

# THE HUMBOLDT BAY LICENSE TERMINATION PLAN

**August 20, 2013** 

John B. Hickman
Project Manager
Reactor Decommissioning Branch
Division of Waste Management and Environmental Protection
Office of Federal and State Materials
and Environmental Management Programs



#### **AGENDA**

- WELCOME AND PURPOSE OF MEETING
  - Bruce Watson, Nuclear Regulatory Commission
- NRC REGULATORY PROCESS
  - John Hickman, Nuclear Regulatory Commission
- LICENSE TERMINATION PLAN
  - Pacific Gas and Electric Company
- NRC INSPECTION AND OVERSIGHT PROGRAM
  - Blair Spitzberg, Nuclear Regulatory Commission
- PUBLIC COMMENTS
- CLOSING REMARKS



- Facility Permanently Ceases Operations
  - June 1983
- Operating License No Longer Permits Operation
  - Amended July 1988
- Decommissioning Plan
  - Planned Decommissioning Activities (SAFSTOR ~ 30 years)
  - Schedule for the Planned Activities
  - Site-specific Cost Estimate
- License Termination Plan
- Final Status Surveys
- License Terminated



#### RESTRICTIONS

- The Licensee Is Prohibited at Any Time from Performing Any Decommissioning Activities That:
  - Would Not Allow the Release of the Site for Unrestricted Use; or
  - Result in Significant Environmental Impacts Not Previously Considered; or
  - Result in There No Longer Being Reasonable Assurance
     That Adequate Funds Will Be Available.



# NRC FOCUS DURING DECOMMISSIONING

- The Safe Removal of Radiological Hazards
  - The Removal Of The Facility From Service
  - Reduction Of Radioactive Materials To A Level That Allows Site Release
  - Detailed Final Radiological Survey



- The Plan Will Describe:
  - Site Characterization
  - Identification of Remaining Dismantlement Activities
  - Plans for Site Remediation
  - Plans for the Final Radiation Survey
  - Description of the End Use of the Site If Restrictions Are Imposed
  - Updated Site-specific Cost Estimate of Remaining Costs
  - Any New Information to Supplement the Environmental Report



#### NRC REVIEW OF THE LTP

- Acceptance Review
- Technical Review
- Request Additional Information if Necessary
- Public Meeting / Opportunity for a Hearing
- NRC approves LTP by License Amendment
- NRC Performs In-process Inspections



#### NRC REVIEW OF THE LTP

- Licensee Submits Final Status Survey Report
- NRC Reviews and Approves FSSRs
- NRC Will Perform Confirmatory Surveys
- The License Is Terminated If the License Termination Plan Was Followed and the Site Meets the Release Criteria

# NRC CONTACT INFORMATION

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  U.S. NRC Region IV
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  Arlington, TX 76011
  817-200-1191
  blair.spitzberg@nrc.gov
- NRC Documents are available at: http://www.nrc.gov/reading-rm.html

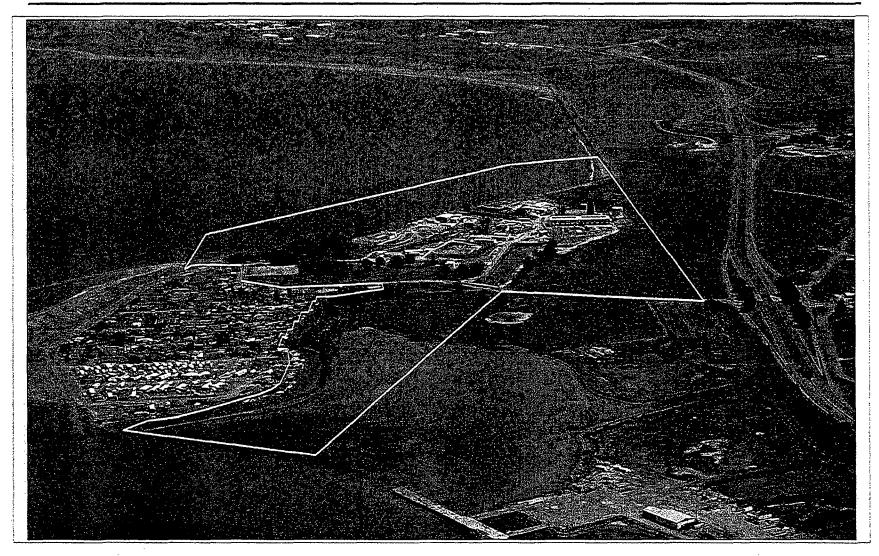
# NRC Public Meeting HBPP Decommissioning and License Termination Plan Update

