

EP Decommissioning Aspects

OVERVIEW



Regulatory Basis

- Regulations are directed toward operating facilities
 - Do NOT address EP requirements for plants that are permanently shutdown and being decommissioned.
- Exemptions to regulations grant regulatory relief on a case-by-case basis
- Licensee shall comply with regulations until an exemption is granted
 - Licensee shall maintain the effectiveness of an emergency plan that meets the requirements in appendix E and the planning standards of § 50.47(b).

Regulatory Basis

- **Why not a License Amendment?**
 - 10 CFR 50.90 (amendment) applies to licensees seeking to change their license conditions in how they comply with regulations
 - 10 CFR 50.54(q)(4) requires a licensee to submit a license amendment for emergency plan changes that reduce the effectiveness of the plan
- 10 CFR 50.12 (exemption) applies to licensees seeking regulatory relief – no longer needs to comply with regulation

Accident Considerations

- After reactor defueled, the traditional accidents that dominate operating plant risk are no longer applicable
 - Risk to public is primarily associated with the spent fuel stored in the Spent Fuel Pool (SFP)
- Risk of a SFP accident is lower than accident risk in an operating plant
 - SFP at atmospheric pressure
 - Fuel is subcritical
 - Heat source is low

Accident Considerations

- Risk of SFP accident dominated by beyond design basis earthquake
 - Assuming certain storage configuration and heat decay times, spent fuel assemblies could heat up **if** SFP water inventory is lost
 - Beyond design basis earthquake would challenge SFP liner integrity
 - Possible oxidation of fuel cladding becomes self-sustaining (“zirconium fire”)
- SFP accidents consequences:
 - Dominated by long-lived radionuclides (Cs-137 / Sr-90), vs. short-term radionuclides for operating NPP
 - Risk of immediate life threatening doses is considered very low

Accident Considerations

- Potassium Iodide (KI)
 - KI used to block thyroid gland from uptake of radioactive iodines that may be released
 - Iodines are not produced when reactor is shutdown
 - Spent fuel pool releases do not contain iodines
 - Stockpiling KI for distribution is not necessary for a defueled/decommissioned reactor

Historical Precedence

Licensee submit SFP analyses demonstrating that:

- Applicable Design Basis Accident(s) could NOT result in projected doses to public exceeding EPA protective action guides
- AND
- Spent fuel is NOT susceptible to a zirconium fire **OR** sufficient time (10 hours) available to take mitigative actions
 - If necessary, offsite protective measures on an adhoc basis (without preplanning)

Historical Precedence

- Previous exemptions reduced EP requirements similar to Independent Spent Fuel Installation (ISFSI)
 - Formal offsite emergency plans **NOT** required
 - Typically, highest classification is an “Alert”
 - Prompt notification of offsite authorities and NRC
 - Onsite exercises (required) with opportunity for offsite participation (not required)
 - Arrangements and training for offsite response organizations (police, fire and medical services) that may respond to onsite emergencies

Exemption Request Process

Licensee submits exemption request(s) per 10 CFR 50.12 based upon SFP analyses:

- Exemption request(s) will be evaluated on a case-by-case basis
 - Period 1
0-1 year of spent fuel decay Must meet EP regulatory requirements for operating plants
 - Period 2
~>1 year of spent fuel decay* Apply Part 50 EP requirements similar to that for a ISFSI (Classify up to a **ALERT**)
 - Period 3
No fuel onsite No EP is required

* Based on site-specific accident analyses provided by licensee

Exemption Request Process

- Historically, approval of EP exemption requests are 9 to 12 months in duration
 - Request submitted
 - Adequacy review
 - Technical evaluation
 - Preparation of Exemption Approval Package
 - Concurrence
 - Exemption issued
 - Package to Licensee
 - Federal Register

Inspection Activities

Permanent Cessation of Operations Letter Received:

- No longer in Reactor Oversight Process (ROP)
 - Office of Nuclear Reactor Regulation (NRR)
- MC 2561, “Decommissioning Power Reactor Inspection Program”
 - Office of Nuclear Material Safety and Safeguards – NMSS)
 - Transitional Inspection Plan Developed
 - Not required to collect and submit performance indicator data
 - Violations no longer processed via Significance Determination Process – no color findings
 - EP Inspection Procedure evaluates emergency plan with incorporated exemption request(s)

Offsite Impacts

- Short Term
 - No immediate changes
 - Exemption(s) requiring approval
 - Transition between existing emergency plan and “decommissioned” emergency plan
- Long Term
 - Regulatory requirements dependent on exemption
 - Sirens, 15 minute notification, exercises, public education

Questions

