

2013 Decommissioning Funding Status Reports - Summary Table

| <u>Cat</u> | <u>Plant Name</u> | | <u>MWth</u> | <u>Termination Date as of 3/31/2013</u> | <u>NRC Minimum Formula</u> | <u>Site Specific Cost Estimate</u> | <u>Certifying to Site Specific Cost Estimate (Note 1)</u> | <u>Projected Decommissioning Funding Amount including pro rata credit</u> | <u>Difference in NRC Minimum Formula and Projected Trust Fund Amount</u> | <u>How Potential Shortfall was resolved</u> |
|------------|--|-----|-------------|---|----------------------------|------------------------------------|---|---|--|---|
| 1 | Arkansas Nuclear One, Unit 1 | PWR | 2568 | 05/21/2034 | \$480,031,489 | not provided | N/A | \$552,033,502 | \$72,002,013 | |
| 1 | Arkansas Nuclear One, Unit 2 | PWR | 3026 | 07/17/2038 | \$499,854,754 | not provided | N/A | \$658,473,004 | \$158,618,250 | |
| 2H | Arnold (Duane) Energy Center | BWR | 1912 | 02/21/2034 | \$610,877,551 | \$632,023,000 | Yes | \$517,858,031 | SAFSTOR | |
| 2 | Beaver Valley Power Station, Unit 1 | PWR | 2900 | 01/29/2036 | \$508,396,592 | not provided | N/A | \$493,815,305 | (\$14,581,286) | Parent Company Guarantee |
| 2H | Beaver Valley Power Station, Unit 2 | PWR | 2900 | 05/27/2047 | \$508,396,592 | not provided | N/A | \$679,913,707 | \$171,517,116 | |
| 2 | Braidwood Station, Unit 1 | PWR | 3586 | 10/17/2026 | \$521,778,396 | \$640,480,000 | Yes | \$362,247,056 | SAFSTOR | |
| 2 | Braidwood Station, Unit 2 | PWR | 3586 | 12/18/2027 | \$521,778,396 | \$699,929,000 | Yes | \$406,677,057 | SAFSTOR | |
| 1 | Brown's Ferry Nuclear Power Station, Unit 1 | BWR | 3458 | 12/20/2033 | \$673,518,936 | not provided | N/A | \$756,675,357 | \$83,156,421 | |
| 1 | Brown's Ferry Nuclear Power Station, Unit 2 | BWR | 3458 | 06/28/2034 | \$673,518,936 | not provided | N/A | \$750,995,772 | \$77,476,836 | |
| 1 | Brown's Ferry Nuclear Power Station, Unit 3 | BWR | 3458 | 06/02/2036 | \$673,518,936 | not provided | N/A | \$751,873,341 | \$78,354,405 | |
| 1 | Brunswick Steam Electric Plant, Unit 1 | BWR | 2923 | 09/08/2036 | \$650,105,422 | not provided | N/A | \$977,732,677 | \$327,627,255 | |