Presented by Loren Sharp and Bill Barley Aug. 20, 2013



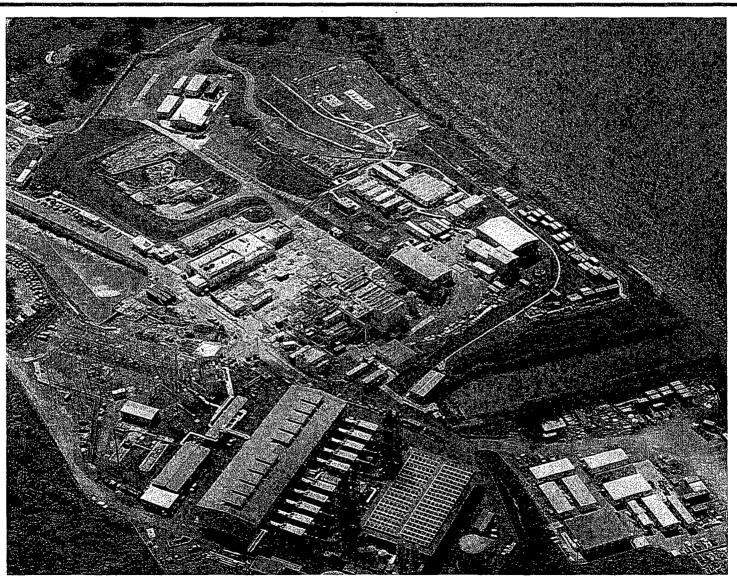


### PG&E Property Boundary



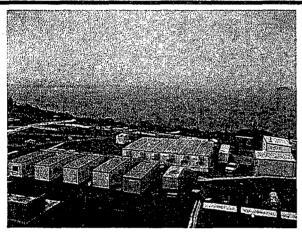


### PG&E Property

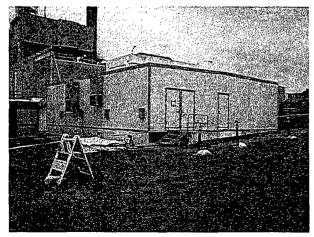




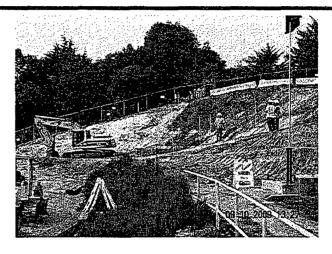
### Site Infrastructure Improvements



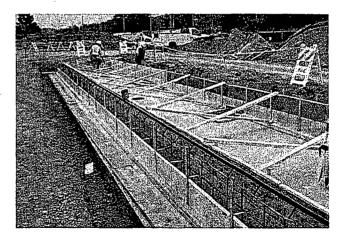
Installation of planning trailers 2008



New Access Control Apr. 2010



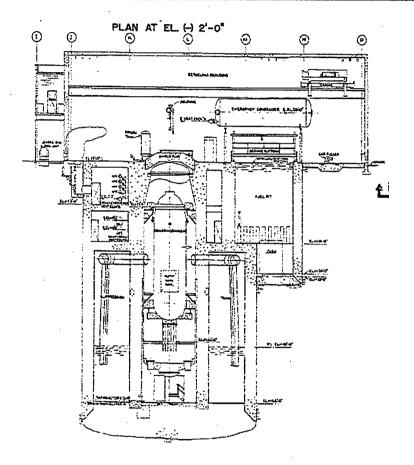
Construction of new access road Sep. 2009



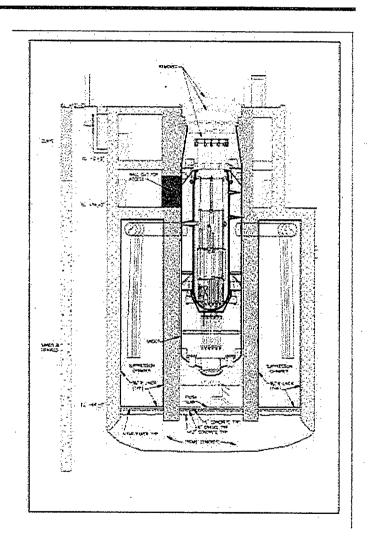
Portal monitor and truck scale Sep. 2010



### HBPP: A Unique Decommissioning

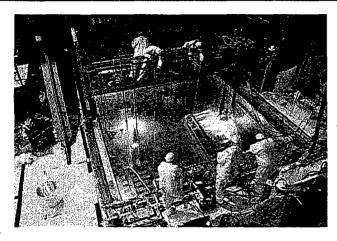


The reactor vessel is located inside the drywell, below grade within the Refueling Building





