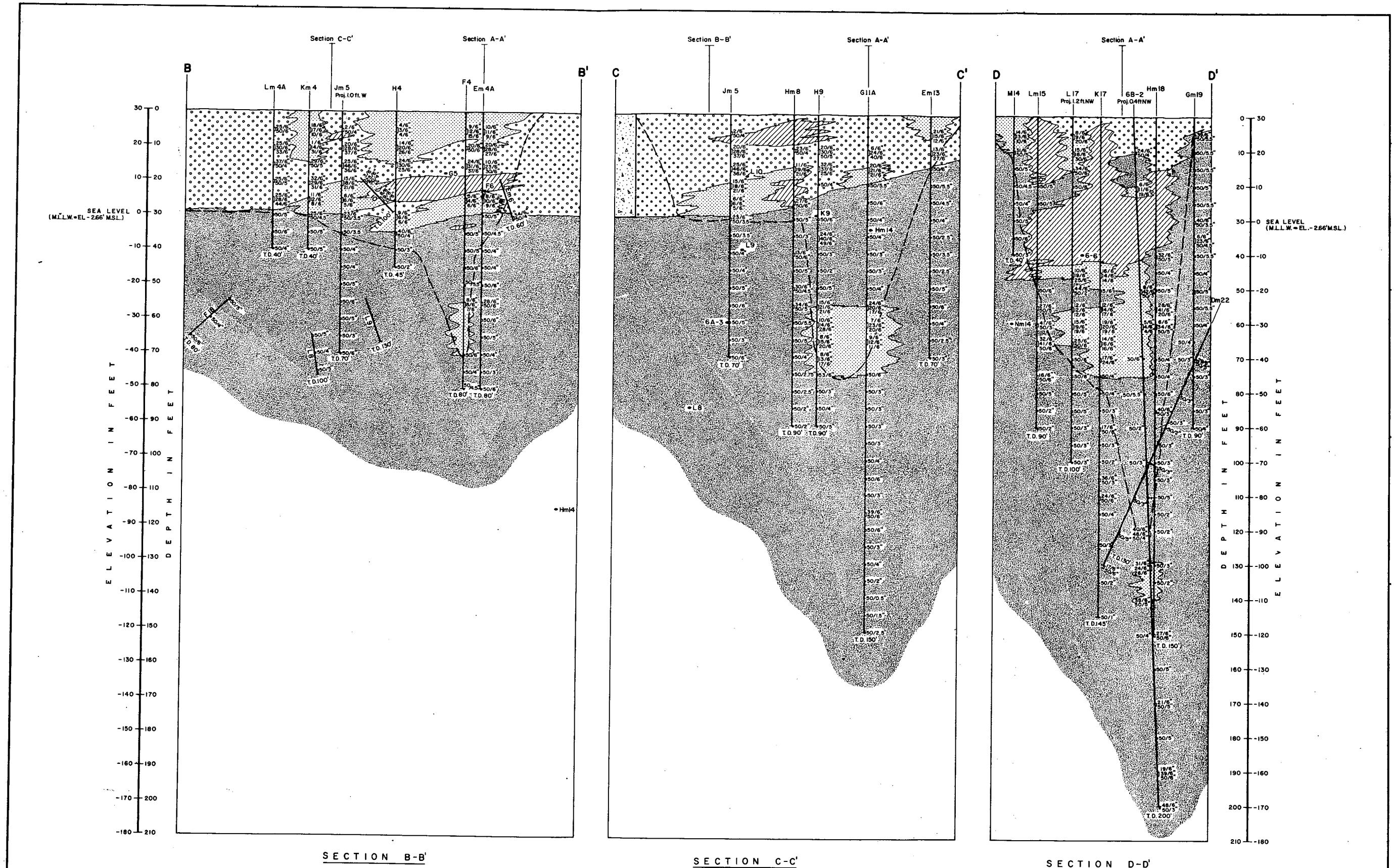


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AUXILIARY BUILDING







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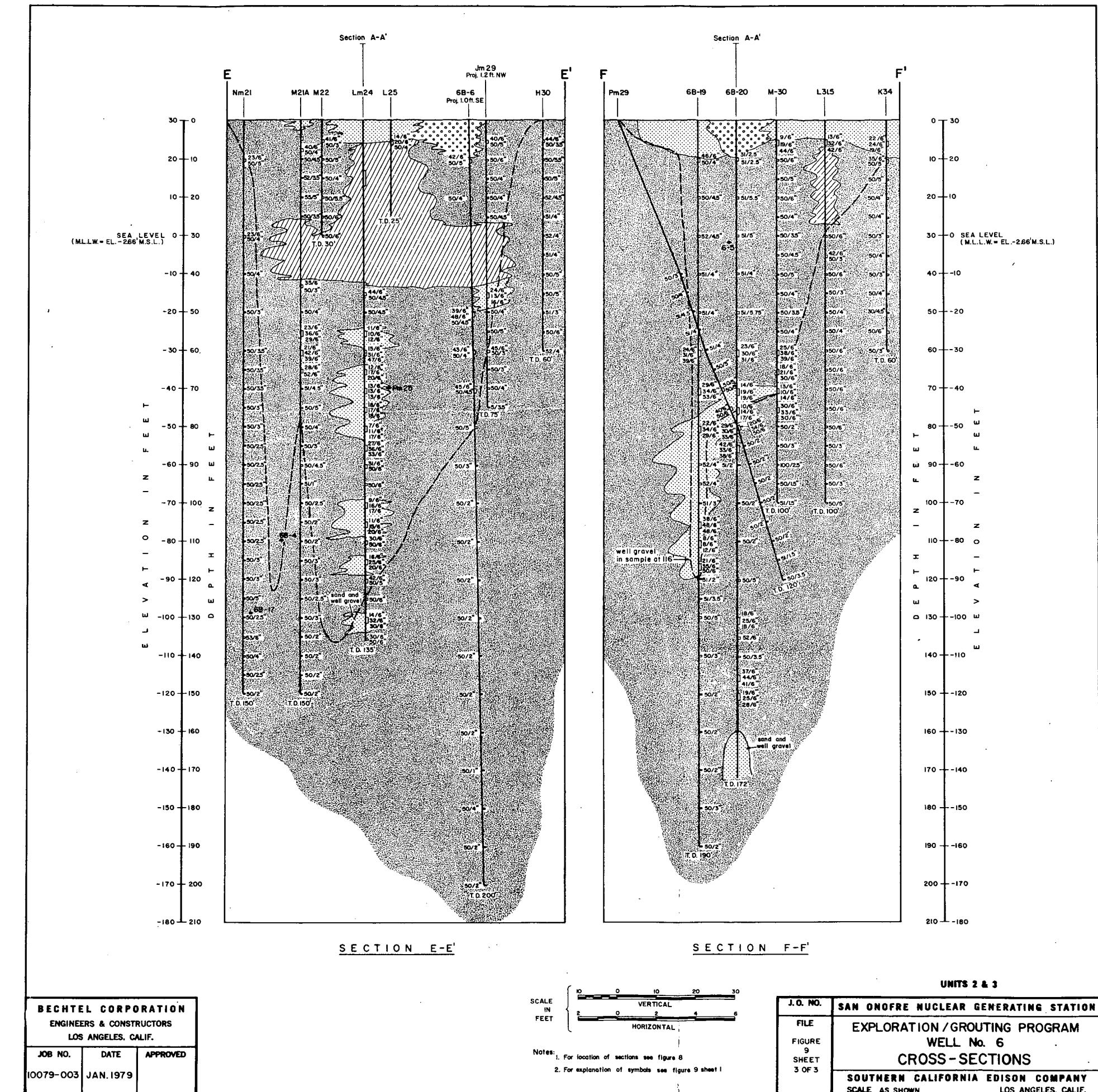
SCALE
IN
FEET

| | | | |
|---|----|----|----|
| 0 | 10 | 20 | 30 |
| 2 | 0 | 2 | 4 |

VERTICAL
HORIZONTAL

Notes:
1. For location of sections see figure 8
2. For explanation of symbols see figure 9 sheet 1

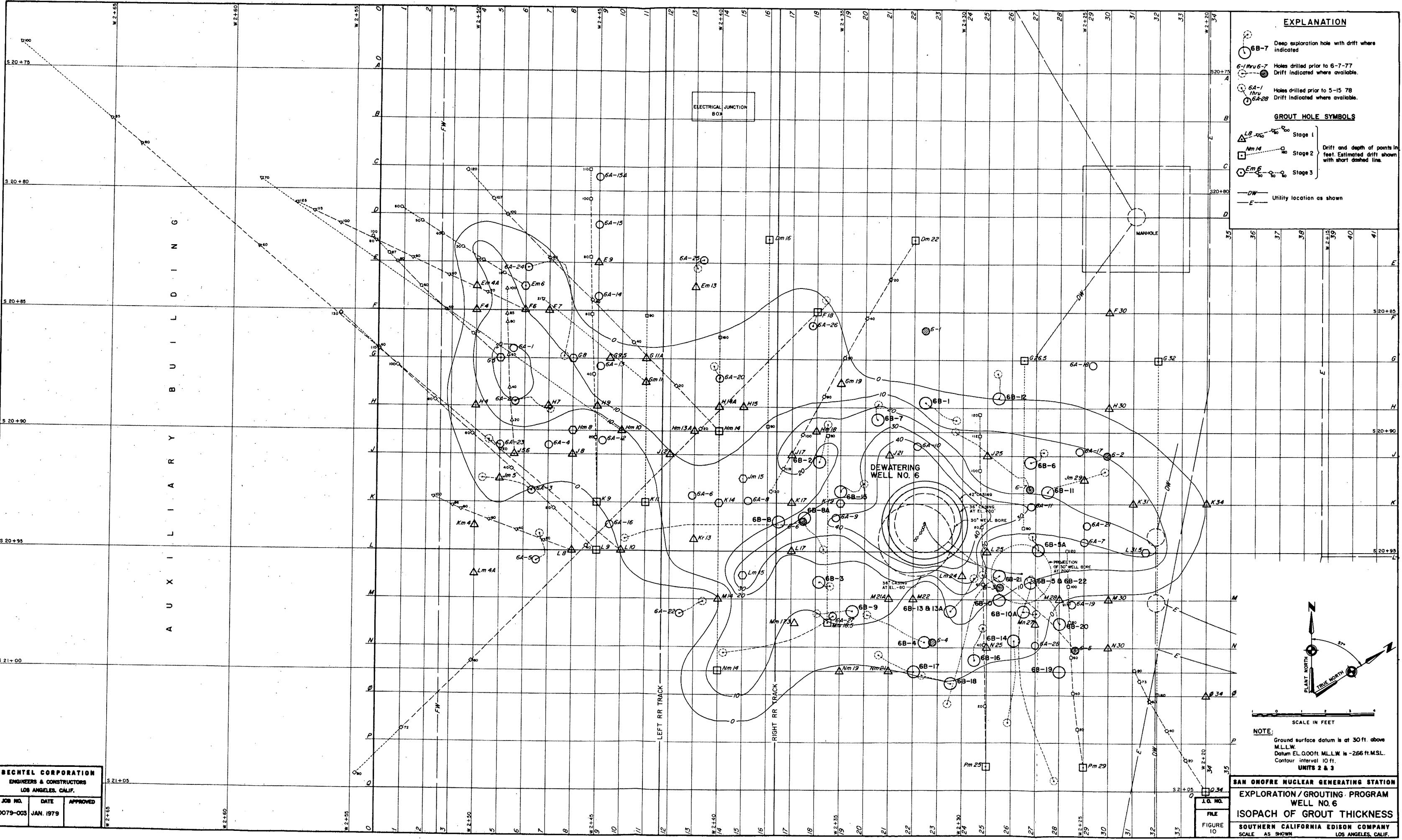
UNITS 2 & 3
J.O. NO. SAN ONOFRE NUCLEAR GENERATING STATION
FILE EXPLORATION / GROUTING PROGRAM
FIGURE WELL No. 6
9 CROSS-SECTIONS
SHEET 2 OF 3
SOUTHERN CALIFORNIA EDISON COMPANY
SCALE AS SHOWN
LOS ANGELES, CALIF.



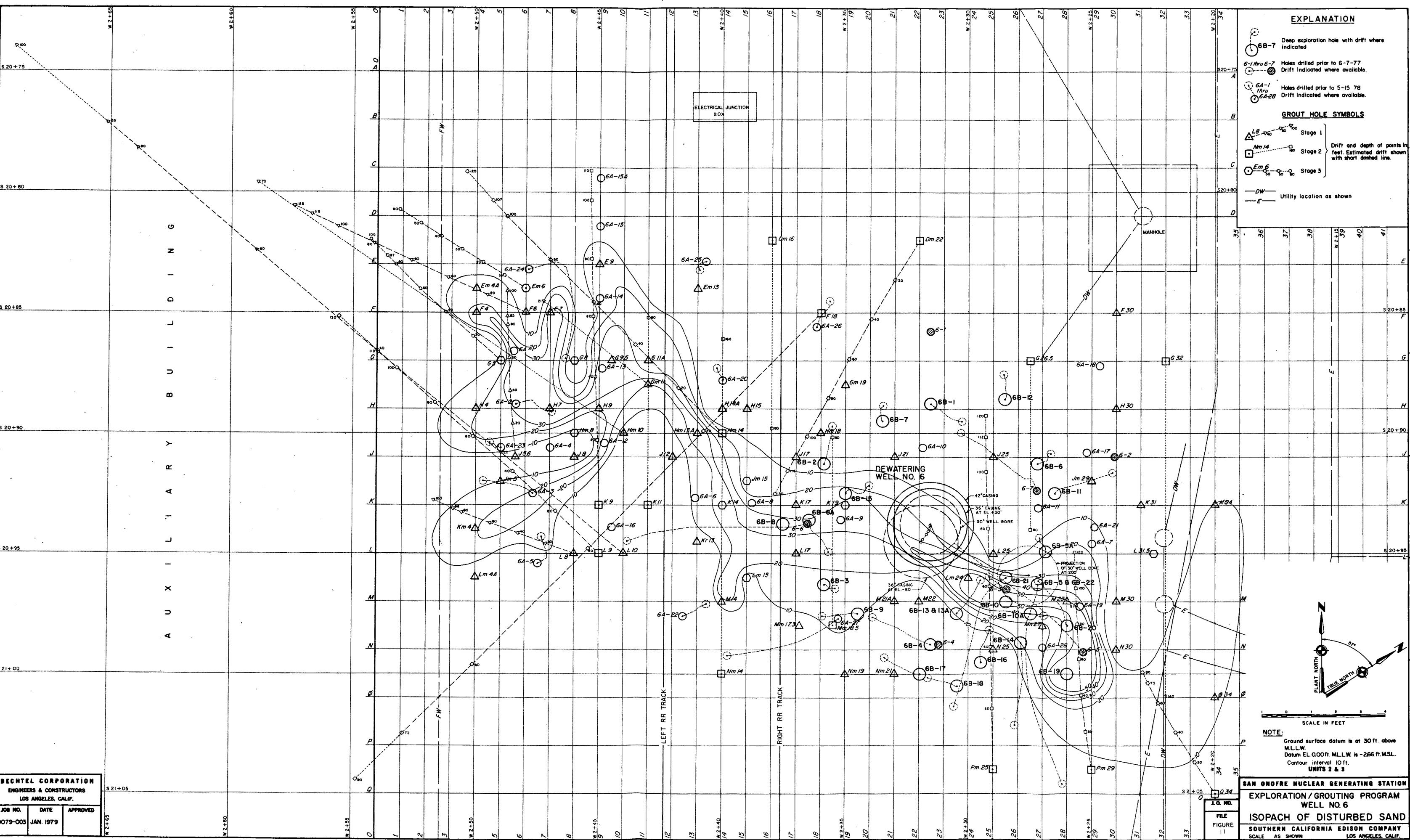
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AUXILIARY BUILDING



AUXILIARY BUILDING



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ENGINEERS & CONSTRUCTORS
LOS ANGELES, CALIF.

JOB NO. 10079-003 DATE JAN. 1979 APPROVED

APPENDIX A

Appendix A includes results of the gyroscopic multi-shot surveys performed by Eastman Whipstock during the exploration/grouting program. The computer printouts of the surveys and directional plots are included for the following holes:

| | |
|----|-----|
| Dm | 22 |
| Em | 6 |
| F | 6 |
| F | 18 |
| G | 5 |
| Hm | 14 |
| J | 5.6 |
| K | 9 |
| L | 8 |
| L | 9 |
| L | 10 |
| Pm | 25 |
| Pm | 29 |
| Q | 34 |

The above holes were surveyed to establish direction and inclination.

BECHTEL POWER CORP.-- WELL 6 #Dm -22 --EASTMAN GYRO MULTI-SHOT SURVEY
SAN ONOFRE POWER PLANT

NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W

DATE: 28 SEPTEMBER 1978

JOB NO: P-0978-G0067

GYRO SURVEY BY: EASTMAN WHIPSTOCK, INC.

FILE: F135-6

PITT

VERTICAL SECTION IS IN
PLANE OF BOTTOM HOLE CLOSURE.

RECORD OF SURVEY

ANGLE AVERAGING METHOD

BECHTEL POWER CORP.-- WELL 6 #D_m -22 --EASTMAN GYRO MULTI-SHOT SURVEY

03:36:01 00--72 PAGE NO. 1

| MEASURED DEPTH FEET | DRIFT ANGLE D M | DRIFT DIRECTION D M | TRUE | | RECTANGULAR COORDINATES FEET | DOG LEG SEVERITY DEG/100FT | |
|---|-----------------------|---------------------------|---------------------------|-----------------------------|------------------------------------|----------------------------------|-----|
| | | | VERTICAL DEPTH FEET | VERTICAL SECTION FEET | | | |
| 0. | 5 30 | S 31 30 W | 0.00 | 0.00 | 0.00 | 0.00 | |
| NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W | | | | | | | |
| 20. | 5 30 | S 31 30 W | 19.91 | 1.92 | 1.63 S | 1.00 W | 0.0 |
| 40. | 5 20 | S 29 0 W | 39.82 | 3.80 | 3.27 S | 1.95 W | 1.4 |
| 60. | 5 25 | S 27 30 W | 59.73 | 5.68 | 4.92 S | 2.84 W | 0.8 |
| 80. | 5 10 | S 28 0 W | 79.65 | 7.52 | 6.55 S | 3.70 W | 1.3 |
| 100. | 5 10 | S 28 30 W | 99.56 | 9.32 | 8.13 S | 4.55 W | 0.2 |
| 118. | 5 15 | S 30 0 W | 117.49 | 10.95 | 9.56 S | 5.35 W | 0.9 |

FINAL CLOSURE - DIRECTION: S 29 DEGS 13 MINS 41 SECS W
DISTANCE: 10.95 FEET



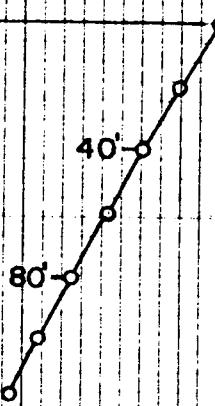
N

Eastman
Whistleback



SCALE
1"=5'

DEPTH-118'
SOUTH-9.56'
WEST -5.35'
CLOSURE-10.95' S 29° 13' 41" W

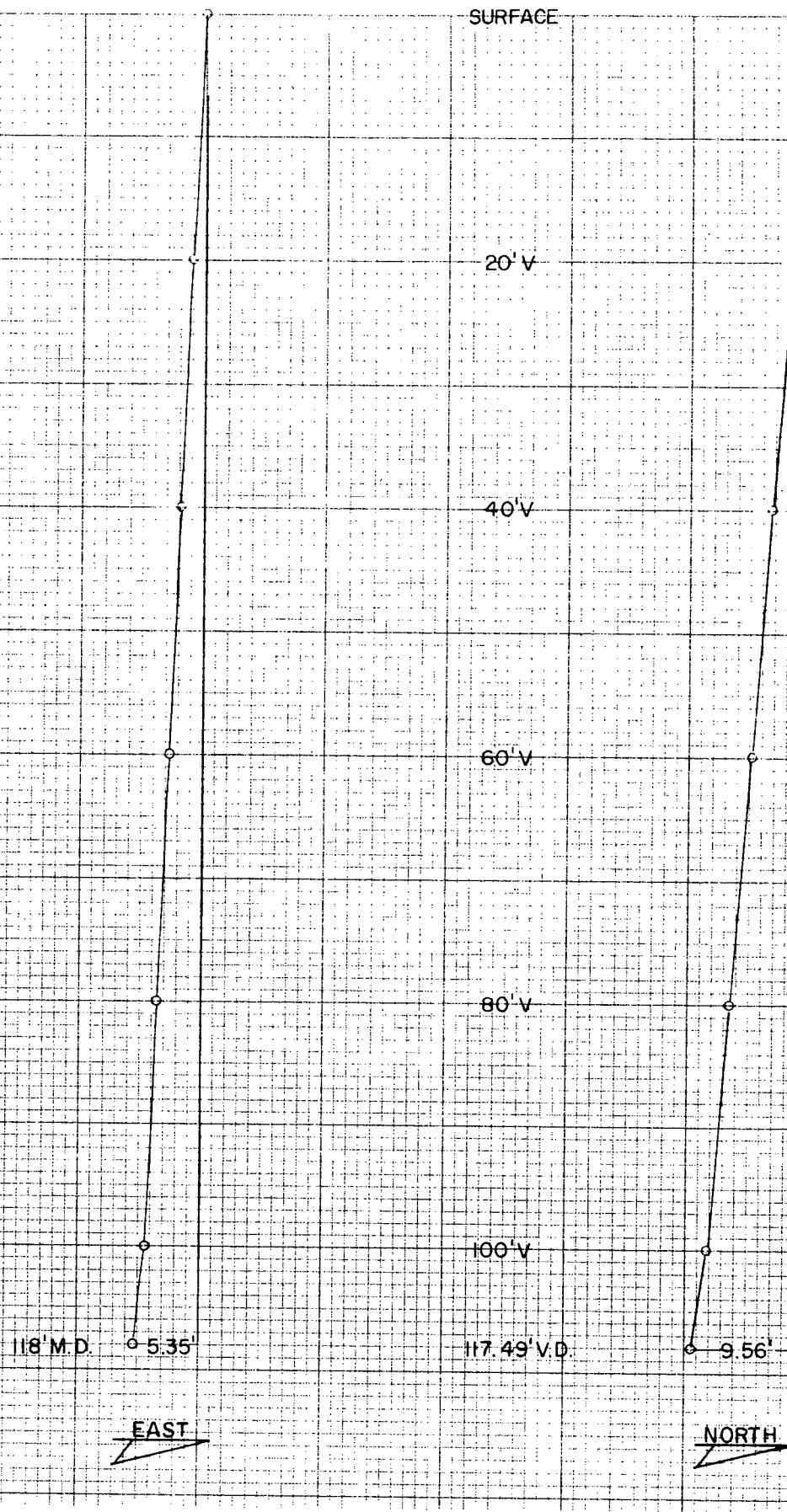


WELL 6 D_m -22

JOB N^o P-0978-G0067

WELL: 6 D -22

SCALE
VERTICAL 1"=10'



BECHTEL POWER CORP. --- WELL 6 #E-16 --- EASTMAN GYRO MULTI-SHOT SURVEY
SAN ONOFRE POWER PLANT

NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W

DATE: 11 OCTOBER 1978

JOB NO: P-1078-60102

GYRO SURVEY BY: EASTMAN WHIPSTOCK, INC.

FILE: F135-16

PITT

VERTICAL SECTION IS IN
FLANE OF BOTTOM HOLE CLOSURE.

RECORD OF SURVEY

ANGLE AVERAGING METHOD

BEGHTEL FLOWER CORP. --- WELL 6 #E --- EASTMAN GYRO SURVEY-SHOT SURVEY 16:30:29 10-OCT-78 PAGE NO. *

| MEASURED DEPTH FEET | DRIFT ANGLE D N | DRIFT DIRECTION D | TRUE VERTICAL DEPTH FEET | VERTICAL SECTION FEET | RECTANGULAR COORDINATES FEET |
|--|-----------------------|-------------------------|-----------------------------------|-----------------------------|------------------------------------|
| 0. | 5 55 | N 58 W | 0.00 | 0.00 | 0.00 |
| NORTH FIGURE THIS SURVEY IS "PLANT-NORTH", N 57 00 W | | | | | |
| 10. | 5 55 | N 56 W | 9.95 | 1.03 | 0.55 N |
| 20. | 5 50 | N 53 W | 19.89 | 2.05 | 1.09 N |
| 30. | 5 45 | N 57 W | 29.84 | 3.06 | 1.63 N |
| 40. | 5 45 | N 57 W | 39.75 | 4.07 | 2.18 N |
| 50. | 5 40 | N 57 W | 49.74 | 5.06 | 2.72 N |

FINAL CLOSURE - DIRECTION: N 57 DEGS 30 MINS 21 SECS W
DISTANCE: 5.06 FEET



Eastman
Whipstock

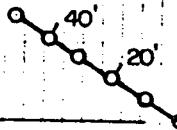


SCALE

1"=5'

DEPTH-50'
NORTH-2.72
WEST -4.27

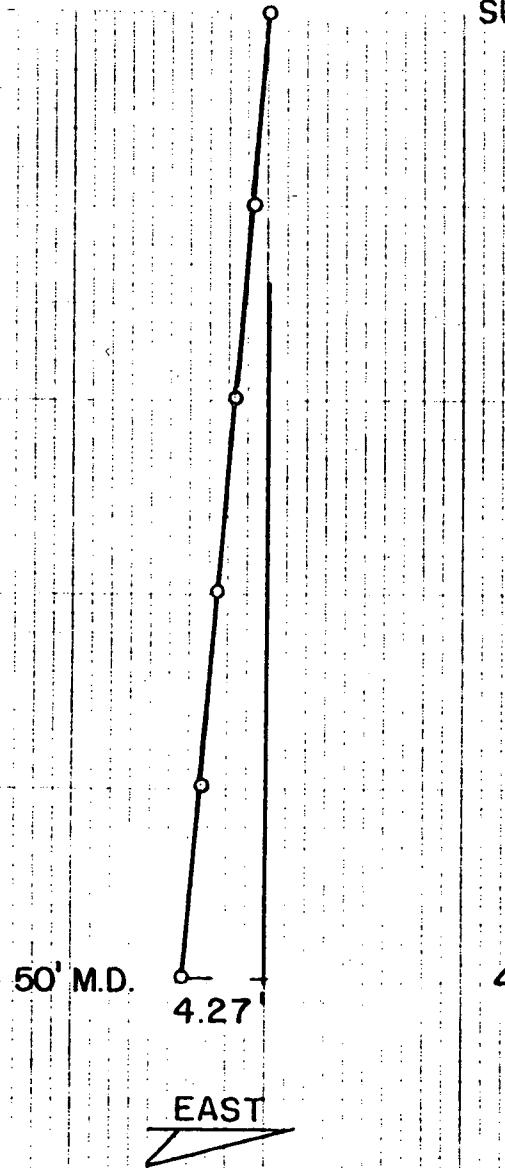
CLOSURE-5.06' N 57° 30' 21" W



WELL №: 6 Nº E M -6

JOB № P-1078-GO102

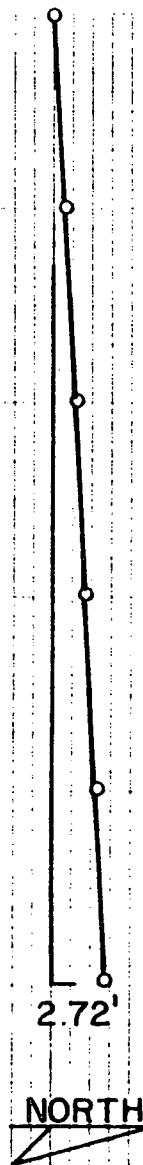
SURFACE



WELL 6 N° E-6
m

SCALE
1"=10'

VERTICAL SECTION



BECHTEL POWER CORP.-- WELL 6 #F-6 --EASTMAN GYRO MULTI-SHOT SURVEY
SAN ONOFRE POWER PLANT

NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W

DATE: 29 SEPTEMBER 1978

JOB NO: F-0978-G0069

GYRO SURVEY BY: EASTMAN WHIPSTOCK, INC.

FILE: F135-7

PITT

VERTICAL SECTION IS IN
PLANE OF BOTTOM HOLE CLOSURE.

RECORD OF SURVEY

ANGLE AVERAGING METHOD

BECHTEL POWER CORP.-- WELL 6 4F-6 --EASTMAN GYRO MULTI-SHOT SURVEY 00:00:24 00--72 PAGE NO. 1

| MEASURED DEPTH FEET | DRIFT ANGLE D M | DRIFT DIRECTION D | TRUE VERTICAL DEPTH FEET | VERTICAL SECTION FEET | RECTANGULAR COORDINATES FEET |
|---------------------------|-----------------------|-------------------------|-----------------------------------|-----------------------------|------------------------------------|
|---------------------------|-----------------------|-------------------------|-----------------------------------|-----------------------------|------------------------------------|

| | | | | | | |
|----|-----|--------|------|------|------|------|
| 0. | 5 0 | N 65 W | 0.00 | 0.00 | 0.00 | 0.00 |
|----|-----|--------|------|------|------|------|

NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W

| | | | | | | |
|------|------|--------|--------|------|--------|--------|
| 20. | 5 0 | N 65 W | 19.92 | 1.74 | 0.74 N | 1.58 W |
| 40. | 4 50 | N 65 W | 39.85 | 3.46 | 1.46 N | 3.13 W |
| 60. | 4 50 | N 65 W | 59.78 | 5.14 | 2.17 N | 4.66 W |
| 80. | 4 40 | N 65 W | 79.71 | 6.80 | 2.87 N | 6.16 W |
| 100. | 4 35 | N 64 W | 99.65 | 8.41 | 3.57 N | 7.62 W |
| 115. | 4 30 | N 65 W | 114.60 | 9.60 | 4.06 N | 8.69 W |

FINAL CLOSURE - DIRECTION: N 64 DEGS 51 MINS 15 SECS W
DISTANCE: 9.60 FEET

N

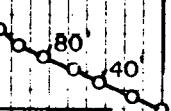


SCALE

1" = 10'

DEPTH - 115'
NORTH - 4.08'
WEST - 8.69'

CLOSURE - 9.60' N 64° 51' 15" W



WELL # F-6

JOB # P-0978-G0069

SURFACE

WELL 6 N° F-6

20' V.

VERTICAL SECTION

40' V.

SCALE
1"=10'

60' V.

80' V.

100' V.

115' M.D. 8.69'

EAST

114.60' V.D.

4.08'

NORTH

BECHTEL POWER CORP.-- HOLE 6 #F-18 --EASTMAN GYRO MULTI-SHOT SURVEY
SAN ONOFRE POWER PLANT

NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W

DATE: 6 SEPTEMBER 1978

JOB NO: F-0978-G0016

GYRO SURVEY BY: EASTMAN WHIPSTOCK, INC.

FILE: F134-9

PITT

VERTICAL SECTION IS IN
PLANE OF BOTTOM HOLE CLOSURE.

RECORD OF SURVEY

ANGLE AVERAGING METHOD

BECHTEL POWER CORP.-- HOLE 6 #F-18 --EASTMAN GYRO MULTI-SHOT SURVEY

00:14:14 00--72 PAGE NO. 1

| MEASURED DEPTH FEET | DRIFT ANGLE D M | DRIFT DIRECTION D M | TRUE | VERTICAL SECTION FEET | RECTANGULAR COORDINATES FEET | |
|---------------------------|-----------------------|---------------------------|---------------------------|-----------------------------|------------------------------------|---------------------|
| | | | VERTICAL DEPTH FEET | | SECTION FEET | COORDINATES FEET |
| 0. | 20 0 | S 44 0 W | 0.00 | 0.00 | 0.00 | 0.00 |
| 20. | 20 0 | S 44 0 W | 18.79 | 6.84 | 4.92 S | 4.75 W |
| 40. | 19 30 | S 43 30 W | 37.62 | 13.60 | 9.80 S | 9.43 W |
| 60. | 19 45 | S 44 30 W | 56.46 | 20.32 | 14.63 S | 14.09 W |
| 72. | 19 30 | S 45 0 W | 67.76 | 24.35 | 17.50 S | 16.93 W |

FINAL CLOSURE - DIRECTION: S 44 DEGS 3 MINS 17 SECS W
DISTANCE: 24.35 FEET



N

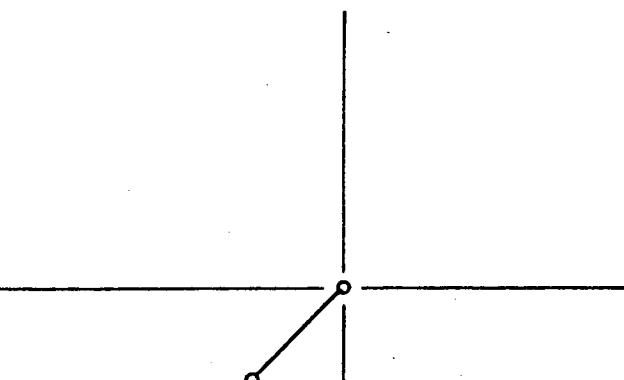
Eastman
Wharf Stock



1"=10'

DEPTH - 72'
SOUTH - 17.50'
WEST - 16.93'

CLOSURE - 24.35' S $44^{\circ} 03' 17''$ W



HOLE 6-Nº F-18

JOB Nº P-0978-G0016

SURFACE

HOLE 6 N° F-18

SCALE

1"=10'

20'V

40'V

60'V

67.76' V.D.

