Southern California Edison Company



P. O. BOX 800

2244 WALNUT GROVE AVENUE

ROSEMEAD, CALIFORNIA 91770

June 18, 1976

TELEPHONE 213-572-2796



U. S. Nuclear Regulatory Commission Region V Office of Inspection and Enforcement Walnut Creek Plaza, Suite 202 1990 North California Boulevard

Attention: R. H. Engelken, Director

Walnut Creek, California 94596

Docket No. 50-206 San Onofre Unit 1

Dear Sir:

DAVID J. FOGARTY

VICE PRESIDENT

This letter describes a reportable occurrence concerning the San Onofre Nuclear Generating Station Unit 1 Instrumentation and Control System. It is submitted in accordance with the reporting requirements stipulated in section 6.9.2.b of the Technical Specifications.

On May 20, 1976 at 12:45 a.m., "B" steam generator steam flow indication decreased approximately 15%. This resulted in a nonconservative change in the set point for the steam feedwater flow mismatch reactor trip. The steam generator feedwater system was transferred to manual control and continuous operator surveillance was initiated as specified in Technical Specification 3.5, Table 3.5.1.

The reduction of steam flow indication was caused by a leak in the steam flow transmitter high side blow down valve. A plug was installed in the valve to correct the leakage and the blow down valve will be replaced during the next outage.

Sincerely,

Attachment: Licensee Event Report

cc: Director, NRC Office of Inspection and Enforcement Director, NRC Office of Management Information and Program Control





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