

**Table 4**  
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Uranium One USA, Inc. - Iragaray and Christensen Ranch Projects  
1st Quarter 2013  
Well Plugging Records

Hole ID	Easting	Northing	Elevation	TD	Well Type	MIT Date	Plug date	Cement Type	Grout Weight (PPG)	BH20 slurry volume required & used to seal the well (bbls)	No. of 50# Bags	MIT Status	Abandonment Date
4577-25-8DM6	836768	1162714	4602	540	Monitor Well	8/2/2011	10/28/2011	BH20	9.4	13.11	21	Failed, redrilled	3/28/2013
4577-25-8MW43B	837903	1159022	4569	360	Monitor Well	8/19/2011	6/4/2012	BH20	9.4	8.74	14	Failed, redrilled	3/27/2013
4577-25-8MW47	836786	1157629	4545	300	Monitor Well	7/30/2011	6/4/2012	BH20	9.4	7.29	12	Failed, redrilled	3/27/2013
4577-25-8W140-1	837210	1158891	4557	340	Monitor Well	8/9/2011	6/4/2012	BH20	9.4	8.26	13	Failed, redrilled	3/28/2013
4577-25-8AA187-1	837800	1161221	4573	380	Monitor Well	8/16/2011	10/6/2011	BH20	9.4	9.23	15	Failed, redrilled	3/27/2013
4577-25-8AA192-2	837672	1161491	4587	420	Production Well	2/3/2012	2/3/2012	BH20	9.4	10.2	16	Failed, redrilled	2/28/2013
4577-25-8AA192-2A	837672	1161482	4587	410	Production Well	3/12/2012	4/9/2012	BH20	9.4	9.96	16	Failed, redrilled	2/28/2013
4577-25-8AA203-3	837633	1162001	4603	430	Injection Well	2/22/2012	3/29/2012	BH20	9.4	10.44	17	Failed, redrilled	2/28/2013
4577-25-8AA204-1	837638	1162095	4608	440	Injection Well	2/16/2012	3/29/2012	BH20	9.4	10.69	17	Failed, redrilled	2/28/2013
4577-25-8AF194-1	838114	1161586	4572	400	Production Well	2/15/2012	3/29/2012	BH20	9.4	9.71	16	Failed, redrilled	2/28/2013
4577-25-8AJ196-1	838461	1161656	4524	380	Injection Well	9/13/2011	11/29/2011	BH20	9.4	9.23	15	Failed, redrilled	2/27/2013
4577-25-8AJ195-1	838518	1161625	4544	380	Production Well	12/8/2011	4/5/2012	BH20	9.4	9.23	15	Failed, redrilled	2/27/2013
4577-25-8AK198-2	838654	1161756	4541	380	Production Well	12/14/2011	9/4/2011	BH20	9.4	9.23	15	Failed, redrilled	2/27/2013
4577-25-8AL199-1	838756	1161823	4536	380	Injection Well	12/15/2011	3/9/2012	BH20	9.4	9.23	15	Failed, redrilled	2/27/2013
4577-25-8AM194-3	838916	1161568	4553	380	Production Well	1/10/2012	3/29/2012	BH20	9.4	9.23	15	Failed, redrilled	2/27/2013
4576-30-8AN192-1	838992	1161450	4608	360	Injection Well	12/19/2011	3/29/2012	BH20	9.4	8.74	14	Failed, redrilled	2/27/2013
4577-25-8AN198-1	838916	1161754	4522	360	Production Well	1/3/2012	4/9/2012	BH20	9.4	8.74	14	Failed, redrilled	2/27/2013
4576-30-8AP193-1	839125	1161516	4551	380	Injection Well	1/4/2012	3/29/2012	BH20	9.4	9.23	15	Failed, redrilled	2/27/2013
4576-30-8AW150-1	839812	1159361	4608	340	Injection Well	5/8/2012	5/29/2012	BH20	9.4	8.26	13	Failed, redrilled	2/28/2013
4577-25-8DM4	837688	1162041	4602	520	Monitor Well	7/30/2011	10/6/2011	BH20	9.4	12.63	20	Failed, redrilled	3/27/2013
4577-25-8DM5	837576	1161229	4570	460	Monitor Well	7/28/2011	10/6/2011	BH20	9.4	11.17	18	Failed, redrilled	3/27/2013
4577-25-8DM5A	837573	1161224	4570	460	Monitor Well	8/17/2011	10/6/2011	BH20	9.4	11.17	18	Failed, redrilled	3/27/2013
4577-25-8DM8	836872	1161164	4577	500	Monitor Well	7/21/2011	6/4/2012	BH20	9.4	12.14	20	Failed, redrilled	3/28/2013
4577-25-8DM8A	836876	1161167	4577	500	Monitor Well	8/9/2011	10/4/2011	BH20	9.4	12.14	20	Failed, redrilled	3/28/2013
4577-25-8DM9	837051	1160664	4544	460	Monitor Well	7/27/2011	10/4/2011	BH20	9.4	11.17	18	Failed, redrilled	3/28/2013
4577-25-8MW12	836226	1162581	4569	420	Monitor Well	8/1/2011	10/4/2011	BH20	9.4	10.2	16	Failed, redrilled	3/27/2013
4576-30-8MW22	839829	1161788	4580	400	Monitor Well	8/19/2011	10/5/2011	BH20	9.4	9.17	16	Failed, redrilled	3/27/2013
4576-30-8MW26	840081	1159882	4645	400	Monitor Well	8/5/2011	11/28/2011	BH20	9.4	9.17	16	Failed, redrilled	3/27/2013
4576-30-8MW26A	840082	1159888	4200	400	Monitor Well	8/15/2011	11/28/2011	BH20	9.4	9.17	16	Failed, redrilled	3/27/2013