| 1 | Brunswick Steam Electric Plant, Unit 2 | BWR | 2923 | 12/27/2034 | \$650,105,422 | not provided | N/A | \$967,774,599 | \$317,669,177 | |
| 2 | Byron Station, Unit 1 | PWR | 3586 | 10/31/2024 | \$521,778,396 | \$628,047,000 | Yes | \$387,820,047 | SAFSTOR | |
| 2 | Byron Station, Unit 2 | PWR | 3586 | 11/06/2026 | \$521,778,396 | \$682,306,000 | Yes | \$390,581,441 | SAFSTOR | |
| 1 | Callaway Plant | PWR | 3565 | 10/18/2024 | \$521,778,396 | \$617,214,000 | No | \$879,290,402 | \$357,512,006 | |
| 2 | Calvert Cliffs Nuclear Power Plant, Unit 1 | PWR | 2737 | 07/31/2034 | \$487,346,187 | \$668,017,000 | Yes | \$401,687,027 | SAFSTOR | |
| 2 | Calvert Cliffs Nuclear Power Plant, Unit 2 | PWR | 2737 | 08/13/2036 | \$487,346,187 | \$667,066,000 | Yes | \$543,567,871 | SAFSTOR | |
| 1 | Catawba Nuclear Station, Unit 1 | PWR | 3411 | 12/05/2043 | \$516,435,786 | not provided | N/A | \$801,015,086 | \$284,579,300 | |
| 1 | Catawba Nuclear Station, Unit 2 | PWR | 3411 | 12/05/2043 | \$516,435,786 | not provided | N/A | \$802,035,538 | \$285,599,752 | |
| 2 | Clinton Power Station | BWR | 3473 | 09/29/2026 | \$680,388,006 | \$960,325,000 | Yes | \$614,612,616 | SAFSTOR | |
| 1 | Columbia Generating Station | BWR | 3486 | 12/20/2023 | \$458,866,911 | not provided | N/A | \$613,153,226 | \$154,286,315 | |
| 1 | Comanche Peak Steam Electric Station, Unit 1 | PWR | 3458 | 02/08/2030 | \$516,435,786 | not provided | N/A | \$602,722,407 | \$86,286,622 | |
| 1 | Comanche Peak Steam Electric Station, Unit 2 | PWR | 3458 | 02/02/2033 | \$516,435,786 | not provided | N/A | \$698,676,777 | \$182,240,992 | |
| 1 | Cook (Donald C.) Nuclear Power Plant, Unit 1 | PWR | 3304 | 10/25/2034 | \$517,182,770 | not provided | N/A | \$805,463,967 | \$288,281,197 | |
| 1 | Cook (Donald C.) Nuclear Power Plant, Unit 2 | PWR | 3468 | 12/23/2037 | \$521,778,396 | not provided | N/A | \$799,364,478 | \$277,586,082 | |
| 1 | Cooper Nuclear Station | BWR | 2381 | 01/18/2034 | \$632,151,016 | not provided | N/A | \$981,626,836 | \$349,475,820 | |
| 1 | Crystal River Nuclear Plant, Unit 3 | PWR | 2609 | 12/03/2016 | \$481,806,061 | \$753,717,000 | Yes | \$830,939,480 | SAFSTOR | |

