

Summary of Seismic and Accident Load Conditions for Primary Components and Piping

Non-Proprietary Version

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Revision History

Revision	Page	Description
0	All	Original Issue
1	Abstract	Add the sentences
	i Table of Contents	Change the page numbers
	iii List of Tables	Change the page number
	v to vi List of Tables	Change the page number
	vii List of Acronym	Add the acronyms
	1-1 Abstract	Add the items of analysis results
	4-2 2 nd Sentence	Correct the word "FW"
	5-1 3 rd Paragraph, 2 nd Sentence	Correct the word "Shown"
	5-7 Section 5.4	Change the contents as including preliminary analysis results
	6-3 Section 6.4 2 nd Paragraph, 1 st Sentence	Add the sentence of description for analysis model
	6-3 Section 6.4 4 th Paragraph	Add the descriptions for analysis methodology
	6-5 Section 6.5 1 st to 3 rd Sentences	Add the new paragraphs

Revision History (Cont'd)

Revision	Page	Description
1	6-5 Section 6.5 5 th Sentence	Change the contents
	7-1 Section 7.1, 1 st Paragraph, Last Sentence	Delete the sentence
	8-1 Section 8.2 2 nd Paragraph	Add the new paragraphs
	8-6 Table 8-5	Change the load values
	8-10 Table 8-9	Change the load values
	8-14 Table 8-17	Change nozzle name and load values
	8-15 Table 8-18	Change nozzle name
	8-34 Figure 8-23	Change nozzle name
	9-3 Last sentence	Change the contents
	10-1 Conclusion 1 st Sentence	Change the contents
	11-1 Reference 8 and Reference 10	Change the references

Revision History (Cont'd)

Revision	Page	Description
2	i to ii Table of Contents	Change the page number and section title
	iii List of Tables	Change the page number and table title
	iv to v List of Figures	Change the page number and figure title
	vii List of Acronym	Add and delete the acronyms
	1-1 3 rd Paragraph	Change the contents
	1-1 5 th Paragraph	Delete the word "integrated"
	1-1 10 th Paragraph, 1 st Sentence	Renumber the reference
	2-2 Figure 2-1	Change the process schematic arrow
	3-1 Section 3.0	Change the all contents
	4-1 Section 4.1, 2 nd Paragraph,	Change the postulated accident case of LOCA
	4-3 Section 4.2.1, Last Sentence	Renumber the reference
	4-3 Section 4.2.1.1, (2) (a) 1 st Paragraph	Change the postulated accident case of LOCA
	Ditto, (b) 1 st Sentence	Renumber the reference
	Ditto, (2) (c) 1 st and 2 nd Sentence	Change the contents

Revision History (Cont'd)

Revision	Page	Description
2	4-4 Section 4.2.1.2, (1) 1 st Paragraph, 1 st Sentence	Change the contents
	Ditto, (2) (a) 1 st Sentence	Change the postulated accident case of MS Line break
	Ditto, (2) (b) to (d)	Change the all contents
	4-6 Section 4.2.2.1, 2 nd dot	Change the postulated accident case of LOCA
	4-6 Section 4.2.2.2, 2 nd Paragraph, Last Sentence	Change the total node number
	4-6 Section 4.2.2.3, 1 st Paragraph, 3 rd Sentence	Change the node number including break point
	4-7 Figure 4-1	Change the figure
	4-8 Figure 4-2	Change the figure title
	4-12 Figure 4-6 and Figure 4-7	Change the figure and title
	4-13 Figure 4-8 and Figure 4-9	Change the figure and title
	4-14 Figure 4-10 and Figure 4-11	Change the figure and title
	4-15 Figure 4-12 and Figure 4-13	Change the title
	4-16 Figure 4-14 and Figure 4-15	Change the title

Revision History (Cont'd)

Revision	Page	Description
2	4-17 Figure 4-16 and Figure 4-17	Change the title
	4-18 Figure 4-18	Change the figure and title
	4-19 Figure 4-19 and Figure 4-20	Change the figure and title
	4-20 Figure 4-21	Change the figure and title
	4-21 to 4-28 Figure 4-22 to 4-30	Change the titles
	5-1 Section 5.1, 3 rd Paragraph	Delete the sentence
	5-2 Section 5.2	Change the section title
	5-2 to 5-4 Section 5.2, (1) and (2)	Change the all contents of analysis method
	5-5 Section 5.3, 1 st Paragraph	Change the postulated accident cases of LOCA and MS Line break
	5-6 Section 5.3.1,b 1 st Paragraph	Renumber the reference
	5-6 Section 5.3.2, 2 nd Paragraph, Last Sentence	Delete the sentence
	5-7 Section 5.3.2, 5 th Paragraph,	Change analysis time
5-7 Section 5.3.2, Last Paragraph, Last Sentence	Renumber the reference	

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	5-12 Figure 5-4	Change RCP model
	5-13 Figure 5-5	Change MCP model
	5-17 Figure 5-9	Change RCL model
	5-18 Figure 5-10	Change RCL model
	5-19 Figure 5-11	Change SG support model
	5-20 Figure 5-12	Add the ISRS for analysis
	6-1 Section 6.1, 1 st Paragraph, 1 st to Last Sentence	Renumber the reference
	6-1 Section 6.2, 1 st Paragraph, Last Sentence	Delete the sentence
	6-2 Section 6.3 (1), Last Paragraph	Change the postulated accident case of LOCA
	6-2 Section 6.3 (2), Last Paragraph	Change the postulated accident case of LOCA
	6-4 Section 6.4, 7 th Paragraph, 3 rd Dot	Change the equipment name

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	7-1 Section 7.1, Last Paragraph	Change the node number of structure
	7-4 Figure 7-3	Change the ISRS for analysis
	8-1 Section 8.1 (2), Last Paragraph	Change the postulated accident cases of LOCA and MS Line break
	8-2 Section 8.2 (5)	Change the contents
	8-4 Table 8-1	Add the nozzle "RHRS Return Nozzle"
	8-5 to 8-16 Table 8-2 to 8-18	Change the load value in tables
	8-18 Figure 8-3	Change the figure of RCP
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2	8-30 Figure 8-15 and Figure 8-16	Change the figure
	8-31 Figure 8-17	Change the figure
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	9-1 3 rd Paragraph	Renumber the reference
	9-1 4 th Paragraph, Last Sentence	Renumber the reference
	9-1 5 th Paragraph	Change the contents and reference number
	9-2 4 th Paragraph, Last Sentence	Renumber the reference
	9-3 4 th Paragraph, Last Sentence	Renumber the reference
	10-1 1 st Paragraph, 3 rd to Last Sentence	Renumber the reference
	11-1 Reference 1 and Reference 21	Change and renumber the reference