72' M.D.

16.93'

NORTH

EAST

BECHTEL POWER CORP. --- WELL 6 #G-5 --- EASTMAN GYRO MULTI-SHOT SURVEY
SAN ONOFRE POWER PLANT

NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W

DATE: 3 OCTOBER 1978

JOB NO: P-1078-G0077

GYRO SURVEY BY: EASTMAN WHIPSTOCK, INC.

FILE: F135-10

PITT

VERTICAL SECTION IS IN
PLANE OF BOTTOM HOLE CLOSURE.

RECORD OF SURVEY

ANGLE AVERAGING METHOD

| MEASURED DEPTH FEET | DRIFT ANGLE D M | DRIFT DIRECTION D | TRUE | VERTICAL SECTION FEET | RECTANGULAR COORDINATES FEET | |
|---------------------------|-----------------------|-------------------------|---------------------------|-----------------------------|------------------------------------|---------------------|
| | | | VERTICAL DEPTH FEET | | SECTION FEET | COORDINATES FEET |
| 0. | 4 20 | N 48 W | 0.00 | 0.00 | 0.00 | 0.00 |
| 20. | 4 25 | N 48 W | 19.94 | 1.53 | 1.02 N | 1.13 W |
| 40. | 4 5 | N 48 W | 39.89 | 3.01 | 2.01 N | 2.24 W |
| 60. | 4 5 | N 46 W | 59.84 | 4.43 | 2.98 N | 3.28 W |
| 80. | 4 5 | N 43 W | 79.79 | 5.85 | 4.00 N | 4.28 W |
| 87. | 4 5 | N 42 W | 86.77 | 6.35 | 4.37 N | 4.61 W |

NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W
FINAL CLOSURE - DIRECTION: N 46 DEGS 33 MINS 37 SECS W
DISTANCE: 6.35 FEET

Eastman's
Whipstock

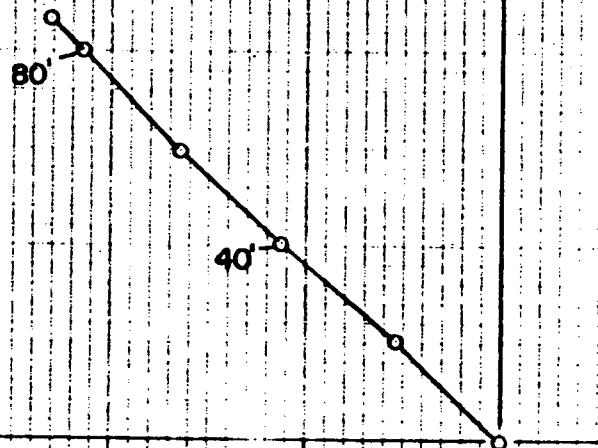


SCALE

1"-2'

DEPTH-87'
NORTH-4.37'
WEST -4.61'

CLOSURE-6.35' N 46°33'37" W



WELL NR 6 NR G-5

JOB NR P-1078-G0077

SURFACE

WELL 6 N° G-5

SCALE
1" = 10'

VERTICAL SECTION

20' N

40' N

60' M

80' M

4.61'

86.77' V.D.

4.37'

87' M.D.

WEST

NORTH

100' 200' 300' 400' 500' 600' 700' 800' 900' 1000'

BECHTEL POWER CORP.-- WELL 6 #H_m -14 --EASTMAN GYRO MULTI-SHOT SURVEY
SAN ONOFRE POWER PLANT

NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W

DATE: 27 SEPTEMBER 1978

JOB NO: P-0978-G0064

GYRO SURVEY BY: EASTMAN WHIPSTOCK, INC.

FILE: F135-5

PITT

VERTICAL SECTION IS IN
PLANE OF BOTTOM HOLE CLOSURE.

RECORD OF SURVEY

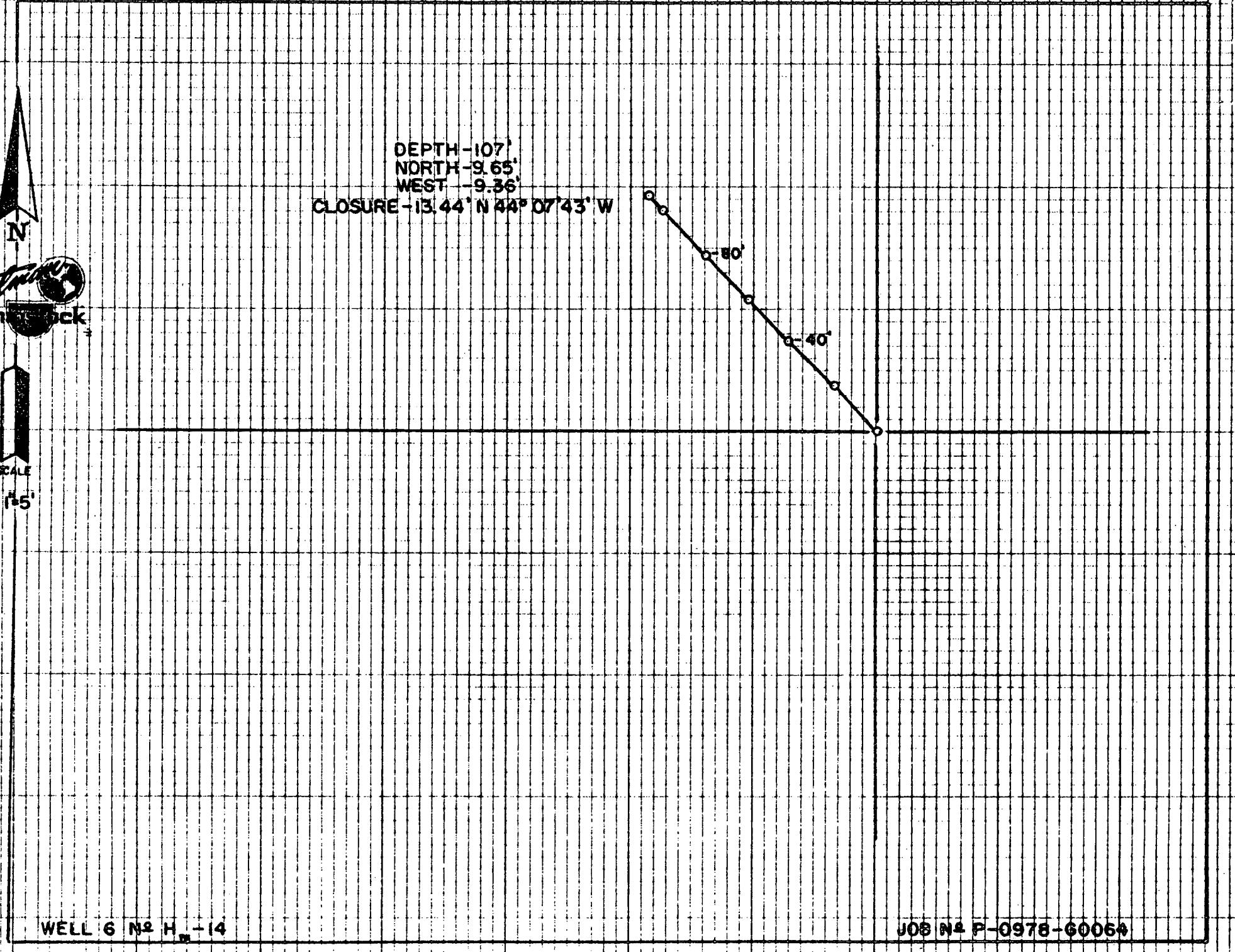
ANGLE AVERAGING METHOD

BECHTEL POWER CORP.-- WELL 6 #H_m-14 --EASTMAN GYRO MULTI-SHOT SURVEY

06:55:52 00--72 PAGE NO. 1

| MEASURED DEPTH FEET | DRIFT ANGLE D M | DRIFT DIRECTION D M | TRUE | VERTICAL SECTION FEET | RECTANGULAR COORDINATES FEET | |
|---|-----------------------|---------------------------|---------------------------|-----------------------------|------------------------------------|--------|
| | | | VERTICAL DEPTH FEET | | FEET | FEET |
| 0. | 7 25 | N 43 30 W | 0.00 | 0.00 | 0.00 | 0.00 |
| NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W | | | | | | |
| 20. | 7 25 | N 43 30 W | 19.83 | 2.58 | 1.87 N | 1.78 W |
| 40. | 7 5 | N 44 30 W | 39.67 | 5.11 | 3.69 N | 3.53 W |
| 60. | 7 0 | N 44 30 W | 59.52 | 7.56 | 5.44 N | 5.25 W |
| 80. | 7 15 | N 45 30 W | 79.37 | 10.04 | 7.19 N | 7.00 W |
| 100. | 7 15 | N 43 0 W | 99.21 | 12.56 | 9.00 N | 8.76 W |
| 107. | 7 10 | N 42 0 W | 106.15 | 13.44 | 9.65 N | 9.36 W |

FINAL CLOSURE - DIRECTION: N 44 DEGS 7 MINS 43 SECS W
DISTANCE: 13.44 FEET



SURFACE

HOLE 6 N° Hm -14

SCALE
1"=10'

VERTICAL SECTION

20' V

40' V

60' V

80' V

100' V

106.15' V.D.

9.65' 107' M.D.

9.36'

EAST

NORTH

BECHTEL POWER CORP. --- HOLE: 6 #J5.6 --- EASTMAN GYRO MULTI-SHOT
SAN ONOFRE POWER PLANT

NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W

DATE: 15 SEPTEMBER 1978

JOB NO: P-0978-G0037

GYRO SURVEY BY: EASTMAN WHIPSTOCK, INC.

FILE: F134-18

FITT

VERTICAL SECTION IS IN
PLANE OF BOTTOM HOLE CLOSURE.

RECORD OF SURVEY

ANGLE AVERAGING METHOD

BECHTEL POWER CORP. --- HOLE: 6 #J5.6 --- EASTMAN GYRO MULTI-SHOT

00:51:14 00--72 PAGE NO. 1

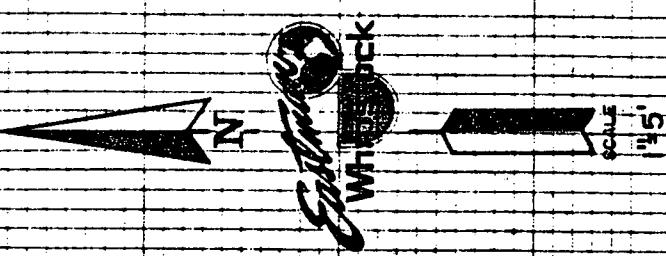
| MEASURED DEPTH FEET | DRIFT ANGLE D M | DRIFT DIRECTION | TRUE VERTICAL DEPTH FEET | VERTICAL SECTION FEET | RECTANGULAR COORDINATES FEET | |
|---|-----------------------|--------------------|-----------------------------------|-----------------------------|------------------------------------|--------|
| 0. | 4 0 | N 5 W | 0.00 | 0.00 | 0.00 0.00 | |
| NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W | | | | | | |
| 20. | 4 0 | N 5 W | 19.95 | 1.39 | 1.39 N | 0.12 W |
| 40. | 3 50 | N 3 W | 39.90 | 2.76 | 2.75 N | 0.22 W |
| 60. | 3 55 | N 2 W | 59.86 | 4.11 | 4.10 N | 0.28 W |
| 80. | 4 0 | N 2 W | 79.81 | 5.49 | 5.48 N | 0.32 W |
| 85. | 4 0 | N 2 W | 84.80 | 5.84 | 5.83 N | 0.34 W |

FINAL CLOSURE - DIRECTION: N 3 DEGS 17 MINS 59 SECS W
DISTANCE: 5.84 FEET

JOB N° P-0978-G0037

HOLE: 6 N° J5.6

DEPTH - 85'
NORTH - 5.83'
WEST - 0.34'
CLOSURE - 6.84' N 03° 17' 59" W



SURFACE

HOLE 6 N° 35.6

SCALES

VERTICAL 1"-10'
HORIZONTAL 1"-5'

VERTICAL SECTION

20' V.

40' V.

60' V.

80' V.

84.80' V.D.

5.84'

85' M.D.

34'

EAST

NORTH

RECHTEIL POWER CORP.-- WELL 6 #K-9 --EASTMAN GYRO MULTI-SHOT SURVEY
SAN ONOFRE POWER PLANT

NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W

DATE: 5 OCTOBER 1978

JOB NO: F-1078-G0085

GYRO SURVEY BY: EASTMAN WHIPSTOCK, INC.

FILE: F135-12

PITT

VERTICAL SECTION IS IN
PLANE OF BOTTOM HOLE CLOSURE.

RECORD OF SURVEY

ANGLE AVERAGING METHOD

BECHTEL POWER CORP.-- WELL 6 #K-9 --EASTMAN GYRO MULTI-SHOT SURVEY 00:00:58 00--72 PAGE NO. 1

| MEASURED DEPTH FEET | DRIFT ANGLE D M | DRIFT DIRECTION D M | TRUE VERTICAL DEPTH | VERTICAL SECTION | RECTANGULAR COORDINATES | |
|---|-----------------------|---------------------------|---------------------------|---------------------|----------------------------|--------|
| | | | FEET | FEET | FEET | FEET |
| 0. | 7 45 | N 1 30 W | 0.00 | 0.00 | 0.00 | 0.00 |
| NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W | | | | | | |
| 20. | 7 45 | N 1 30 W | 19.82 | 2.70 | 2.70 N | 0.07 W |
| 40. | 7 30 | N 2 30 W | 39.64 | 5.35 | 5.35 N | 0.16 W |
| 60. | 6 50 | N 2 0 W | 59.48 | 7.85 | 7.84 N | 0.26 W |
| 80. | 7 0 | N 1 0 W | 79.34 | 10.25 | 10.25 N | 0.32 W |
| 100. | 6 55 | N 0 0 W | 99.19 | 12.68 | 12.67 N | 0.35 W |

FINAL CLOSURE - DIRECTION: N 1 DEGS 33 MINS 40 SECS W
DISTANCE: 12.68 FEET

N



SCALE

1"=10

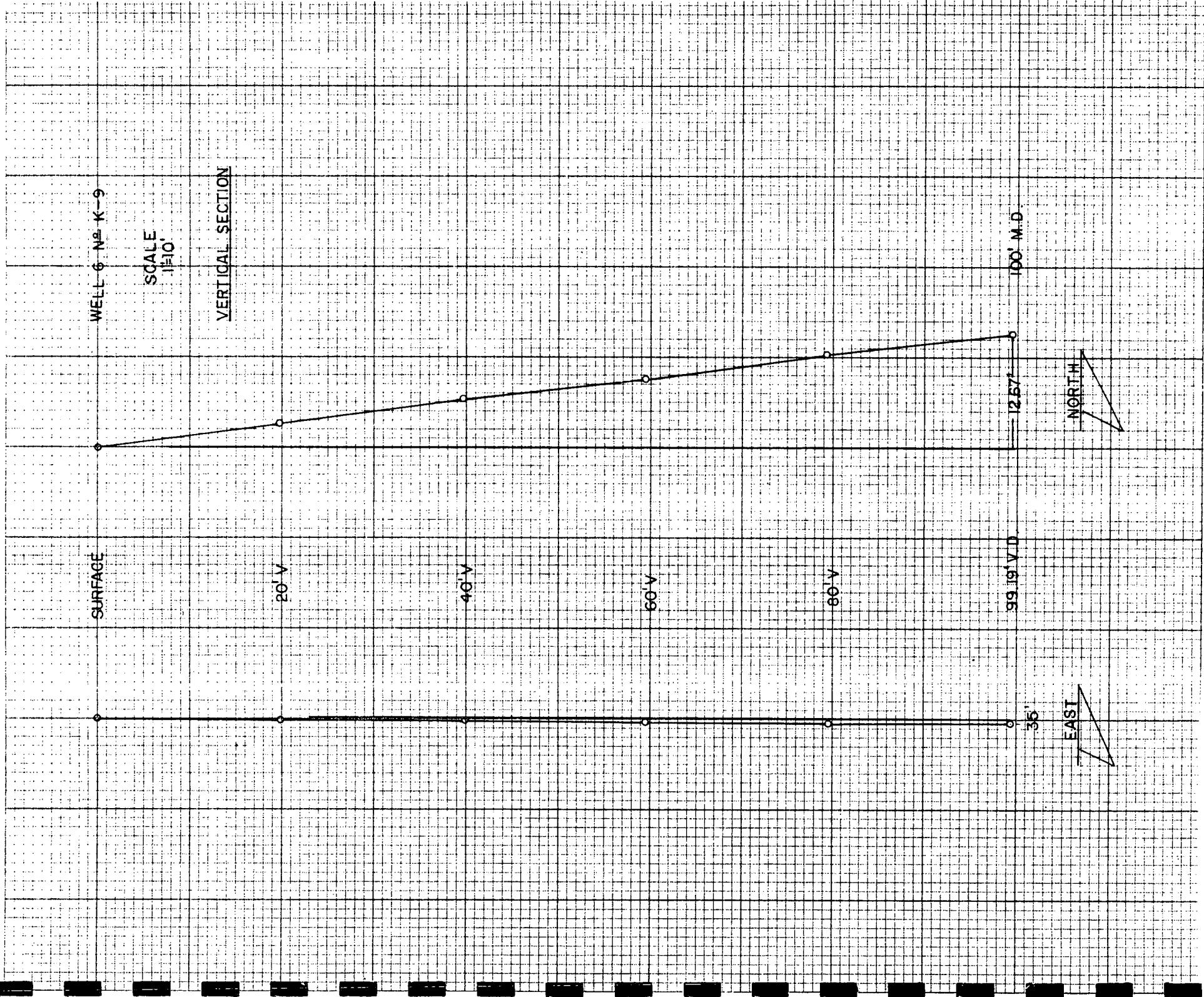
DEPTH-100'
NORTH-12.67'
WEST -0.35'

CLOSURE-12.68' N 01° 33' 40" W

80'
40'

WELL 6 № K-9

JOB № P-1078-60085



BECHTEL POWER CORP. --- HOLE 6 #L-8 --- EASTMAN GYRO MULTI-SHOT SURVEY
SAN ONOFRE POWER PLANT

NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W

DATE: 11 SEPTEMBER 1978

JOB NO: P-0978-G0023

SURVEY BY: EASTMAN WHIPSTOCK, INC.

FILE: F134-13

PITT

VERTICAL SECTION IS IN
PLANE OF BOTTOM HOLE CLOSURE.

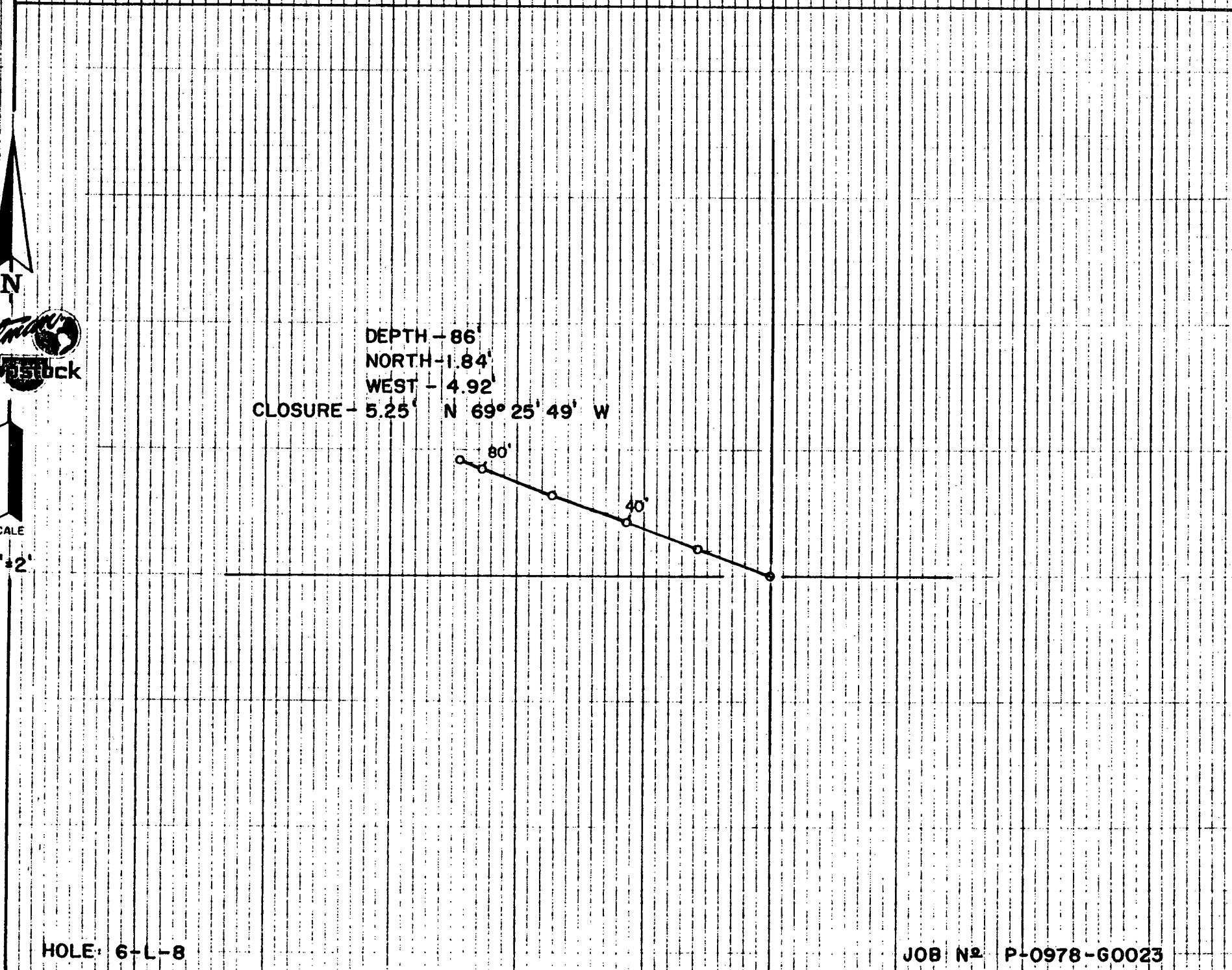
RECORD OF SURVEY

ANGLE AVERAGING METHOD

BECHTEL POWER CORP. --- HOLE 6 #L-8 --- EASTMAN GYRO MULTI-SHOT SURVEY 00:02:28 00--72 PAGE NO. 1

| MEASURED DEPTH FEET | DRIFT ANGLE D M | DRIFT DIRECTION D M | TRUE VERTICAL DEPTH FEET | VERTICAL SECTION FEET | RECTANGULAR COORDINATES FEET | |
|---|-----------------------|---------------------------|-----------------------------------|-----------------------------|------------------------------------|--------|
| 0. | 3 30 | N 70 0 W | 0.00 | 0.00 | 0.00 0.00 | |
| NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W | | | | | | |
| 20. | 3 30 | N 70 0 W | 19.96 | 1.22 | 0.42 N | 1.15 W |
| 40. | 3 30 | N 69 0 W | 39.93 | 2.44 | 0.85 N | 2.29 W |
| 60. | 3 30 | N 69 30 W | 59.89 | 3.66 | 1.28 N | 3.43 W |
| 80. | 3 30 | N 69 0 W | 79.85 | 4.88 | 1.71 N | 4.57 W |
| 86. | 3 30 | N 68 0 W | 85.84 | 5.25 | 1.84 N | 4.92 W |

FINAL CLOSURE - DIRECTION: N 69 DEGS 25 MINS 49 SECS W
DISTANCE: 5.25 FEET



SURFACE

HOLE 6 NE L 8

SCALES

VERTICAL 1"-10'
HORIZONTAL 1"-2'

VERTICAL SECTION

20' V

40' V

60' V

80' V

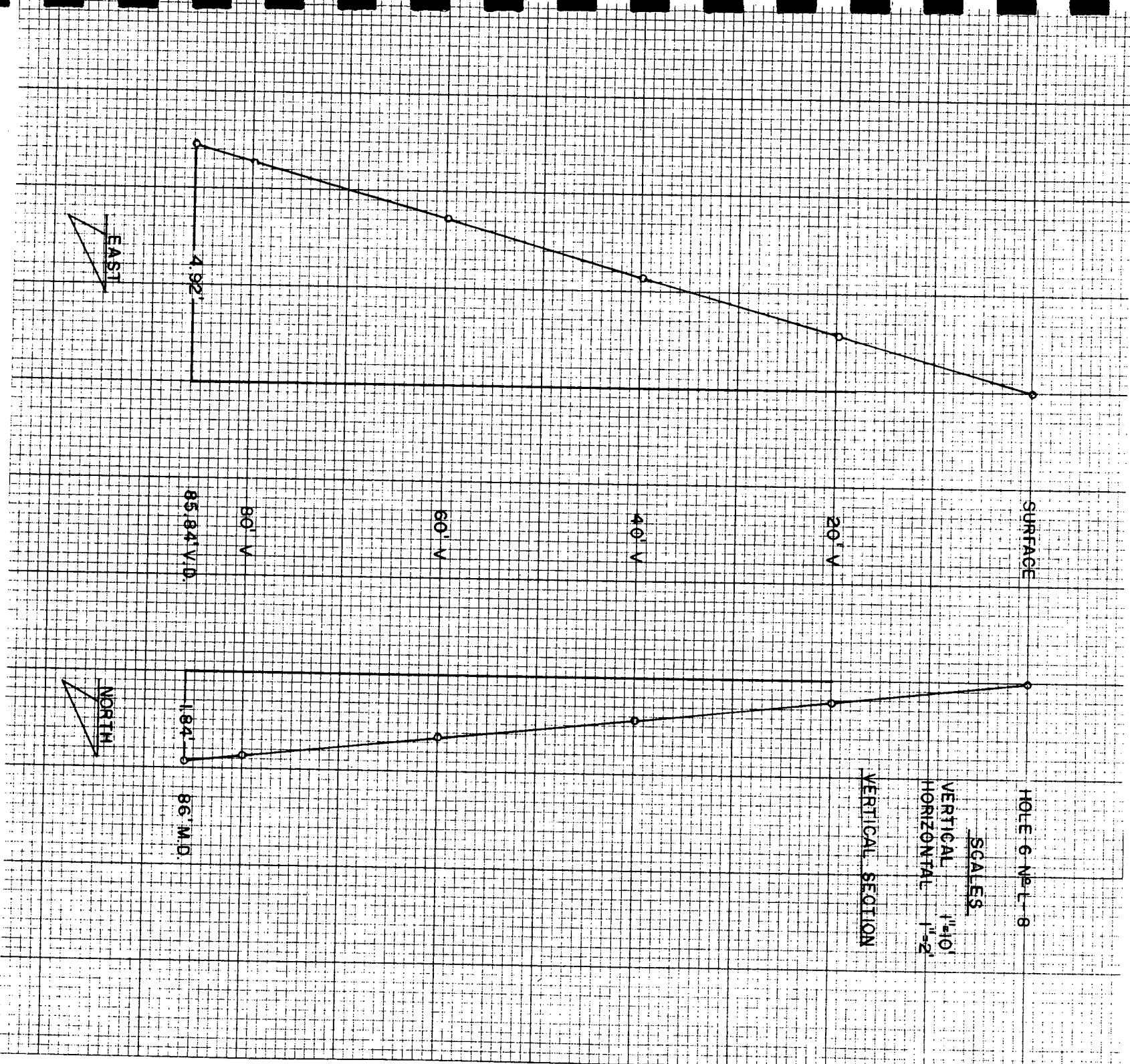
85.84' V.D.

1.84'- 86' M.D.

EAST

NORTH

4.92'



BECHTEL POWER CORP. --- WELL 6 #L-9 --- EASTMAN GYRO MULTI-SHOT
SAN ONFRE POWER PLANT

NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W

DATE: 25 SEPTEMBER 1978

JOB NO: P-0978-G0061

GYRO SURVEY BY: EASTMAN WHIPSTOCK, INC.

FILE: F135-3

PITT

VERTICAL SECTION IS IN
PLANE OF BOTTOM HOLE CLOSURE.

RECORD OF SURVEY

ANGLE AVERAGING METHOD

BECHTEL POWER CORP. --- WELL 6 #L-9 --- EASTMAN GYRO MULTI-SHOT

00:02:08 00--72 PAGE NO. 1

| MEASURED DEPTH FEET | DRIFT ANGLE D M | DRIFT DIRECTION | TRUE VERTICAL DEPTH FEET | VERTICAL SECTION FEET | RECTANGULAR COORDINATES FEET | |
|---|-----------------------|--------------------|-----------------------------------|-----------------------------|------------------------------------|--------|
| 0. | 7 10 | N 45 W | 0.00 | 0.00 | 0.00 0.00 | |
| NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W | | | | | | |
| 20. | 7 10 | N 45 W | 19.84 | 2.49 | 1.76 N | 1.76 W |
| 40. | 6 30 | N 48 W | 39.70 | 4.87 | 3.40 N | 3.49 W |
| 60. | 6 0 | N 48 W | 59.58 | 7.05 | 4.86 N | 5.11 W |
| 80. | 6 5 | N 48 W | 79.47 | 9.15 | 6.27 N | 6.67 W |
| 100. | 6 0 | N 47 W | 99.36 | 11.26 | 7.69 N | 8.22 W |
| 110. | 6 0 | N 47 W | 109.31 | 12.31 | 8.40 N | 8.99 W |

FINAL CLOSURE - DIRECTION: N 46 DEGS 55 MINS 53 SECS W
DISTANCE: 12.31 FEET

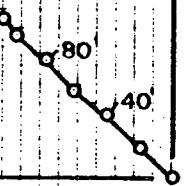


Eastman
Whistock

SCALE
1"=10'

DEPTH - 110'
NORTH - 8.40'
WEST - 8.99'

CLOSURE - 12.31 N $46^{\circ} 55' 53''$ W



WELL 6 N^o L-9

JOB N^o P-0978-G006I

SURFACE

WELL 6 N° L - 9

20' V.

VERTICAL SECTION

SCALE

1"=10'

40' V.

60' V.

80' V.

100' V.

110' M.D.

8.99'

109.3' V.D.

8.40'

EAST

NORTH

BECHTEL POWER CORP.-- HOLE 6 # L-10 --EASTMAN GYRO MULTI-SHOT SURVEY
SAN ONOFRE POWER PLANT

NORTH FOR THIS SURVEY IS "PLANT NORTH:, N 57 00 W

DATE: 30 AUGUST 1978

JOB NO: F-0878-G1060

GYRO SURVEY BY: EASTMAN WHIFSTOCK, INC.

FILE: F 134-5

PITT

VERTICAL SECTION IS IN
FLANE OF BOTTOM HOLE CLOSURE.

RECORD OF SURVEY

ANGLE AVERAGING METHOD

BECHTEL POWER CORP.-- HOLE 6 # L-10 --EASTMAN GYRO MULTI-SHOT SURVEY

00:39:13 00--72 PAGE NO. 1

| MEASURED DEPTH FEET | DRIFT ANGLE D M | DRIFT DIRECTION D M | TRUE | | RECTANGULAR COORDINATES FEET | |
|---|-----------------------|---------------------------|---------------------------|-----------------------------|------------------------------------|---------|
| | | | VERTICAL DEPTH FEET | VERTICAL SECTION FEET | | |
| 0. | 19 0 | N 50 0 W | 0.00 | 0.00 | 0.00 0.00 | |
| NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W | | | | | | |
| 20. | 19 0 | N 50 0 W | 18.91 | 6.51 | 4.19 N | 4.99 W |
| 40. | 19 0 | N 50 0 W | 37.82 | 13.02 | 8.37 N | 9.98 W |
| 60. | 19 0 | N 49 30 W | 56.73 | 19.53 | 12.58 N | 14.95 W |
| 80. | 19 0 | N 49 30 W | 75.64 | 26.05 | 16.81 N | 19.90 W |
| 85. | 19 0 | N 49 30 W | 80.37 | 27.67 | 17.86 N | 21.13 W |

FINAL CLOSURE - DIRECTION: N 49 DEGS 47 MINS 39 SECS W
DISTANCE: 27.67 FEET

N

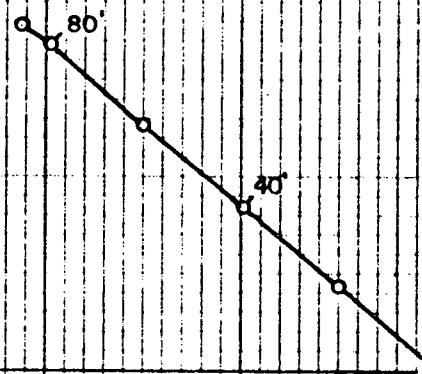


SCALE

1" = 10'

DEPTH - 85'
NORTH - 17.86'
WEST - 21.13'

CLOSURE - 27.67' N $49^{\circ} 47' 39''$ W



HOLE: 6-L-10

JOB NO P-0878-G1060

SURFACE

HOLE G N° L-10

SCALES

VERTICAL 1"=10'
HORIZONTAL 1"=2'

VERTICAL SECTION

20'V

40'V

60'V

80.37' V.D.