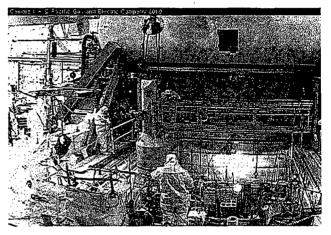
### Significant Radiological Activities



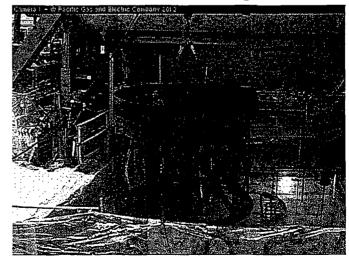
Spent Fuel Pool Racks Feb 2010



Reactor Head Main Steam Line Apr 2010



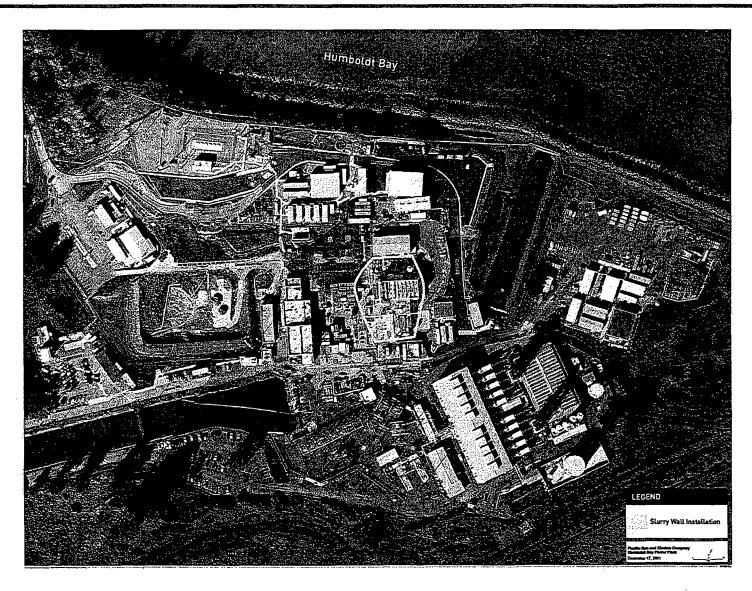
Control Rod Blades Aug 2010



Lower core shroud removed March 2013

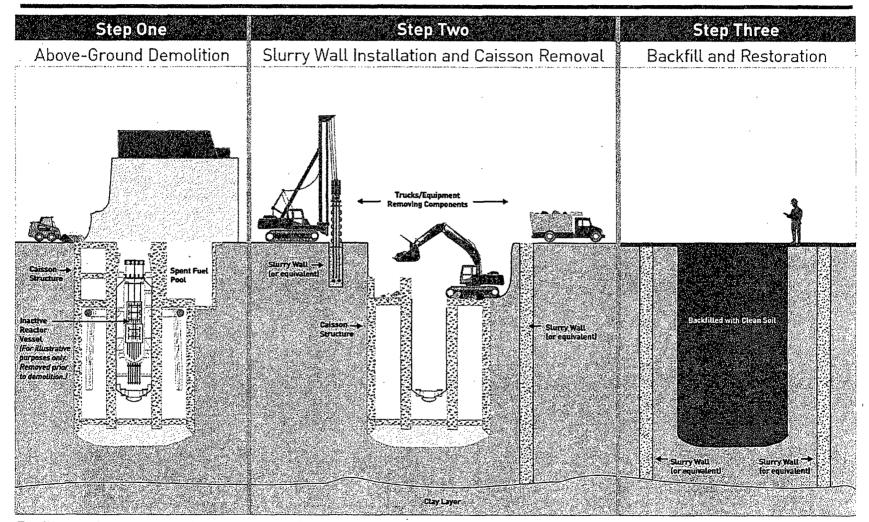


### Par Unit 3 Slurry Wall Work Area



### PFEE

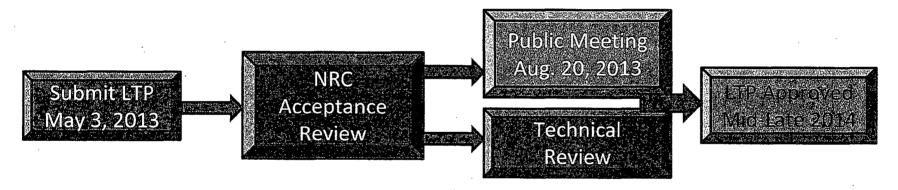
### Unit 3 Caisson Removal



For illustrative purposes. Image not to scale.