Revision History (Cont'd)

Revision	Page	Description
3	1-1 3 rd Paragraph	Change the number and title of Technical Report
	2-2 Figure 2-1	Change the description of Seismic Analysis Model
	3-1 2 nd Paragraph, 1 st Sentence to Last Sentence	Change all the sentences
	3-1 3 rd Paragraph	Add the words "main coolant"
	5-1 Section 5.1, 3 rd Paragraph, 4 th Sentence to Last Sentence	Add two sentences
	5-2 Section 5.2 (1), 1 st Paragraph, 3 rd Sentence	Change the description of RCL support point
	5-2 Section 5.2 (1) 3 rd Paragraph, Definition of $[\beta_{ij}]$	Corrected the equation.
	5-3 Section 5.2 (1), 5 th Paragraph	Change the revision of reference document
	5-3 Section 5.2 (1) b. 1)	Change the equation of Missing Mass Effects
	5-4 Section 5.2 (2)	Change the table number
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	5-7 Section 5.4	Delete the sentence
	5-8 to 5-11 Table 5-1 to Table 5-6	Add the tables of RCL model parameters
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	6-1 Section 6.1, 1 st Paragraph, 1 st Sentence	Renumber the reference
	6-2 Section 6.3 (1), 3 rd Paragraph	Change the word "CB" to "RV"
	6-3 Section 6.4, 2 nd Paragraph, 2 nd Sentence	Replace the sentence
	6-3 Section 6.4, 5 th Paragraph, 13 th Dot	Add one item
	6-4 Section 6.4, 6 th Paragraph	Change the sentence
	6-4 Section 6.4 7 th Paragraph	Change two items
	6-4 Section 6.4 8 th Paragraph	Add three items
	6-5 Section 6.4, 11 th Paragraph	Renumber the reference
	6-6 Section 6.5, 1 st Paragraph, 1 st Sentence	Change "RCL" to "RCL-building"
	6-6 Section 6.5 5 th Paragraph 3 rd Sentence	Deleted "Revision 1" of DCD
	6-10 Figure 6-5 and Figure 6-6	Change the figures of RV displacement during LOCA
	7-1 Section 7.0 2 nd Sentence and Last Sentence	Delete the 2 nd sentence and added the last sentence

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	8-5 to 8-12 Table 8-2 to Table 8-9	Change the load value in tables
	8-17 Table 8-16 and Table 8-17	Change the load value in tables
	8-21 Figure 8-4	Change the figure of SG Support Points
	8-23 Figure 8-6	Change the figure of MCP
	9-1 1 st Paragraph	Change all the sentences of "MULTIFLES Code"
	9-1 2 nd Paragraph, 1 st Sentence	Delete the 1 st Paragraph of "M-RELAPS5 Code," and added reference number in the present 1 st Paragraph, 1 st sentence
	9-1 4 th Paragraph to 5 th Paragraph	Replace all the sentences of the paragraphs
	9-1 6 th Paragraph, Last Sentence	Renumber the reference
	9-1 7 th Paragraph	Add one sentence
	10-1 1 st Paragraph, Last Sentence	Renumber the reference, and add one sentence
	11-1 to 11-2 Reference 1 to Reference 22	Change and renumber the reference

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Abstract

The purpose of this technical report is to present the seismic and accident loads for the US-APWR primary components and piping and the analysis methods used to produce them.

This report describes the development of the models, the modeling method and assumptions, the analysis approach, and the following analysis results:

- Forces and moments of seismic loads and accident load for primary components and piping
- Loading Combination for components and piping design on service level C and D

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List of Acronyms

The following list defines the acronyms used in this document.

ASME	American Society of Mechanical Engineers
CB	Core Barrel
CIS	Containment Internal Structure
CRDM	Control Rod Drive Mechanism
CVCS	Chemical and Volume Control System
DCD	Design Control Document
DOF	Degrees of Freedom
DVI	Direct Vessel Injection
FA	Fuel Assembly
FE	Finite Element
FW	Feedwater
GT	Guide Tube
ICIS	In-core Instrumentation System
IHP	Integrated Head Package
ISRS	In-Structure Response Spectra
ISM	Independent Support Motion
LBB	Leak-before-break
LCSP	Lower Core Support Plate
LOCA	Loss of Coolant Accident
MCP	Main Coolant Piping
MS	Main Steam
NR	Neutron Reflector
NRC	U.S. Nuclear Regulatory Commission
PCCV	Prestressed Concrete Containment Vessel
PZR	Pressurizer
R/B	Reactor Building
RCL	Reactor Coolant Loop
RCP	Reactor Coolant Pump
RCS	Reactor Coolant System
RG	Regulatory Guide
RHR	Residual Heat Removal
RHRS	Residual Heat Removal System
RV	Reactor Vessel
SG	Steam Generator
SI	Safety Injection
SIS	Safety Injection System

List of Acronyms (Cont'd)

The following list defines the acronyms used in this document.

SRP	Standard Review Plan
SRSS	Square Root of the Sum of the Squares
SSE	Safe Shutdown Earthquake
SSI	Soil-Structure Interaction
TSC	Top Slotted Column
UCP	Upper Core Plate
UCS	Upper Core Support
USC	Upper Support Columns

1.0 INTRODUCTION

This technical report describes the methods and results of the analysis methods used to determine the seismic and accident loads for the US-APWR primary system components. These loads will be used as design inputs for stress analysis as described in Subsection 3.9.3 of the US-APWR design control document (DCD).

Section 2.0 describes the steps in the analysis process used to develop the seismic and accident loads for the primary system components and piping.

Section 3.0 describes the seismic design of US-APWR standard plant which is described on the Technical Report MUAP-10006, Rev. 3, "Soil-Structure Interaction Analyses and Results for the US-APWR Standard Plant" .(Reference 1)

Section 4.0 defines the accident design conditions including postulated accidents associated with level C and D service conditions and analyses of associated loads including initial boundary conditions, modeling, and results. The analysis of asymmetric compartment pressurization loads is included.