17.86'

21.13'

NORTH

EAST

BECHTEL POWER CORP.-- WELL 6 #P_m -25 --EASTMAN GYRO MULTI-SHOT SURVEY
SAN ONOFRE POWER PLANT

NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W

DATE: 25 SEPTEMBER 1978

JOB NO: P-0978-G0060

GYRO SURVEY BY: EASTMAN WHIPSTOCK, INC

FILE: F135-4

PITT

VERTICAL SECTION IS IN
PLANE OF BOTTOM HOLE CLOSURE.

RECORD OF SURVEY

ANGLE AVERAGING METHOD

BECHTEL POWER CORP. -- WELL 6 #P_m -25 -- EASTMAN GYRO MULTI-SHOT SURVEY 00:26:29 00--72 PAGE NO. 1

| MEASURED DEPTH FEET | DRIFT ANGLE D M | DRIFT DIRECTION D M | TRUE | | RECTANGULAR COORDINATES FEET |
|---------------------------|-----------------------|---------------------------|---------------------------|-----------------------------|------------------------------------|
| | | | VERTICAL DEPTH FEET | VERTICAL SECTION FEET | |
| 0. | 7 20 | N 1 0 W | 0.00 | 0.00 | 0.00 0.00 |
| 20. | 7 20 | N 1 0 W | 19.84 | 2.55 | 2.55 N 0.04 W |
| 40. | 7 30 | N 1 30 W | 39.67 | 5.13 | 5.13 N 0.10 W |
| 60. | 7 0 | N 0 30 W | 59.51 | 7.66 | 7.66 N 0.14 W |
| 80. | 6 45 | N 2 30 W | 79.37 | 10.05 | 10.05 N 0.21 W |
| 100. | 6 45 | N 1 0 W | 99.23 | 12.40 | 12.40 N 0.28 W |
| 112. | 7 5 | N 0 0 W | 111.14 | 13.85 | 13.85 N 0.29 W |

FINAL CLOSURE - DIRECTION: N 1 DEGS 12 MINS 29 SECS W
DISTANCE: 13.85 FEET



N

Eastman
Whitstock



SCALE
1"=5'

DEPTH-112'
NORTH-13.85'
WEST -0.29'

CLOSURE-13.85° N 10° 12' 29" W



WELL № 6 P_m -25

JOB № P-0978-G0060

SURFACE

WELL № 6 P. - 25

SCALE
1"=10'

20'

40'

60'

80'

100'

0.29' W.D.

111.14' V.D.

13.85'

1112' M.D.

BY EASTMAN WHIPSTOCK, INC.

BECHTEL POWER CORP.-- WELL 6 #P_m 29 --EASTMAN GYRO MULTI-SHOT SURVEY
SAN ONOFRE POWER PLANT

NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W

DATE: 8 SEPTEMBER 1978

JOB NO: F-0978-G0020

GYRO SURVEY BY: EASTMAN WHIFSTOCK, INC.

FILE: F134-11

PITT

VERTICAL SECTION IS IN
FLANE OF BOTTOM HOLE CLOSURE.

RECORD OF SURVEY

ANGLE AVERAGING METHOD

BECHTEL POWER CORP.-- WELL 6 #P_m 29 --EASTMAN GYRO MULTI-SHOT SURVEY

00:19:19 00--72 PAGE NO. 1

| MEASURED DEPTH FEET | DRIFT ANGLE D M | DRIFT DIRECTION D M | TRUE VERTICAL DEPTH FEET | VERTICAL SECTION FEET | RECTANGULAR COORDINATES FEET | |
|---|-----------------------|---------------------------|-----------------------------------|-----------------------------|------------------------------------|--------|
| 0. | 4 35 | N 8 30 W | 0.00 | 0.00 | 0.00 0.00 | |
| NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W | | | | | | |
| 20. | 4 35 | N 8 30 W | 19.94 | 1.60 | 1.58 N | 0.24 W |
| 40. | 4 20 | N 5 30 W | 39.88 | 3.15 | 3.12 N | 0.43 W |
| 60. | 4 15 | N 1 30 W | 59.82 | 4.65 | 4.62 N | 0.52 W |
| 80. | 4 10 | N 3 30 W | 79.77 | 6.11 | 6.08 N | 0.58 W |
| 91. | 4 10 | N 0 30 W | 90.74 | 6.91 | 6.88 N | 0.61 W |

FINAL CLOSURE - DIRECTION: N 5 DEGS 3 MINS 23 SECS W
DISTANCE: 6.91 FEET

Eastman
Whistock

SCALE
1" = 2'

WELL: 6 N^o P_m29

DEPTH - 91'
NORTH - 6.88'
WEST - 0.61'
CLOSURE - 6.91' N 05° 03' 23" W

JOB N^o P-0978-G0020

SURFACE

WELL 6 N_o P_m 29

SCALES

VERTICAL 1":10'
HORIZONTAL 1":2'

VERTICAL SECTION

20° V

40° V

60° V

80° V

6.88'

ST'N D

90.74 V.D.

6.61'

NORTH

WEST

BECHTEL POWER CORP.--- HOLE: 6 #Q-34 --EASTMAN GYRO MULTI-SHOT SURVEY
SAN ONOFRE POWER PLANT

NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W

DATE: 12 SEPTEMBER 1978
JOB NO: P-0978-G0026
GYRO SURVEY BY: EASTMAN WHIPSTOCK, INC.
FILE: F134-15
PITT

VERTICAL SECTION IS IN
PLANE OF BOTTOM HOLE CLOSURE.

RECORD OF SURVEY

ANGLE AVERAGING METHOD

BECHTEL POWER CORP.--- HOLE: 6 #Q-34 --EASTMAN GYRO MULTI-SHOT SURVEY 00:15:52 00--72 PAGE NO. 1

| MEASURED DEPTH FEET | DRIFT ANGLE D M | DRIFT DIRECTION D | TRUE VERTICAL DEPTH FEET | VERTICAL SECTION FEET | RECTANGULAR COORDINATES FEET |
|---------------------------|-----------------------|-------------------------|-----------------------------------|-----------------------------|------------------------------------|
| 0. | 4 25 | N 32 W | 0.00 | 0.00 | 0.00 0.00 |

NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W

| | | | | | | |
|-----|------|--------|-------|------|--------|--------|
| 20. | 4 25 | N 32 W | 19.94 | 1.54 | 1.31 N | 0.82 W |
| 40. | 4 5 | N 31 W | 39.89 | 3.02 | 2.57 N | 1.59 W |
| 60. | 4 0 | N 29 W | 59.84 | 4.43 | 3.79 N | 2.30 W |
| 73. | 4 15 | N 23 W | 72.80 | 5.36 | 4.63 N | 2.71 W |

FINAL CLOSURE - DIRECTION: N 30 DEGS 17 MINS 31 SECS W
DISTANCE: 5.36 FEET



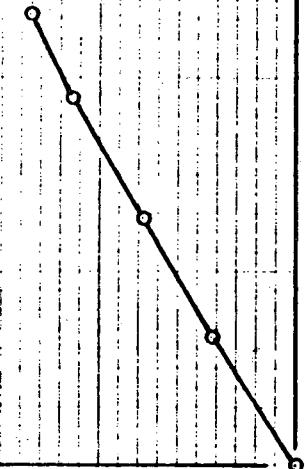
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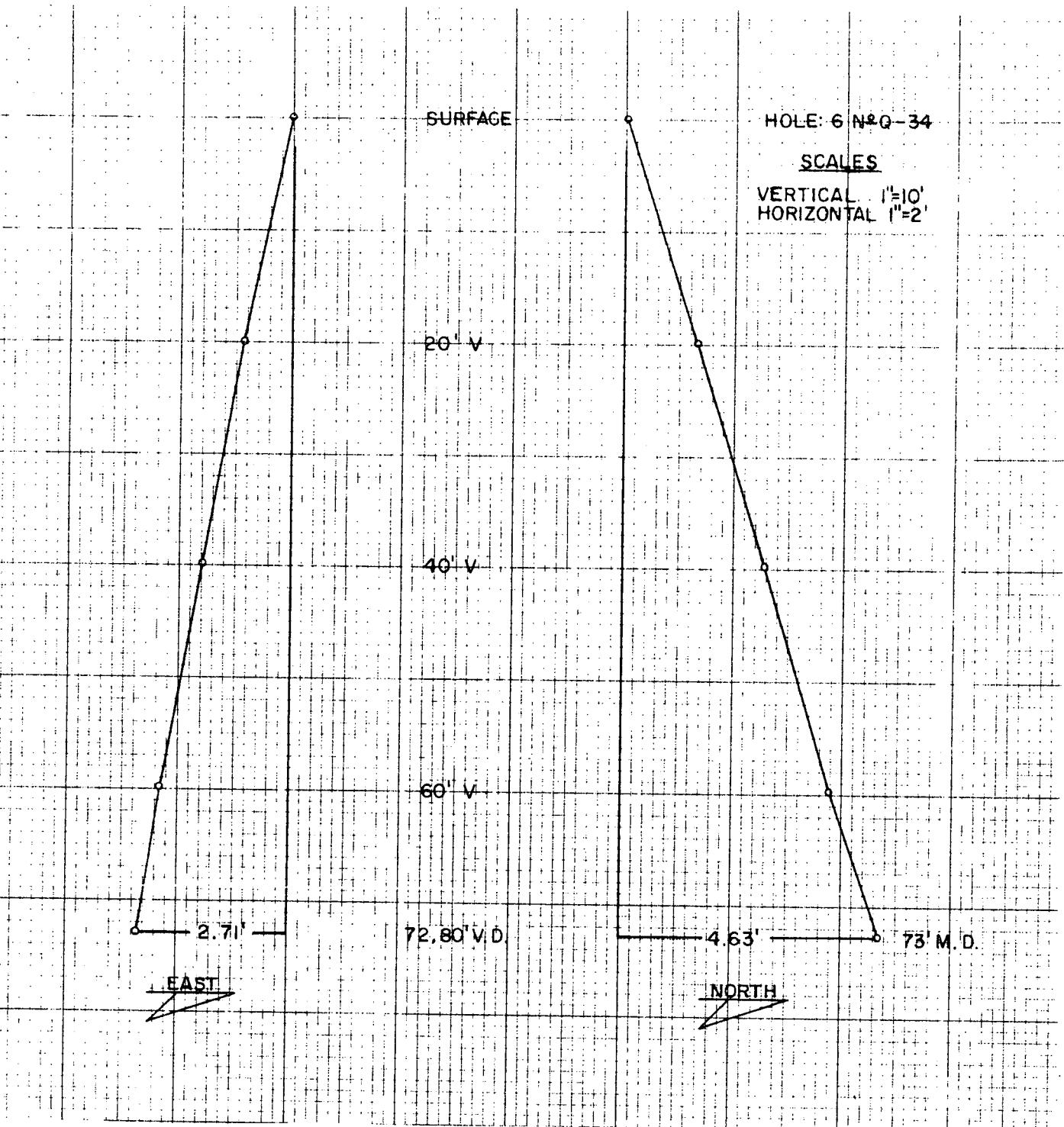
Eastman's
Whistock



DEPTH - 73'
NORTH - 4.63'
WEST - 2.71'

CLOSURE - 5.36' N $30^{\circ} 17' 31''$ W





APPENDIX B

This appendix presents graphic logs of the 74 exploration/grouting holes drilled from July 25 through October 13, 1978.

Logging of the holes was performed by qualified Bechtel geotechnical personnel. Original logs of the holes were completed and checked in the field and will be retained in the Hydro and Community Facilities Division, Geotechnical Services files.

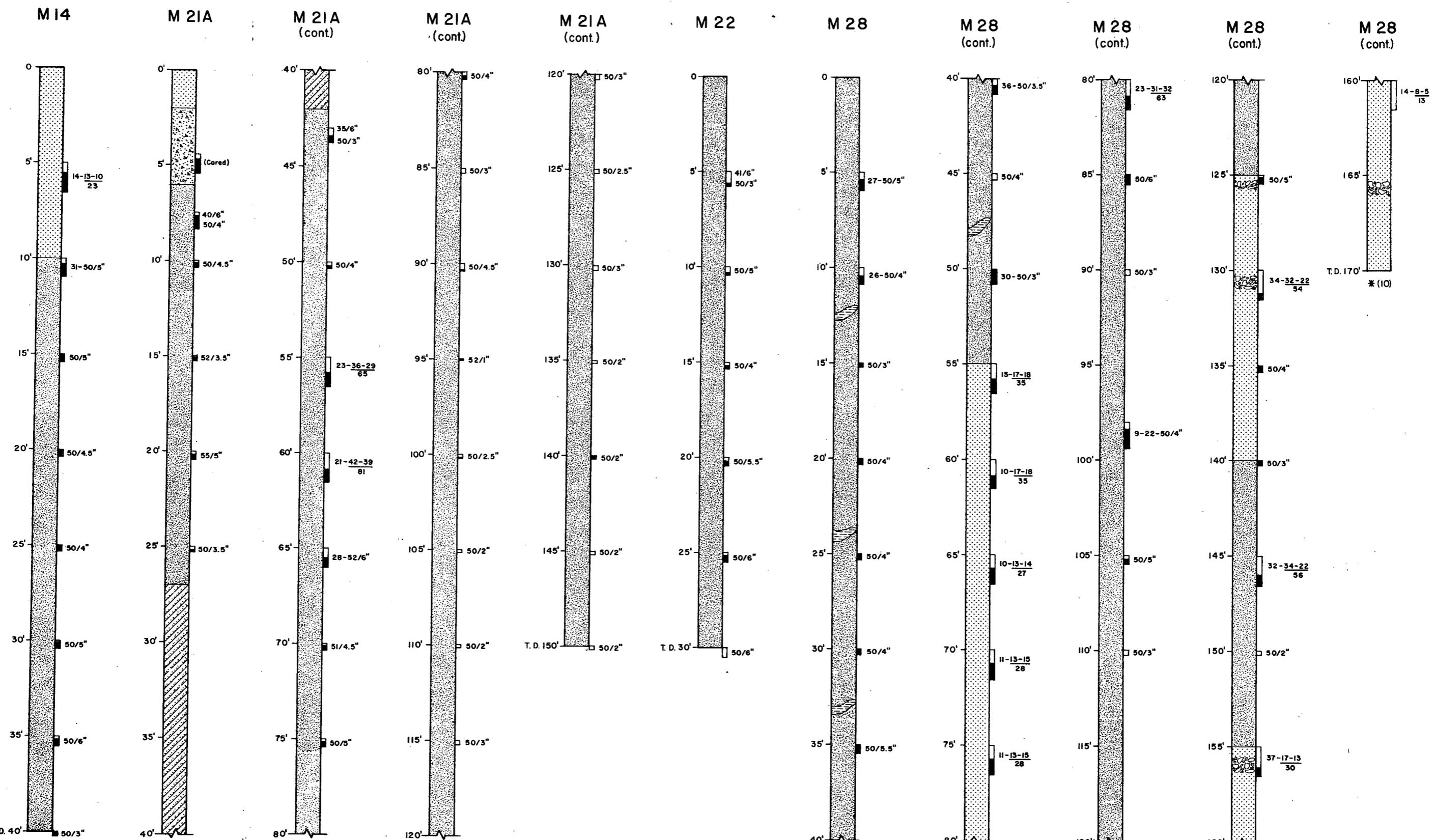
APPENDIX B

EXPLORATION/GROUT HOLES - WELL NO. 6

| Hole # | Total Depth (Ft.) | Stage | Coordinates | |
|--------|----------------------|-------|-------------|----------|
| | | | S | W |
| E 9 | 17 | 1 | 20 + 83 | 2 + 45 |
| Em 4A | 80 | 1 | 20 + 84 | 2 + 50 |
| Em 13 | 70 | 1 | 20 + 84 | 2 + 41 |
| F 4 | 80 | 1 | 20 + 85 | 2 + 50 |
| F 6 | 125 | 1 | 20 + 85 | 2 + 48 |
| F 7 | 100 | 1 | 20 + 85 | 2 + 47 |
| F 30 | 80 | 1 | 20 + 85 | 2 + 24 |
| G 9.5 | 40 | 1 | 20 + 87 | 2 + 44.5 |
| G 11A | 150 | 1 | 20 + 87 | 2 + 43 |
| Gm 11 | 21 | 1 | 20 + 88 | 2 + 43 |
| Gm 19 | 90 | 1 | 20 + 88 | 2 + 35 |
| H 4 | 45 | 1 | 20 + 89 | 2 + 50 |
| H 7 | 75 | 1 | 20 + 89 | 2 + 47 |
| H 9 | 90 | 1 | 20 + 89 | 2 + 45 |
| H 14A | 90 | 1 | 20 + 89 | 2 + 40 |
| H 15 | 60 | 1 | 20 + 89 | 2 + 39 |
| H 30 | 60 | 1 | 20 + 89 | 2 + 24 |
| Hm 10 | 70 | 1 | 20 + 90 | 2 + 44 |
| Hm 13A | 85 | 1 | 20 + 90 | 2 + 41 |
| Hm 18 | 150 | 1 | 20 + 90 | 2 + 36 |
| J 5.6 | 100 | 1 | 20 + 91 | 2 + 48.4 |
| J 8 | 55 | 1 | 20 + 91 | 2 + 46 |
| J 12 | 31.5 | 1 | 20 + 91 | 2 + 42 |
| J 17 | 50 | 1 | 20 + 91 | 2 + 37 |
| J 21 | 150 | 1 | 20 + 91 | 2 + 33 |
| J 25 | 70 | 1 | 20 + 91 | 2 + 29 |
| Jm 5 | 70 | 1 | 20 + 92 | 2 + 49 |
| Jm 29 | 75 | 1 | 20 + 92 | 2 + 25 |
| K 17 | 145 | 1 | 20 + 93 | 2 + 37 |
| K 31 | 60 | 1 | 20 + 93 | 2 + 23 |
| K 34 | 60 | 1 | 20 + 93 | 2 + 20 |
| Km 4 | 40 | 1 | 20 + 94 | 2 + 50 |
| Kr 13 | 70 | 1 | 20 + 94.5 | 2 + 41 |

| Hole # | Total Depth (Ft.) | Stage | Coordinates | |
|---------|-------------------|-------|-------------|----------|
| | | | S | W |
| L 8 | 100 | 1 | 20 + 95 | 2 + 46 |
| L 10 | 100 | 1 | 20 + 95 | 2 + 44 |
| L 17 | 100 | 1 | 20 + 95 | 2 + 37 |
| L 25 | 25 | 1 | 20 + 95 | 2 + 29 |
| Lm 4A | 40 | 1 | 20 + 96 | 2 + 50 |
| Lm 24 | 135 | 1 | 20 + 96 | 2 + 30 |
| M 14 | 40 | 1 | 20 + 97 | 2 + 40 |
| M 21A | 150 | 1 | 20 + 97 | 2 + 33 |
| M 22 | 30 | 1 | 20 + 97 | 2 + 32 |
| M 28 | 170 | 1 | 20 + 97 | 2 + 26 |
| M 30 | 100 | 1 | 20 + 97 | 2 + 24 |
| Mm 17.3 | 80 | 1 | 20 + 98 | 2 + 36.9 |
| Mn 27 | 32 | 1 | 20 + 98 | 2 + 27 |
| N 25 | 120 | 1 | 20 + 99 | 2 + 29 |
| N 30 | 160 | 1 | 20 + 99 | 2 + 24 |
| Nm 19 | 40 | 1 | 21 + 00 | 2 + 35 |
| Nm 21 | 150 | 1 | 21 + 00 | 2 + 33 |
| O 34 | 75 | | 21 + 01 | 2 + 20 |
| Dm 16 | 90 | 2 | 20 + 82 | 2 + 38 |
| Dm 22 | 130 | 2 | 20 + 82 | 2 + 32 |
| F 18 | 80 | 2 | 20 + 85 | 2 + 36 |
| G 26.5 | 80 | 2 | 20 + 87 | 2 + 27.5 |
| G 32 | 160 | 2 | 20 + 87 | 2 + 22 |
| Hm 14 | 120 | 2 | 20 + 90 | 2 + 40 |
| K 9 | 110 | 2 | 20 + 93 | 2 + 45 |
| K 11 | 90 | 2 | 20 + 93 | 2 + 43 |
| L 9 | 130 | 2 | 20 + 95 | 2 + 45 |
| Mm 18.5 | 90 | 2 | 20 + 98 | 2 + 35.5 |
| Nm 14 | 160 | 2 | 21 + 00 | 2 + 40 |
| Pm 25 | 120 | 2 | 21 + 04 | 2 + 29 |
| Pm 29 | 120 | 2 | 21 + 04 | 2 + 25 |
| Q 34 | 80 | 2 | 21 + 05 | 2 + 20 |

| Hole # | Total Depth (Ft.) | Stage | Coordinates | |
|--------|-------------------------|-------|-------------|----------|
| | | | S | W |
| Em 6 | 60 | 3 | 20 + 84 | 2 + 48 |
| G 5 | 100 | 3 | 20 + 87 | 2 + 49 |
| G 8 | 80 | 3 | 20 + 87 | 2 + 46 |
| Hm 8 | 90 | 3 | 20 + 90 | 2 + 46 |
| Jm 15 | 75 | 3 | 20 + 92 | 2 + 39 |
| K 14 | 69 | 3 | 20 + 93 | 2 + 40 |
| K 19 | 150 | 3 | 20 + 93 | 2 + 35 |
| L 31.5 | 100 | 3 | 20 + 95 | 2 + 22.5 |
| Lm 15 | 90 | 3 | 20 + 96 | 2 + 39 |



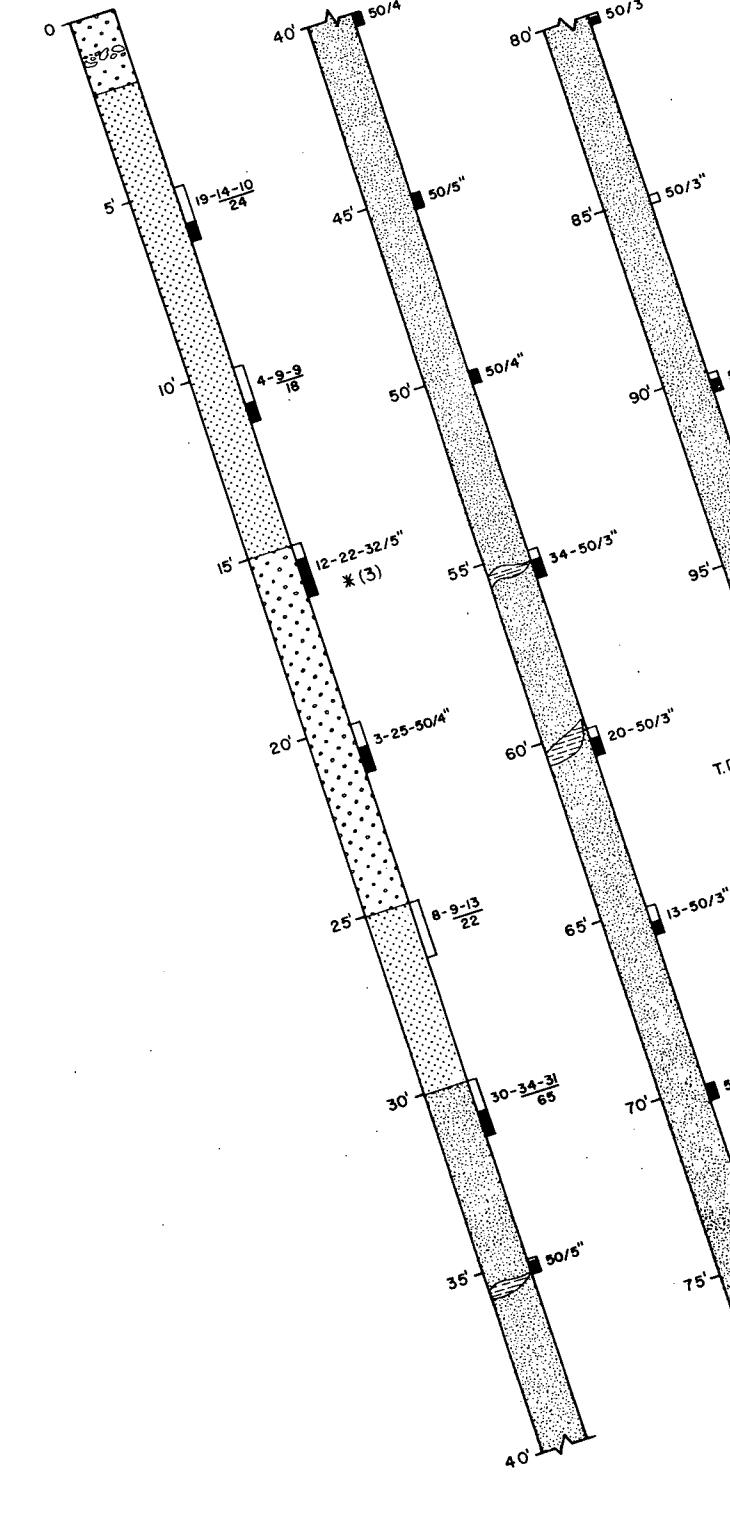
For explanation of symbols, footnotes (*), and notes see sheet No. 1

| BECHTEL CORPORATION ENGINEERS & CONSTRUCTORS LOS ANGELES, CALIF. | | |
|--|-----------|----------|
| JOB NO. | DATE | APPROVED |
| 10079-003 | DEC. 1978 | |

| J.O. NO. | | SAN ONOFRE NUCLEAR GENERATING STATION |
|----------|-------------|--|
| FILE | SHEET | EXPLORATION / GROUTING PROGRAM WELL No. 6 APPENDIX B GRAPHIC LOGS - STAGE I |
| | No. 9 OF 11 | SOUTHERN CALIFORNIA EDISON COMPANY SCALE N.T.S. LOS ANGELES, CALIF. |

L-10

N 49° 48' W - 71°



L-10

(cont.)

L-10

(cont.)

L 17

(cont.)

L 17

(cont.)

L 17

(cont.)

L 25

(cont.)

Lm 4A

(cont.)

Lm 24

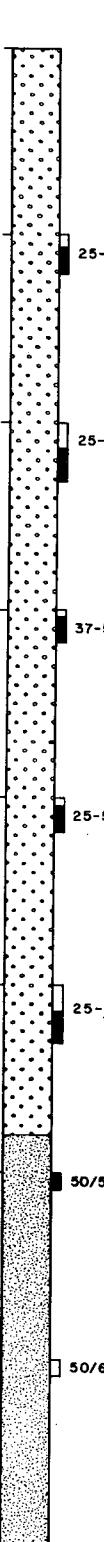
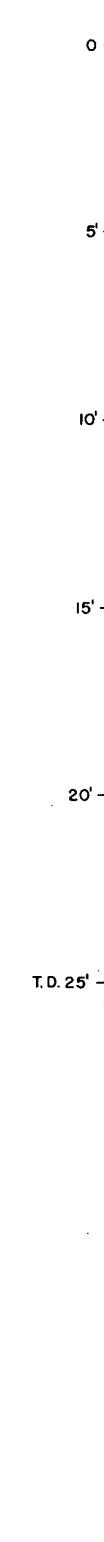
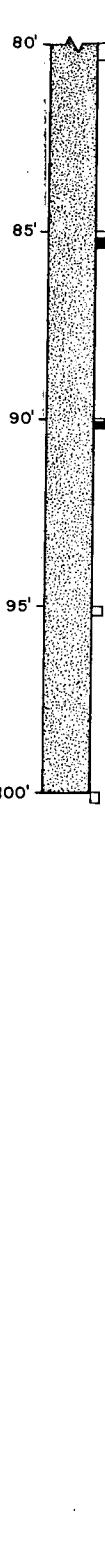
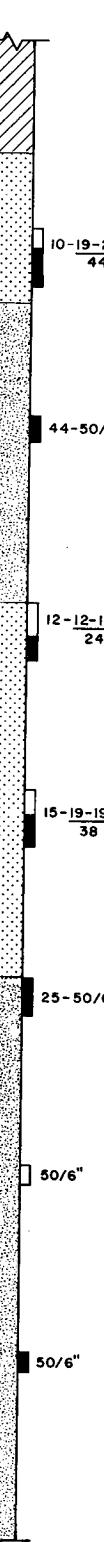
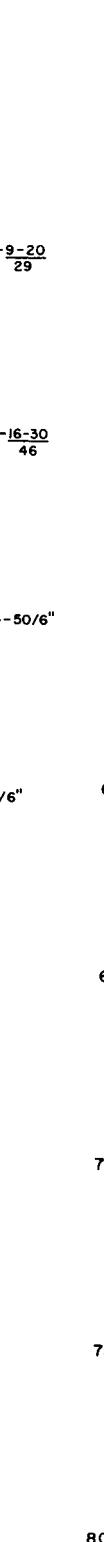
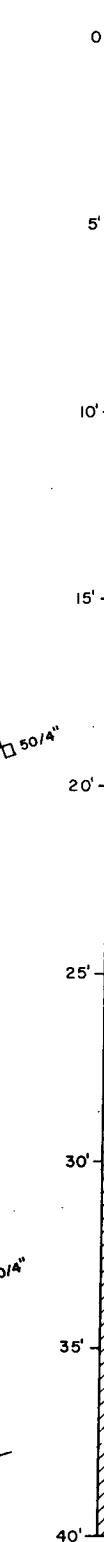
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Lm 24

(cont.)

Lm 24

(cont.)



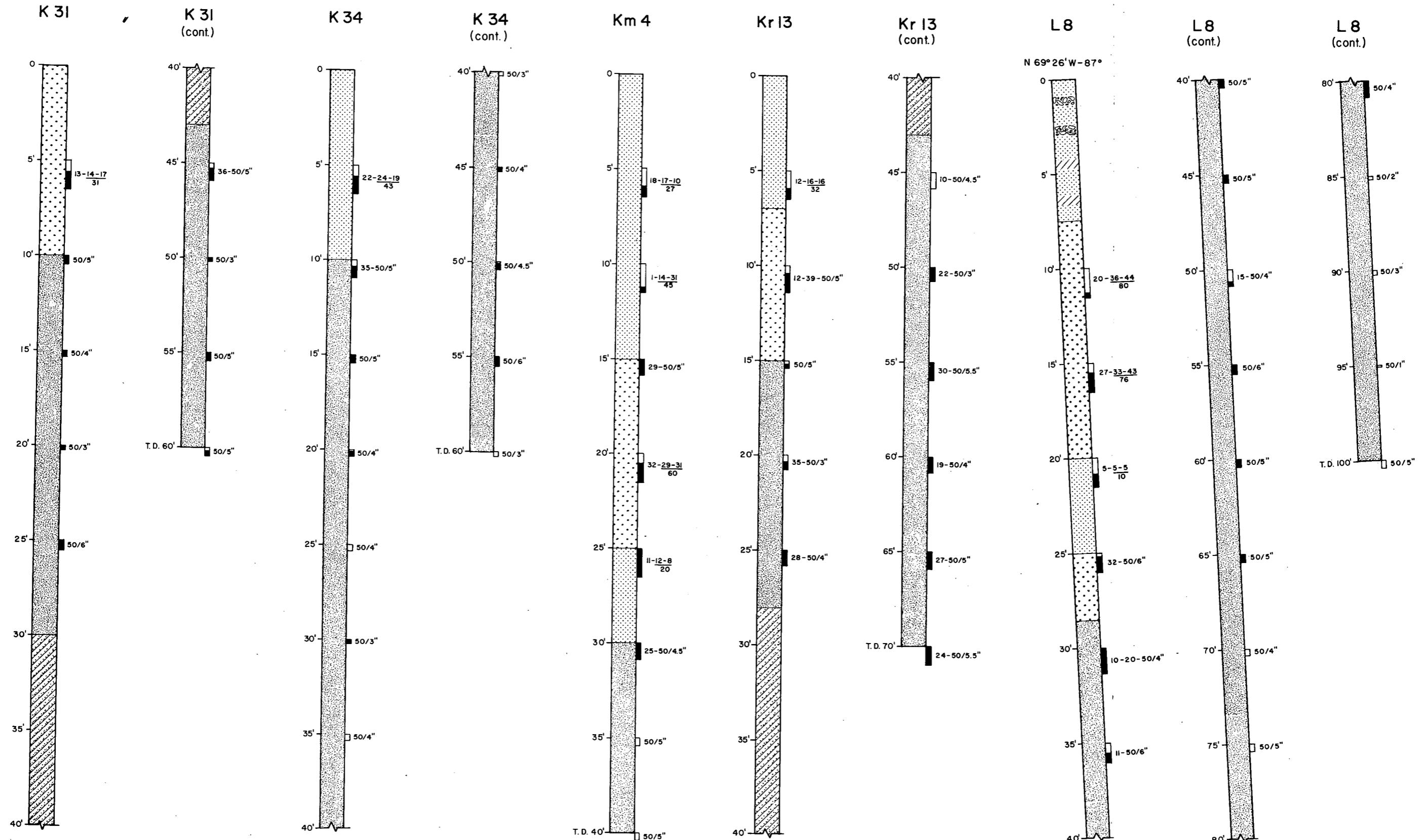
For explanation of symbols, footnotes (*), and notes, see sheet No. 1.

