

BEFORE THE UNITED STATES NUCLEAR REGULATORY COMMISSION

Application of SOUTHERN CALIFORNIA EDISON COMPANY, <u>ET AL.</u> for a Class 103 license to Acquire, Possess, and Use a Utilization Facility as Part of Unit No. 2 of the San Onofre Nuclear Generating Station)))))	DOCKET NO. 50-361 Amendment Application No. 6
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SOUTHERN CALIFORNIA EDISON COMPANY, ET AL. pursuant to 10 CFR 50.90,
hereby submit Amendment Application No. 6.

This amendment application consists of Proposed Change NPF-10-22 to Facility Operating License No. NPF-10, License Condition 8 and Technical Specifications incorporated as Appendix A. Proposed Change NPF-10-22 is a request to extend the completion date of the control room ventilation modification from August 1, 1982 to November 1, 1982. This proposed change also identifies changes to Technical Specification 4.7.5 to reflect the increased flow rate of the ventilation unit and larger heaters installed.

Pursuant to 10 CFR 170.22, the proposed change contained in Amendment Application No. 6 is considered to constitute a Class II Amendment. The basis for the determination is that the change has no safety or environmental significance.

Accordingly, the fee of \$1,200.00 corresponding to this determination is remitted herewith as required by 10 CFR 170.22.

DESCRIPTION OF PROPOSED CHANGE NPF-10-22 AND SAFETY ANALYSIS
AMENDMENT APPLICATION NO. 6 TO OPERATING LICENSE NPF-10

This is a request to revise Facility Operating License NPF-10, License Condition 8 and Appendix A Technical Specification 4.7.5.

Existing Specification

The License Condition is as follows:

(8) Control Room Pressurization Capability (Section 6.4, SER, SSER #5)

By August 1, 1982, SCE shall complete the modifications required to achieve a positive pressure of 1/8" water gauge in the control room. Tests shall be performed on the modified system to verify the 1/8" positive pressure.

The existing Technical Specification 4.7.5 is contained in Attachment "A".

Proposed Specification

The License Condition is changed as follows:

(8) Control Room Pressurization Capability (Section 6.4, SER, SSER #5)

By November 1, 1982, SCE shall complete the modifications required to achieve a positive pressure of 1/8" water gauge in the control room. Tests shall be performed on the modified system to verify the 1/8" positive pressure.

The proposed Technical Specification 4.7.5 is contained in Attachment "B". It reflects the increased flow rate for the ventilation unit from 1000 cfm (nominal) to 1500 cfm (nominal) and installation of larger heaters from 3.2 kW (nominal) to 4.8 kW (nominal). This change to Technical Specification 4.7.5 is to be incorporated when the modification is complete.

Reason for Proposed Change

Due to late equipment delivery, an extension to the completion date for the control room ventilation modification is required. This matter was discussed with the NRC staff in a meeting in Bethesda, Maryland on June 24, 1982 and received favorably.

Safety Analysis

The system is currently capable of obtaining a slight positive pressure as required by the original design guidelines. This proposed change does not involve a safety problem. Accordingly, it is concluded that: (1) Proposed Change NPF-10-22 does not involve an unreviewed safety question as defined in 10 CFR 50.59, nor does it present significant hazard considerations not described or implicit in the Final Safety Analysis; (2) there is reasonable assurance that the health and safety of the public will not be endangered by the proposed change; and (3) this action will not result in a condition which significantly alters the impact of the station on the environment as described in the NRC Final Environmental Statement.

NPF-10-22

ATTACHMENT A