Section 5.0 presents analysis of the reactor coolant loop (RCL) subject to the seismic and accident loads developed in the preceding sections of the report. The RCL model and methods of dynamic analysis are described.

Sections 6.0 and 7.0 describe the analysis to define the dynamic responses of the reactor equipment and pressurizer (PZR), respectively, to the seismic and postulated accident loads.

Section 8.0 provides a summary of the seismic and accident loads for the component nozzles, supports points, and members of the main coolant system. It provides the loads at the locations to be included in the design stress analyses.

Section 9.0 describes the computer codes used in the analyses described in the report.

Finally, Section 10.0 presents the overall conclusions of the report.

Seismic and accident loads are applied the stress analysis and evaluation in accordance with American Society of Mechanical Engineers (ASME) Code, Section III (Reference 2) which requires stress evaluation on Level C and D Service conditions. Summary of stress analysis and related information of primary components and piping will be provided technical reports in a separate.

2.0 ANALYSIS PROCESS

2.1 Seismic Analysis

The seismic analysis process depicted in Figure 2-1 shows the steps used to generate the safe shutdown earthquake (SSE) loads in the primary components, piping, and the support structure.

2.2 Accident Analysis

The accident analysis process depicted in Figure 2-2 shows the steps used to generate the RCL pipe rupture forces in the primary components, loop piping, and the support structures.