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|------------|--|-----|-------------|---|----------------------------|------------------------------------|---|---|--|---|
| 2 | Davis-Besse Nuclear Power Station | PWR | 2772 | 04/22/2017 | \$493,918,411 | not provided | N/A | \$559,592,663 | \$65,674,252 | |
| 1 | Diablo Canyon Nuclear Power Plant, Unit 1 | PWR | 3411 | 11/02/2024 | \$521,602,311 | \$1,062,300,000 | No | \$1,932,473,778 | \$1,410,871,468 | |
| 1 | Diablo Canyon Nuclear Power Plant, Unit 2 | PWR | 3411 | 08/26/2025 | \$521,602,311 | \$1,100,400,000 | No | \$2,123,349,431 | \$1,601,747,120 | |
| 2 | Dresden Nuclear Power Station, Unit 2 | BWR | 2957 | 12/22/2029 | \$658,277,915 | not provided | N/A | \$800,116,319 | \$141,838,404 | |
| 2 | Dresden Nuclear Power Station, Unit 3 | BWR | 2957 | 01/02/2031 | \$658,277,915 | not provided | N/A | \$835,226,574 | \$176,948,658 | |
| 1 | Farley (Joseph M.) Nuclear Plant, Unit 1 | PWR | 2775 | 06/25/2037 | \$488,990,912 | not provided | N/A | \$625,324,513 | \$136,333,601 | |
| 1 | Farley (Joseph M.) Nuclear Plant, Unit 2 | PWR | 2775 | 03/31/2041 | \$488,990,912 | not provided | N/A | \$657,354,463 | \$168,363,551 | |
| 1 | Fermi (Enrico) Atomic Power Plant, Unit 2 | BWR | 3430 | 03/20/2025 | \$1,070,497,506 | not provided | N/A | \$1,506,566,296 | \$436,068,791 | |
| 2 | Fitzpatrick (James A.) Nuclear Power Plant | BWR | 2536 | 10/17/2034 | \$650,386,339 | not provided | N/A | \$1,023,790,130 | \$373,403,791 | |
| 1 | Fort Calhoun Station | PWR | 1500 | 08/09/2033 | \$438,293,852 | \$502,386,000 | No | \$560,415,452 | \$122,121,599 | |
| 2 | Ginna (Robert E.) Nuclear Power Plant | PWR | 1775 | 09/18/2029 | \$458,325,698 | \$688,612,000 | Yes | \$453,730,180 | SAFSTOR | |
| 1 | Grand Gulf Nuclear Station | BWR | 4408 | 11/01/2024 | \$673,518,936 | not provided | N/A | \$964,780,344 | \$291,261,408 | |
| 1 | Harris (Shearon) Nuclear Power Plant | PWR | 2948 | 10/24/2046 | \$496,478,739 | not provided | N/A | \$1,642,521,180 | \$1,146,042,441 | |
| 1 | Hatch (Edwin I.) Nuclear Plant, Unit 1 | BWR | 2804 | 08/06/2034 | \$644,762,172 | not provided | N/A | \$719,793,257 | \$75,031,086 | |
| 1 | Hatch (Edwin I.) Nuclear Plant, Unit 2 | BWR | 2804 | 06/13/2038 | \$644,762,172 | not provided | N/A | \$704,478,716 | \$59,716,544 | |
| 2 | Hope Creek Nuclear Power Station | BWR | 3840 | 04/11/2026 | \$673,518,936 | \$832,555,600 | No | \$908,552,217 | \$235,033,281 | |
| 2 | Indian Point, Unit 2 | PWR | 3216 | 09/28/2013 | \$522,460,949 | \$799,740,000 | Yes | \$466,274,081 | SAFSTOR | |
| 2 | Indian Point, Unit 3 | PWR | 3216 | 12/12/2015 | \$522,460,949 | not provided | N/A | \$645,987,764 | \$123,526,814 | |
| 2 | Kewaunee Nuclear Power Plant | PWR | 1772 | 12/21/2033 | \$450,188,412 | not provided | N/A | \$941,649,557 | \$491,461,145 | |
| 2 | LaSalle County Station, Unit 1 | BWR | 3489 | 04/17/2022 | \$680,388,006 | \$711,587,000 | Yes | \$505,349,976 | SAFSTOR | |
| 2 | LaSalle County Station, Unit 2 | BWR | 3489 | 12/16/2023 | \$680,388,006 | \$697,445,000 | Yes | \$454,932,541 | SAFSTOR | |
| 1 | Limerick Generating Station, Unit 1 | BWR | 3515 | 10/26/2024 | \$692,314,986 | not provided | N/A | \$699,411,803 | \$7,096,817 | |
| 1 | Limerick Generating Station, Unit 2 | BWR | 3515 | 06/22/2029 | \$692,314,986 | not provided | N/A | \$850,711,140 | \$158,396,154 | |
| 1 | McGuire (William B.) Nuclear Station, Unit 1 | PWR | 3411 | 06/12/2041 | \$516,435,786 | not provided | N/A | \$1,143,403,420 | \$626,967,635 | |
| 1 | McGuire (William B.) Nuclear Station, Unit 2 | PWR | 3411 | 03/03/2043 | \$516,435,786 | not provided | N/A | \$824,038,930 | \$307,603,144 | |
| 2 | Millstone Nuclear Power Station, Unit 2 | PWR | 2700 | 11/25/2045 | \$499,495,099 | not provided | N/A | \$745,340,936 | \$245,845,837 | |
| 2H | Millstone Nuclear Power Station, Unit 3 | PWR | 3411 | 09/08/2030 | \$531,054,936 | not provided | N/A | \$899,858,529 | \$368,803,593 | |