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Hole ID	Easting	Northing	Elevation	TD	Well Type	MIT Date	Plug date	Cement Type	Grout Weight (PPG)	BH20 slurry volume required & used to seal the well (bbls)	No. of 50# Bags	MIT Status	Abandonment Date
4576-30-8MW29	840657	1158524	4630	420	Monitor Well	8/3/2011	11/29/2011	BH20	9.4	10.2	16	Failed, redrilled	3/27/2013
4576-30-8MW29A	840657	1158520	4200	390	Monitor Well	8/18/2011	11/29/2011	BH20	9.4	9.47	15	Failed, redrilled	3/27/2013
4576-30-8MW29B	840659	1158516	4630	288	Monitor Well	8/25/2011	11/29/2011	BH20	9.4	6.99	11	Failed, redrilled	3/27/2013
4576-30-8MW30	840368	1158141	4685	460	Monitor Well	8/3/2011	11/28/2011	BH20	9.4	11.17	18	Failed, redrilled	3/27/2013
4576-30-8MW30A	840369	1158144	4200	340	Monitor Well	8/15/2011	11/28/2011	BH20	9.4	8.26	13	Failed, redrilled	3/27/2013
4576-30-8MW32	839750	1158480	4635	420	Monitor Well	8/8/2011	11/28/2011	BH20	9.4	10.2	16	Failed, redrilled	3/27/2013
4576-30-8MW33	839637	1158750	4625	400	Monitor Well	8/8/2011	11/28/2011	BH20	9.4	9.71	16	Failed, redrilled	3/27/2013
4576-30-8MW34	839528	1159022	4620	360	Monitor Well	8/4/2011	11/28/2011	BH20	9.4	8.74	14	Failed, redrilled	3/27/2013
4576-30-8MW34A	839529	1159013	4200	360	Monitor Well	8/17/2011	11/28/2011	BH20	9.4	8.74	14	Failed, redrilled	3/27/2013
4576-30-8MW35	839380	1159280	4630	380	Monitor Well	8/8/2011	11/29/2011	BH20	9.4	9.23	15	Failed, redrilled	3/27/2013
4576-30-8MW36	839204	1159512	4640	420	Monitor Well	8/3/2011	11/29/2011	BH20	9.4	10.2	16	Failed, redrilled	3/27/2013
4576-30-8MW37	839166	1159807	4625	400	Monitor Well	8/12/2011	11/29/2011	BH20	9.4	9.71	16	Failed, redrilled	3/27/2013
4577-25-8MW39	838714	1160010	4585	360	Monitor Well	8/10/2011	10/3/2011	BH20	9.4	8.74	14	Failed, redrilled	3/27/2013
4577-25-8MW40	838223	1160055	4575	360	Monitor Well	8/10/2011	10/3/2011	BH20	9.4	8.74	14	Failed, redrilled	3/27/2013
4577-25-8MW41	837733	1159999	4525	320	Monitor Well	8/11/2011	10/3/2011	BH20	9.4	7.77	13	Failed, redrilled	3/27/2013
4577-25-8MW41A	837733	1160002	4200	320	Monitor Well	8/9/2011	10/3/2011	BH20	9.4	7.77	13	Failed, redrilled	3/27/2013
4577-25-8MW43A	837901	1159027	4569	360	Monitor Well	8/9/2011	6/4/2012	BH20	9.4	8.74	14	Failed, redrilled	3/27/2013
4577-25-8MW7	836515	1161213	4583	420	Monitor Well	8/5/2011	10/4/2011	BH20	9.4	10.2	16	Failed, redrilled	3/27/2013
4577-25-8Q134-1	836609	1158587	4533	320	Injection Well	6/4/2012	6/6/2012	BH20	9.4	7.77	13	Failed, redrilled	2/28/2013
4577-25-8S218-1	836806	1162793	4618	450	Injection Well	3/22/2012	4/24/2012	BH20	9.4	10.93	18	Failed, redrilled	2/28/2013
4577-25-8SM4	837684	1162031	4602	300	Monitor Well	7/25/2011	10/6/2011	BH20	9.4	7.29	12	Failed, redrilled	3/27/2013
4577-25-8SM5	837588	1161224	4571	260	Monitor Well	8/1/2011	10/6/2011	BH20	9.4	6.31	10	Failed, redrilled	3/27/2013
4577-25-8T188-1	836938	1161290	4573	400	Injection Well	4/10/2012	5/8/2012	BH20	9.4	9.71	16	Failed, redrilled	2/28/2013
4577-25-8T202-1	836928	1161952	4602	420	Injection Well	3/28/2012	4/5/2012	BH20	9.4	10.2	16	Failed, redrilled	2/28/2013
4577-25-8T217-2	836953	1162702	4612	450	Injection Well	3/29/2012	4/5/2012	BH20	9.4	10.93	18	Failed, redrilled	2/28/2013
4577-25-8U203-2	837055	1162019	4604	440	Injection Well	3/29/2012	4/4/2012	BH20	9.4	10.69	17	Failed, redrilled	2/28/2013
4577-35-10MW30	831194	1153563	4599	460	Monitor Well	6/28/2012	7/25/2012	BH20	9.4	11.17	18	Failed, redrilled	3/28/2013
4477-1-10153	835432	1151926	4659	460	Production Well	8/14/2012	8/28/2012	BH20	9.4	11.17	18	Failed, redrilled	2/28/2013
4477-1-10227	835877	1151751	4635	440	Injection Well	9/7/2012	9/20/2012	BH20	9.4	10.69	17	Failed, redrilled	2/28/2013