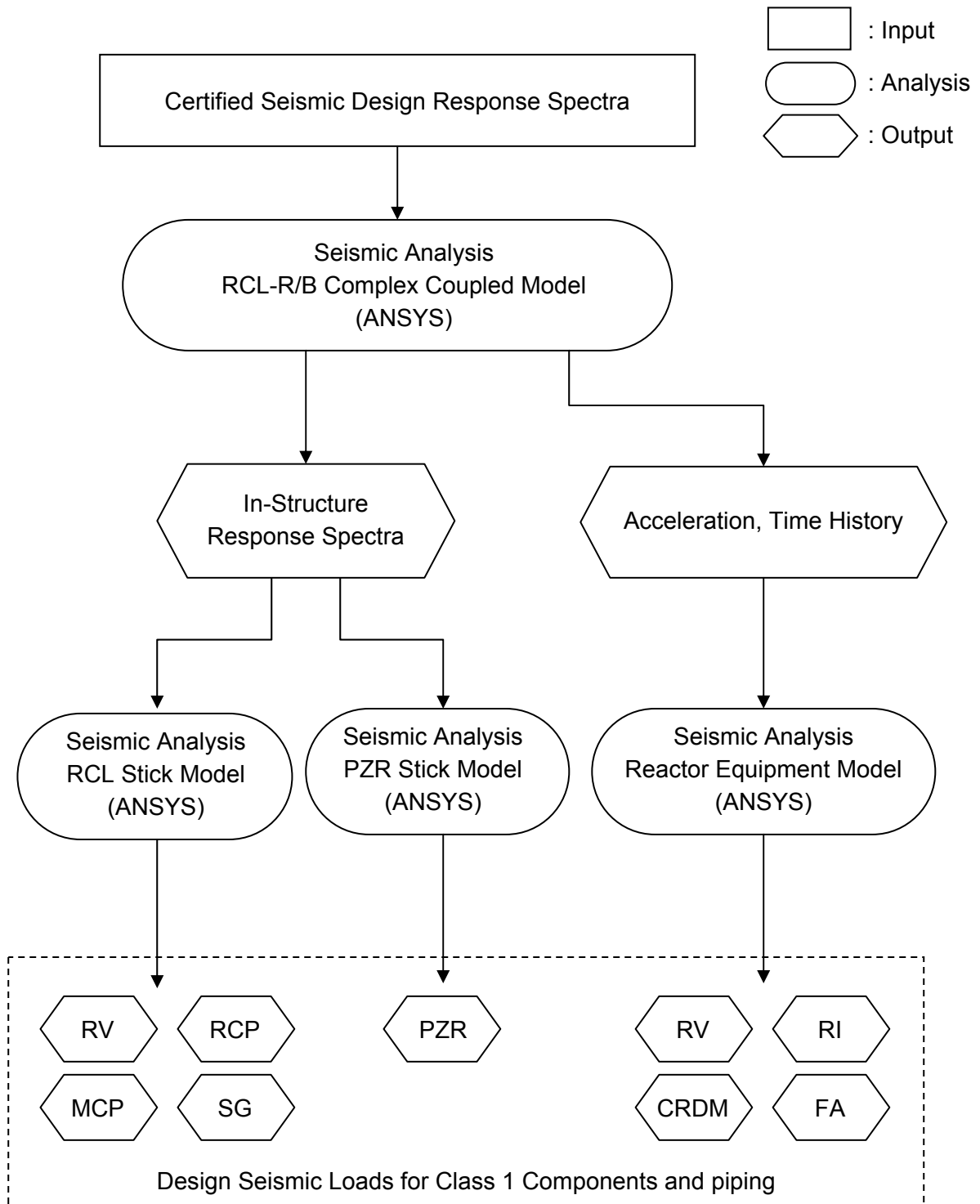


Figure 2-1 Seismic Analysis Process

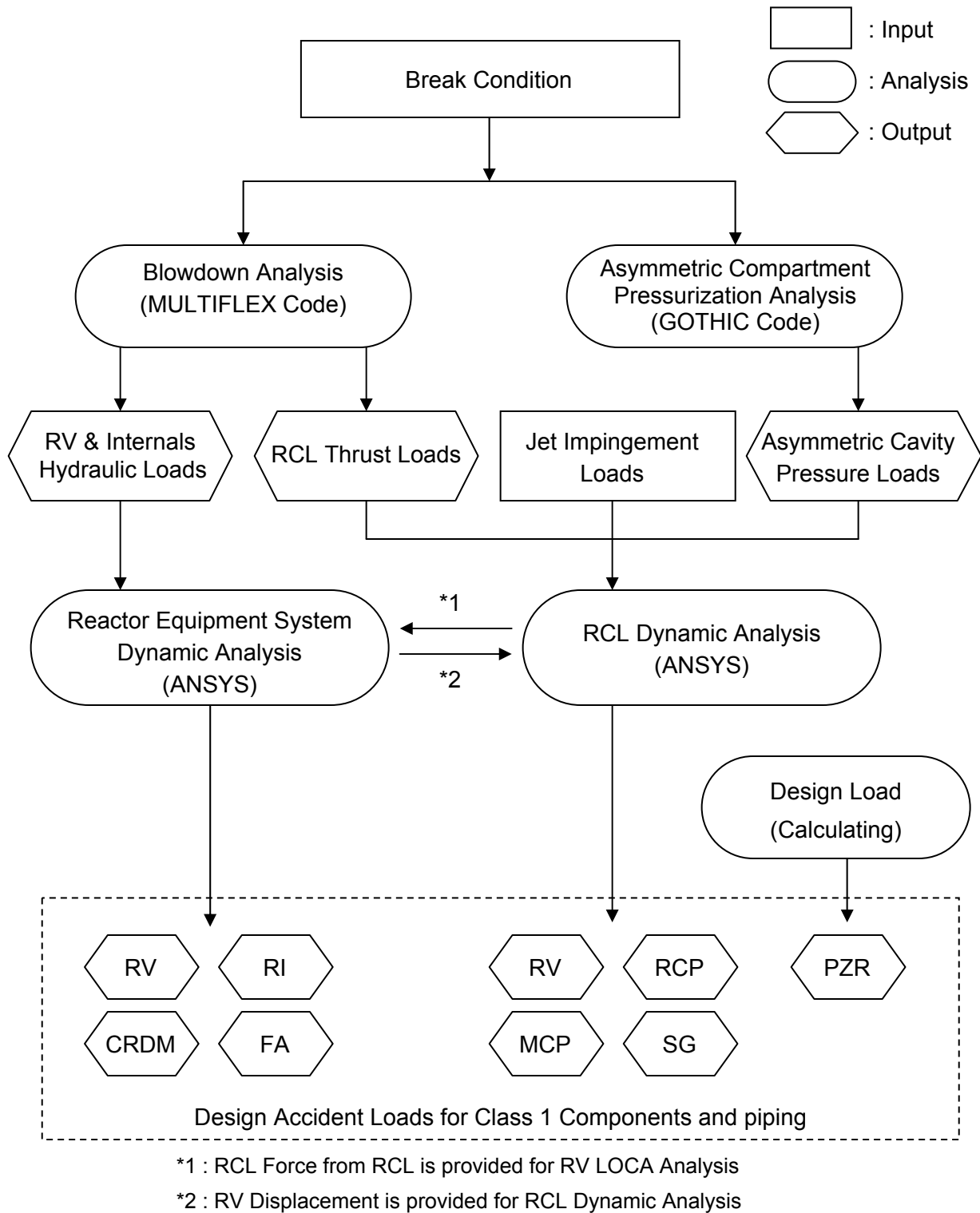


Figure 2-2 Accident Analysis Process

3.0 SEISMIC DESIGN

This section provides the seismic design for the US-APWR primary components and piping system.

The seismic design of US-APWR standard plant structure is based on the coupled system model of the RCL and the Reactor Building (R/B) Complex, including the R/B, the Prestressed Concrete Containment Vessel (PCCV), Containment Internal Structures (CIS), Auxiliary Building (A/B), the East and West Power Source Buildings (East PS/B and West PS/B), and the Essential Service Water pipe Chase (ESWPC) resting on a common reinforced concrete basemat. The dynamic finite element (FE) model of the RCL and the R/B complex is considering the effects of soil-structure interaction (SSI), which is described on the Technical Report MUAP-10006, Rev. 3, "Soil-Structure Interaction Analyses and Results for the US-APWR Standard Plant". (Reference 1) The seismic SSI and Structure-Soil-Structure Interaction analyses generated the In-Structure Response Spectra (ISRS), time history acceleration and other dynamic responses. The results of SASSI analyses are used for the seismic design of Piping System and Components.

On the other hand, the seismic design of the primary components and main coolant piping (MCP) system is based on the independent support motion (ISM) method with the decoupled RCL analysis model, as presented in section 5.2 on this report.

4.0 DESIGN CONDITION OF ACCIDENT ANALYSIS

4.1 Consideration of Accident Design Conditions

DCD 3.9.1 identifies the following events as Level C and D service conditions.

• Level C

- Small Loss of Coolant Accident (LOCA)
- Small Main Steam (MS) Line Break
- Complete Loss of Flow
- Small Feedwater (FW) Line Break
- Steam Generator (SG) Tube Rupture

• Level D

- Large LOCA
- Large MS
- Large FW Line Break
- Reactor Coolant Pump (RCP) Locked Rotor
- Control Rod Ejection

US-APWR has applied the leak-before-break (LBB) methodology. As the result it was confirmed that the MCP, accumulator lines and surge line satisfied the LBB criteria. (Reference 3,4,5) The postulated pipe break events that are evaluated for the reactor coolant system (RCS) loop components are as follows.

- Hot Leg Branch Line break at the 10 inch Schedule 160 Residual Heat Removal (RHR)/ Safety Injection (SI) line nozzle
- Cold Leg Branch line break at the 8 inch Schedule 160 RHR return line nozzle
- FW Line break at the SG FW nozzle
- MS Line break outside PCCV

Following portions must be protected against mechanical loads of the LOCA and secondary side pipe rupture (MS line break and FW line break).

a. LOCA

- (a) Intact loop including branch piping and support components.
- (b) Intact leg MCP of affected loop, SG support components and RCP support components in order to maintain the flow path.

- (c) Intact leg SI line connected to intact leg of affected loop in order to maintain SI.
 - (d) MS line and FW line in order to prevent simultaneous rupture of secondary side.
- b. All of primary side must be protected against secondary side pipe rupture.

4.2 Method of Accident Analysis

4.2.1 Blowdown Analysis

The blowdown analysis was performed to provide the hydraulic transient input for each postulated pipe break event except FW line break accident. The thrust force due to pipe break at FW nozzle was needed in the dynamic analysis of RCS loop described in the section 5.3.1, but it was calculated according to the simplified method given in Appendix B of ANSI/ANS-58.2-1988 (Reference 6).

4.2.1.1 LOCA Blowdown

(1) Introduction

As shown in Figure 2-2, the blowdown analysis of a postulated pipe break accident provides the hydraulic transient input for primary coolant system stress evaluation. The blowdown analysis was performed using the MULTIFLEX hydraulic depressurization analysis code that is described in detail in Section 9.0, Computer Programs. The specification of the procedures, methodology and result for this blowdown analysis are described below.