UNITS 2 & 3

| | | |
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| JOB NO. | DATE | APPROVED |

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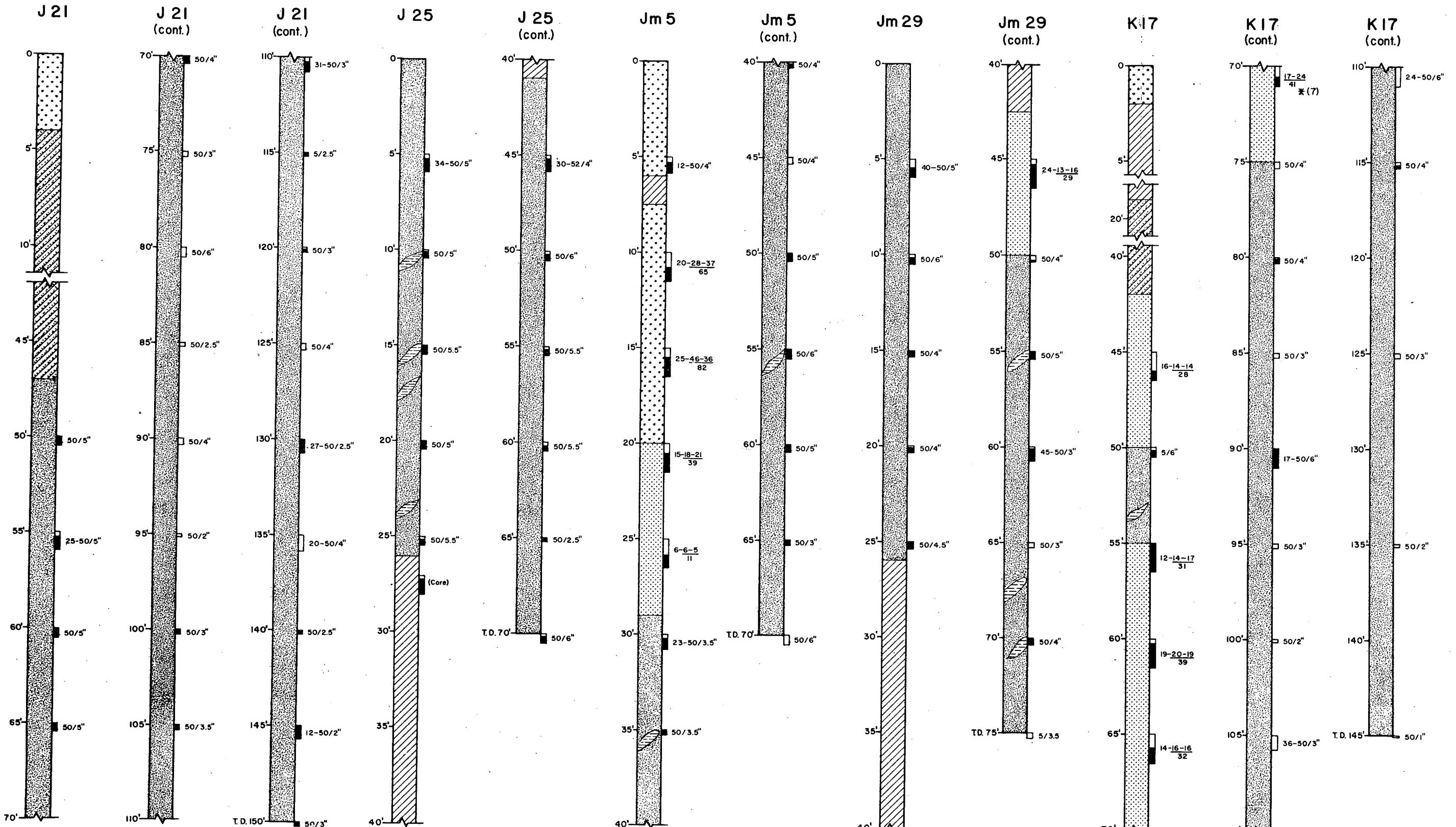
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| FILE | EXPLORATION / GROUTING PROGRAM | |
| SHEET NO. 8 OF 11 | WELL No. 6 APPENDIX B | |
| | GRAPHIC LOGS - STAGE I | |
| | SOUTHERN CALIFORNIA EDISON COMPANY SCALE N.T.S. LOS ANGELES, CALIF. | |



For explanation of symbols, footnotes (*) and notes, see sheet No. I

| | | |
|----------------------------|-----------|--------|
| BECHTEL CORPORATION | | |
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| LOS ANGELES, CALIF. | | |
| JOB NO. | DATE | APPROV |
| 10079-003 | DEC. 1978 | |

| | |
|-------------------------|--|
| J.O. NO. | SAN ONOFRE NUCLEAR GENERATING STATION |
| FILE | EXPLORATION / GROUTING PROGRAM |
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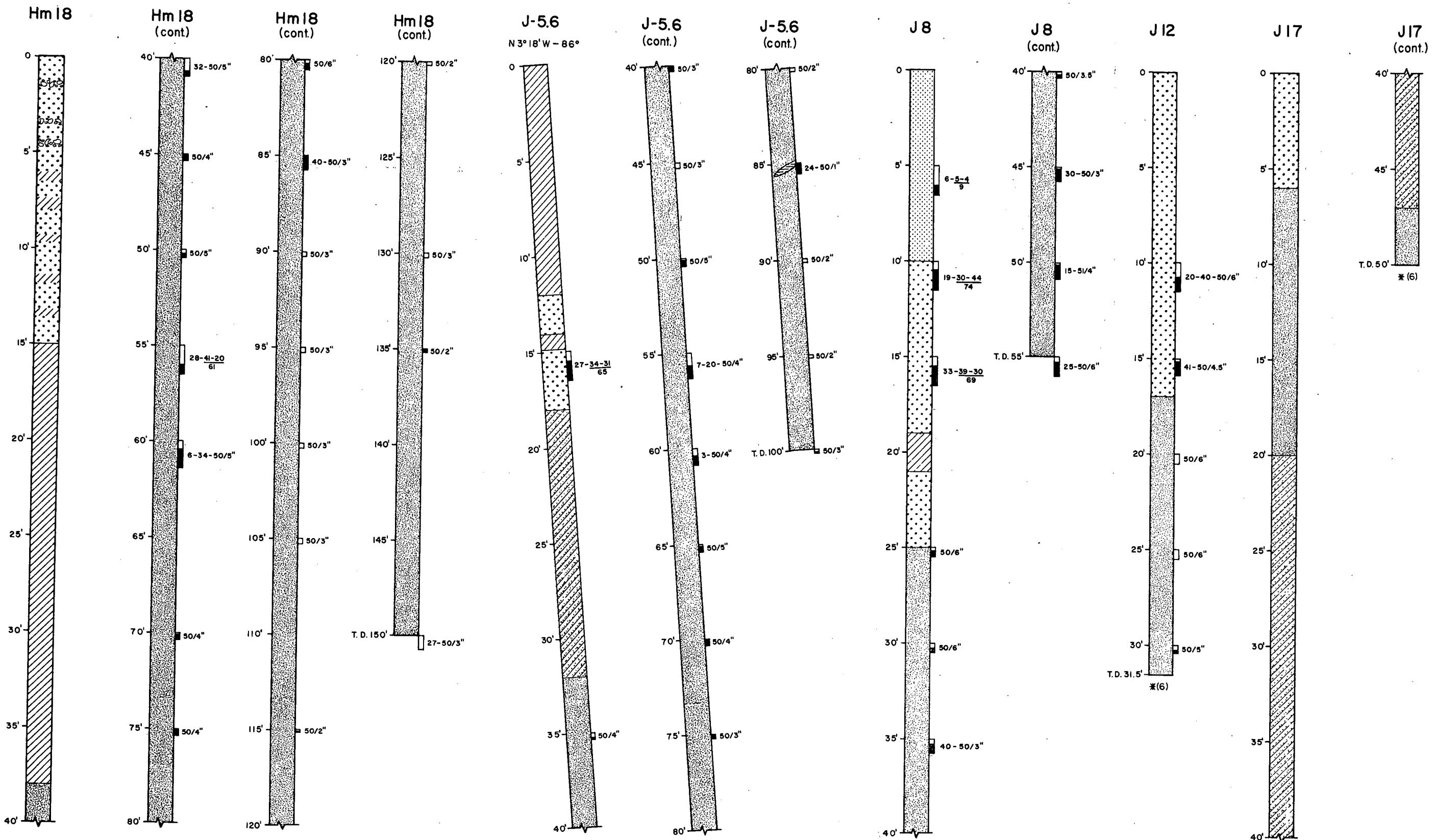


For explanation of symbols, footnotes (*) and notes, see sheet No. 1

UNITS 2 & 3

BECHTEL CORPORATION
ENGINEERS & CONSTRUCTORS
LOS ANGELES, CALIF.

J.O. NO. SAN ONOFRE NUCLEAR GENERATING STATION
FILE EXPLORATION / GROUTING PROGRAM
SHEET WELL No. 6
No. 6 APPENDIX B
OF II GRAPHIC LOGS - STAGE I
SOUTHERN CALIFORNIA EDISON COMPANY
 SCALE N.T.S. LOS ANGELES, CALIF.

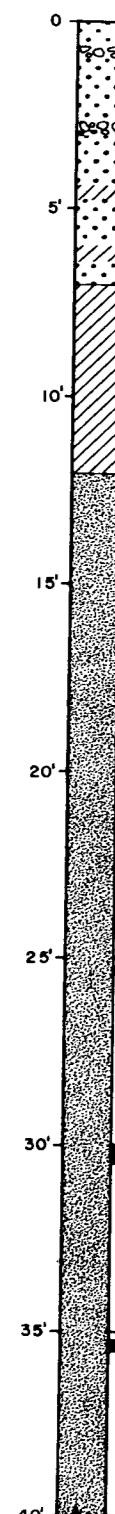
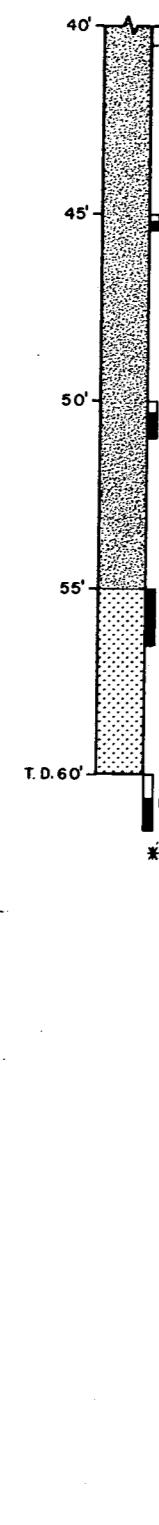


For explanation of symbols, footnotes (*), and notes, see sheet No. 1

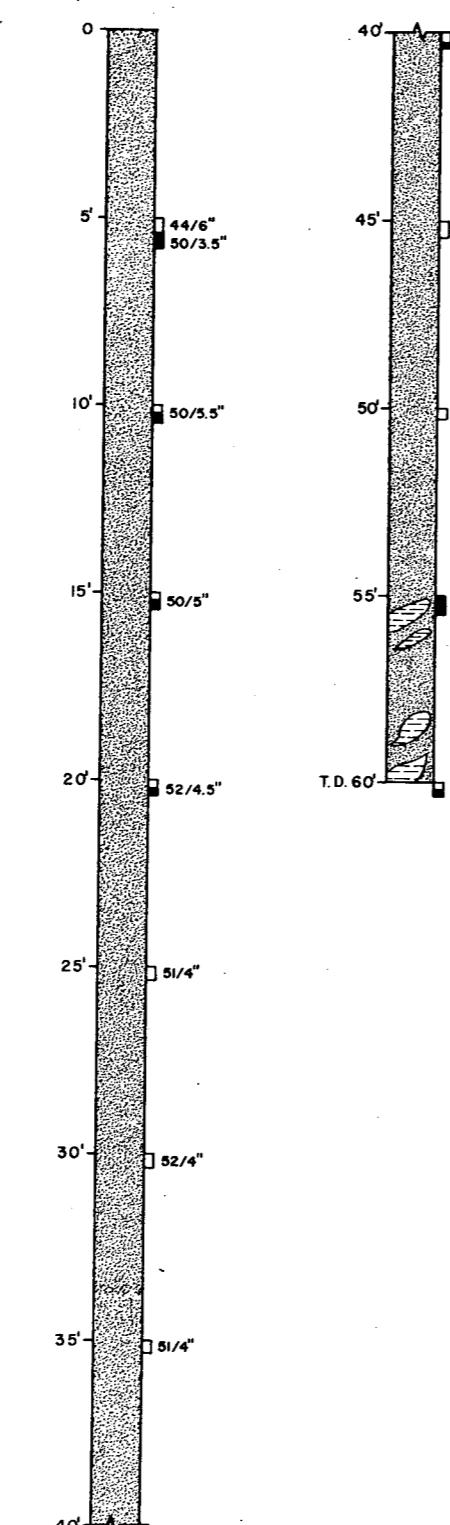
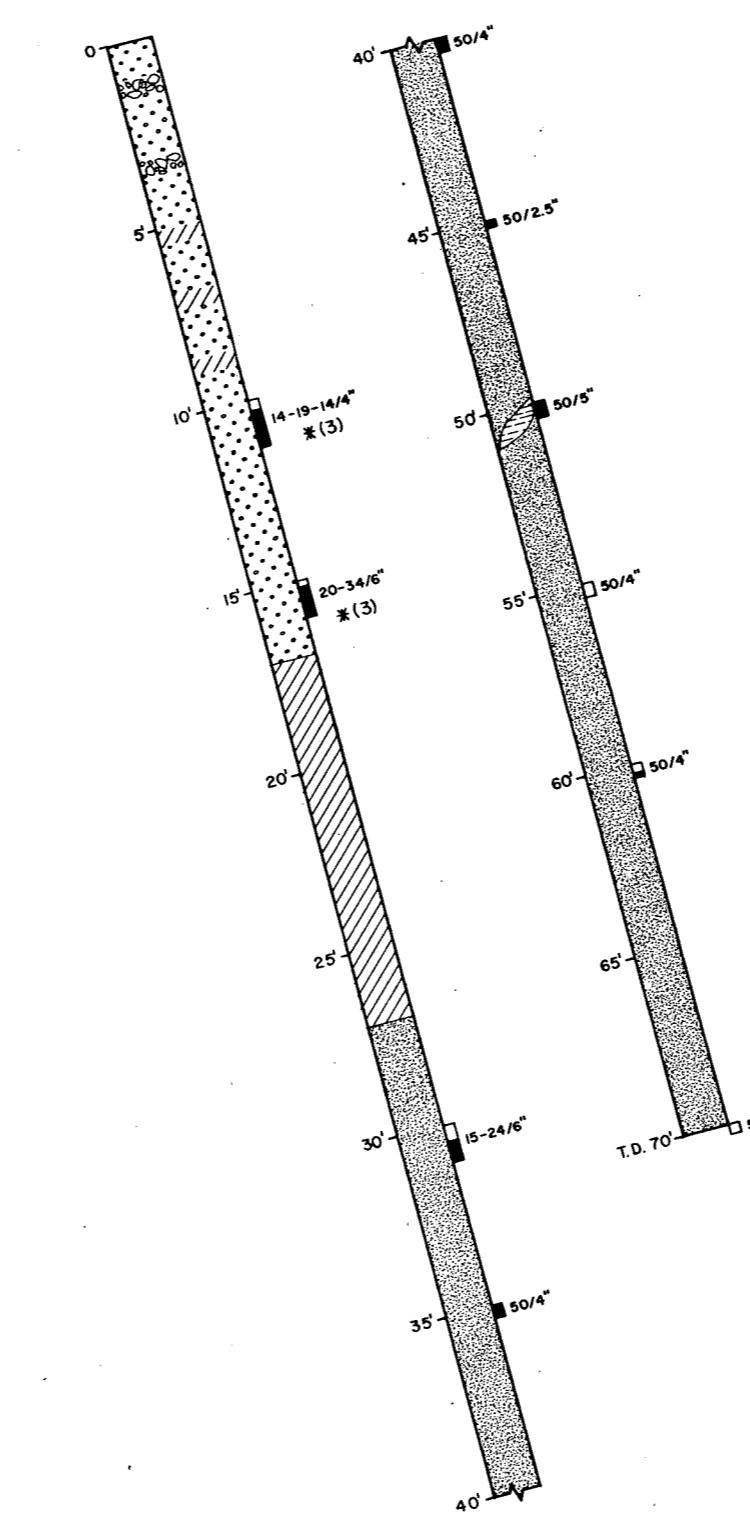
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|--|-----------|----------|
| J.O. NO. | DATE | APPROVED |
| 10079-003 | DEC. 1978 | |

| UNITS 2 & 3 | |
|-------------------|---|
| J.O. NO. | SAN ONOFRE NUCLEAR GENERATING STATION |
| FILE | EXPLORATION / GROUTING PROGRAM |
| SHEET No. 5 OF 11 | WELL No. 6 APPENDIX B |
| | GRAPHIC LOGS - STAGE I |
| | SOUTHERN CALIFORNIA EDISON COMPANY SCALE N.T.S. LOS ANGELES, CALIF. |

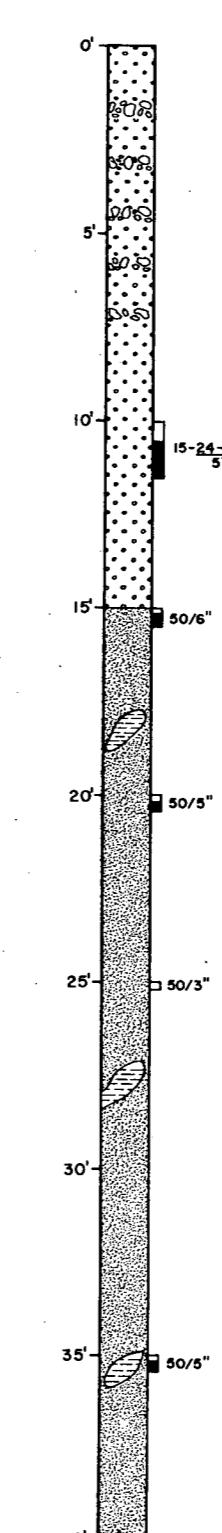
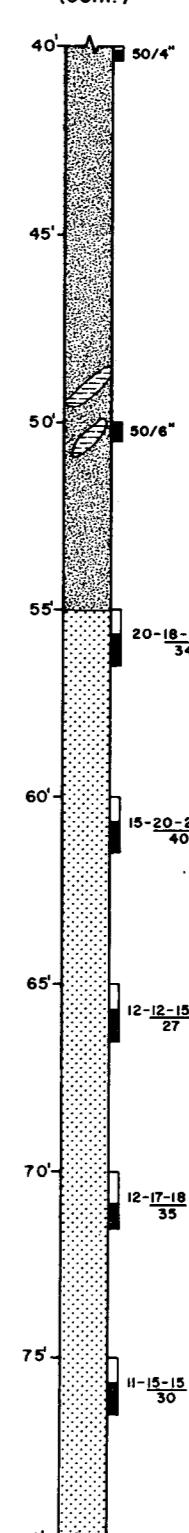
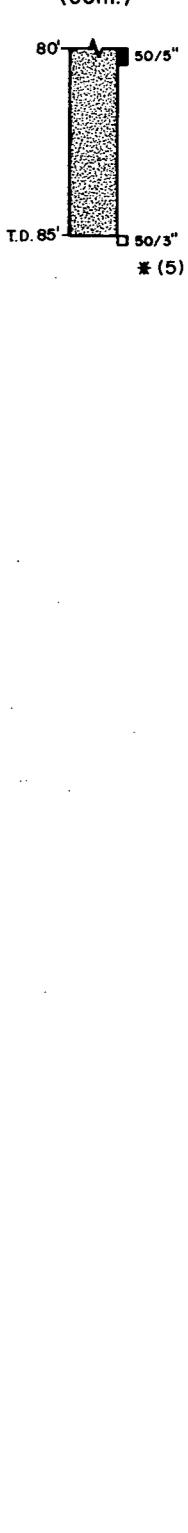
H 15

H 15
(cont.)

H 30

H 30
(cont.)Hm 10
N 45° 30' W - 75°Hm 10
(cont.)

Hm 13A

Hm 13A
(cont.)Hm 13A
(cont.)

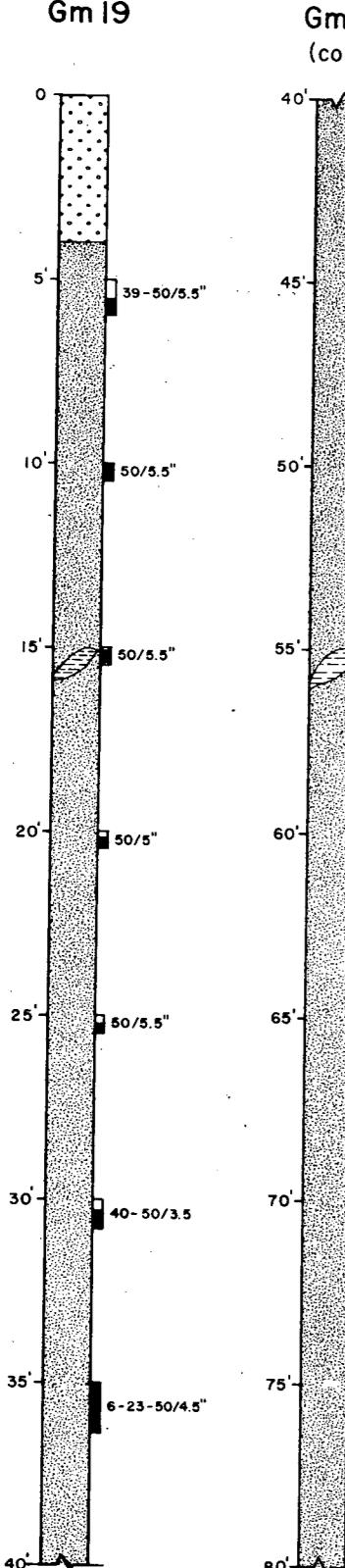
For explanation of symbols, footnotes (*), and notes, see sheet No. I

UNITS 2 & 3

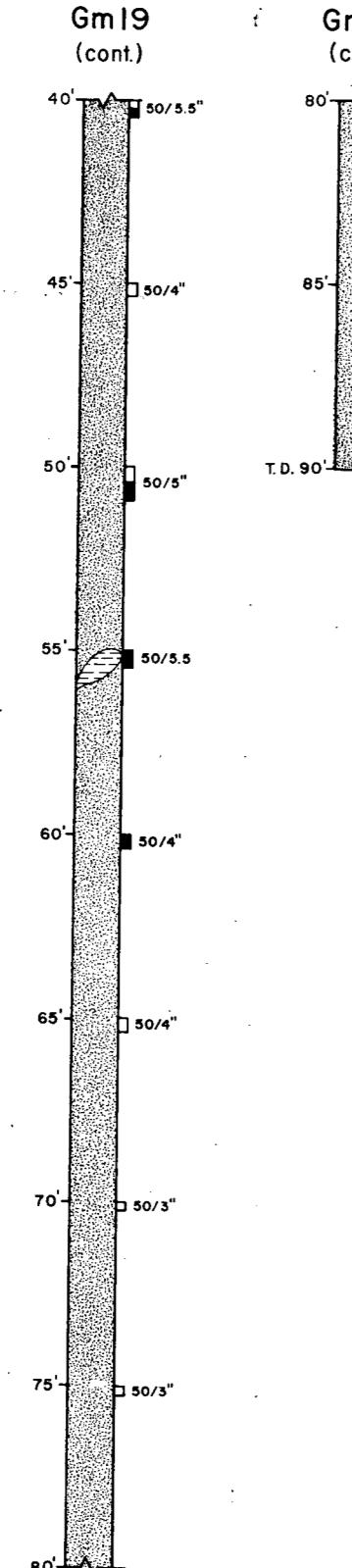
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|--------------------------|-----------|----------|
| ENGINEERS & CONSTRUCTORS | | |
| LOS ANGELES, CALIF. | | |
| JOB NO. | DATE | APPROVED |
| 10079-003 | DEC. 1978 | |

| J.O. NO. | SAN ONOFRE NUCLEAR GENERATING STATION | |
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| FILE | EXPLORATION / GROUTING PROGRAM | |
| SHEET | WELL No. 6 APPENDIX B | |
| NO. 4 OF II | GRAPHIC LOGS - STAGE I | |
| | SOUTHERN CALIFORNIA EDISON COMPANY | |
| | SCALE N.T.S. | |
| | LOS ANGELES, CALIF. | |

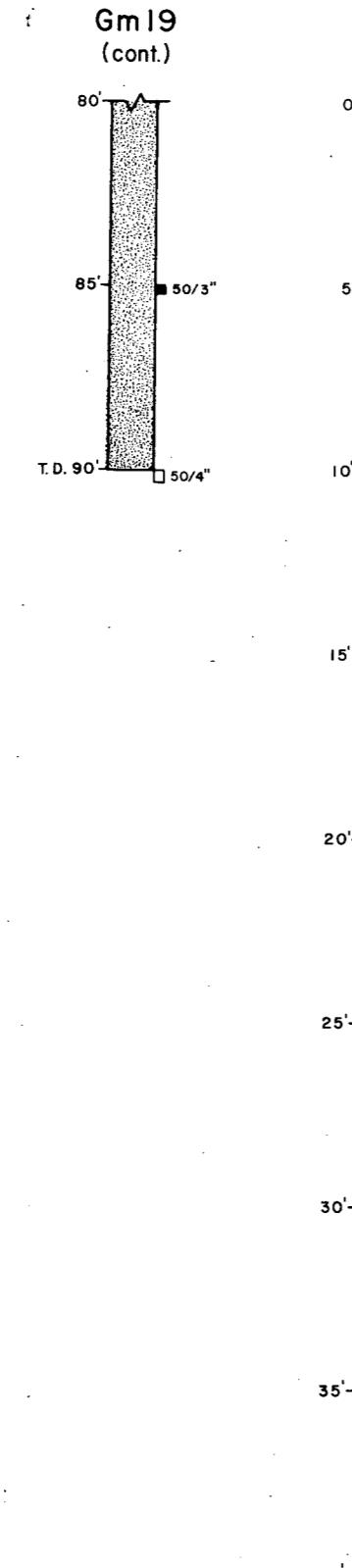
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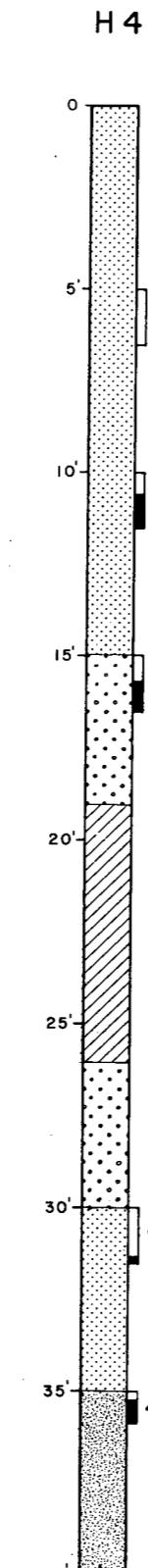
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Gm 19
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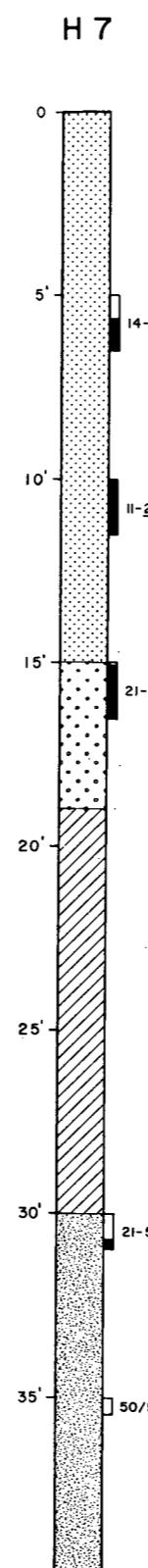
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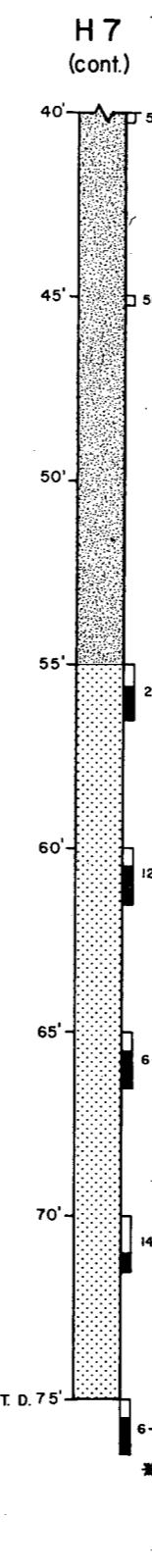
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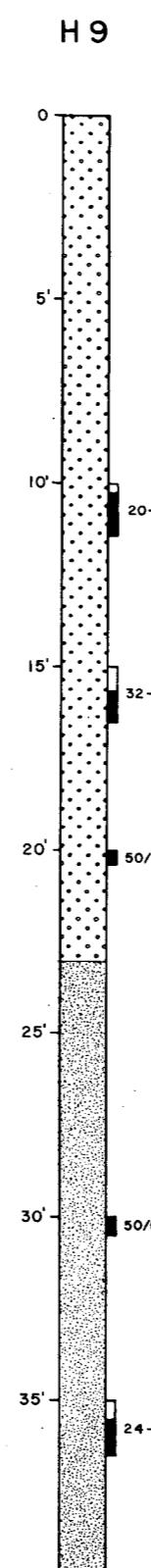
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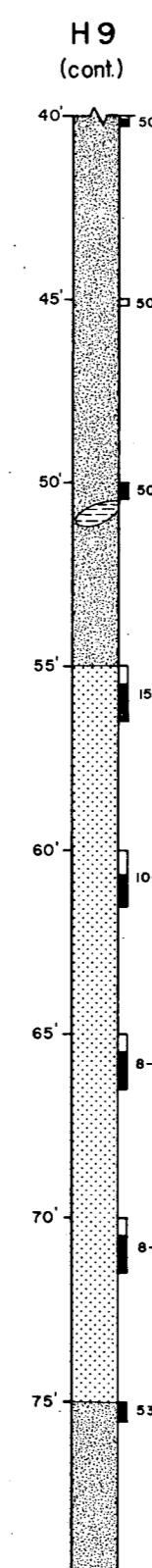
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H 9



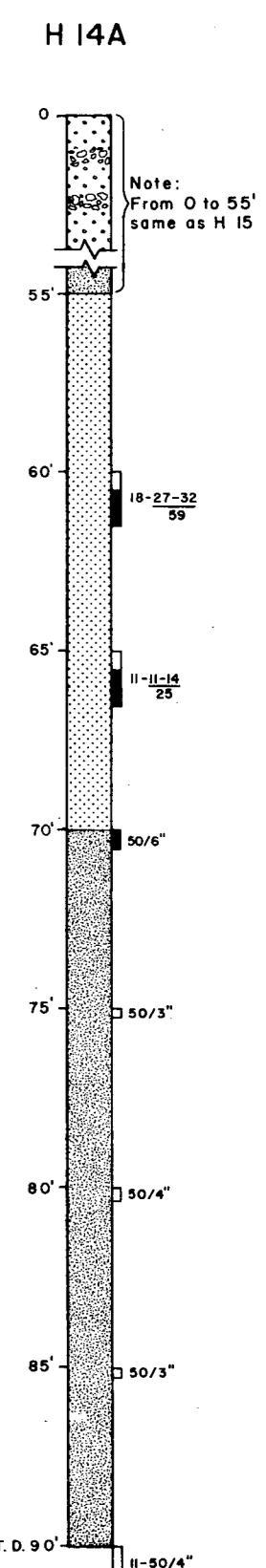
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H 9
(cont.)