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| 1 | Monticello Nuclear Generating Plant | BWR | 1775 | 09/08/2030 | \$604,663,341 | not provided | N/A | \$746,638,291 | \$141,974,951 | |
| 2 | Nine Mile Point Nuclear Station, Unit 1 | BWR | 1850 | 08/22/2029 | \$618,724,467 | \$847,215,000 | Yes | \$646,786,494 | SAFSTOR | |
| 2H | Nine Mile Point Nuclear Station, Unit 2 | BWR | 3988 | 10/31/2046 | \$692,314,986 | \$982,696,000 | Yes | \$573,022,161 | SAFSTOR | |
| 1 | North Anna Power Station, Unit 1 | PWR | 2893 | 04/01/2038 | \$494,098,216 | not provided | N/A | \$519,912,128 | \$25,813,912 | |
| 1 | North Anna Power Station, Unit 2 | PWR | 2893 | 08/21/2040 | \$494,098,216 | not provided | N/A | \$521,708,623 | \$27,610,407 | |
| 1 | Oconee Nuclear Station, Unit 1 | PWR | 2568 | 02/06/2033 | \$480,031,489 | not provided | N/A | \$664,273,354 | \$184,241,864 | |
| 1 | Oconee Nuclear Station, Unit 2 | PWR | 2568 | 10/06/2033 | \$480,031,489 | not provided | N/A | \$639,419,349 | \$159,387,859 | |
| 1 | Oconee Nuclear Station, Unit 3 | PWR | 2568 | 07/19/2034 | \$480,031,489 | not provided | N/A | \$808,837,775 | \$328,806,286 | |
| 2 | Oyster Creek Nuclear Power Plant | BWR | 1930 | 04/09/2029 | \$622,416,813 | not provided | N/A | \$1,207,128,805 | \$584,711,992 | |
| 2 | Palisades Nuclear Plant | PWR | 2565 | 03/24/2031 | \$484,866,301 | not provided | N/A | \$474,580,345 | (\$10,285,956) | Decommissioning Trust Fund increased prior to DFS report submittal |
| 1 | Palo Verde Nuclear Generating Station, Unit 1 | PWR | 3990 | 06/01/2025 | \$521,602,311 | not provided | N/A | \$1,539,825,021 | \$1,018,222,710 | |
| 1 | Palo Verde Nuclear Generating Station, Unit 2 | PWR | 3990 | 04/24/2026 | \$521,602,311 | not provided | N/A | \$1,732,333,610 | \$1,210,731,300 | |
| 1 | Palo Verde Nuclear Generating Station, Unit 3 | PWR | 3990 | 11/25/2027 | \$521,602,311 | not provided | N/A | \$1,668,347,818 | \$1,146,745,508 | |
| 1 | Peach Bottom Atomic Power Station, Unit 2 | BWR | 3514 | 08/08/2033 | \$692,314,986 | not provided | N/A | \$828,107,585 | \$135,792,600 | |
| 1 | Peach Bottom Atomic Power Station, Unit 3 | BWR | 3514 | 07/02/2034 | \$692,314,986 | not provided | N/A | \$859,930,995 | \$167,616,010 | |
| 2H | Perry Nuclear Power Plant | BWR | 3758 | 03/18/2026 | \$680,388,006 | not provided | N/A | \$667,270,346 | (\$13,117,660) | Parent Company Guarantee |
| 2 | Pilgrim Station | BWR | 2028 | 06/08/2012 | \$626,939,938 | not provided | N/A | \$1,145,131,918 | \$518,191,980 | |
| 2 | Point Beach Nuclear Plant, Unit 1 | PWR | 1800 | 10/05/2030 | \$451,412,852 | not provided | N/A | \$454,122,504 | \$2,709,653 | |
| 2 | Point Beach Nuclear Plant, Unit 2 | PWR | 1800 | 03/08/2033 | \$451,412,852 | not provided | N/A | \$448,936,466 | (\$2,476,386) | Decommissioning Trust Fund increased prior to DFS report submittal |
| 1 | Praire Island Nuclear Plant, Unit 1 | PWR | 1650 | 08/09/2013 | \$444,853,352 | not provided | N/A | \$449,833,873 | \$4,980,521 | |
| 1 | Praire Island Nuclear Plant, Unit 2 | PWR | 1650 | 10/29/2014 | \$444,853,352 | not provided | N/A | \$583,000,981 | \$138,147,629 | |
| 2H | Quad Cities Station, Unit 1 | BWR | 2957 | 12/14/2032 | \$658,277,915 | not provided | N/A | \$998,149,530 | \$339,871,614 | |
| 2H | Quad Cities Station, Unit 2 | BWR | 2957 | 12/14/2032 | \$658,277,915 | not provided | N/A | \$891,346,808 | \$233,068,893 | |
| 1 | River Bend Station (Regulated) | BWR | 3091 | 08/29/2025 | \$460,354,184 | not provided | N/A | \$539,844,932 | \$79,490,748 | |
| 2 | River Bend Station (Non-Regulated) | BWR | 3091 | 08/29/2025 | \$197,294,650 | not provided | N/A | \$353,127,725 | \$155,833,075 | |
| 1 | Robinson (H.B.) Plant, Unit 2 | PWR | 2339 | 07/31/2030 | \$470,119,857 | not provided | N/A | \$862,122,219 | \$392,002,362 | |
| 1 | Salem Nuclear Generating Station, Unit 1 | PWR | 3459 | 08/13/2016 | \$516,435,786 | not provided | N/A | \$907,449,545 | \$391,013,760 | |