(2) Condition

(a) Analysis Cases

The sizes and locations of the break for each of the analysis cases are:

- Cold Leg RHR Return Line 8 inches Nozzle Break
- Hot Leg RHR and Safety Injection System (SIS) Line 10 inches Nozzle Break

which are consistent with the description in subsection 4.1.

(b) Initial Condition

The initial condition for blowdown analysis was at 102% power in accordance with NUREG-0800 Standard Review Plan (SRP) 3.6.2. (Reference 7)

(c) Analysis Model

Figure 4-1 shows the broken loop nodal diagram for the cold leg RHR Return line 8 inches nozzle break. Figure 4-2 shows the broken loop nodal diagram for the hot leg RHR and SIS line 10 inches nozzle break. Figure 4-3 shows the intact loop nodal diagram. Figure 4-4 shows the downcomer nodal diagram. Figure 4-5 shows the nodal diagram for the inside of the core barrel (CB).

(3) Result

The blowdown hydraulic analysis for each case was performed for 500 milliseconds. Figure 4-6 through Figure 4-17 show the results of the blowdown analysis for each case. These figures show the pressure and mass flow rate at the break region, the pressure at reactor vessel (RV) outlet and inlet nozzles, the differential pressure between the core and the downcomer regions, and the differential pressure between the downcomer regions at 0° and 180°.

4.2.1.2 Main Steam Line Break Blowdown

(1) Introduction

The blowdown analysis of the postulated MS Line break accident also provides the hydraulic transients which are used as the forcing function for the RCL dynamic analysis. The blowdown analysis was performed using the M-RELAP5 code that is described in section 9.0 Computer Programs. The specification of the procedures, methodology and results for this blowdown analysis are described below:

(2) Condition

(a) Analysis Cases

The size and location of the break for the analysis case is:

- MS line break outside PCCV

which is consistent with the description in subsection 4.1.

(b) Initial Condition

The initial condition for blowdown analysis was at 102% power in accordance with NUREG-0800 SRP 3.6.2. (Reference 7)

(c) Analysis Model

There are 4 MS lines (A, B, C and D lines) in the US-APWR SG secondary side. However, the layout of A and C lines, and that of B and D lines are symmetric each other. The length of A line is different from that of B line. Therefore, it is necessary to consider the only A and B lines to evaluate the hydraulic transients for all of the MS lines in this analysis.

Figure 4-18 shows the typical MS line nodal diagram between the SG outlet nozzle and the break point for this analysis. In this model, the MS line was represented by pipe components with single junctions. Each pipe component was subdivided into the small control volumes so that the depressurization wave propagation due to the piping break can be simulated accurately. The SG and the break region were modeled as the boundary conditions, which were connected to the each side of the MS line. The loss coefficient at elbows and the wall friction loss was not considered in order to evaluate the break flow conservatively.

(d) Result

The blowdown analysis was performed for 400 milliseconds. Figures 4-19 through Figure 4-21 show the typical results of the blowdown analysis including the pressure, fluid density, and mass flow rate at the break point of the MS line.

4.2.2 Asymmetric Compartment Pressurization Analysis

The asymmetric pressurization due to a postulated piping break was performed to provide the load conditions for components. The asymmetric pressurization analysis was performed by using the GOTHIC code. An overview of the GOTHIC code is described in section 9.0.

4.2.2.1 Break Conditions

- The analysis cases break sizes and locations, consistent with the description in subsection 4.1, are : RHR pump inlet line 10 inches break
- RHR pump outlet line 8 inches break
- FW line 16 inches break

Because the MS nozzle is located at open space without surrounding walls, the asymmetric pressurization due to MS nozzle break is not generated. Therefore MS nozzle break was excluded from the piping postulated break.

4.2.2.2 Nodalization Schemes

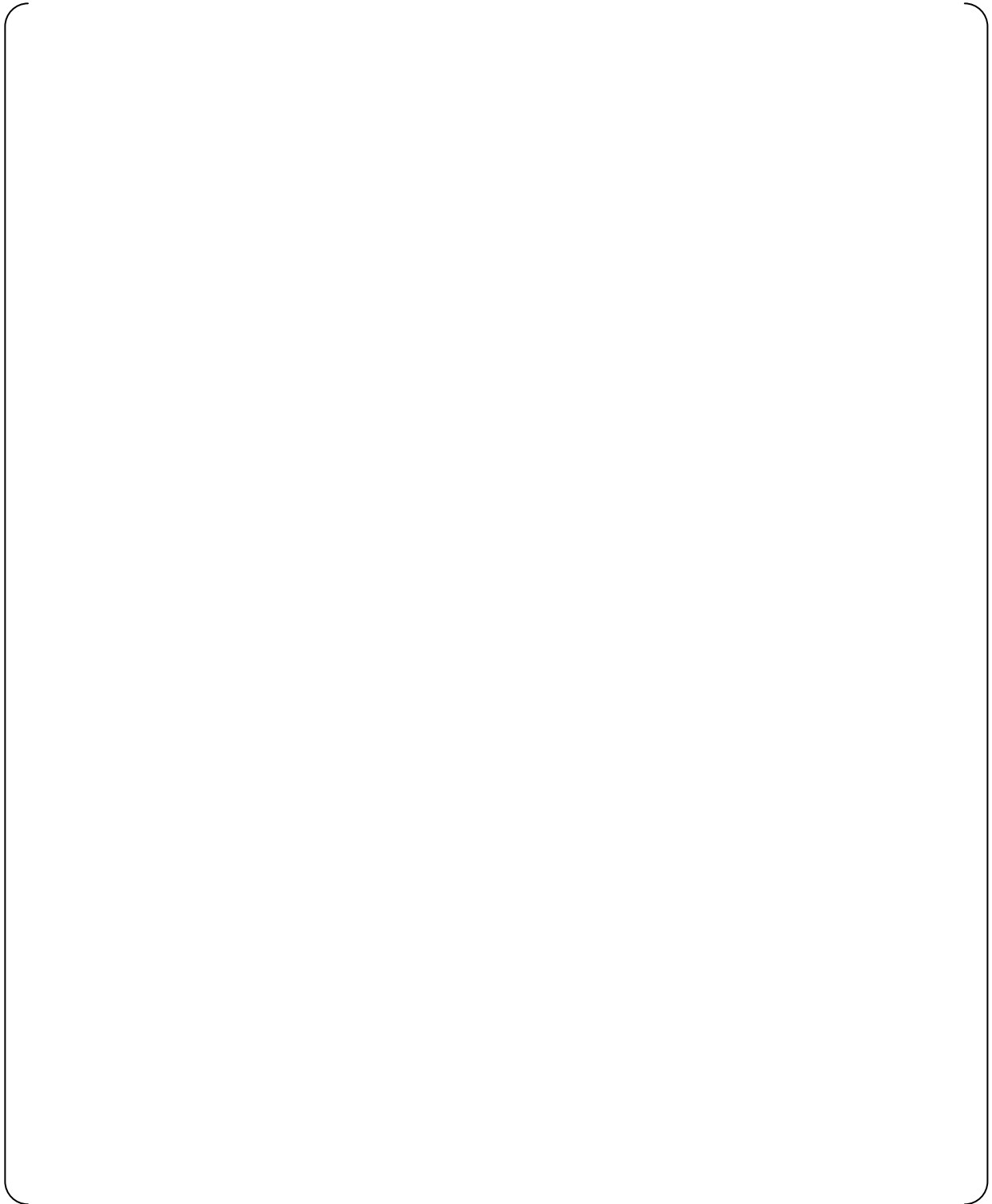
A separate GOTHIC evaluation model was prepared for the SG compartment. In this model, the compartment was divided into nodes, with paths defined to model the transfer of mass and energy between nodes during the analyzed transient. The compartment nodalization scheme was selected so that nodal boundaries are basically at the location of flow obstructions or geometry changes within the compartment. These discontinuities create pressure differentials across nodal boundaries. Annular configurations were nodalized circumferentially when asymmetric pressure distribution was presumed.

