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SUBJECT: Forwards revs to Proposed Change Number 230, adding TS
 3/4.7.1.6, "Atmosphere Dump Valves," & Bases.

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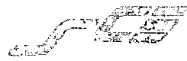
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May 31, 1990

U. S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

Gentlemen:

Subject: Docket Nos. 50-361 and 50-362
Revisions to Proposed Change Number (PCN) 230
TAC Nos. 74586 and 74587
San Onofre Nuclear Generating Station
Units 2 and 3

Attached are revisions to PCN-230. The proposed change to the San Onofre Technical Specifications (TS) was submitted on August 18, 1989, to add TS 3/4.7.1.6, "Atmospheric Dump Valves," and its Bases.

The enclosed proposed ADV TS now identifies a minimum backup nitrogen gas pressure. Please replace in their entirety Attachments A and B of PCN-230 with Attachments I and II. Attachment III provides a markup copy of the revisions for your convenience.

On a related matter, during the Cycle 5 refueling outage, the Unit 2 ADVs were modified to add an automatic pressure control mode from the control room. The design change replaced the existing manual controllers with controllers which provide both manual and automatic control. The Unit 3 ADVs will also be modified to include automatic control during the current Cycle 5 refueling outage.

The operating procedures require that the new ADV controllers be selected to "Manual" whenever the ADVs are not in use. The procedure allows automatic ADV operation for: (1) plant heatup or cooldown, (2) physics tests, (3) RCS decay heat removal after either a reactor trip or a secondary plant transient, and (4) whenever the ADVs are required for an Operating Instruction currently in use. The administrative controls will remain in place until SCE completes its

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evaluation of automatic ADV operation. Until that time, the enclosed proposed ADV technical specifications and the administrative controls will govern the use of the Units 2 and 3 ADVs.

If you have any question regarding these revisions, please let us know.

Very truly yours,

A handwritten signature in cursive script, which appears to read 'Harold B. Gray', is positioned below the typed text 'Very truly yours,'.

Enclosures

cc: J. B. Martin, Regional Administrator, NRC Region V
C. Caldwell, NRC Senior Resident Inspector, San Onofre Units 1, 2 and 3