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| 1 | Salem Nuclear Generating Station, Unit 2 | PWR | 3459 | 04/18/2020 | \$516,435,786 | not provided | N/A | \$873,077,144 | \$356,641,359 | |
| 1 | San Onofre Nuclear Generating Station, Unit 2 | PWR | 3438 | 02/16/2022 | \$521,602,311 | \$1,214,400,000 | No | \$1,618,217,404 | \$1,096,615,094 | |
| 1 | San Onofre Nuclear Generating Station, Unit 3 | PWR | 3438 | 11/15/2022 | \$521,602,311 | \$1,201,000,000 | No | \$1,833,874,102 | \$1,312,271,791 | |
| 2H | Seabrook Nuclear Power Station | PWR | 3648 | 03/15/2030 | \$531,054,936 | not provided | N/A | \$633,118,755 | \$102,063,820 | |
| 1 | Sequoyah Nuclear Plant, Unit 1 | PWR | 3455 | 09/17/2020 | \$516,435,786 | not provided | N/A | \$549,491,758 | \$33,055,973 | |
| 1 | Sequoyah Nuclear Plant, Unit 2 | PWR | 3455 | 09/15/2021 | \$516,435,786 | not provided | N/A | \$635,783,576 | \$119,347,790 | |
| 1 | South Texas Project, Unit 1 | PWR | 3853 | 08/20/2027 | \$516,435,786 | not provided | N/A | \$571,587,121 | \$55,151,335 | |
| 1 | South Texas Project, Unit 2 | PWR | 3853 | 12/15/2028 | \$516,435,786 | not provided | N/A | \$663,908,809 | \$147,473,023 | |
| 1 | St. Lucie Plant, Unit 1 | PWR | 3020 | 03/01/2036 | \$499,595,060 | \$534,825,000 | No | \$933,863,692 | \$434,268,631 | |
| 1 | St. Lucie Plant, Unit 2 | PWR | 3020 | 04/06/2043 | \$499,595,060 | \$517,410,000 | No | \$932,793,072 | \$433,198,012 | |
| 1 | Summer (Virgil C.) Nuclear Station | PWR | 2900 | 08/06/2042 | \$494,401,192 | not provided | N/A | \$591,719,449 | \$97,318,257 | |
| 1 | Surry Power Station, Unit 1 | PWR | 2546 | 05/25/2032 | \$479,079,280 | not provided | N/A | \$489,361,705 | \$10,282,425 | |
| 1 | Surry Power Station, Unit 2 | PWR | 2546 | 01/29/2033 | \$479,079,280 | not provided | N/A | \$497,411,583 | \$18,332,303 | |
| 2H | Susquehanna Steam Electric Station, Unit 1 | BWR | 3952 | 07/17/2042 | \$692,314,986 | not provided | N/A | \$756,391,705 | \$64,076,720 | |
| 2H | Susquehanna Steam Electric Station, Unit 2 | BWR | 3952 | 03/23/2044 | \$692,314,986 | not provided | N/A | \$858,414,532 | \$166,099,547 | |
| 2 | Three Mile Island Nuclear Station, Unit 1 | PWR | 2568 | 04/19/2034 | \$493,620,114 | not provided | N/A | \$869,526,182 | \$375,906,068 | |
| 1 | Turkey Point Station, Unit 3 | PWR | 2644 | 07/19/2032 | \$483,320,939 | not provided | N/A | \$717,727,869 | \$234,406,930 | |
