

**From:** [Hughey, John](#)  
**To:** ["Jennings, Jason"](#)  
**Cc:** ["jltripoli@pplweb.com"](mailto:jltripoli@pplweb.com); [Whited, Jeffrey](#)  
**Subject:** Draft RAI For Susquehanna EDG Frequency LAR Submittal  
**Date:** Wednesday, August 28, 2013 4:49:00 PM  
**Attachments:** [Draft 2nd EDG AMD Frequency RAI.docx](#)

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Jason,

By letter to the Nuclear Regulatory Commission (NRC) dated September 18, 2012, (Agencywide Documents Access and Management System (ADAMS) Accession No. ML12262A321) as supplemented by letter dated, May 10, 2013, (ADAMS Accession No. ML13130A127) PPL Susquehanna, LLC (PPL, the licensee) submitted a license amendment request (LAR) for Susquehanna Steam Electric Station (SSES), Units 1 and 2. The proposed amendments would change Surveillance Requirement (SR) 3.8.1.19 in Technical Specification (TS) 3.8.1, "AC Sources-Operating." Specifically, the proposed amendments would increase the minimum steady state frequency for Diesel Generator (DG) E during the loss of offsite power and Emergency Core Cooling System surveillance.

The NRC staff has reviewed the information submitted by PPL, and based on this review, determined additional information is required to completed the assessment of the submitted information. Please find attached a Draft Request For Additional Information. Please respond to me by Wednesday, September 4, 2013, and advise if you desire to hold a teleconference to discuss the question. The NRC staff will request a response to the RAIs within 30 days of the formal NRC RAI transmittal letter.

Thank you,  
John

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