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RECIPIENT AFFILIATION KNIGHTON, G.W. Licensing Branch 3

'SUBJECT: Forwards proposed changes to Tech Spec 4.5.2.f, MECCS, Mechanges to Tech Spec 4.5.2.f, MECCS, Mechanges reducing high pressure safety injection pump performance arequest requirements for power hevels less than 83%. Formal request for amends to Obs expected during wk of 830131.

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Southern California Edison Company



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K. P. BASKIN

MANAGER OF NUCLEAR ENGINEERING,

SAFETY, AND LICENSING

January 14, 1983

TELEPHONE (213) 572-1401

Director, Office of Nuclear Reactor Regulation Attention: Mr. George W. Knighton, Branch Chief Licensing Branch No. 3 U. S. Nuclear Regulatory Commission Washington, D.C. 20555

Gentlemen:

Subject: Docket Nos. 50-361 and 50-362

San Onofre Nuclear Generating Station

Units 2 and 3

Enclosed for your review and approval is a copy of a proposed change to Units 2 and 3 Technical Specification 4.5.2.f EMERGENCY CORE COOLING. proposed change requests a reduction in the High Pressure Safety Injection (HPSI) pump performance requirements for power levels less than 83%. The current HPSI pump performance requirements resulted from analysis of the limiting accident, the small break LOCA, at 102% power. At lower power levels, HPSI pump performance requirements are correspondingly lower. Because of the small margin which exists between measured HPSI pump performance and the technical specification requirements Southern California Edison Company (SCE) experienced difficulty in demonstrating the operability of the HPSI pumps in the last surveillance tests performed on the Unit 2 HPSI pumps. Since then, SCE has requested that Combustion Engineering propose methods of increasing the margin. Development, evaluation and implementation of the CE solutions cannot be completed before the next surveillances are required. the interim, CE has re-evaluated the accident analyses and have concluded that the reduced HPSI pump performance requirements contained in the proposed change are acceptable for operation at power levels up to 83%.

To increase the available margin and avoid possible interruption of the Unit 2 startup test program, SCE requests NRC approval of the proposed change prior to January 22, 1983 when surveillance testing is again required to be completed for the Unit 2 HPSI pumps. A formal request for amendments to Operating Licenses NPF-10 and NPF-15 detailing this proposed change will be

B00/

Mr. George W. Knighton

-2- January 14, 1983

transmitted to the NRC during the week of January 31, 1983. In accordance with 10 CFR 170.22 this change has been determined to be a Class II amendment for NPF-10, and a Class I amendment for NPF-15. A check for \$1,600.00 will be included with the formal request.

If you have any questions concerning the enclosed information, please call me.

Very truly yours,

UP Bushn

Enclosure

cc: Harry Rood, NRC (To be opened by addressee only)