H 14A

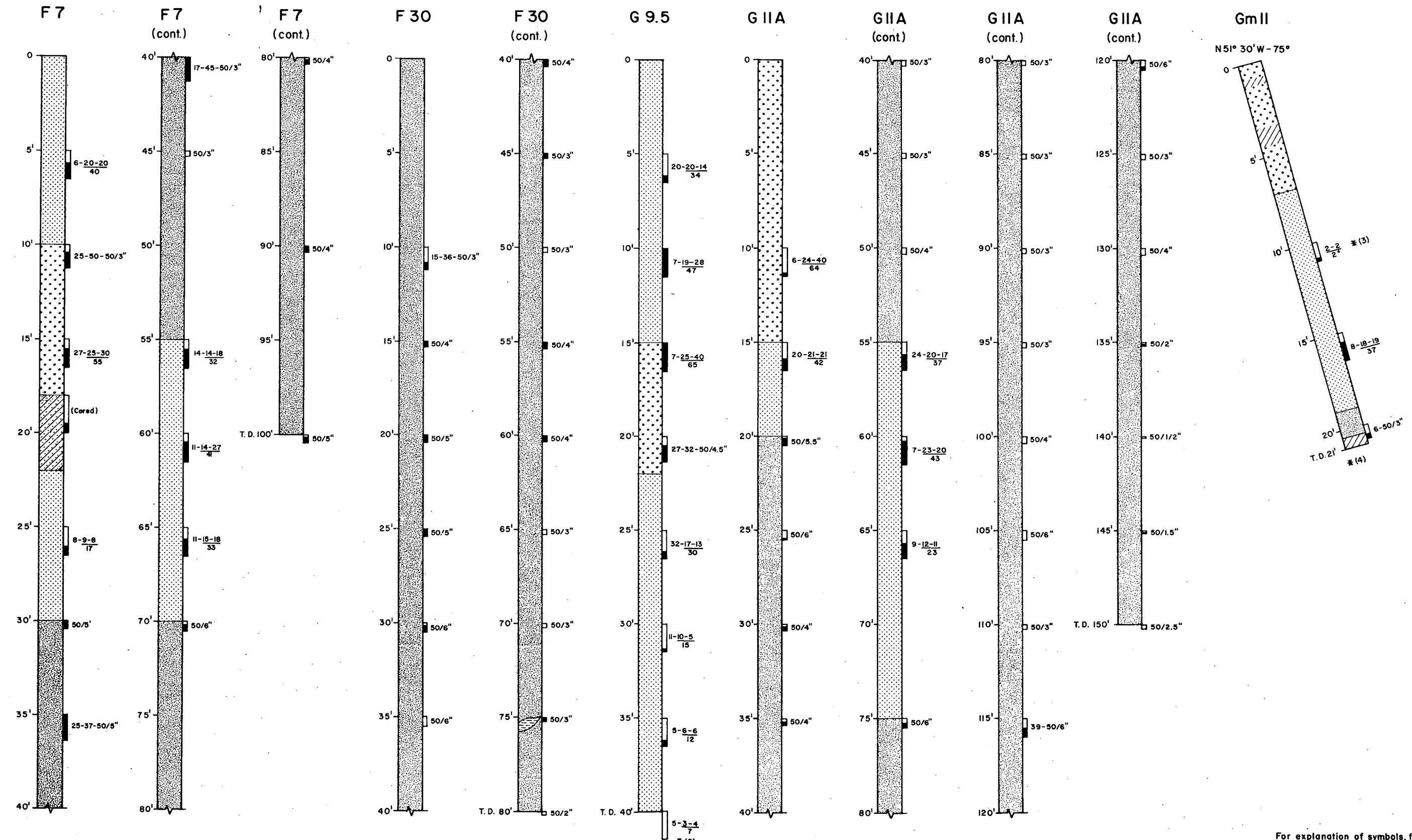


For explanation of symbols, footnotes (*)
and notes, see sheet No. 1

UNITS 2 & 3

| | | |
|--|-----------|----------|
| BECHTEL CORPORATION ENGINEERS & CONSTRUCTORS LOS ANGELES, CALIF. | | |
| JOB NO. | DATE | APPROVED |
| 10079-003 | DEC. 1978 | |

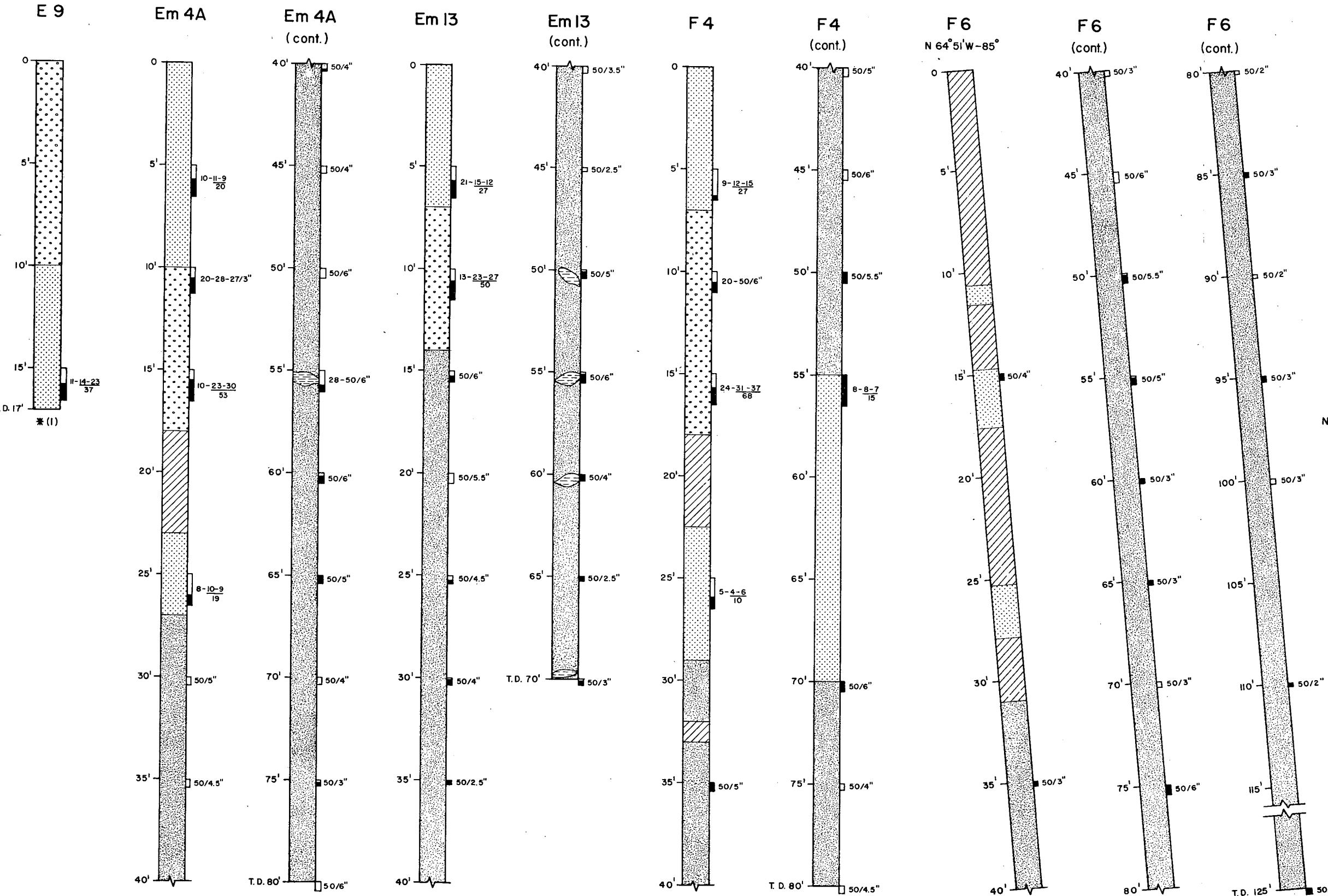
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|-------------------------|---------------------------------------|------------------------------------|
| FILE | EXPLORATION / GROUTING PROGRAM | |
| SHEET No. 3 OF 11 | APPENDIX B | WELL No. 6 |
| | GRAPHIC LOGS - STAGE I | |
| | | SOUTHERN CALIFORNIA EDISON COMPANY |
| | | SCALE N.T.S. |
| | | LOS ANGELES, CALIF. |



For explanation of symbols, footnotes (*) and notes, see sheet No. 1

BECHTEL CORPORATION
ENGINEERS & CONSTRUCTORS
LOS ANGELES, CALIF.

| | | |
|------------------------------------|---------------------------------------|---------------------|
| O. NO. | SAN ONOFRE NUCLEAR GENERATING STATION | |
| FILE | EXPLORATION / GROUTING PROGRAM | |
| HEET | WELL | No. 6 |
| No. 2 | APPENDIX B | |
| OF II | GRAPHIC LOGS - STAGE I | |
| SOUTHERN CALIFORNIA EDISON COMPANY | | |
| SCALE N.T.S. _____ | | LOS ANGELES, CALIF. |



EXPLANATION OF SYMBOLS

- Backfill sand
- Backfill concrete
- Gravel
- Grout (G-3)
- Grout (undiff.)
- Disturbed sand
- San Mateo Formation
- Siltstone (Fragments and lenses within San Mateo Formation)

NOTE:

F 6 Drill hole number
N 64°51'W-85° Bearing of angle hole - reference to plant north with dip angle from horizontal
CORED INTERVAL darkened interval indicates core recovery
BLOW COUNTS WITH SPLIT SPOON SAMPLER
 8-12-14 blows/6" - blows/6" - total blows for last 12"
 40-50/5" blows/6" - blows/interval noted
 50/4" blows/interval noted
 darkened interval indicates sample recovery

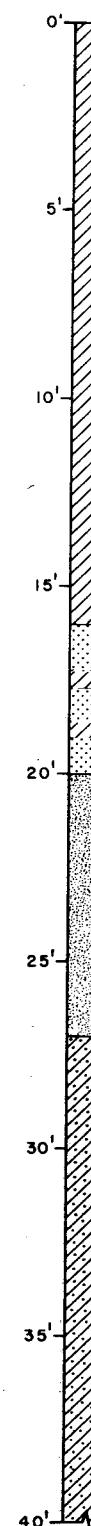
STAGE I - FOOTNOTES (*)

1. Hole terminated due to Revert drilling fluid running into Fuel Handling Building.
2. Hole terminated due to communication with another hole.
3. Unable to drive sampler full 18" because of interference with hammer.
4. Unable to advance hole through grout and metal.
5. Hole terminated at design depth.
6. Lost casing in hole; couldn't advance.
7. Driller error in advancement of sampler.
8. Pipe wrench fell in hole; couldn't advance.
9. Lost circulation in well gravels; terminated hole.
10. Due to excessive water loss and caving, hole was terminated to avoid losing casing.
11. Blow counts inaccurate; taken in at least 12" of cuttings.
12. Hole sanded in; could not take accurate blow counts.

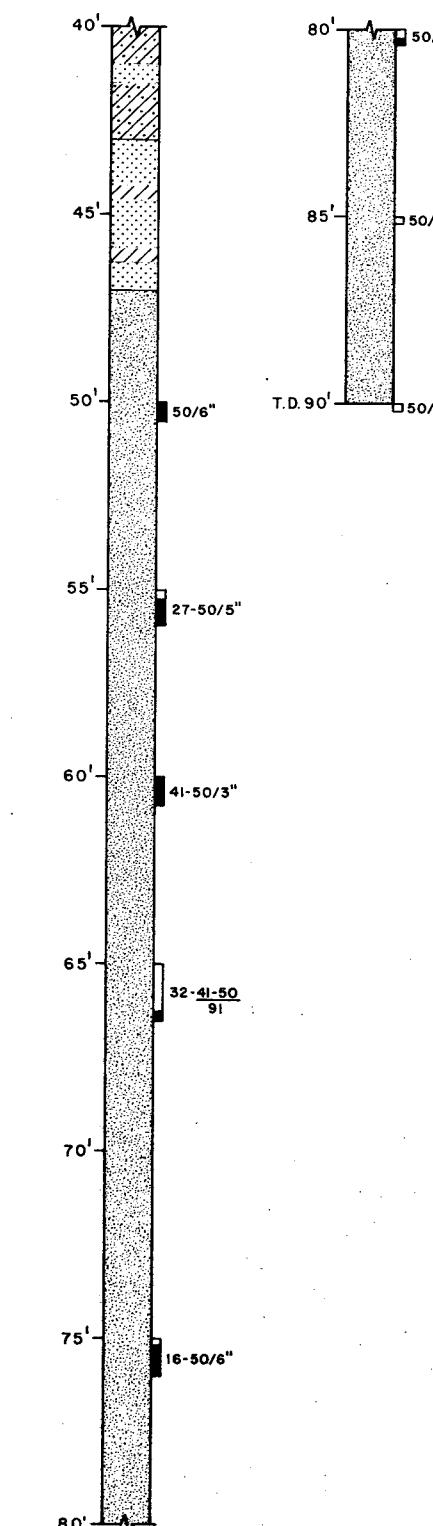
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|--|-------------------|----------|
| BECHTEL CORPORATION ENGINEERS & CONSTRUCTORS LOS ANGELES, CALIF. | | |
| JOB NO. I0079-003 | DATE DEC. 1978 | APPROVED |

| UNITS 203 | |
|-------------------------|---|
| J.O. NO. | SAN ONOFRE NUCLEAR GENERATING STATION |
| FILE | EXPLORATION / GROUTING PROGRAM |
| SHEET No. 1 OF 11 | WELL No. 6 APPENDIX B GRAPHIC LOGS - STAGE I |
| | SOUTHERN CALIFORNIA EDISON COMPANY SCALE N.T.S. LOS ANGELES, CALIF. |

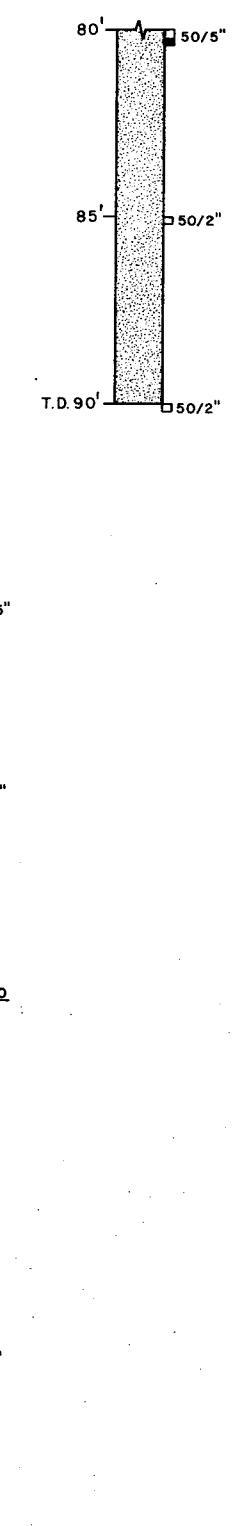
Lm 15



Lm 15
(cont.)



Lm 15
(cont.)



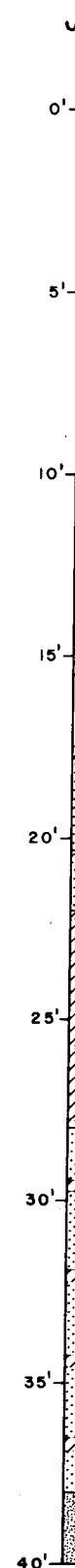
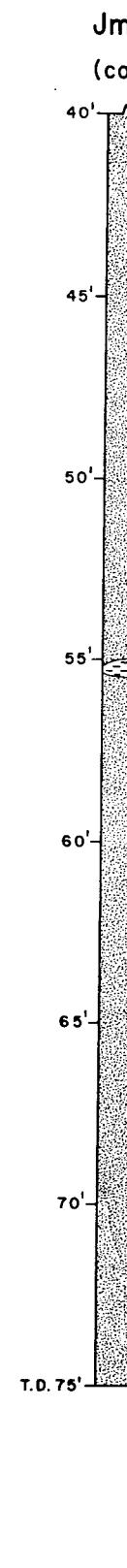
For explanation of symbols, footnote (*)
and notes, see sheet No. 1

UNITS 2 & 3

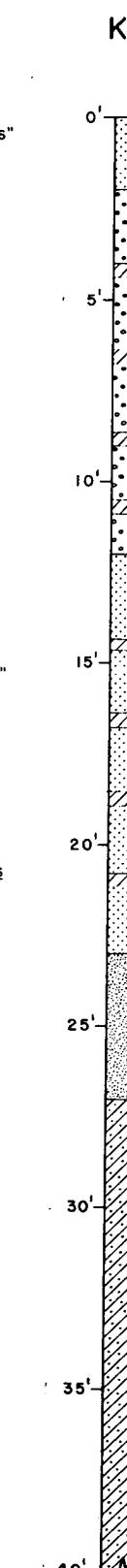
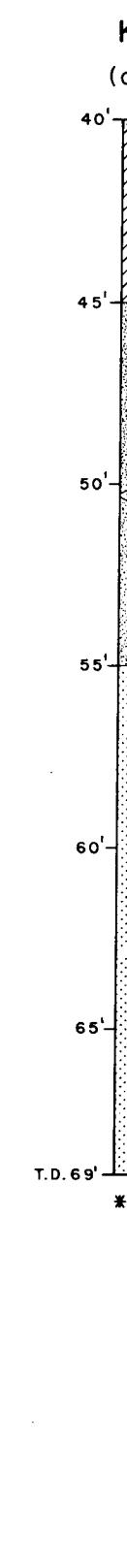
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|--|-----------|----------|
| BECHTEL CORPORATION ENGINEERS & CONSTRUCTORS LOS ANGELES, CALIF. | | |
| JOB NO. | DATE | APPROVED |
| 10079-003 | DEC. 1978 | |

| J.O. NO. | SAN ONOFRE NUCLEAR GENERATING STATION |
|------------------------|---|
| FILE | EXPLORATION/GROUTING PROGRAM |
| SHEET No. 3 OF 3 | WELL No. 6 APPENDIX B |
| | GRAPHIC LOGS-STAGE III |
| | SOUTHERN CALIFORNIA EDISON COMPANY SCALE N.T.S. LOS ANGELES, CALIF. |

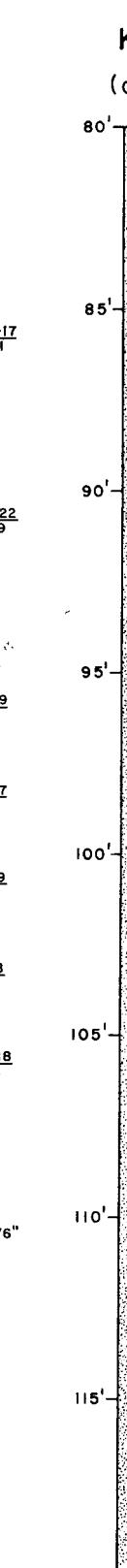
Jm 15

Jm 15
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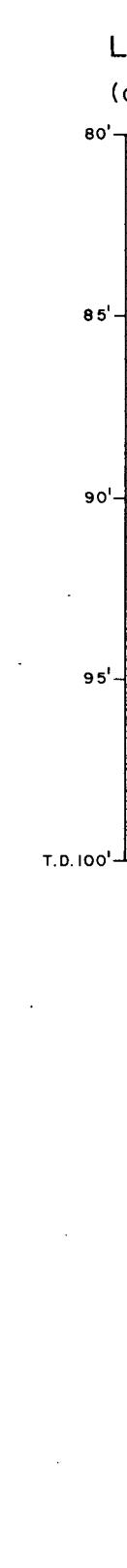
K 14

K 14
(cont.)

K 19

K 19
(cont.)K 19
(cont.)K 19
(cont.)

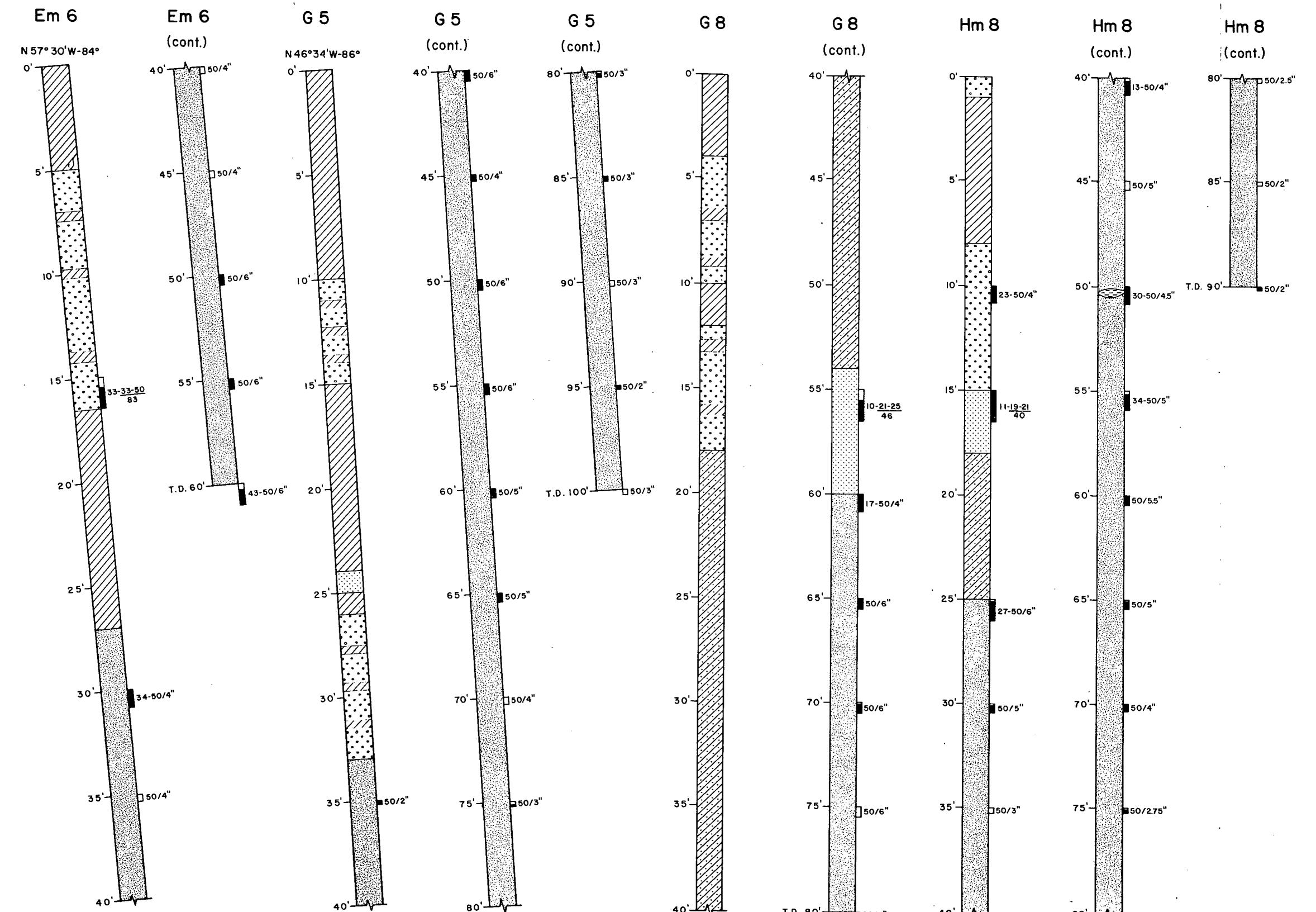
L 31.5

L 31.5
(cont.)L 31.5
(cont.)

For explanation of symbols, footnote. (*)
and notes, see sheet No. 1

| BECHTEL CORPORATION ENGINEERS & CONSTRUCTORS LOS ANGELES, CALIF. | | |
|--|-----------|----------|
| JOB NO. | DATE | APPROVED |
| 10079-003 | DEC. 1978 | |

| UNITS 2 & 3 | | |
|---------------|---|--|
| J.O. NO. | SAN ONOFRE NUCLEAR GENERATING STATION | |
| FILE | EXPLORATION/GROUTING PROGRAM | |
| SHEET | WELL No. 6 APPENDIX B | |
| No. 2 OF 3 | GRAPHIC LOGS - STAGE III | |
| | SOUTHERN CALIFORNIA EDISON COMPANY SCALE N.T.S. LOS ANGELES, CALIF. | |



EXPLANATION OF SYMBOLS

- [Symbol: dots] Backfill sand
- [Symbol: squares with dots] Backfill concrete
- [Symbol: circles with dots] Gravel
- [Symbol: diagonal lines] Grout (G-3)
- [Symbol: horizontal lines] Grout (undiff.)
- [Symbol: stippled] Disturbed sand
- [Symbol: solid black] San Mateo Formation
- [Symbol: wavy lines] Siltstone (Fragments and lenses within San Mateo Formation)

NOTE:

- G 8** Drill hole number
- N57°30'W-86° Bearing of angle hole - reference to plant north with dip angle from horizontal
- CORED INTERVAL - darkened interval indicates core recovery
- BLOW COUNTS WITH SPLIT SPOON SAMPLER
 - 8-12-14 blows/6" - blows/6"-blows/6"
 - 26 total blows for last 12"
 - 40-50/5" blows/6"-blows/interval noted
 - 50/4" blows/interval noted
- darkened interval indicates sample recovery

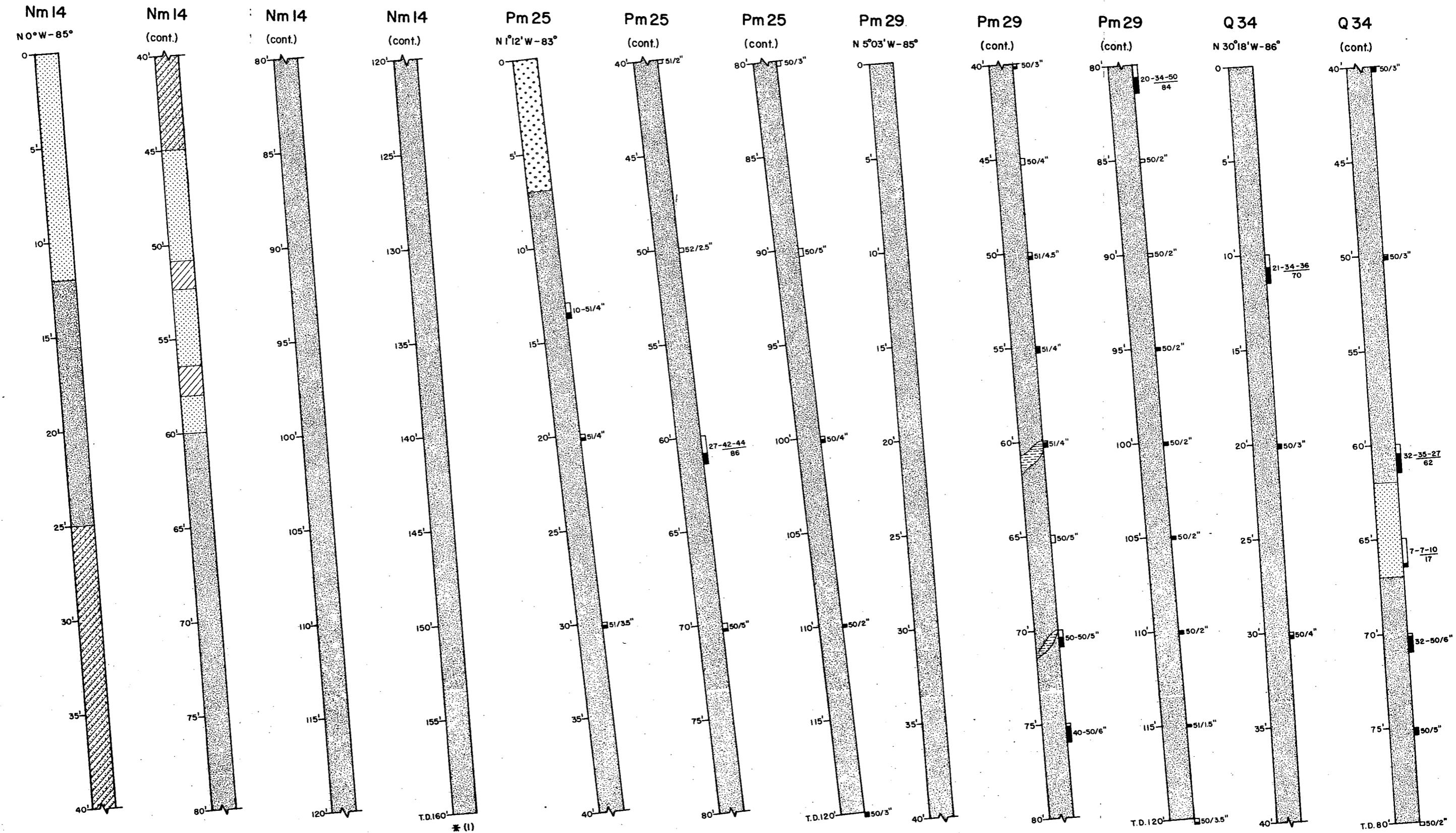
STAGE III - FOOTNOTE (*)

- i. Hole terminated due to communication with another hole.