The nodalization scheme for US-APWR the SG compartment pressure analysis is shown in Figure 4-22 through Figure 4-26. The SG compartment was azimuthally divided into 4 sectors around the SG and the RCP, and vertically divided into 8 sectors for the SG region, and 6 sectors for the RCP region. The region close to FW line nozzle was divided in smaller nodes. The vertical nodal boundaries are basically at the location of flow obstructions (gratings) or geometry changes. The GOTHIC nodalization for the SG compartment analysis is shown in Figure 4-27 and Figure 4-28. A total of 97 nodes, including the containment atmosphere and other compartment, are used for the SG compartment analyses.

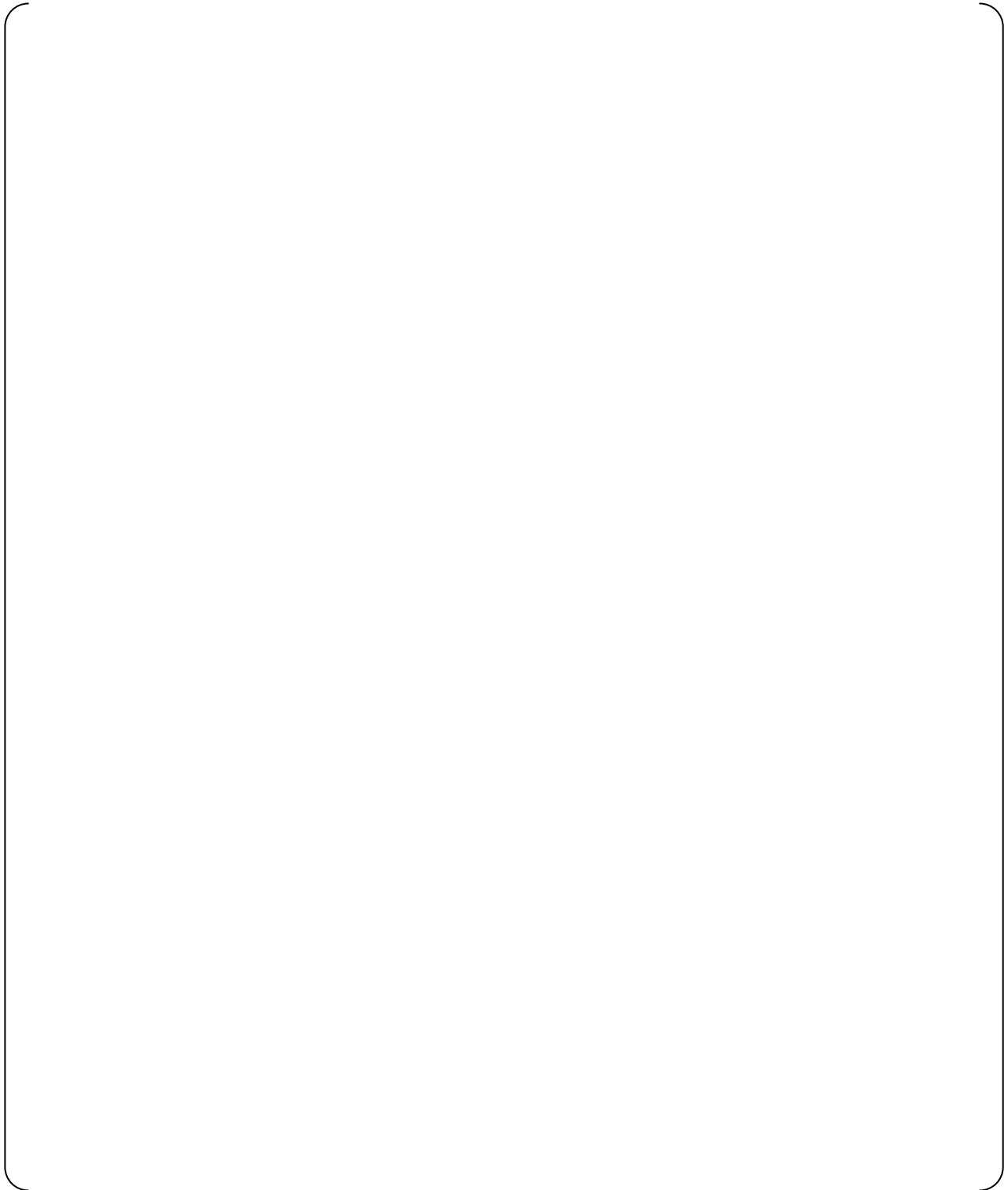
The flow area of each vent path was conservatively estimated considering the flow obstruction by main components including margin. The friction length was conservatively estimated considering the length of the estimated flow line plus margin. The loss coefficient was conservatively estimated considering the effect of obstruction, contraction and expansion plus margin.