### NRC Approval and Public Meeting

#### LTP Process



### **Approximate Timeline**

90 days
30 days to Early September
1 year – 18 months

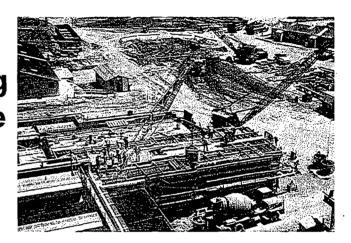


## LTP Chapter 1 General Site Information

- Chapter 1 provides information about the site and lays out the licensing notification and approval requirements relating to any deviations from or changes to the LTP.
- Addresses historical information about the site as well as summarizing the content of the remaining seven chapters

# Prof. LTP Chapter 2 Prof. Site Characterization

 Provides information regarding the radiological state of the site using input from the historical site assessment, site spill records and continuing characterization data.

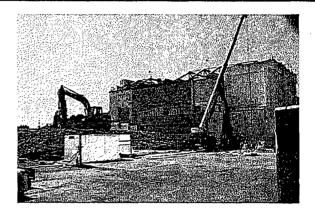


 Characterization will continue to take place and the LTP will be updated as necessary as new data becomes available.



## LTP Chapter 3 Remaining Decommissioning Activities

 Describes the methods and sequence of remaining decommissioning work.



- Done at a high level, in other words, major activities are identified and an estimated completion date is provided so the NRC can identify any inspections and technical resources that will be needed.
- The chapter also includes site dose estimates, waste volumes and radiological effluents for the entire decommissioning.

# M. LTP Chapter 4 Site Remediation Plan

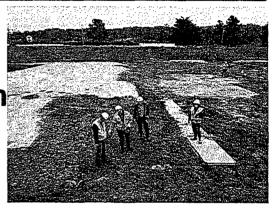
 Describes the means and methods to accomplish the remaining work scope of remediation to meet the NRC's release criteria.



 Include a detailed description of the techniques that will be employed to remove or remediate surface and subsurface soils, groundwater, and surface water and sediments.

### Prof. LTP Chapter 5 Prof. Final Status Survey

 The LTP describes the final radiation survey plan for demonstrating that the plant and site will meet the release limits.



- The final status survey is the radiation survey performed after an area has been fully characterized, remediation has been completed, and the area is ready to be released.
- The purpose of the final status survey is to demonstrate that the area conforms to the radiological criteria for license termination.



#### LTP Chapter 6 Compliance With Radiological Criteria

- Most technical of the chapters
- Describes the process implemented to develop the site dose models and Derived Concentration Guideline Levels (DCGLs), including input parameter justification and sensitivity analyses.
- DCGLs are radionuclide-specific values determined by a software program that correlate to the site release criteria.

# Pre: Einancial Status

- Describes the financing of the decommissioning project, with very detailed cost estimates which usually includes some proprietary information related to contractual information.
- Funding status for the operation of the temporary spent fuel storage is not included in this chapter, however it is required in the annual financial assurance document sent to the NRC.



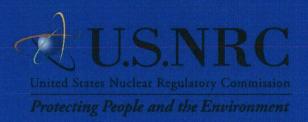
### LTP Chapter 8 Supplement to the Environmental Report

- Provides an update to the 1984 environmental report.
   The goal of this chapter is to demonstrate that the project poses no environmental
- impacts that would exceed those described in the NRC's Generic Environmental Impact Statement.
- Describes any new information or significant environmental changes associated with the sitespecific termination activities from the time the dismantlement and decommissioning activities began until the license is terminated.

### Questions/Comments

Presented by Loren Sharp and Bill Barley September 19, 2012





# NRC Inspection Program for Decommissioning Reactors

D. Blair Spitzberg, Ph.D., Chief, Fuels Safety & Decommissioning Branch, NRC Region IV

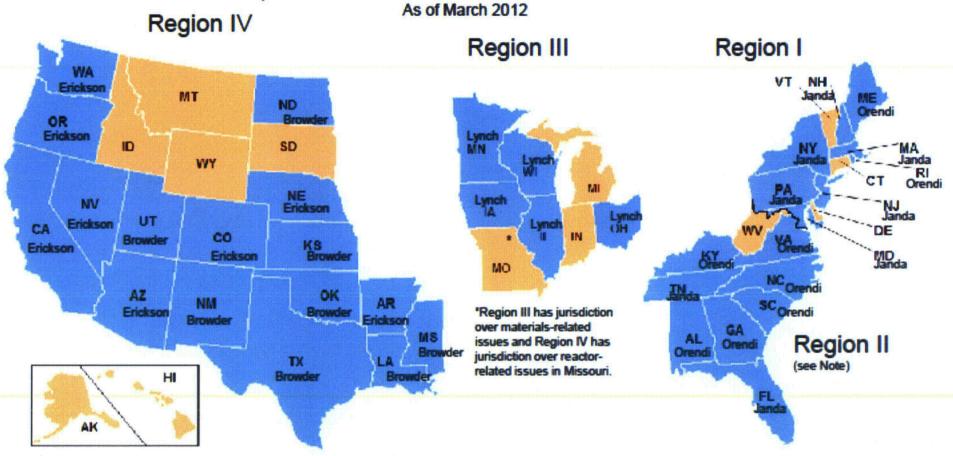
**Public Meeting on Humboldt Bay Nuclear Power Plant** 