4577-35-10406	832936	1153243	4674	500	Production Well	12/18/2012	2/19/2013	BH20	9.4	12.14	20	Failed, redrilled	2/19/2013
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The formula required to seal a well is listed below. It is based on the manufacturer's recommended water to material ratio requirement for a 20% solids ratio. An example is illustrated below.

**Well Sealing Calculator for BH 20 (20% Solids)**

**Depth of well**  
500 feet

Slurry Volume:	12.14	bbl
Urspl. Fluid Volume:	0.00	bbl

**BH 20 Grout Slurry**

**Grout Bags Needed**

20 Bags

**Water Needed**

11.0 Barrels

BH 20 Grout Slurry Properties	% Solids	Gallons	gal/50# bag	lb/gal
	25	18.0	21.7	9.23
	24	18.9	22.7	9.15
	23	19.9	23.7	9.12
	22	21.9	24.7	9.42
	21	22.9	25.7	9.38
	<b>20</b>	<b>23.0</b>	<b>26.8</b>	<b>9.03</b>
	19	24.1	27.9	9.00
	18	25.3	29.0	9.00

23.0 gals water/sk
9.03 lb/gal
67.5 lb/sk
379.1683 lb/bbl
3.58 sk slurry/sk cement
0.638 bbl slurry/sk cement