UNITS 2 & 3

| BECHTEL CORPORATION ENGINEERS & CONSTRUCTORS LOS ANGELES, CALIF. | | |
|--|-----------|----------|
| JOB NO. | DATE | APPROVED |
| I0079-003 | DEC. 1978 | |

| J.O. NO. | SAN ONOFRE NUCLEAR GENERATING STATION |
|---|---------------------------------------|
| FILE | EXPLORATION / GROUTING PROGRAM |
| SHEET No. 1 OF 3 | WELL No. 6 APPENDIX B |
| GRAPHIC LOGS - STAGE III | |
| SOUTHERN CALIFORNIA EDISON COMPANY SCALE N.T.S. LOS ANGELES, CALIF. | |

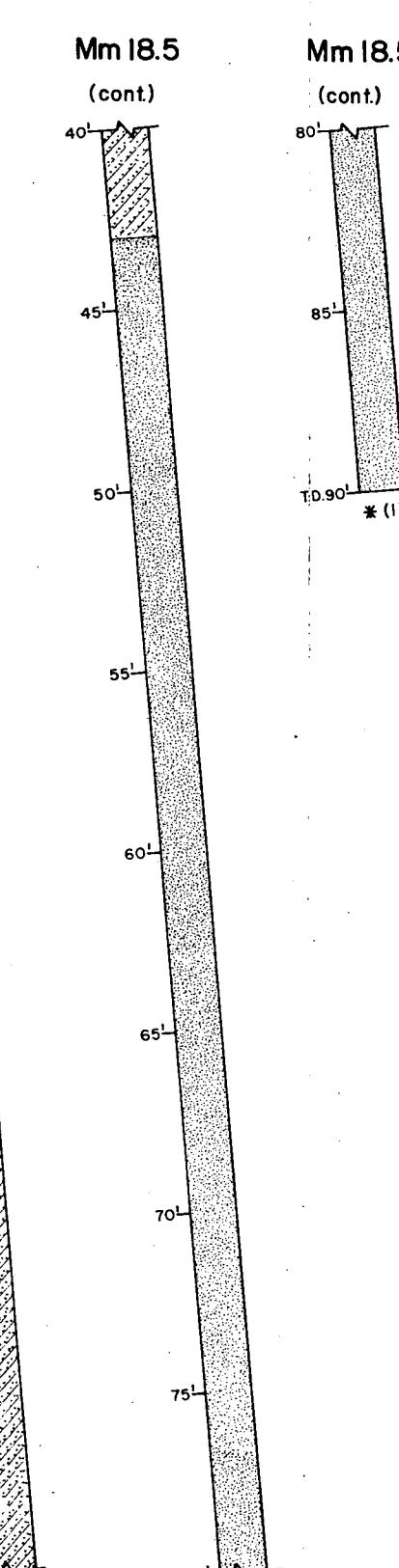
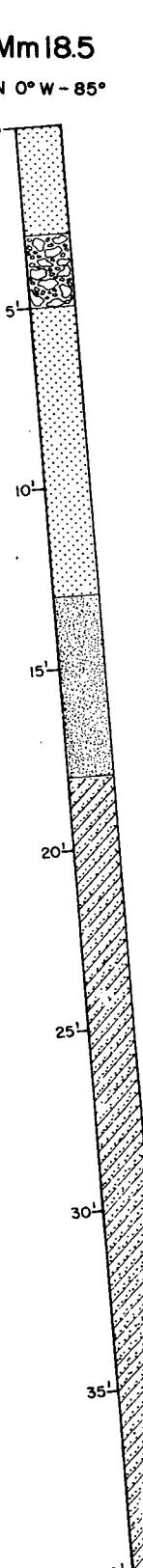
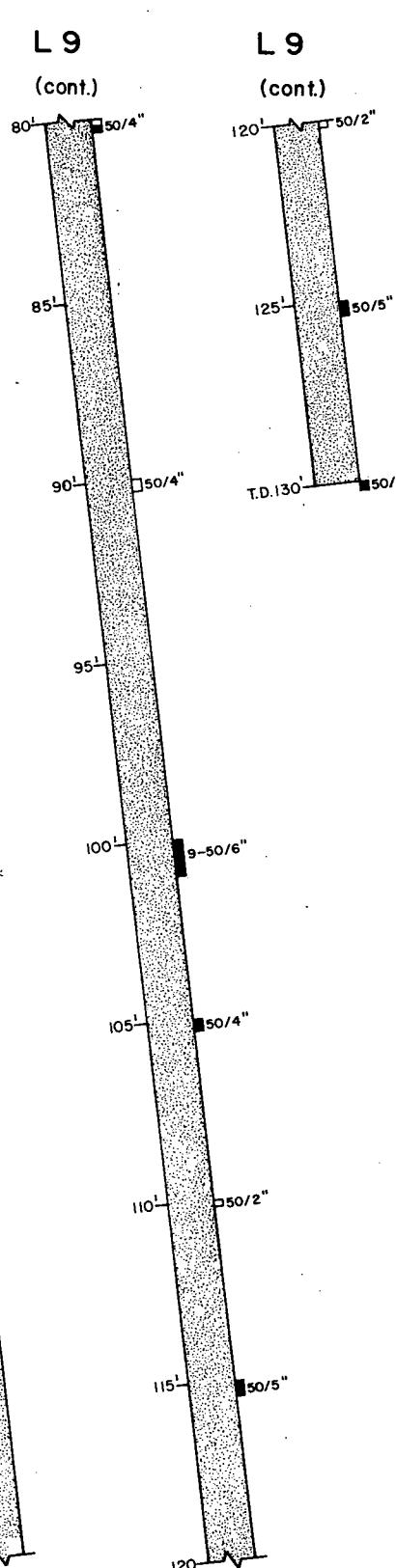
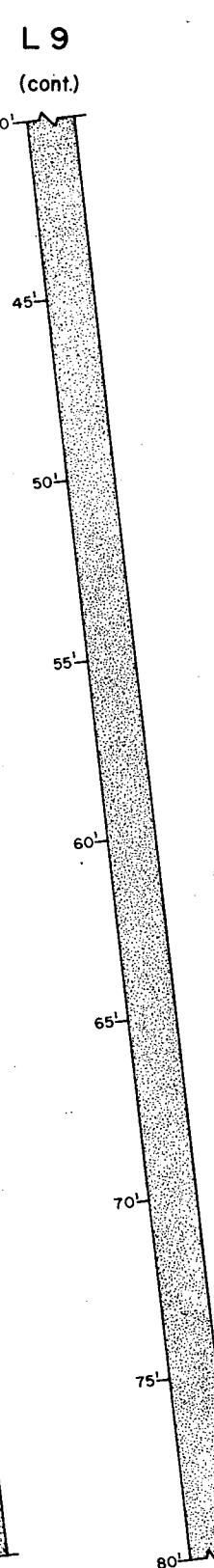
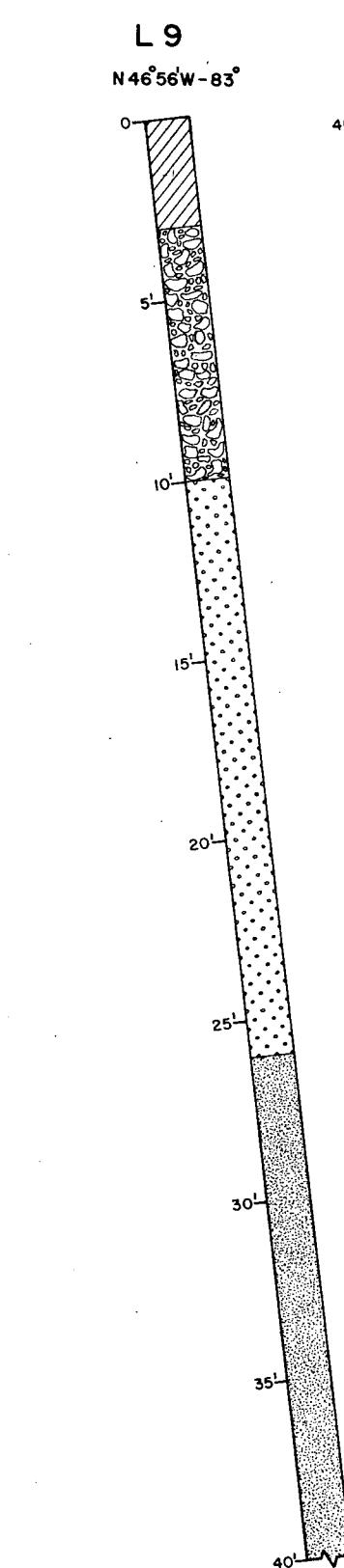
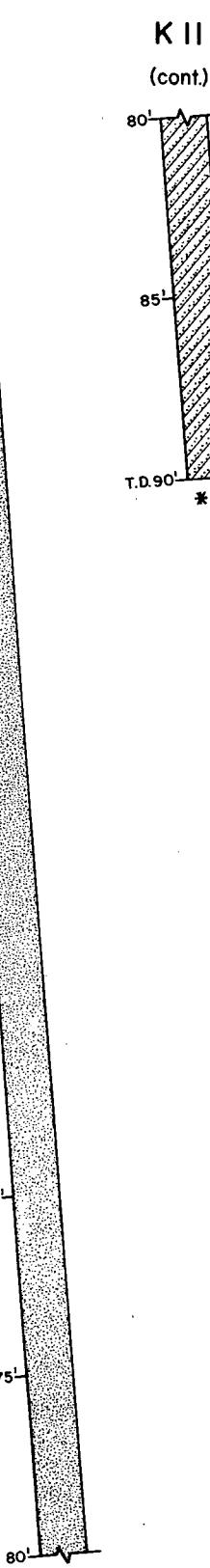
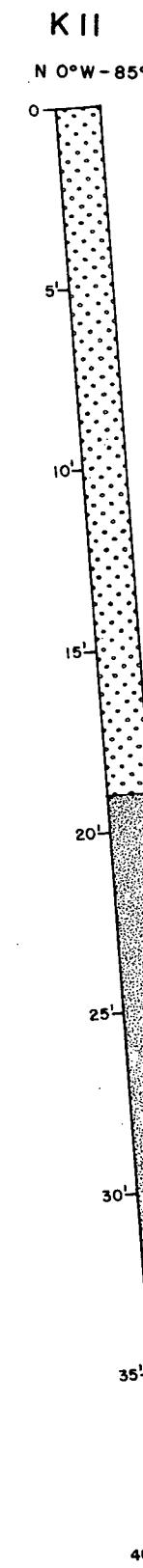


For explanation of symbols, footnotes (*) and notes, see sheet No. I

UNITS 2 & 3

BECHTEL CORPORATION
ENGINEERS & CONSTRUCTORS
LOS ANGELES, CALIF.

| | |
|--|--|
| J.O. NO. | SAN ONOFRE NUCLEAR GENERATING STATION |
| FILE | EXPLORATION / GROUTING PROGRAM WELL No. 6 APPENDIX B |
| SHEET No. 4 OF 4 | GRAPHIC LOGS - STAGE II |
| SOUTHERN CALIFORNIA EDISON COMPANY SCALE N.T.S. LOS ANGELES, CALIF. | |



For explanation of symbols, footnotes (*),
and notes, see sheet No. 1

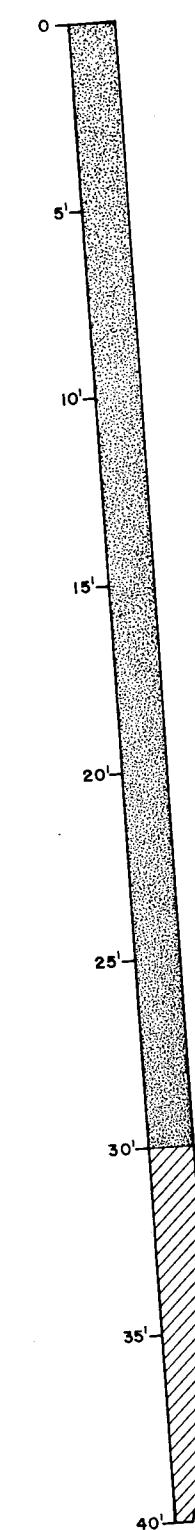
UNITS 2 & 3

| BECHTEL CORPORATION ENGINEERS & CONSTRUCTORS LOS ANGELES, CALIF. | | |
|--|-----------|----------|
| JOB NO. | DATE | APPROVED |
| 10079-003 | DEC. 1978 | |

| J.O. NO. | | SAN ONOFRE NUCLEAR GENERATING STATION | |
|----------|---------------|---------------------------------------|-------------------------|
| FILE | SHEET | EXPLORATION / GROUTING PROGRAM | WELL No. 6 |
| | No. 3 OF 4 | APPENDIX B | GRAPHIC LOGS - STAGE II |
| | | SOUTHERN CALIFORNIA EDISON COMPANY | LOS ANGELES, CALIF. |

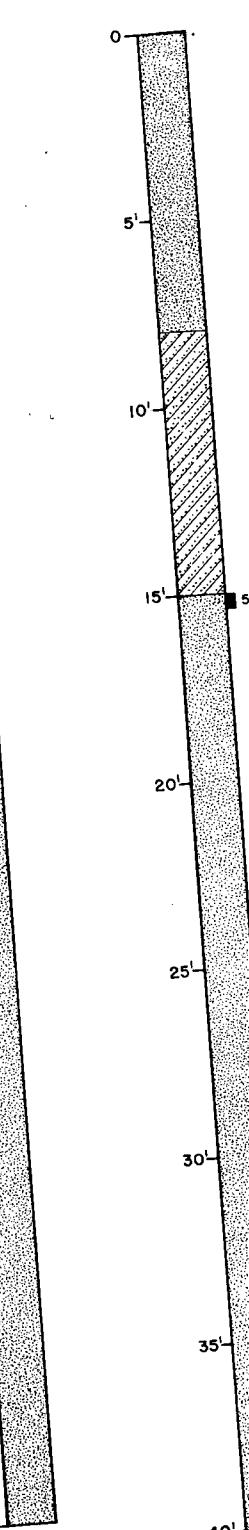
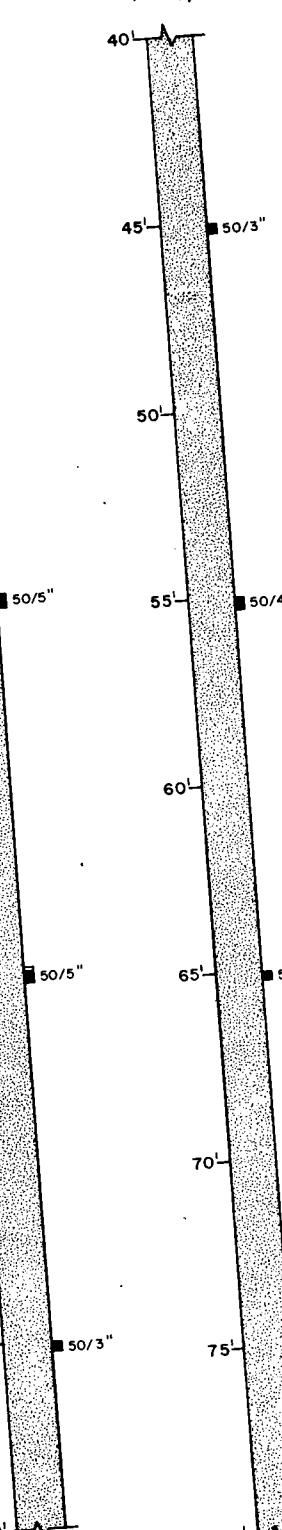
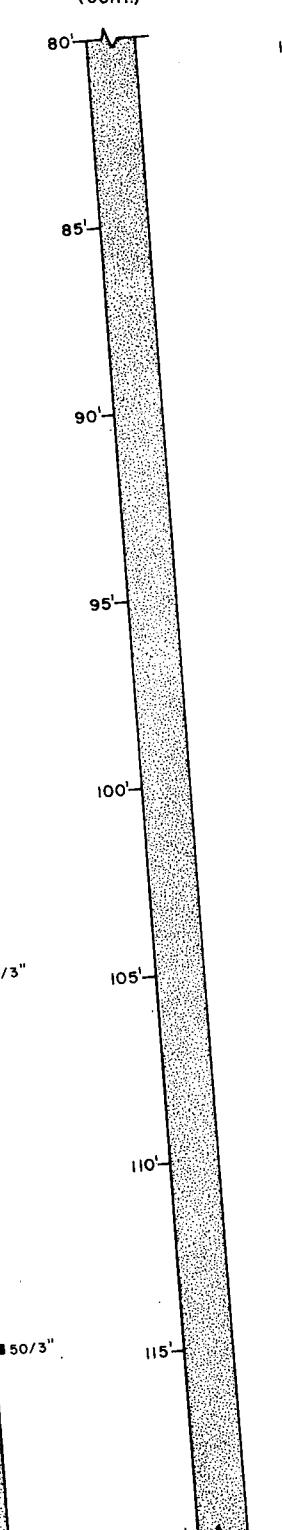
G 26.5

S 0° E - 85°

G 26.5
(cont.)

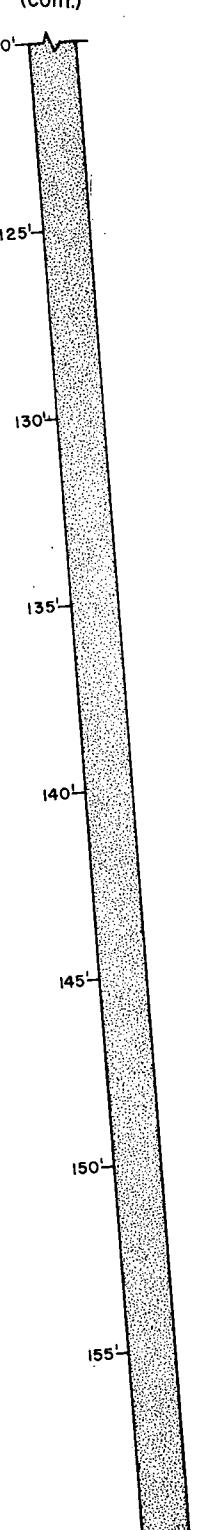
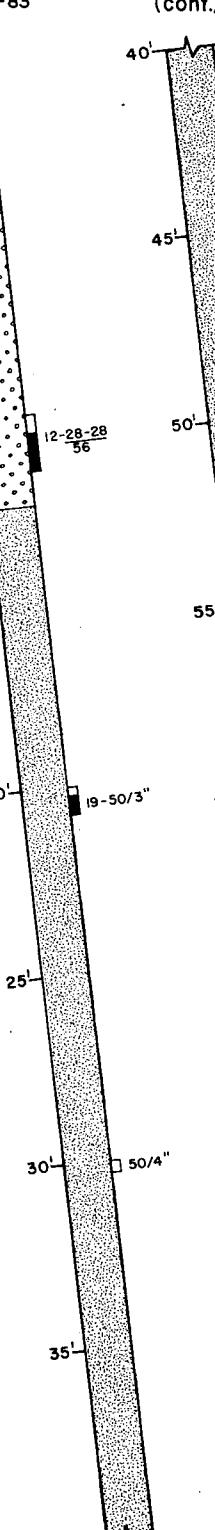
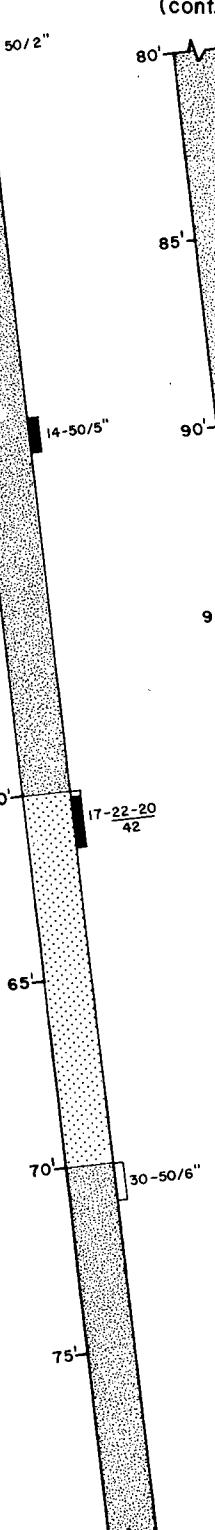
G 32

S 0° E - 85°

G 32
(cont.)G 32
(cont.)

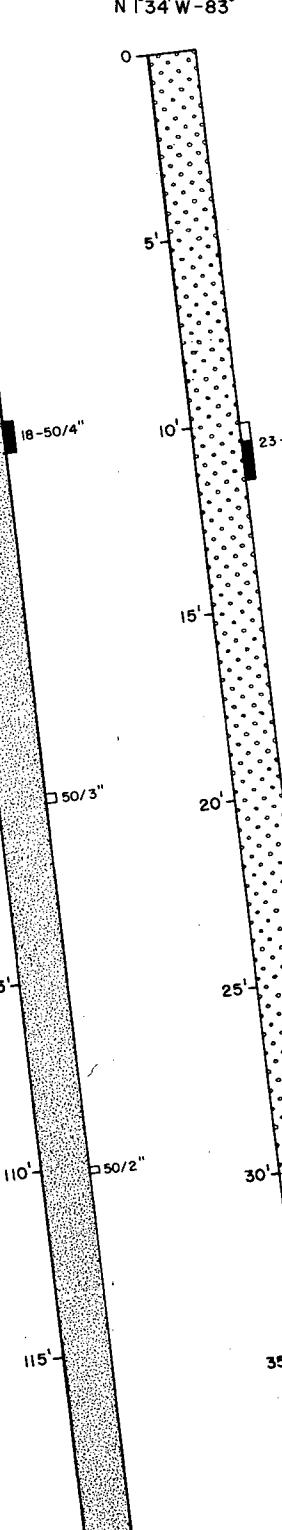
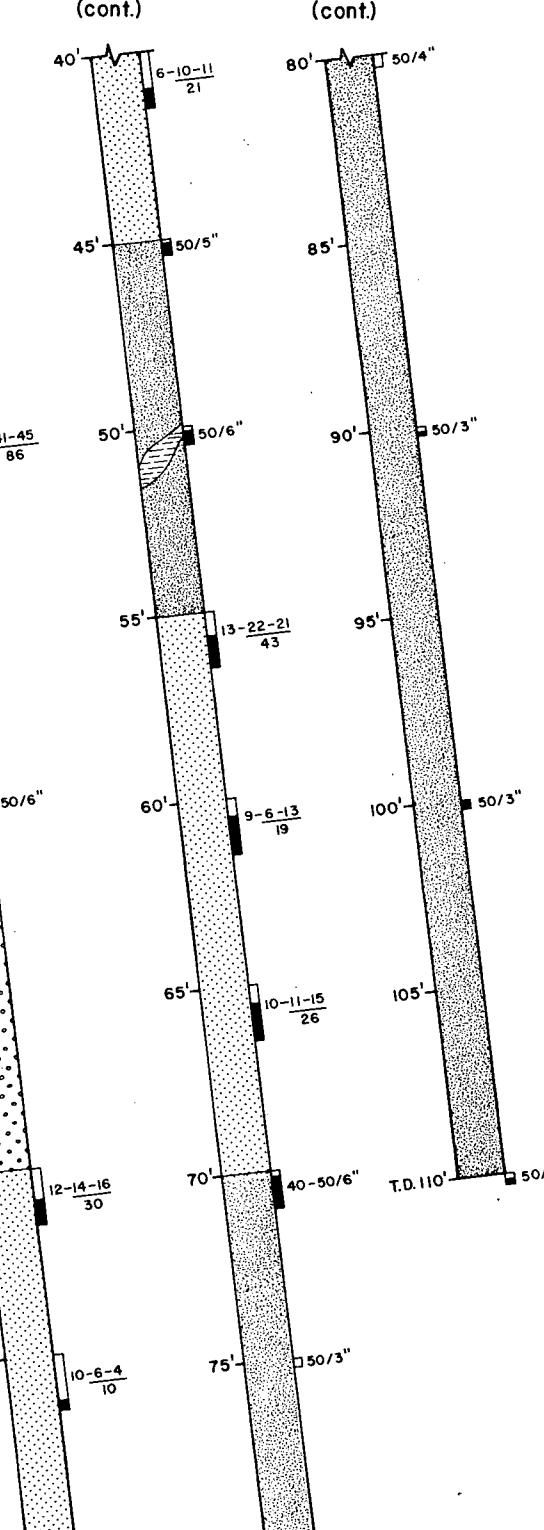
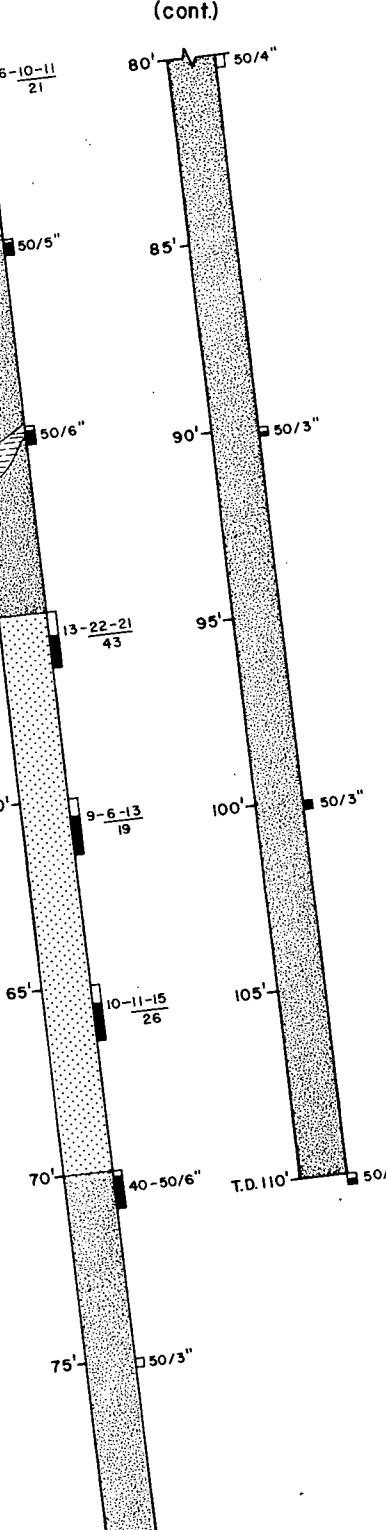
Gm 14

N 44°08'W - 83°

Hm 14
(cont.)Hm 14
(cont.)

K 9

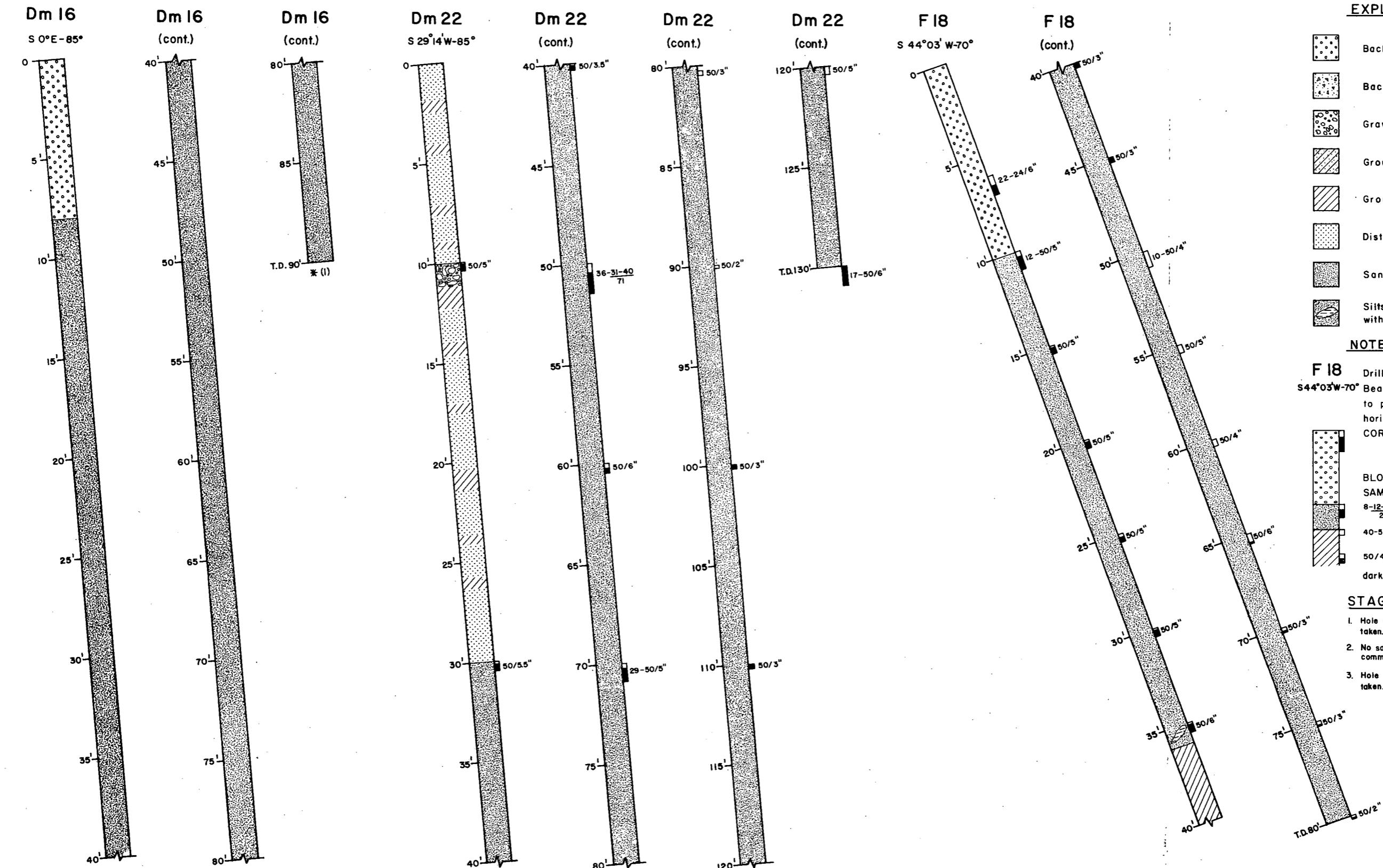
N 1°34'W - 83°

K 9
(cont.)K 9
(cont.)

For explanation of symbols, footnotes (*),
and notes, see sheet No. 1

| | | |
|--|-------------------|----------|
| BECHTEL CORPORATION ENGINEERS & CONSTRUCTORS LOS ANGELES, CALIF. | | |
| JOB NO. 10079-003 | DATE DEC. 1978 | APPROVED |

| UNITS 2 & 3 | |
|------------------------|---|
| J.O. NO. | SAN ONOFRE NUCLEAR GENERATING STATION |
| FILE | EXPLORATION / GROUTING PROGRAM |
| SHEET No. 2 OF 4 | WELL No. 6 APPENDIX B GRAPHIC LOGS-STAGE II |
| | SOUTHERN CALIFORNIA EDISON COMPANY SCALE N.T.S. LOS ANGELES, CALIF. |



EXPLANATION OF SYMBOLS

| | |
|----------------------------|---|
| [Symbol: dots] | Backfill sand |
| [Symbol: cross-hatch] | Backfill concrete |
| [Symbol: diagonal lines] | Gravel |
| [Symbol: horizontal lines] | Grout (G-3) |
| [Symbol: vertical lines] | Grout (undiff.) |
| [Symbol: dotted lines] | Disturbed sand |
| [Symbol: solid black] | San Mateo Formation |
| [Symbol: wavy lines] | Siltstone (Fragments and lenses within San Mateo Formation) |

NOTE:

F 18 Drill hole number
S 44°03'W-70° Bearing of angle hole reference to plant north with dip angle from horizontal
CORED INTERVAL darkened interval indicates core recovery
BLOW COUNTS WITH SPLIT SPOON SAMPLER
 8-12-14 blows/6"-blows/6"-blows/6"
 26 total blows for last 12"
 40-50/5" blows/6"-blows/interval noted
 50/4" blows/interval noted
 darkened interval indicates sample recovery

STAGE II - FOOTNOTES (*)

1. Hole drilled for grouting only; no samples taken.
2. No sample taken at bottom of hole; communication breakdown at shift change.
3. Hole drilled for grouting only; no samples taken. Hole terminated at design depth.

| BECHTEL CORPORATION ENGINEERS & CONSTRUCTORS LOS ANGELES, CALIF. | | |
|--|-------------------|----------|
| JOB NO. 10079-003 | DATE DEC. 1978 | APPROVED |

UNITS 2 & 3

| J.O. NO. | SAN ONOFRE NUCLEAR GENERATING STATION | |
|------------------------|---|---|
| FILE | EXPLORATION / GROUTING PROGRAM WELL No. 6 APPENDIX B GRAPHIC LOGS - STAGE II | |
| SHEET No. 1 OF 4 | | SOUTHERN CALIFORNIA EDISON COMPANY SCALE N.T.S. LOS ANGELES, CALIF. |

N 30

N 30
(cont.)N 30
(cont.)N 30
(cont.)

Nm 19

Nm 21

Nm 21
(cont.)Nm 21
(cont.)

O 34

O 34
(cont.)