| 1 | Turkey Point Station, Unit 4 | PWR | 2644 | 04/10/2033 | \$483,320,939 | not provided | N/A | \$787,230,244 | \$303,909,305 | |
| 2 | Vermont Yankee Power Station | BWR | 1912 | 03/21/2012 | \$621,586,035 | not provided | N/A | \$854,020,520 | \$232,434,485 | |
| 1 | Vogtle (Alvin W.) Nuclear Plant, Unit 1 | PWR | 3625 | 01/16/2047 | \$516,435,786 | not provided | N/A | \$574,348,328 | \$57,912,543 | |
| 1 | Vogtle (Alvin W.) Nuclear Plant, Unit 2 | PWR | 3625 | 02/09/2049 | \$516,435,786 | not provided | N/A | \$582,769,547 | \$66,333,762 | |
| 1 | Waterford Generating Station, Unit 3 | PWR | 3716 | 12/18/2024 | \$516,435,786 | not provided | N/A | \$549,764,844 | \$33,329,059 | |
| 1 | Watts Bar Nuclear Plant, Unit 1 | PWR | 3459 | 11/09/2035 | \$516,435,786 | not provided | N/A | \$567,205,467 | \$50,769,682 | |
| 1 | Wolf Creek Generating Station | PWR | 3565 | 03/11/2045 | \$521,778,396 | not provided | N/A | \$1,101,458,523 | \$579,680,127 | |

Definition of Terms:

Cat = Category - the licensee is categorized with respect to their qualification to use an external sinking fund as its only financial assurance method. The circumstances necessary to achieve qualification are given in 10 CFR 50.75e(1)(ii). In general, the licensee may use an external sinking fund if it is allowed to collect funds for decommissioning through ratemaking regulation or non-bypassable charges.

Category 1 - Licensees are authorized to collect funds for decommissioning through ratemaking regulation or non-bypassable charges. Licensees who set their own rates are in this category. Investor owned utility licensees normally are in Category 1. Some merchant plant licensees may be placed in Category 1 if they are eligible to collect non-bypassable charges.

Category 2 - Licensees do not have access to funds from ratepayers or non-bypassable charges. Merchant plants normally fall into this category.

Category 2H - Licensees sell the output of their plant in both utility and merchant markets, and collect only part of the cost of decommissioning through ratemaking regulation or non-bypassable charges.

SAFSTOR - a licensee provided a site-specific cost estimate assuming a period of safe storage of the site before completing decommissioning

Notes:

Note 1 - A licensee is allowed to certify to a site-specific cost estimate as long as that amount is equal to or greater than the amount calculated in 10 CFR 50.75(c).