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John A Ventosa
Site Vice President
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NL-13-112

August 28, 2013

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
11555 Rockville Pike
Rockville, MD 20852-2738

SUBJECT: Entergy Supplemental Response to NRC Request for Information Pursuant to 10 CFR 50.54(f) Regarding the Flooding Aspects of Recommendations 2.1 of the Near-Term Task Force Review of Insights from the Fukushima Dai-ichi Accident (TAC NOS. MF1085 and 1086) Indian Point Unit Numbers 2 and 3
Docket Nos. 50-247 and 50-286
License Nos. DPR-26 and DPR-64

REFERENCES: 1 NRC letter to Entergy, *Request for Information Pursuant to Title 10 of the Code of Federal Regulations 50.54(f) Regarding Recommendations 2.1, 2.3, and 9.3 of the Near-Term Task Force (NTTF) Review of Insights from the Fukushima Dai-ichi Accident*, dated March 12, 2012 (ML12053A340)
2 Entergy Letter to NRC (NL-13-053), Entergy's Required Response 2 for NTTF Recommendation 2.1: Flooding - Hazard Reevaluation Report, dated March 12, 2013

Dear Sir or Madam:

On March 12, 2012, the NRC issued Reference 1 to all power reactor licensees and holders of construction permits in active or deferred status. Enclosure 2 of Reference 1 requested that each licensee perform a reevaluation of external flooding sources and report the results in accordance with the NRC's prioritization plan. Entergy Nuclear Operations, Inc. (Entergy) submitted the flood reevaluation schedule for IPEC in Reference 2. Reference 2 contains interim actions that IPEC planned to take to address

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flooding hazards relative to the design basis until the integrated assessment is completed.

The Table in Attachment 1 provides a list of the interim actions planned to be taken as contained in Reference 2 along with the dates by which they have been implemented. IPEC commits to not modify any of these interim actions without notifying our NRC Project Manager in advance.

Attachment 2 to this letter summarizes the commitment made in this letter. If you have any questions concerning the content of this letter, please contact Mr. Robert Walpole, Manager, Licensing at (914) 254-6710.

I declare under penalty of perjury that the foregoing is true and correct. Executed on August 28, 2013.

Respectfully,



JAV/sp

- Attachments:
1. Reevaluation Report Interim Action Commitments
 2. List of Regulatory Commitments

cc: Mr. Douglas V. Pickett, Senior Project Manager, NRC NRR DORL
Mr. William M. Dean, Regional Administrator, NRC Region 1
NRC Resident Inspectors Office
Mr. Francis J. Murray, Jr., President and CEO, NYSERDA
Ms. Bridget Frymire, New York State Dept. of Public Service

ATTACHMENT 1 TO NL-13-112

REEVALUATION REPORT INTERIM ACTION

COMMITMENTS

**ENTERGY NUCLEAR OPERATIONS, INC.
INDIAN POINT NUCLEAR GENERATING UNIT NOS. 2 and 3
DOCKET NOS. 50-247 and 50-286**

Walkdown Report Open Items

Item Number	Interim Actions Taken or Planned to Take as Included in the Reevaluation Report	Report Reference	Additional Actions	Implementation Date
1.	Sandbags have been pre-staged to allow for reduced deployment time that is sufficient to protect against the CLB flood hazard with additional margin, and IPEC procedures are being updated to provide direction regarding doors that need to be protected.	NL-13-053 commitment	Sandbags were purchased. A new Procedure 0-MET-402-GEN was developed to identify the pre-staging and placement location of sandbags. Existing Procedures 2-AOP-Flood-1, 3-AOP-Flood-1, and OAP-008 were revised to monitor river water levels and, at trigger levels, initiate Actions to commence sandbagging.	7-1-2013
2.	Deployable temporary barriers will be implemented to reduce placement time and provide additional flood margin above the CLB for 480V Switchgear rooms and auxiliary boiler feed pump rooms, MCC 24A, and MCC34.	NL-13-053 commitment	Temporary barriers were purchased. A new Procedure 0-MET-402-GEN was developed to identify the pre-staging and placement location of temporary barriers. Existing Procedures 2-AOP-Flood-1, 3-AOP-Flood-1, and OAP-008 were revised to monitor river water levels and, at trigger levels, initiate Actions to commence installing temporary barriers.	7-1-2013

ATTACHMENT 2 TO NL-13-112

LIST OF REGULATORY COMMITMENTS

**ENTERGY NUCLEAR OPERATIONS, INC.
INDIAN POINT NUCLEAR GENERATING UNIT NOS. 2 and 3
DOCKET NOS. 50-247 and 50-286**

List of Regulatory Commitments

The following table identifies those actions committed to by Entergy in this document. Any other statements in this submittal are provided for information purposes and are not considered to be regulatory commitments.

COMMITMENT	TYPE (Check One)		SCHEDULED COMPLETION DATE (If Required)
	ONE- TIME ACTION	CONTINUING COMPLIANCE	
IPEC commits to not modify any of the interim actions or completion dates in NL-13-0112, Attachment 1 without notifying our NRC Project Manager in advance.		x	