4.2.2.3 Calculated Pressure Response

The calculated pressure transients at typical nodes in the case of FW line nozzle break are shown in Figure 4-29 and Figure 4-30. The selected nodes are close to the break point and connecting with the SG. The node including the break point is V71. The load to the SG due to the asymmetric pressurization was calculated with the pressure transient data and area of all nodes contacting the SG.



**Figure 4-1 Blowdown Analysis Model for Broken Loop (B-Loop):
(Cold Leg RHR Return Line 8 inches Nozzle Break)**



**Figure 4-2 Blowdown Analysis Model for Broken Loop (B-Loop):
(Hot Leg RHR and SIS Line 10 inches Nozzle Break)**

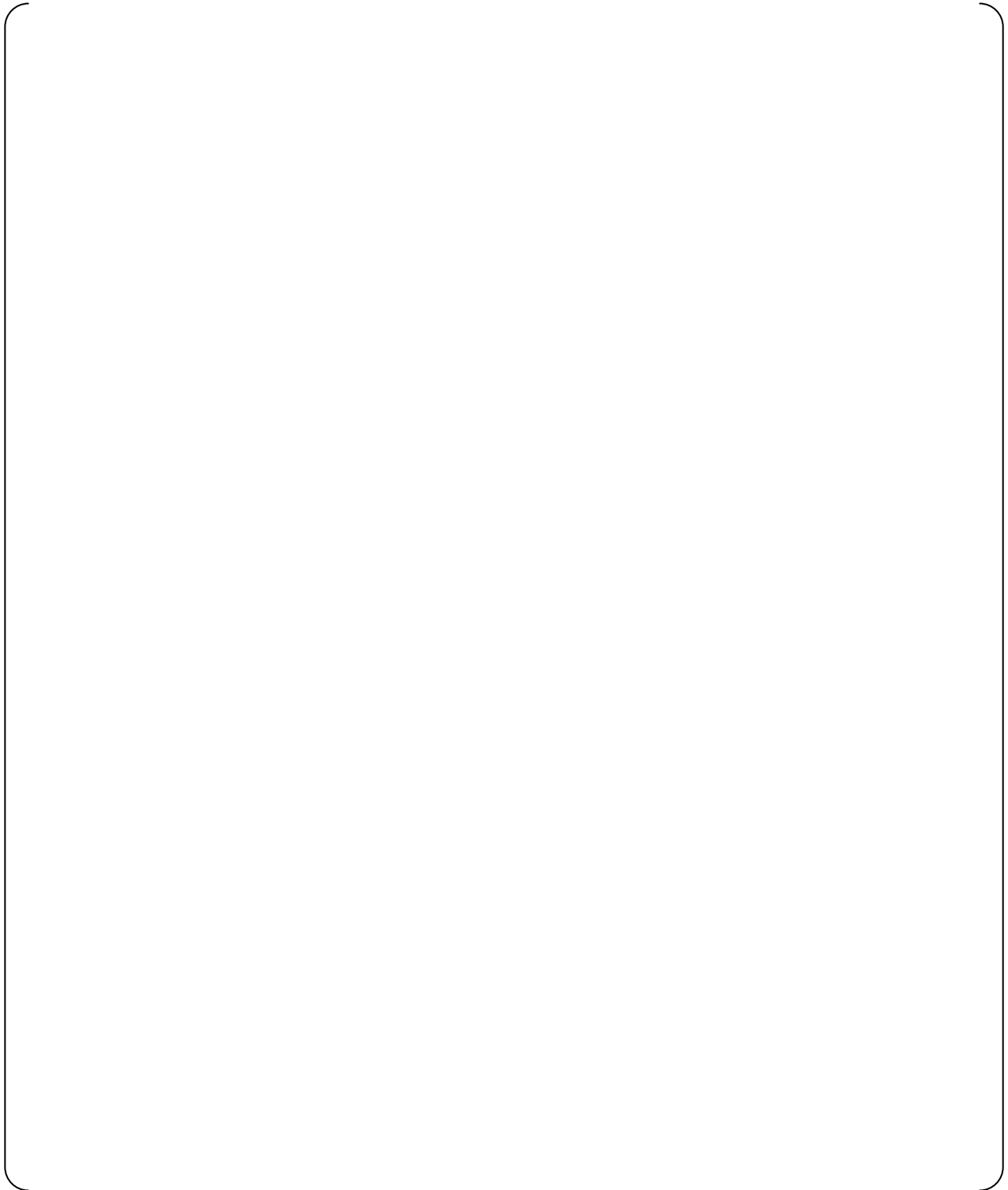


Figure 4-3 Blowdown Analysis Model for Intact A, C & D Loops (for all cases)