**License Termination Process** 

Eureka, California

August 20, 2013

### U.S. NUCLEAR REGULATORY COMMISSION HEADQUARTERS, REGIONAL STATE AGREEMENT, AND LIAISON OFFICER CONTACTS BY REGION



Agreement States (37)

NRC States (13)

NOTE: This map corresponds to the division of U.S. Nuclear Regulatory Commission Regional Offices by radioactive materials licensing and inspection responsibility. As a result of the October 2003 restructuring of regional roles and responsibilities, fuel cycle inspection functions from all the Regions were consolidated at the Region II office in Atlanta, GA, and all radioactive materials licensing and inspection functions in Region II were transferred to Region I. However, Region II retains its reactor responsibilities.



#### **How NRC Ensures Safety**

- Establish and ensure adherence to requirements contained in:
  - Regulations
  - Safety standards
  - License
    - License conditions
    - Technical Specifications
- Perform licensing reviews and safety evaluations
- Inspection and enforcement



# Ongoing Inspection Activities at Humboldt Bay

#### Decommissioning inspections

- Generally scheduled during periods of higher risk activities
- Conduct independent radiological measurements to confirm licensee survey methodologies
- ISFSI inspections
  - ISFSI is authorized by a separate specific NRC Part 72 license.
  - ISFSI will operate to store the irradiated fuel after the Part
     50 reactor license is terminated
- Physical Security inspections



### Objectives of the NRC Inspection Program

- Objectively verify safe conduct of licensee activities
- Verify adequacy of licensee controls
- Ensure safety problems and violations are promptly identified and corrected and effective actions are taken to prevent recurrence
- Examine trends in licensee safety performance



### **Examples of Core Inspection Procedures for Decommissioning**

- Organization, Management and Cost Controls
- Safety Reviews, Design Changes and Modifications
- Self Assessments, Audits and Corrective Actions
- Safety of spent fuel
- Occupational Radiation Exposure
- Inspection of Final Surveys
- Radwaste Treatment, Effluent & Environmental Monitoring
- Transportation of Radioactive Material
- Maintenance and Surveillance
- Physical Security
- Contingency response procedures



## Inspection Planning and Communications

- Routine inspection schedule
  - Planned about a year in advance
  - Coordinated with the program office in FSME
  - Adjustments to schedule made throughout the year as needed
- Inspection planning and execution
  - Inspection may be announced or unannounced
  - Inspection plan approved by Region IV management Identifies scope, IPs, followup issues, participating personnel
  - Exit Meetings Any significant changes in findings from those communicated in the final exit will require re-exiting with licensee management
- Post inspection debrief of NRC management and staff (Generally the week of return to office)
- Coordinate any enforcement NRC enforcement policy http://pbadupws.nrc.gov/docs/ML0934/ML093480037.pdf
- Issue Inspection Report
  - 30 day goal for normal inspection reports (post exit)
  - 45 day goal for team inspections (post exit)
- Determine need for any follow-up



#### **Post Inspection Activities**

- Prompt NRC management debrief
- Determination of any significant findings
- Need for enforcement?
- Issue inspection report

To locate reports – go to ADAMS web page (<a href="http://www.nrc.gov/reading-rm/adams.html">http://www.nrc.gov/reading-rm/adams.html</a>), use advanced search feature with docket number 050-00133

Track and follow up on safety issues



### Humboldt Bay Decommissioning Safety Record

#### How many inspections?

- 4 in 2011
- 6 in 2012 Included extensive independent radiological surveys conducted by NRC contractor laboratory Oak Ridge Institute for Science and Education (ORISE)
- 4 in 2013 (3 conducted, 1 underway)

#### Violations, significant enforcement?

- There has been one Severity Level III violation in the last two years involving control of security-related information with two examples.
- Otherwise a good recent enforcement history of licensee's decommissioning work



### **Region IV Contacts**

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