0'

40'

80'

120'

0'

5'

40'

80'

120'

0'

40'

0'

40'

5'

45'

85'

125'

10'

5'

45'

90'

130'

10'

5'

45'

10'

50'

90'

130'

10'

15'

10'

50'

90'

130'

10'

50'

15'

55'

95'

135'

15'

15'

55'

95'

135'

15'

55'

55'

20'

60'

100'

140'

20'

20'

60'

100'

140'

20'

60'

60'

25'

65'

105'

145'

25'

25'

65'

105'

145'

25'

65'

65'

30'

70'

110'

150'

30'

30'

70'

110'

T.D. 150'

30'

30'

70'

35'

75'

115'

155'

35'

35'

75'

115'

35'

35'

40'

40'

40'

80'

120'

T.D. 160'

T.D. 40'

40'

80'

120'

T.D. 75'

40'

40'

For explanation of symbols, footnotes (*), and notes, see sheet No. I

UNITS 2 & 3

| | | |
|--|-------------------|----------|
| BECHTEL CORPORATION ENGINEERS & CONSTRUCTORS LOS ANGELES, CALIF. | | |
| JOB NO. 10079-003 | DATE DEC. 1978 | APPROVED |

| | |
|--|--|
| J.O. NO. FILE SHEET No. II OF II | SAN ONOFRE NUCLEAR GENERATING STATION EXPLORATION / GROUTING PROGRAM WELL No. 6 APPENDIX B GRAPHIC LOGS - STAGE I SOUTHERN CALIFORNIA EDISON COMPANY SCALE N.T.S. LOS ANGELES, CALIF. |
|--|--|

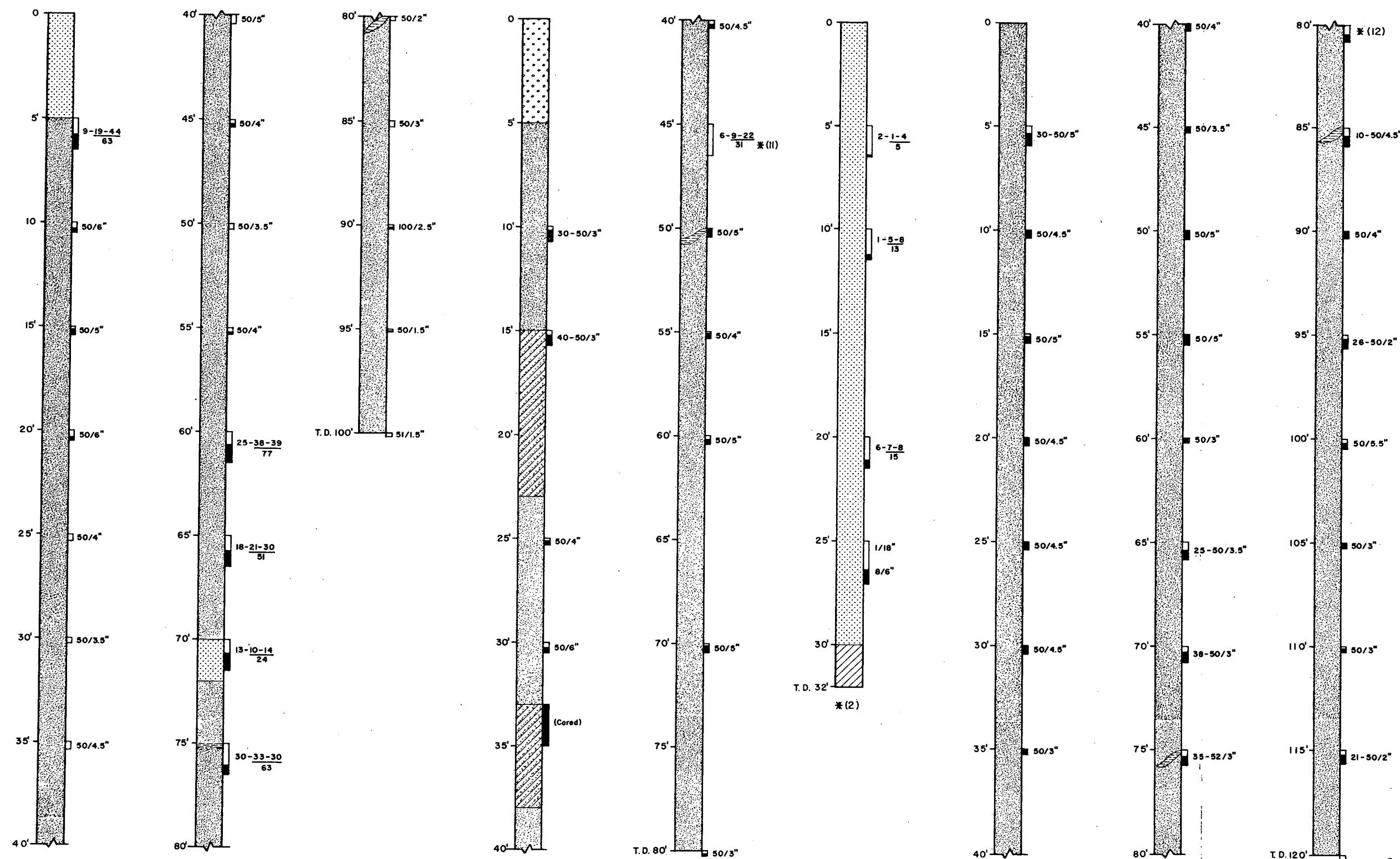
M 30

M 30
(cont.)M 30
(cont.)

Mm 17.3

Mm 17.3
(cont.)

Mn 27

N 25
(cont.)N 25
(cont.)

For explanation of symbols, footnotes (*), and notes, see sheet No. I

UNITS 2 & 3

| | | |
|--|-----------|----------|
| BECHTEL CORPORATION ENGINEERS & CONSTRUCTORS LOS ANGELES, CALIF. | | |
| JOB NO. | DATE | APPROVED |
| 10079-003 | DEC. 1978 | |

| J.O. NO. | SAN ONOFRE NUCLEAR GENERATING STATION | |
|--------------------------|---------------------------------------|------------------------------------|
| FILE | EXPLORATION / GROUTING PROGRAM | |
| SHEET No. 10 OF 11 | WELL No. 6 | APPENDIX B |
| | GRAPHIC LOGS - STAGE I | SOUTHERN CALIFORNIA EDISON COMPANY |
| | | SCALE N.T.S. |
| | | LOS ANGELES, CALIF. |

APPENDIX C

Appendix C consists of the following:

1. Table of Results of Exploration/Grouting Program at Dewatering Well No. 6.
2. Copies of original field grout logs.

Net grout take is the total bags of cement placed in the hole, excluding waste. Waste includes surface leakage and unused grout.

The pressures recorded are gauge pressures measured at the top of the hole.

Grout mixes varied from 5:1 to 3/4:1. Early in the program most holes were started with 5:1 grout mix (water:cement by volume). Surface leakage commonly occurred with the 5:1 mix so the starting mix was changed to a 3:1 or 2:1 mix. If a hole took this mix readily or the desired pressure could not be reached, the mix was thickened. The thickest mix which could be pumped effectively through the perforated PVC pipe was 3/4:1 mix.

APPENDIX C

RESULTS OF EXPLORATION/GROUTING PROGRAM
DEWATERING WELL NO. 6

| Hole # | Stage | Injected Take (Bags)* |
|--------|-------|--------------------------|
| E 9 | 1 | 2.0 |
| Em 4A | 1 | 1.3 |
| Em 13 | 1 | 7.5 |
| F 4 | 1 | 6.0 |
| F 6 | 1 | 1.2 |
| F 7 | 1 | 8.2 |
| F 30 | 1 | 2.6 |
| G 9.5 | 1 | 5.0 |
| G 11A | 1 | 28.5 |
| Gm 11 | 1 | 4.0 |
| Gm 19 | 1 | 3.5 |
| H 4 | 1 | 9.0 |
| H 7 | 1 | - |
| H 9 | 1 | 6.0 |
| H 14A | 1 | 6.6 |
| H 15 | 1 | 0.9 |
| H 30 | 1 | 1.1 |
| Hm 10 | 1 | 5.0 |
| Hm 13A | 1 | 1.5 |
| Hm 18 | 1 | 7.7 |
| J 5.6 | 1 | 3.6 |
| J 8 | 1 | 2.5 |
| J 12 | 1 | 1.0 |
| J 17 | 1 | 3.7 |
| J 21 | 1 | 0.2 |
| J 25 | 1 | 0.5 |
| Jm 5 | 1 | 0 |
| Jm 29 | 1 | 19.8 |
| K 17 | 1 | 7.8 |
| K 31 | 1 | 1.6 |
| K 34 | 1 | 1.2 |
| Km 4 | 1 | 2.5 |
| Kr 13 | 1 | 62.0 |

| Hole # | Stage | Injected Take (Bags)* |
|---------|-------|--------------------------|
| L 8 | 1 | 6.3 |
| L 10 | 1 | 3.3 |
| L 17 | 1 | 9.2 |
| L 25 | 1 | 2.0 |
| Lm 4A | 1 | 2.5 |
| Lm 24 | 1 | 0 |
| M 14 | 1 | 1.1 |
| M 21A | 1 | 6.6 |
| M 22 | 1 | 3.0 |
| M 28 | 1 | 89.5 |
| M 30 | 1 | 6.8 |
| Mm 17.3 | 1 | 43.7 |
| Mn 27 | 1 | 3.0 |
| N 25 | 1 | 0.3 |
| Nm 19 | 1 | 0.5 |
| Nm 21 | 1 | 1.1 |
| N 30 | 1 | 7.9 |
| O 34 | 1 | 4.6 |
| Dm 16 | 2 | 7.4 |
| Dm 22 | 2 | 5.4 |
| F 18 | 2 | 1.4 |
| G 26.5 | 2 | 0.2 |
| G 32 | 2 | 5.7 |
| Hm 14 | 2 | 4.7 |
| K 9 | 2 | 4.2 |
| K 11 | 2 | 4.6 |
| L 9 | 2 | 6.0 |
| Mm 18.5 | 2 | 1.9 |
| Nm 14 | 2 | 3.5 |
| Pm 25 | 2 | 1.6 |
| Pm 29 | 2 | 6.3 |
| Q 34 | 2 | 2.3 |

| Hole # | Stage | Injected Take (Bags)* |
|--------|-------|--------------------------|
| Em 6 | 3 | 1.2 |
| G 5 | 3 | 4.1 |
| G 8 | 3 | 6.0 |
| Hm 8 | 3 | 3.9 |
| Jm 15 | 3 | 3.3 |
| K 14 | 3 | 0.1 |
| K 19 | 3 | 14.4 |
| L 31.5 | 3 | 6.5 |
| Lm 15 | 3 | <u>0.2</u> |
| | TOTAL | 500.3 bags |

*One bag is 94 pounds dry weight of cement.

Casing in Hole Ft.

Type Casing

Rep/Contractor

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 10079
Location: Well 6
Hole No: E-9

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 49 bags

WASTE: 7 bags

NET TAKE

IN HOLE: 2 bags

INSPECTOR

REVIEWED BY

Casing in Hole 80' Ft.
Type Casing 1 1/2" PVC 70' perforated
Rep/Contractor Bentley 16' solid

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 10079
Location: Well 6
Hole No: E.M - 4A

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 1.3 bags

WASTE: _____ bags

NET TAKE

IN HOLE: 1.3 bags

INSPECTOR

REVIEWED BY

Type Casing 1¹/₂" PVC
Rep/Contractor BPC

GROUTING LOG

Location: WELL 6
Hole No: EM-13

SONG UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 7½ bags

WASTE: 6 bags

NET TAKE _____
IN HOLE: 7½ bags

INSPECTOR

REVIEWED BY

**) carry over from previous hole

Casing in Hole 40' Ft.

Type Casing 1½" PVC

Rep/Contractor BECHTEL POWER CORP.

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 10010

Location: WELL 6

Hole No: F-4

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 6 bags

INSPECTOR

WASTE: — bags

REVIEWED BY

NET TAKE

IN HOLE: 6 bags

Casing in Hole _____ Ft.
Type Casing _____
Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
GROUTING LOG

JOB NO.
Location: well 6
Hole No: F-6
Stage 1

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 1.24 bags

WASTE: 0.2 bags

NET TAKE

IN HOLE: 1,2 bags

INSPECTOR  John E. Wallerow

REVIEWED BY Kurt J. G. Schuckar

Casing in Hole Ft.

Type Casing

Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 100
Location: Well 6
Hole No: F-7

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 8.2 bags

WASTE: _____ bags

NET TAKE

IN HOLE: 8.2 bags

INSPECTOR

REVIEWED BY

CTOR J. Gallenius
D BY 
Totalt P. Blockader

Casing in Hole _____ Ft.
Type Casing _____
Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 10079
Location: Well 6
Hole No: F-30

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 2.6 bags

WASTE: _____ bags

NET TAKE

IN HOLE: 2.5 bags

INSPECTOR

REVIEWED BY

Casing in Hole 45 Ft.

Type Casing 1/2" PVC

Rep/Contractor BECANTEL POWER CORP.

BECHTEL POWER CORPORATION

GROUTING LOG

Job No: 10079

Location: WELL 6

Hole No: G-95

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 5 bags

WASTE: bags

NET TAKE

IN HOLE: 5 bags

INSPECTOR

REVIEWED BY

Type Casing 1½" PVC 10', 3" CASING @ TOP
Rep/Contractor BPC

THE PRACTICAL
GROUTING LOG

Job No. 10029
Location: WELL G
Hole No: G 11-A

SONGS IN I, II & III

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 28 1/2 bags.

WASTE: 0 lbs.

NET TAKE
IN HOLE: 28% bags

INSPECTOR

REVIEWED BY

* () stage carried over from previous hole

Casing in Hole 0 Ft.

Type Casing

Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 10011
Location: Well 6
Hole No: 6m-11
75° Angle

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 5 bags

WASTE: / bags

NET TAKE

IN HOLE: 4 bags

INSPECTOR

REVIEWED BY

80' Ft.

Type Casing 1½" PVC & 10' of 3" PVC collar
Rep/Contractor BPC

BEC BEI E&I COLLABORATION
GROUTING LOG

Johns Hopkins

Location: WELL 6

Hole No: GM-19

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 3½ bags

WASTE: 3½ bags

NET TAKE

IN HOLE: 3½ bags

INSPECTOR

REVIEWED BY

Casing in Hole 40 Ft.

Type Casing 1½" PVC
Rep/Contractor BECHTEL

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 10001
Location: WELL 6
Hole No: H-4

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 10 bags
WASTE: 1 bags
NET TAKE
IN HOLE: 9 bags

INSPECTOR P. Young
VIEWED BY Robert J. Blodgett

Casing in Hole 90' Ft. 90' perforated
Type Casing 1 1/2" pvc 10' Solid
Rep/Contractor Bentel

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 10074
Location: Well 6
Hole No: H-9

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 6.0 bags
WASTE: — bags
NET TAKE
IN HOLE: 6.0 bags

INSPECTOR J. Gallenius
REVIEWED BY J. L. Goldschmidt

Casing in Hole _____ Ft.
Type Casing _____
Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 100
Location: Well 6
Hole No: H-14A

SONGS UNITS 2 & 3

| DATE | INTERVAL | PRESSURE | | MIX* | TIME | TANK LEVEL | TAKE CFM | BAGS TAKE | BAGS MIXED | REMARKS |
|---------|----------|----------|-----|-----------|-------|------------|----------|-----------|------------|---|
| | | MIN | MAX | | | | | | | |
| 9-12-78 | 0-90' | | | | | | | | | |
| 9-12-78 | 0-90' | | | Fastbreak | | | | | | |
| 9-12-78 | 8-90 | | | | | | | | | |
| | | 10 | 3:1 | | 10:28 | 7.0 | - | - | | Washed hole - tremie method |
| | | | 3:1 | | 10:31 | 7.0 | - | - | | Carryover 5-7 bags from L-8. |
| | | 10 | 3:1 | | 10:36 | 8.2 | | | | C Immediate grout conn. to F-18. Capped off |
| | | 20 | 3:1 | | 10:42 | 6.5 | | | | |
| | | 20 | 3:1 | | 10:43 | 8.5 | | | | |
| | | 20 | 3:1 | | 10:48 | 7.2 | | | | |
| | | 20 | 3:1 | | 10:55 | 6.0 | | | | |
| | | 30 | 3:1 | | 11:00 | 4.6 | | | | |
| | | 30 | 3:1 | | 11:03 | 4.0 | | | | |
| | | 30 | 3:1 | | 11:07 | 2.8 | | 4.8 | | |
| | | 30 | 3:1 | | 11:11 | 8.0 | - | - | 6 | |
| | | 40 | 3:1 | | 11:14 | 7.5 | | | | |
| | | 45 | 3:1 | | 11:18 | 7.5 | | | | |
| | | 50 | 3:1 | | 11:23 | 5.8 | | | | |
| | | 50 | 3:1 | | 11:29 | 3.8 | | 1.2 | | |
| | | 50 | 3:1 | | 11:31 | 8.5 | | | | |
| | | 50 | 3:1 | | 11:31 | 7.0 | | | | |
| | | 50 | 3:1 | | 11:42 | 6.7 | | | | |
| | | 50 | 3:1 | | 11:51 | 6.5 | | 0.6 | | |
| | | | | | | | | | | Carryover 5-1 bags to backfill. Mixed 3 more bags cement. |
| | | | | | | | | | | Tremie break filled with 1:1 mix. Pipe to 80' |

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 6 bags

WASTE: _____ bags

NET TAKE

IN HOLE: 6-6 bags

INSPECTOR

REVIEWED BY

Casing in Hole 60' ft.

Casing in Hole 60' ft.
Type Casing 5 $\frac{1}{2}$ " 15' pvc perforated (10' solid)
Rep/Contractor Bentel

BECHTEL ER CORPORATION
GROUTING LOG

Job No: 10079

Location: well 6

Hole No: H-15

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 0.9 bags

WASTE: — bags

NET TAKE

IN HOLE: 0.9 bags

INSPECTOR

REVIEWED BY

Casing in Hole 60' Ft.
Type Casing 1½" PVC 60' perforated
Rep/Contractor Bechtel 10' solid

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 10074
Location: Well 6
Hole No: H-30

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 1.3 bags

WASTE: 0.2 bags

NET TAKE

IN HOLE: 1.1 bags

INSPECTOR

REVIEWED BY

Casing in Hole _____ Ft.
Type Casing _____
Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 100
Location: well 6
Hole No: Hm-10
Angle

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 9.0 bags

WASTE: 4.6 bags

NET TAKE

IN HOLE: 5.0 bags

INSPECTOR

REVIEWED BY

Type Casing 1½" PVC & 10', 3" PVC collar
Rep/Contractor BPC

BRIGHTON PORTAGE ROAD
GROUTING LOG

Job No.: 10011
Location: HELL
Hole No: HM-13

LONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 1/2 bags

WASTE: 0 bags

NET TAKE 14

IN HOLE: 1/2 bags

INSPECTOR

REVIEWED BY

Casing in Hole 147.5' I. 7.5" Solid
Type Casing 140' perforated
Rep/Contractor Bechtel

BECHTL

BECHTEL ER CORPORATION
ING LOG

Job No: 1000
Location: Well C
Hole No: H-18

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 9.4 bags

WASTE: 17 bags

NET TAKE

IN HOLE: 7.7 bags

INSPECTOR

REVIEWED BY

Casing in Hole _____ Ft.
Type Casing _____
Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 10011
Location: well 6
Hole No: J-5.6
85° angle

SONGS UNITS 2 & 3

| DATE | INTERVAL | PRESSURE | | MIX* | TIME | TANK LEVEL | TAKE CFM | BAGS TAKE | BAGS MIXED | REMARKS |
|---------|----------|----------|-----|------------------|-------|------------|----------|--------------|------------|--|
| | | MIN | MAX | | | | | | | |
| 9-19-78 | 0-100 | | | <i>Fastbreak</i> | | | | | | Washed hole - tremie method |
| | 0-100 | 0 | 10 | 3:1 | 10:45 | 7.6 | - | - | 6 | |
| | | 10 | 10 | 3:1 | 10:48 | 7.2 | (4.0) | ← washed out | | Surface leakage massive 4' from hole. Grouting stop when first noted. Carryover 2 bags to Exposed 3" pvc and found it improperly sealed. Had to wash out hole and reseal with 5 Star grout. |
| 9-20-78 | 0-100 | 10 | | 3:1 | 1:15 | 10.0 | - | - | 6 | |
| | | 10 | | 3:1 | 1:17 | 3.0 | 2.8 | | | |
| | | 10 | | 3:1 | 1:19 | 8.7 | | | | |
| | | 15 | 15 | 3:1 | 1:22 | 8.2 | | | | |
| | | 30 | 30 | 3:1 | 1:29 | 6.5 | | | | |
| | | 40 | 40 | 3:1 | 1:36 | 6.0 | | | | |
| | | 45 | | 3:1 | 1:41 | 6.0 | 2.8 | 0.8 | | |
| | | | | | 1:42 | 8.5 | | | | Carryover 2-4 bags to Lm-11. |

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 7-6 bags

WASTE: 4.0 bags

NET TAKE

IN HOLE: 3.6 bags

INSPECTOR

INSPECTOR J. Gallerani
REVIEWED BY J. G. Gallerani

Casing in Hole 40 Ft.
Type Casing 1 1/2" PVC
Rep/Contractor BECHTEL

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 10077
Location: Well 6
Hole No: J-8

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 2 1/2 bags

WASTE: — bags

NET TAKE

IN HOLE: 2 1/2 bags

INSPECTOR

REVIEWED BY

Casting in Hole

Type Casting

Rep/Contractor F. Wright

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 10079
Location: Well 6
Hole No: J-12

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 1 bags

WASTE: - bags

NET TAKE

IN HOLE: | bags

INSPECTOR

REVIEWED BY

J. Holloman
Karl Schubert

Casing in Hole _____ Ft.
Type Casing _____
Rep/Contractor _____

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 10079
Location: well 6
Hole No: 3-17

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 3.7 bags
WASTE: _____ bags
NET TAKE
IN HOLE: 3.7 bags

INSPECTOR SPU
51
JOE IS-78 J.G. / P.Y.
REVIEWED BY John G. Bannister

Casing in Hole _____ Ft.
Type Casing _____
Rep/Contractor _____

BECHTEL POWER CORPORATION
GROUTING LOG

JOB NO: _____
Location: Well 6
Hole No: V-21

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 0.2 bags

WASTE: — bags

NET TAKE

IN HOLE: o.l bags

INSPECTOR

REVIEWED BY

Casing in Hole 3 1/2" Perforated Ft.
Type Casing 1 1/2" PVC
Rep/Contractor Rexnhetl

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 10011
Location: Well 6
Hole No: J-25

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: _____ bags

WASTE: 0.5 bags

NET TAKE

IN HOLE: 0.5 bags

INSPECTOR

REVIEWED BY

SPU
51
JCE 8/15/18 J. G.
Robert Blodden

Casing in Hole _____ Ft.
Type Casing _____
Rep/Contractor _____

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 10011
Location: Well 6
Hole No: JM-5

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 0 bags

WASTE: 0,5 bags

NET TAKE

IN HOLE: 0 bags

INSPECTOR

REVIEWED BY

Casing in Hole

Type Casing

Rep/Contractor

BECHTEL POWER CORPORATION

GROUTING LOG

Job No.: 100-1

Location: Well 6

Hole No: 1-29

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 19.8 bags

WASTE: _____ bags

NET TAKE

IN HOLE: 19.8 bags

INSPECTOR

REVIEWED BY



Casing in Hole _____ Ft.
Type Casing _____
Rep/Contractor Bechtel

BECHTEL POWER CORPORATION

GROUTING LOG

SONGS UNITS 2 & 3

Job No: 10074
Location: Well 6
Hole No: K-17

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 7.8 bags

WASTE: _____ bags

NET TAKE

IN HOLE: 7.8 bags



INSPECTOR

REVIEWED BY

Casing in Hole _____ Ft.

Type Casing

Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
GROUTING LOG

Location: Well 6
Hole No: K-31

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED:  9-1 bags

WASTE: 7.50 bags

NET TAKE

IN HOLE: 1-6 bags

INSPECTOR

REVIEWED BY

Casing in Hole _____ Ft.
Type Casing _____
Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 19079
Location: Well 6
Hole No: K-34

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 1-2 bags

WASTE: _____ bags

NET TAKE

INSPECTOR

REVIEWED BY

Casing in Hole 40 Ft.

Type Casing $1\frac{1}{2}$ " PVC

Rep/Contractor BECHTEL

BECHTEL POWER CORPORATION

GROUTING LOG

Job No: 10047

Location: Bell 6

Hole No: K-4

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 2 1/2 bags

WASTE: 1 bags

NET TAKE

IN HOLE: $2\frac{1}{2}$ bags

INSPECTOR

REVIEWED BY

Casing in Hole 60' 1/2" PVC (perf)
 Type Casing 10' 1/2" PVC Ft.
 Rep/Contractor Bentel

BECHTEL POWER CORPORATION
 GROUTING LOG

Job No: 10079
 Location: Well 6
 Hole No: KP-13

SONGS UNITS 2 & 3

| DATE | INTERVAL | PRESSURE | | MIX* | TIME | TANK LEVEL | TAKE CFM | BAGS TAKE | BAGS MIXED | REMARKS |
|---------|----------|----------|-----|------------------|-------|------------|----------|-----------|------------|---|
| | | MIN | MAX | | | | | | | |
| 8-10-78 | 0-70 | | | Kast Break water | | | | | | washed hole with $\frac{3}{4}$ " pipe. Return around $1\frac{1}{2}$ " PVC. |
| | 0-70 | 5 | 10 | 3:1 | 12:54 | 8.0 | - | - | 3 | |
| | | 10 | 10 | 3:1 | 1:03 | 2.5 | | | | Only 10 on gauge. Bypass closed. |
| | | 5 | 3:1 | 1:15 | 2.1 | | | | 3 | Changed valves. No difference. |
| | | 5 | 3:1 | 1:21 | - | | - | 6 | | unable to get pressure. |
| | | 0 | 3:1 | 1:26 | 9.5 | | - | - | 6 | |
| | | 0 | 3:1 | 1:33 | - | | - | 6 | | |
| | | | 2:1 | 1:39 | 7.5 | | - | - | 10 | |
| | | | 0 | 2:1 | 1:40 | 1.0 | | 10 | | |
| | | | 0 | 2:1 | 1:48 | 10.0 | | 10 | | |
| | | | | 2:1 | 1:53 | - | | 10 | - | Checked gauge OK |
| | | | 0 | 1:1 | 1:59 | 7.5 | | - | 10 | |
| | | | | 1:1 | 2:15 | | | 5 | | |
| | | | | 1:1 | 2:30 | | | 5 | - | Comm. to Nm-21 noted |
| | | 5 | 1:1 | 2:35 | | - | - | 15 | | @ 2:15. Stopped grouting. |
| | | | 1:1 | 2:47 | | | | 15 | | 14:00 to mass drill. Cap hole. |
| | | | 1:1 | 2:50 | | | | 10 | | Thick grout coming out @ 2:37. |
| | | | | 3:00 | | | | 4 | | Capped hole. |
| | | 5 | 1:1 | 3:01 | | | | | | Comm. to 6A-18! @ 2:45. |
| | | | | | | | | | | 1:1 Grout coming out @ 3:00 |
| | | | | | | | | | | 4:00 to stop grouting hole! |
| | | | | | | | | | | Back pressure on hole after |
| | | | | | | | | | | Stopping. Let set. for 10 min. |
| | | | | | | | | | | Valve closed. |
| | | | | | | | | | | Carry over 5 bags to Nm-17.3 |
| | | | | | 4:45 | | | 1 | | Used 1 more bag to top off hole full. |

*NOTE: All mix contains 1% interplast per weight of cement

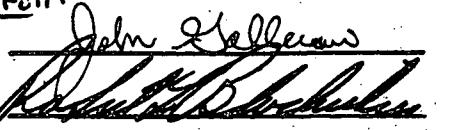
TOTAL USED: 62 bags

WASTE: 0 bags

NET TAKE

IN HOLE: 62 bags

INSPECTOR
 John Delleman

REVIEWED BY


Casing in Hole _____ Ft.
Type Casing _____
Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 10074
Location: Well 6
Hole No: ~~1~~
L = 8 55" angle

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 6.3 bags

WASTE: _____ - bags

NET TAKE

IN HOLE: 6.3 bags

INSPECTOR

REVIEWED BY

Casing in Hole 100' Ft. 10' sand PVC
Type Casing 90' 1½" PVC perforated
Rep/Contractor Bentley

BECHT POWER CORPORATION
COMPUTING LOG

Job No: 100-79
Location: Well 6
Hole No: L-10
70° angle

SONGS UNITS 2 & 3

| DATE | INTERVAL | PRESSURE | | MIX* | TIME | TANK LEVEL | TAKE CFM | BAGS TAKE | BAGS MIXED | REMARKS |
|--------|----------|----------|-----|-----------|-------|------------|----------|-----------|------------|--|
| | | MIN | MAX | | | | | | | |
| 9-1-78 | 0-102 | | | Festibulk | | | | | | Washed hole - tremie method 4d |
| | | 20 | 3:1 | | 9:01 | 9.0 | - | - | 6 | Pipe stuck in hole. |
| | | | | | 9:03 | 3.0 | | | | |
| | | | | | 9:05 | 7.0 | | | | |
| | | 20 | 20 | 3:1 | 9:10 | 0.6 | | 2.3 | | |
| | | | | 30 | 3:1 | | | | | |
| | | | | | 9:10 | 11.0 | | (1.3) | | |
| | | | | | 9:11 | 8.0 | | | | |
| | | | | | | | | | | Large surface leakage at edge of Aux. building. @ 3psi had to stop grouting |
| | | | | | | | | | | Surface leakage (waste) |
| | | 20 | 20 | 1:1 | 11:51 | 7.0 | - | - | | Carryover 5.7 bags from 4-9. |
| | | | | | | | 2.5 | | | Surface leakage at edge of Aux. building became very large. Unable to seal off. |
| | | | | | | | | | | approx. 1 bag in hole - 1.5 bags on surface as waste |
| | | | | | | | | | | Exch filled with 1:1 mix tremie |
| | | | | | | | | | | Used remaining 61 mix for backfill. plus 7 bags more mixed |

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 6.1 bags

WASTE: 2.8 bags

NET TAKE

IN HOLE: 3-3 bags

INSPECTOR

REVIEWED BY

Casing in Hole _____ Ft.
 Type Casing _____
 Rep/Contractor Bechtel

BECHTEL POWER CORPORATION

GROUTING LOG

Location: Well 6
 Hole No: L-67

SONGS UNITS 2 & 3

| DATE | INTERVAL | PRESSURE | | MIX* | TIME | TANK LEVEL | TAKE CFM | BAGS TAKE | BAGS MIXED | REMARKS |
|---------|----------|----------|------|------------|-------|------------|----------|------------------|------------|---|
| | | MIN | MAX | | | | | | | |
| 9-19-78 | 0-100 | | | Fist break | | | | | | Washed hole - extreme method |
| | 0-100 | 10 | 10 | 3:1 | 11:15 | 6.5 | - | - | | Carryover 6.7 bags from L-11 R.R. |
| | | 10 | 10 | 3:1 | 11:19 | 4.0 | | | | |
| | | 10 | 10 | 3:1 | 11:20 | 7.0 | | | | |
| | 15 | 15 | | | | 6.0 | (1.0) | washed out | | Surface leakage along R.R. track, north of hole about 5'. Stopped grouting. Carryover 5.7 bags to F-30 |
| | | | | | | | | | | Exposed 3" PVC nipple. Not properly sealed. Had to wash out hole and reseal with 5 star grout. |
| 9-20-78 | 0-100 | 10 | 3:1 | 2:17 | 4.6 | - | - | - | | K-11 R.R. |
| | | 10 | 3:1 | 2:19 | 3.0 | | | | | |
| | | 3:1 | 2:23 | 5.5 | | | | | | Communication to Nm-14 |
| | | 3:1 | 2:28 | 1.0 | | | 4.9 | | | (@ 2:19. Runnt coming out |
| | | 3:1 | 2:30 | | | | - | - | 6 | hole. Grout @ 2:37. |
| | | 3:1 | 2:37 | 7.0 | | | | | | Capped hole off |
| | 15 | 20 | 3:1 | 2:39 | 9.5 | | | | | |
| | | 20 | 3:1 | 2:45 | 7.8 | | | | | |
| | | 25 | 3:1 | 2:49 | 7.0 | | 4.3 | | | |
| | | | | | | | | | | Surface leakage noted at approx. 0-20. Unable to stop. Pumped 1:1 mix. after grouting Nm-14. Carryover 2 bags to Nm-14. |
| | 0-100 | 10 | 25 | 1:1 | 4:31 | 7.0 | | | | |
| | | | | 1:1 | 4:32 | 6.5 | (0.4) | on surface waste | | |
| | | | | | | | | | | Carryover 8.1 bags from Nm-14. large surface leakage. Comm. to Nm-14. Stopped grouting. Waste: 7.7 bags |

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 18.3 bags

WASTE: 9.1 bags

NET TAKE

IN HOLE: 9.2 bags

INSPECTOR

J. J. Jefferson

REVIEWED BY

Robert J. Kudelka

Casing in Hole _____ ft.
Type Casing NONE
Rep/Contractor Bentel

BECHTEL & CORPORATION
GROUTING LOG

Job No: 10079
Location: Well 6
Hole No: L-25

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: _____ bags

WASTE: _____ bags

NET TAKE

IN HOLE: _____ bags

INSPECTOR

REVIEWED BY

Line in side 40'
Type Casing PVC 1 1/2" O-40'
Rep/Contractor BECKTEL POWER CORP.

CROWLING LOG

SONNET U 1S 2 .. 3

S. No. 10071
Location: WELL 6
Hole No: LM-4A

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 2 1/2 bags

WASH.: O bags

NET TAKE _____
IN HOLE: 2 1/2 bags

INSPECTOR

REVIEWED BY

Casing in Hole _____ Ft.
Type Casing _____
Rep/Contractor _____

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 10079
Location: Well 6
Hole No: 4m-24

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: bags

WASTE: _____ bags

NET TAKE

IN HOLE: ○ bags

INSPECTOR

REVIEWED BY



Casing in Hole _____ Ft.
Type Casing _____
Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 1001
Location: Well 6
Hole No: m-14

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 1.1 bags

WASTE: - bags

NET TAKE

IN HOLE: ✓✓ bags

INSPECTOR

REVIEWED BY

Casing in Hole _____ Ft.
Type Casing _____
Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 10071
Location: well 6
Hole No: M-21 A

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 6.4 bags

WASTE: _____ bags

NET TAKE

IN HOLE: 6.6 bags

INSPECTOR

REVIEWED BY

Casing in Hole 0 ft.
Type Casing 0
Rep/Contractor Beechtel

BECHTEL POWER CORP. N
GROUTING LOG

Job No: 18011
Location: well 6
Hole No: M-22

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: _____ bags

WASTE: _____ bags

NET TAKE

IN HOLE: _____ bags

INSPECTOR

REVIEWED BY

Casing in Hole _____ Ft.
 Type Casing _____
 Rep/Contractor _____

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 10079
 Location: Well 6
 Hole No: M-28

SONGS UNITS 2 & 3

Page 1 of 2

| DATE | INTERVAL | PRESSURE | | MIX* | TIME | TANK LEVEL | TAKE CFM | BAGS TAKE | BAGS MIXED | REMARKS |
|---------|----------|----------|------|------------|-------|------------|----------|-----------|------------|---|
| | | MIN | MAX | | | | | | | |
| 8-22-78 | 0-100 | | | Fest break | | | | | | |
| | | 0 | 3:1 | | 12:54 | 10.0 | - | - | 6 | Had to back from 50-100'. Unable to get past 100'. Carried 1:3 bags from Mn-17-3. |
| | | 30 | 3:1 | | 12:58 | 8.5 | | | | Comm. to Lm-24 @ 12:56. |
| | | | | | 1:00 | | | | | Grout @ 12:56. Capped hole off. |
| | | 35 | | | 1:05 | | | 2.4 | | Able to get 3c psi max @ 1:05 |
| | | 35 | 3:1 | | 1:08 | | | | 6 | @ 1:08 |
| | | 40 | 3:1 | | 1:13 | 8.0 | | | | Comm. to Jm-29 @ 1:12 |
| | | | 3:1 | | 1:18 | | | 6 | 6 | Capped hole @ 1:13 |
| | 40 | 48 | 3:1 | | 1:23 | | | | 6 | |
| | | | | | 1:28 | | | | | |
| | | | 3:1 | | 1:35 | | | | 10 | Bypass closed. Pump at full capacity. |
| | 20 | 40 | 2:1 | | 1:42 | | | 10 | | |
| | | 30 | 2:1 | | 1:52 | | | | 10 | |
| | | 30 | 2:1 | | 1:57 | | | 10 | | Tank caps off communicating holes. Bleed water off. |
| | | 20 | 35 | 1½:1 | 2:13 | | | | 10 | |
| | | | 35 | 1½:1 | 2:20 | | | 10 | | Comm. to J-21 @ 1:58 |
| | | 30 | 1½:1 | | 2:25 | | | | 10 | Grout @ 1:58. |
| | | 35 | 1½:1 | | 2:30 | | | 10 | | 14:1 |
| | | | 1½:1 | | 2:35 | | | 10 | | Comm. to N-25 @ 2:37. Grout out @ 2:38. Capped all holes. |
| | 30 | 1½:1 | | 2:35 | | | | 10 | | |
| | | 30 | 1½:1 | | 2:45 | | | 10 | 10 | |
| | | 30 | 1:1 | | 2:50 | | | 10 | | Grout coming out of Jm-5 |
| | | 25 | 1:1 | | 3:00 | | | 10 | | @ 2:55! Had to put in 3" PVC nipple @ Jm-5! |

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: _____ bags

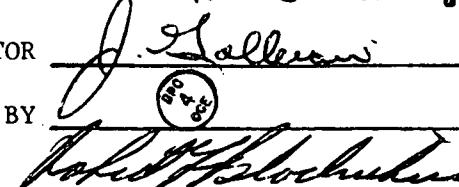
WASTE: _____ bags

NET TAKE

IN HOLE: _____ bags

INSPECTOR

REVIEWED BY

J. Gallese



Casing in Hole _____ Ft.
Type Casing _____
Rep/Contractor _____

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 18079
Location: well 6
Hole No: M-28

SONGS UNITS 2 & 3

Page 2 .f 2

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: _____ **bags**

WASTE: _____ bags

NET TAKE

IN HOLE: 90,8 bags

INSPECTOR

REVIEWED BY



R J. Galleran
Y 
Robert J. Galleran

Casing in Hole _____ Ft.
Type Casing _____
Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: _____
Location: Well 6
Hole No: M-30

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 6.8 bags

WASTE: — bags

NET TAKE.

IN HOLE: 6.8 bags

INSPECTOR

REVIEWED BY

TOR J. Stellerini
BY Ruth Stellerini

Casing in Hole 80' 1/2" PVC Ft.
Type Casing PVC
Rep/Contractor Scientific

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 10c79
Location:
Hole No: M-17.3

SONGS UNITS 2 & 3

Original hole depth = 80'

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 43.7 bags

WASTE: bags

NET TAKE

IN HOLE: 43.7 bags

INSPECTOR

REVIEWED BY

4
DCE

Casing in Hole 0 ft.
Type Casing 0
Rep/Contractor Bechtel

BECHI POWER CORPORATION
ROUTING LOG

Job No: 10079
Location: WELL 6
Hole No: M-27

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: bags

WASTE : bags

NET TAKE

IN HOLE: _____ bags

INSPECTOR

REVIEWED BY

Casing in Hole _____ Ft.
Type Casing _____
Rep/Contractor _____

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 18079
Location: Well 6
Hole No: N-25

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: _____ bags

WASTE: _____ bags

NET TAKE

IN HOLE: 8-3 bags

INSPECTOR

REVIEWED BY

64

Casing in Hole _____ t.
Type Casing _____
Rep/Contractor _____

BECHTEL POWER CO. ION
GROUTING LOG

Job No: 10079
Location: Well 6
Hole No: Nm-19

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 6.5 bags
WASTE: - bags
NET TAKE
IN HOLE: 6.5 bags

INSPECTOR

REVIEWED BY

Casing in Hole 12c Perforated
10' Solid Ft.
Type Casing 1 1/2" PVC
Rep/Contractor _____

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 10079
Location: well 6
Hole No: 1m - 21

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: () bags

WASTE: _____ bags

NET TAKE

IN HOLE: | + | bags

INSPECTOR

REVIEWED BY

Casing in Hole 160' St.
Type Casing 1½" PVC 10' Solid
Rep/Contractor Bechtel 150' perforated

BECH

OWER CORPORATIC

UTING LOG

Job No: 10011
Location: Well 6
Hole No: N-30

SONGS UNITS 2 & 3

| DATE | INTERVAL | PRESSURE | | MIX* | TIME | TANK LEVEL | TAKE CFM | BAGS TAKE | BAGS MIXED | REMARKS |
|---------|----------|----------|------|------------|-------|------------|----------|-----------|---|---|
| | | MIN | MAX | | | | | | | |
| 8-30-78 | 0-140 | | | Fast break | | | | | | unable to wash past 110'. |
| | 0-110 | 0 | | 3:1 | 11:21 | 8.7 | - | - | 6 | Able to get only 10 psi on gage. @ 11:23. By pass closed |
| | | 10 | | 3:1 | 11:24 | 1.0 | | 5.7 | | Surface leakage 2' west of hole @ 11:24. Made great pad and let set up till 2 pm. waste 0.3 on surface |
| | 0-110 | 0 | 3:1 | 2:00 | 9.0 | - | - | 6 | Carryover 1.4 bags from 0-34. Sur. leakage at surface. Thickened mix. | |
| | | 5 | 3:1 | 2:04 | 7.0 | | | 0.5 | | |
| | 0-110 | | 1½:1 | 2:18 | 6.2 | - | - | 4 | Still surface leakage. Pumped at slower speed. No leakage noted. | |
| | | | 1½:1 | 2:22 | 5.4 | | | | | |
| | 0 | 1½:1 | 2:32 | 4.0 | | | 1.2 | | | |
| | 0 | 2 | 1½:1 | 2:33 | 8.3 | | * | | | |
| | | | 1½:1 | 2:45 | 7.3 | | 0.5 | | | |
| | | | 1½:1 | 2:55 | 7.2 | | - | | | |
| | | | | | | | | | | Surface leakage in numerous areas around hole. Slowed pump. |
| | | | | | | | | | | Tried to raise pressure. Recurrent surface leakage. Abandoned hole. |
| | | | | | | | | | | Carryover 7.8 bags to H-30. |
| | | | | | | | | | | Backfilled 1:1 mix. |

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 7.9 bags

WASTE: - bags

NET TAKE

IN HOLE: 7.9 bags

INSPECTOR

REVIEWED BY

J. Galleas
Robert M. Blodunitz

Casing in Hole 75 t. 1 1/2"
Type Casing 65 1/2" perf. Pvc 10' solid Pvc
Rep/Contractor B. B. Wei

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 10017
Location: Well 6
Hole No: 0-34

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 4.6 bags

WASTE: bags

NET TAKE

IN HOLE: 4-6 bags

INSPECTOR

REVIEWED BY

Casing in Hole _____ Ft.
Type Casing _____
Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 10011
Location: well 6
Hole No: Dm-16
Stage 2
85"

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 9.1 bags

WASTE: 6.7 bags

NET TAKE

IN HOLE: 7-4 bags

INSPECTOR

REVIEWED BY

Casing in Hole _____ Ft.
Type Casing _____
Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 100
Location: well 6
Hole No: Dn - 22
Stage 2 85°

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 5.4 bags

WASTE: — bags

NET TAKE

IN HOLE: 5.† bags

INSPECTOR

REVIEWED BY

Casing in Hole _____ Ft.
Type Casing _____
Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 10079
Location: Well 6
Hole No: F-18
Angle hole
Stage 2

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 5.0 bags

WASTE: 3-6 bags

NET TAKE

IN HOLE: 1.4 bags

INSPECTOR

REVIEWED BY

TO J. Galleman
BY

Casing in Hole

Type Casing

Rep/Contractor Bechtel

BECHTEL POWER CORPORATION

GROUTING LOG

JUN 1963

Location: well 6

Hole No: G-26.5

SONGS UNITS 2 & 3

Stage 2

• 83 •

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: **6.2** bags

WASTE: — bags

NET TAKE

IN HOLE: 0-2 bags

INSPECTOR

REVIEWED BY

Casing in Hole _____ Ft.
Type Casing _____
Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
GROUTING LOG

Location: well 6
Hole No: G-32
Stage 2 85-

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 5.7 bags
WASTE: — bags
NET TAKE
IN HOLE: 5.7 bags

INSPECTOR

REVIEWED BY

Casing in Hole _____ Ft.
Type Casing _____
Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 1001
Location: well 6
Hole No: P-15 Hm-14
Stage 2

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 4.7 bags

WASTE: _____ bags

NET TAKE

IN HOLE: 4.7 bags



INSPECTOR

REVIEWED BY

Gallien
Antikolonialist

Casing in Hole _____ Ft.
 Type Casing _____
 Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 19011
 Location: Well 6
 Hole No: K-9
 Stage 2 810

SONGS UNITS 2 & 3

| DATE | INTERVAL | PRESSURE | | MIX* | TIME | TANK LEVEL | TAKE CFM | BAGS TAKE | BAGS MIXED | REMARKS |
|---------|----------|----------|-----|------------|--------|------------|----------|-----------|------------|---|
| | | MIN | MAX | | | | | | | |
| 10-6-78 | 0-110 | | | Fast break | | | | - | - | Washed hole - tremie method |
| | 0-110 | 10 | | 3:1 | 8 1:56 | 7.2 | | | | Carryover 4.9 bags from K-19. |
| | | 20 | | 3:1 | 1:58 | 2.0 | | 1.4 | | Surface leakage @ 1:58 around PVC nipple. Had to stop grouting & repair seal. |
| | | | | | | | | WASTE | | Carryover 3.5 bags to 6m-15 |
| | | | | | | | | | | Washed hole out. Will regrout 10-9-78. |
| 10-9-78 | 0-110 | 10 | | 2:1 | 1:56 | 8.3 | - | - | 5 | |
| | | 10 | | 2:1 | 1:59 | 4.0 | | | | |
| | | 10 | | 2:1 | 2:00 | 8.0 | | | | |
| | | 10 | | 2:1 | 2:04 | 6.5 | | | | |
| | | 10 | 10 | 2:1 | 2:10 | 5.8 | | | | |
| | | 10 | 15 | 2:1 | 2:14 | 4.5 | | 3.2 | | |
| | | 15 | 20 | 2:1 | 2:15 | 8.5 | - | - | 5 | 1.8 |
| | | 20 | 20 | 2:1 | 2:20 | 8.0 | | | | |
| | | 30 | 30 | 2:1 | 2:25 | 8.0 | | | | Checked times OK. Not plugged |
| | | 30 | | 2:1 | 2:30 | 7.4 | | | | |
| | | 30 | | 2:1 | 2:34 | 6.4 | | | | |
| | | 30 | | 2:1 | 2:38 | 6.2 | | | | |
| | | 40 | 40 | 2:1 | 2:39 | 6.2 | | | | |
| | | 40 | | 2:1 | 2:44 | 6.1 | | | | |
| | | 45 | | 2:1 | 2:53 | 6.0 | | 1.0 | | |
| | | | | | | | | | | Carryover 5.8 bags to backfill |
| | | | | | | | | | | 2 Backfilled using 1:1 mix tremie method mixed 2 bags cement addition |

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 5.6 bags

WASTE: 1.4 bags

NET TAKE

IN HOLE: 4.2 bags

INSPECTOR

REVIEWED BY

J. G. Alleran
R. L. Blodnick

Casing in Hole _____ Ft.

Type Casing _____

Rep/Contractor Bechtel

BECHTEL POWER CORPORATION

GROUTING LOG

SONGS UNITS 2 & 3

Job No. 100Location: Well 6Hole No: L-11 K-11Stage 2 RCB
85°

page 1 of 2

| DATE | INTERVAL | PRESSURE | | MIX* | TIME | TANK LEVEL | TAKE CFM | BAGS TAKE | BAGS MIXED | REMARKS |
|---------|----------|----------|-----|------------|-------|------------|----------|-------------|------------|--|
| | | MIN | MAX | | | | | | | |
| 9-19-78 | 0-90 | | | Fast break | | | | | | Washed hole tremie method |
| | | 10 | | 3:1 | 11:02 | 7.2 | - | - | | Carryover 2 bags from J-5-6. |
| | | | | | 11:07 | 4.0 | | 1.0 | | |
| | | 10 | | 3:1 | 11:08 | 7.3 | - | - | 6 | |
| | | 20 | | 3:1 | 11:10 | 6.5 | | 0.3 | | Surface leakage around surface grout seal. Stopped grouting immediately! |
| | | | | | | | | washed out. | | |
| | | | | | | | | | | Carryover 6.7 bags to L-17 |
| | | | | | | | | | | Exposed 3" PVC and found it not properly sealed. |
| | | | | | | | | | | Had to wash out hole and reseal PVC with 5 star. |
| 9-20-78 | 0-90 | | | 3:1 | 1:49 | 8.5 | - | - | = | Carryover 2.4 bags from J-5-6. |
| | | 10 | 20 | 3:1 | 1:51 | 2.5 | | 1.7 | | |
| | | | | 20 | 3:1 | 1:53 | 7.0 | - | 6 | |
| | | | | | | 1:56 | 5.0 | | | |
| | | | | 20 | 3:1 | 1:57 | 8.5 | | | |
| | | | | 30 | 3:1 | 2:05 | 5.2 | | 1.5 | PVC nipple cracked 1' below surface. Had to replace Made new seal. |
| | | | | | | | | | | Carryover 5.2 bags to L-17 |
| | | | | | | | | | | |
| | 0-90 | | | 3:1 | 3:19 | 9.0 | - | - | 6 | Carryover 1 bag from Nm-14 |
| | | | | 10 | 3:1 | 3:23 | 7.5 | | | Slight leakage around PVC. |
| | | | | 20 | 3:1 | 3:48 | 7.5 | | | |
| | | | | 20 | 3:1 | 3:32 | 7.0 | | | |
| | | | | 20 | 25 | 3:37 | 6.6 | | | |
| | | | | 25 | 3:1 | 3:41 | 5.5 | | | |
| | | | | 20 | 25 | 3:45 | 4.6 | | 1.2 | |
| | | | | 25 | 3:1 | 3:46 | 8.5 | | | |
| | | | | 25 | 3:1 | 3:51 | 5.4 | | | |

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: _____ bags

INSPECTOR Gallaway

WASTE: _____ bags

REVIEWED BY Robert Blodget

NET TAKE

IN HOLE: _____ bags

Casing in Hole _____ Ft.
Type Casing _____
Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
GROUTING LOG

SONGS UNITS 2 & 3

Location: well 6
Hole No: bent
K-11 Feb
Page 2 of 2

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 5.9 bags

WASTE: 1.3 bags

NET TAKE

IN HOLE: 4.6 bags

INSPECTOR

REVIEWED BY

Casing in Hole _____ Ft.
 Type Casing _____
 Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
GROUTING LOG

SONGS UNITS 2 & 3

Job No: 10011
 Location: Well 6
 Hole No: 6-9
 Stage 2

| DATE | INTERVAL | PRESSURE | | MIX* | TIME | TANK LEVEL | TAKE CFM | BAGS TAKE | BAGS MIXED | REMARKS |
|---------|----------|----------|-----|------------|------|------------|-------------|-----------|------------|---|
| | | MIN | MAX | | | | | | | |
| 9-27-78 | 0-130' | | | Fast break | | | | | | washed hole - tremie method |
| | 0-130' | 10 | 10 | 3:1 | 2:10 | 10.0 | - | - | 6 | |
| | | | | 3:1 | 2:19 | 2.5 | | 5.3 | | |
| | | 10 | | 3:1 | 2:20 | 8.3 | - | - | 6 | |
| | | | 10 | 3:1 | 2:26 | 7.0 | - | - | | |
| | | | 10 | 3:1 | 2:31 | 6.8 | | 0.4 | | |
| | | | 15 | 3:1 | | | | | | Surface leakage around nipple when pressure raised to 20 psi. |
| | | | | | | | | | | Moved to Hm-8. |
| | | | | | | | | | | Carryover 6.3 bags to Hm-8 |
| | 0-130' | 80 | 40 | 3:1 | 3:04 | 8.5 | | | | No leakage for 1 minute then more leakage. Carryover 2.4 bags from Hm-8. |
| | | 0 | | 3:1 | 3:05 | 8.0 | (0.2) waste | | | Built near surface seal with 5 star grout. |
| 9-28-78 | 0-130 | 10 | | 3:1 | 2:33 | 7.5 | - | - | 6 | |
| | | 20 | | 3:1 | 2:40 | 6.5 | | 0.3 | | |
| | | | | | | | | | | Surface leakage again on edge of surface grout seal. Unable to stop. 20 psi. |
| | | | | | | | | | | Carryover 5.7 bags to Hm-14. |
| | | | 20 | 1:1 | 3:56 | 9.5 | - | - | 10 | Carryover 1 bag from Hm-14 immediate surface leakage |
| | | | | | | | | | | Backfilled with 1:1 mix tremie method |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 6.2 bags

WASTE: 0.2 bags

NET TAKE

IN HOLE: 6.0 bags

INSPECTOR

REVIEWED BY

J. G. Holloman
Robert J. Stedman

Casing in Hole _____ Ft.
Type Casing _____
Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 10071
Location: Well 6
Hole No: Mm-18.5
Stage 2 85°

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 19 bags

WASTE: _____ bags

NET TAKE

IN HOLE: 1-9 bags

INSPECTOR

REVIEWED BY

Casing in Hole

Type Casing

Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
GROUTING LOG

JOB NO: 100
Location: well 6
Hole No: Nm-14
Stage 2
85°

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 3.5 bags

WASTE: — bags

NET TAKE

IN HOLE: 3.5 bags

INSPECTOR

REVIEWED BY

Casing in Hole _____ Ft.
Type Casing _____
Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 1001
Location: well 6
Hole No: Pm-25
Stage 2

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 1.6 bags

WASTE: _____ bags

NET TAKE

IN HOLE: 1.6 bags

840
28
802 INSPECTOR

REVIEWED BY

Casing in Hole _____ Ft.
Type Casing _____
Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: _____
Location: Well 6
Hole No: Pm-29

SONGS UNITS 2 & 3

Stage 2

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 6.3 bags

WASTE: _____ bags

NET TAKE

IN HOLE: 6.3 bags

INSPECTOR

REVIEWED BY

Type Casing

Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: _____
Location: Well 6
Hole No: Q-34

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 2.3 bags

WASTE: — bags

NET TAKE

IN HOLE: 2.3 bags

INSPECTOR

REVIEWED BY

Casing in Hole _____ Ft.
Type Casing _____
Rep/Contractor Brachtel

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 10079
Location: well 6
Hole No: Em-6
Stacc 3 83° angle

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 1.2 bags

WASTE: _____ bags

NET TAKE

IN HOLE: 1.2 bags

INSPECTOR

REVIEWED BY

Casing in Hole _____ Ft.
Type Casing _____
Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 100
Location: well 6
Hole No: G-5
Stage 3

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 4.1 bags

WASTE: _____ bags

NET TAKE

IN HOLE: 4.1 bags

INSPECTOR

INSPECTOR

REVIEWED BY

Casing in Hole _____ Ft.
Type Casing _____
Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 10079
Location: Well 6
Hole No: G-8
Stage 3

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 6,0 bags

WASTE: bags

NET TAKE

IN HOLE: 6.0 bags

INSPECTOR

REVIEWED BY

Casing in Hole _____ Ft.
 Type Casing _____
 Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
GROUTING LOG

SONGS UNITS 2 & 3

Job No: 19011
 Location: Well 6
 Hole No: Hm-8
 Stage 3

| DATE | INTERVAL | PRESSURE | | MIX* | TIME | TANK LEVEL | TAKE CFM | BAGS TAKE | BAGS MIXED | REMARKS |
|---------|----------|----------|-----|------------|------|------------|-------------|-----------|------------|----------------------------------|
| | | MIN | MAX | | | | | | | |
| 9-27-78 | 0-90 | | | Fast break | | | | - | | washed hole - tremie method |
| | 0-90 | 10 | | 3:1 | 2:33 | 6.8 | - | - | | Carryover 6.3 bags from |
| | | 10 | | 3:1 | 2:40 | 7.0 | | | | L-9. |
| | | 20 | | 3:1 | 2:41 | 8.5 | | | | |
| | | 20 | | 3:1 | 2:48 | 8.0 | | | | |
| | 30 | 30 | | 3:1 | 2:51 | 5.0 | | | | Pressure dropped to 20 then |
| | 30 | 30 | | 3:1 | 2:53 | 8.5 | | | | Came back up. Increase |
| | 30 | 30 | | 3:1 | 2:57 | 7.5 | | | | in grout take. |
| | | | | | 2:59 | 7.0 | 3.6 | | | |
| | | | | | 3:00 | 6.0 | (0.3) waste | | | Surface leakage developed |
| | | | | | 3:03 | 8.5 | | | | 2-4' east of hole. Creek |
| | | | | | | | | | | developed in sand. 30 psi |
| | | | | | | | | | | @ 2:59. Stopped |
| | | | | | | | | | | grouting. Will return |
| | | | | | | | | | | with thicker mix |
| | | | | | | | | | | carryover 8.4 bags to L-9. |
| | 20 | 25 | | 2:1 | 4:06 | 3.8 | - | | | |
| | | | | 2:1 | 4:07 | 3.0 | (0.3) waste | | | Carryover 1.3 bags from |
| | | | | | | | | | | Hm-8. |
| | 20 | 20 | | 1:1 | 4:10 | 9.5 | - | - | 0.1 | leakage at 25 psi. |
| | | | | 1:1 | 4:15 | 9.2 | | | | Thickened mix to 1:1 |
| | 35 | 35 | | 1:1 | 4:20 | 9.0 | | | | pumped in hole. |
| | 40 | 40 | | 1:1 | 4:21 | 9.0 | - | 0.3 | | No leakage @ 25 psi with 1:1 mix |
| | | | | | | | | | | or 35 psi. |
| | | | | | | | | | | leakage at 40 psi. |
| | | | | | | | | | | Stopped grouting. |
| | | | | | | | | | | Carryover 1.2 bags to backfill. |
| | | | | | | | | | | Backfilled 1:1 mix - tremie |
| | | | | | | | | | | method. |

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 4.5 bags

WASTE: 0.6 bags

NET TAKE

IN HOLE: 3.9 bags

INSPECTOR

J. J. O'Leary

REVIEWED BY

D. L. T. Lubinski

Casing in Hole _____ Ft.
Type Casing _____
Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 10079
Location: well 6
Hole No: JW-15
stage 3

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 5.3 bags

WASTE: - bags

NET TAKE

IN HOLE: 3-3 bags

INSPECTOR

REVIEWED BY

Type Casing

Rep/Contractor Bectel

BECHTEL POWER CORPORATION

GROUTING LOG

SONGS UNITS 2 & 3

Job No: 1001

Location: well 6

Hole No: K-14

Stage 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: **0.8** bags

WASTE: 0.7 bags

NET TAKE

IN HOLE: 0.1 bags

INSPECTOR

REVIEWED BY

Casing in Hole _____ Ft.
 Type Casing _____
 Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
GROUTING LOG

JULY 1978
 Location: Well 6
 Hole No: K-19
 Stage 3

SONGS UNITS 2 & 3

| DATE | INTERVAL | PRESSURE | | MIX* | TIME | TANK LEVEL | TAKE CFM | BAGS TAKE | BAGS MIXED | REMARKS |
|---------|----------|----------|-----|------------|------|------------|----------|-----------|------------|--------------------------------|
| | | MIN | MAX | | | | | | | |
| 10-5-78 | 0-150 | | | Fast break | | | | | | Washed hole - tremie method |
| 10-6-78 | 0-150 | | | 3:1 | 1:08 | 8.5 | - | - | 6 | |
| | 10 | | | 3:1 | 1:09 | 3.0 | | | | |
| | | | | 3:1 | 1:11 | 5.0 | | | | Comm. to Mm-18.5 water |
| | 10 | | | 3:1 | 1:12 | 1.0 | | 5.7 | | Comm. to Lm-15 @ 1:12. |
| | | | | 3:1 | 1:21 | 4.0 | | - | 6 | 3 Capped Mm-18.5 @ 1:24 |
| | | | | | 1:25 | 4.0 | | | | Grout out of Lm-15 @ 1:25 |
| | 10 | | | 3:1 | 1:27 | 8.0 | | | | Capped hole @ 1:26. |
| | 20 | | | 3:1 | 1:31 | 2.0 | | | | Pressure rose rapidly after |
| | 30 | | | 3:1 | 1:32 | 6.4 | | | | capping other holes. |
| | 40 | | | 3:1 | 1:34 | 1.0 | | 6.0 | | |
| | 40 | | | 3:1 | 1:38 | 19.0 | - | - | 6 | |
| | 40 | | | 3:1 | 1:42 | 7.8 | | | | |
| | 40 | | | 3:1 | 1:48 | 7.0 | | 1.1 | | |
| | 50 | | | 3:1 | 1:49 | 8.7 | | | | |
| | 50 | | | 3:1 | 1:52 | 7.5 | | 0.3 | | Surface leak near collar of |
| | | | | | | | | | | hole. @ 50 psi. Had to |
| | | | | | | | | | | repair seal with quick set |
| | | | | | | | | | | grout. Moved to K-9. |
| | | | | | | | | | | Carryover 4.9 bags to K-9. |
| | 0-150 | 10 | | 1:1 | 3:10 | 7.8 | - | - | 3 | Carryover 3.3 bags from Lm-15. |
| | | 10 | | 1:1 | 3:11 | 6.5 | | 0.8 | | Comm. to Mm-18.5. Capped hole |
| | 10 | 20 | | 1:1 | 3:13 | 8.7 | | | | when 1:1 grout coming out. |
| | | 20 | | 1:1 | 3:18 | 8.3 | | | | No comm. to Lm-15 |
| | 30 | 30 | | 1:1 | 3:24 | 8.0 | | | | |
| | 40 | 40 | | 1:1 | 3:31 | 7.4 | | 0.5 | | |
| | | | | | | | | | | Carryover 5 bags for backfill. |
| | | | | | | | | | | Backfilled hole with 1:1 mix- |
| | | | | | | | | | | tremie method. |

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 14.4 bags

WASTE: - bags

NET TAKE

IN HOLE: 14.4 bags

INSPECTOR J. Holloman

REVIEWED BY J. Holloman

Casing in Hole _____ Ft.
Type Casing _____
Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 10014
Location: well 6
Hole No: 4-31.5
Stage 3

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 6.5 bags

WASTE: - bags

NET TAKE

IN HOLE: 6.5 bags

INSPECTOR

REVIEWED BY

Casing in Hole _____ Ft.
Type Casing _____
Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 10011
Location: well 6
Hole No: Lm-15
Stage 3

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 0.7 bags

WASTE: — bags

NET TAKE

IN HOLE: Θ.Ζ bags

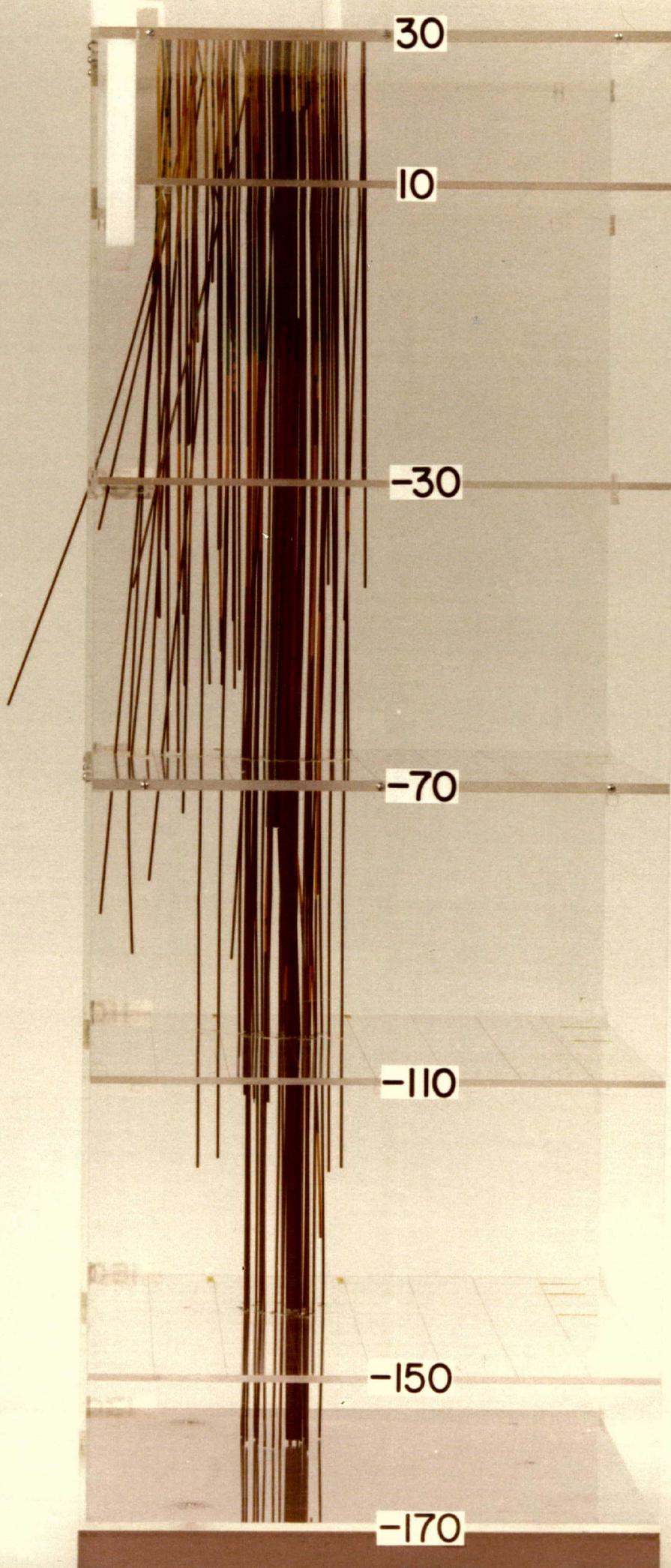
INSPECTOR

REVIEWED BY

APPENDIX D

The three-dimensional stick model for Well No. 6 is a scale model illustrating the exploration work performed for the Deep Exploration Drilling Program and Exploration/Grouting Program. Scale of the model is 1/4-inch represents 1 foot. The drill holes are depicted by rods placed to the depth of the hole. Different colors represent materials encountered. Brown represents San Mateo Formation, orange represents disturbed sand, green represents either backfill grout (G-3) or grout placed in the Exploration/Grouting Program and yellow represents backfill sand.

The first picture is an overall view looking north at Well No. 6 showing the drill holes in profile from ground surface Elevation +30, to the bottom of the well at Elevation -170. The Unit 2 Fuel Handling Building is in the background and the Unit 2 Radwaste Storage Area is on the left. The second picture is a close-up of the previous view showing the area from Elevation +30 to approximately Elevation -40. The third view is an overhead view looking from about a 45 degree angle. The Unit 2 Radwaste area is in the background and the Fuel Handling Building is on the right. The fourth view is also an overhead view looking in a northwesterly direction along the axis of the cavity at an angle of about 45 degrees. The Radwaste Storage Area for Unit 2 is in the background.



30

10

-30

30

10

5.2070

5.2080

5.2100

5.2060

5.2100

EL. +30

PLATE 1

WELL #6

EL. +10

PLATE 1

ODA A

ODA A

ODA A

ODA A

5.