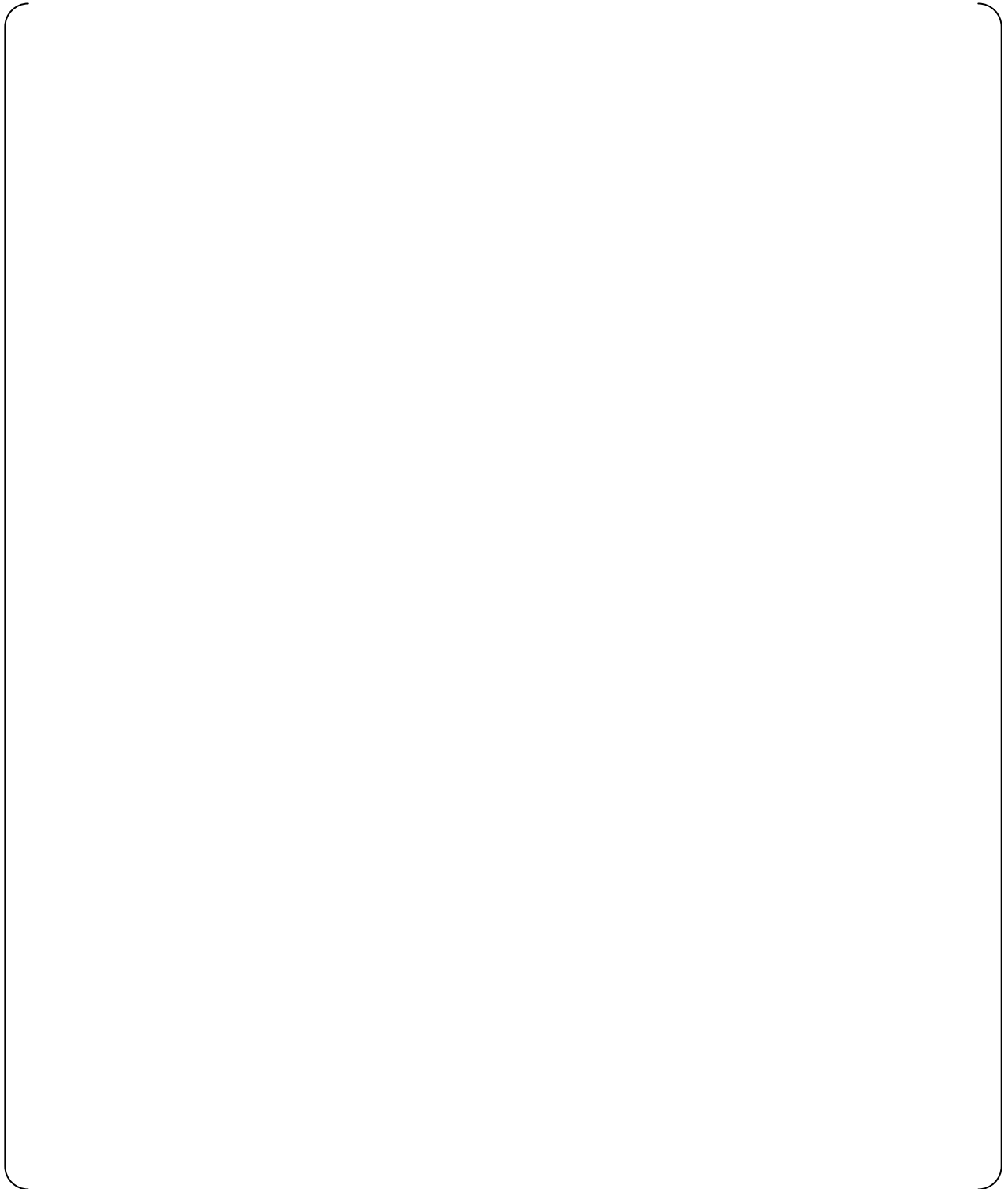


Figure 4-4 Blowdown Analysis Model for Downcomer Region (all cases)

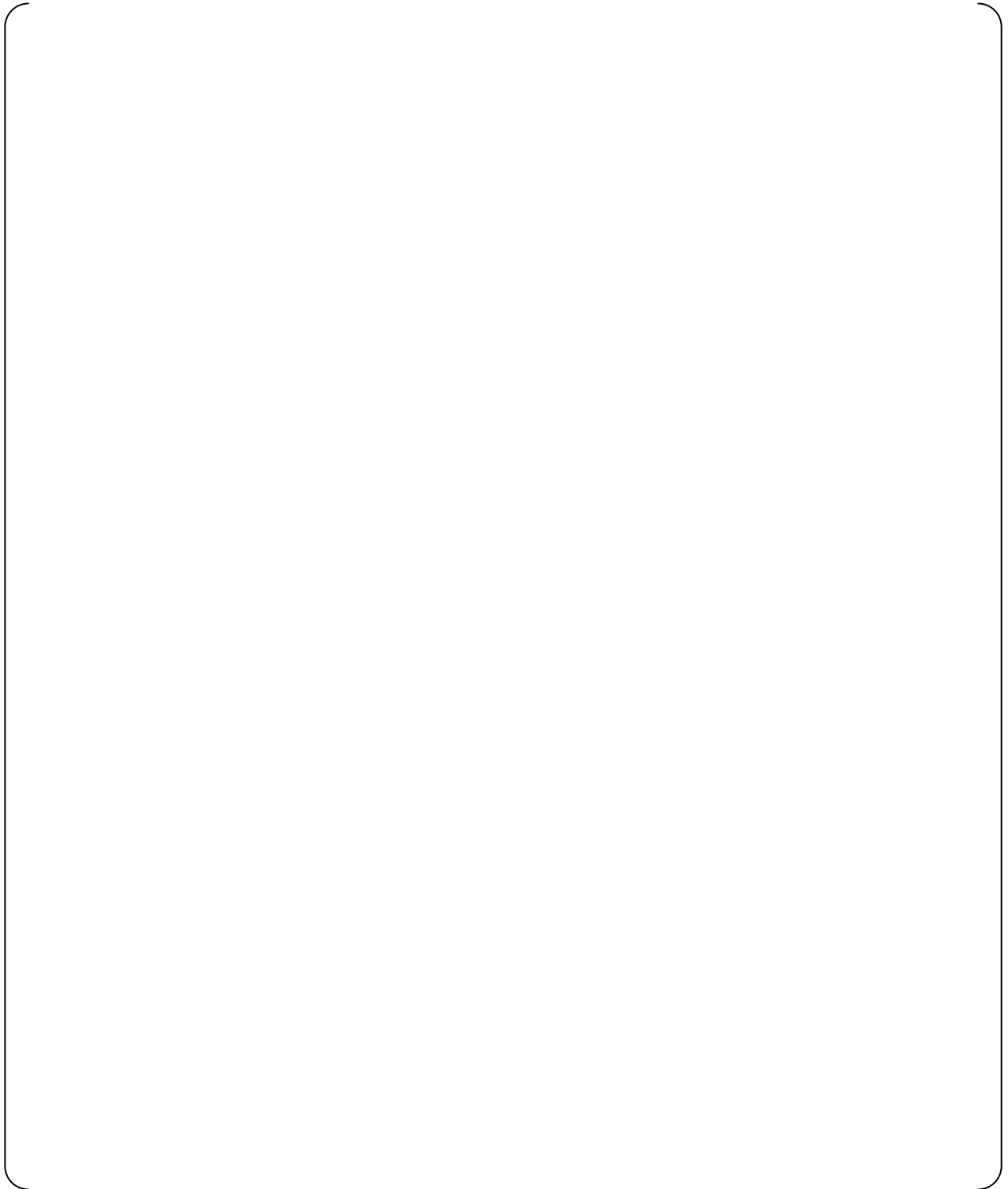
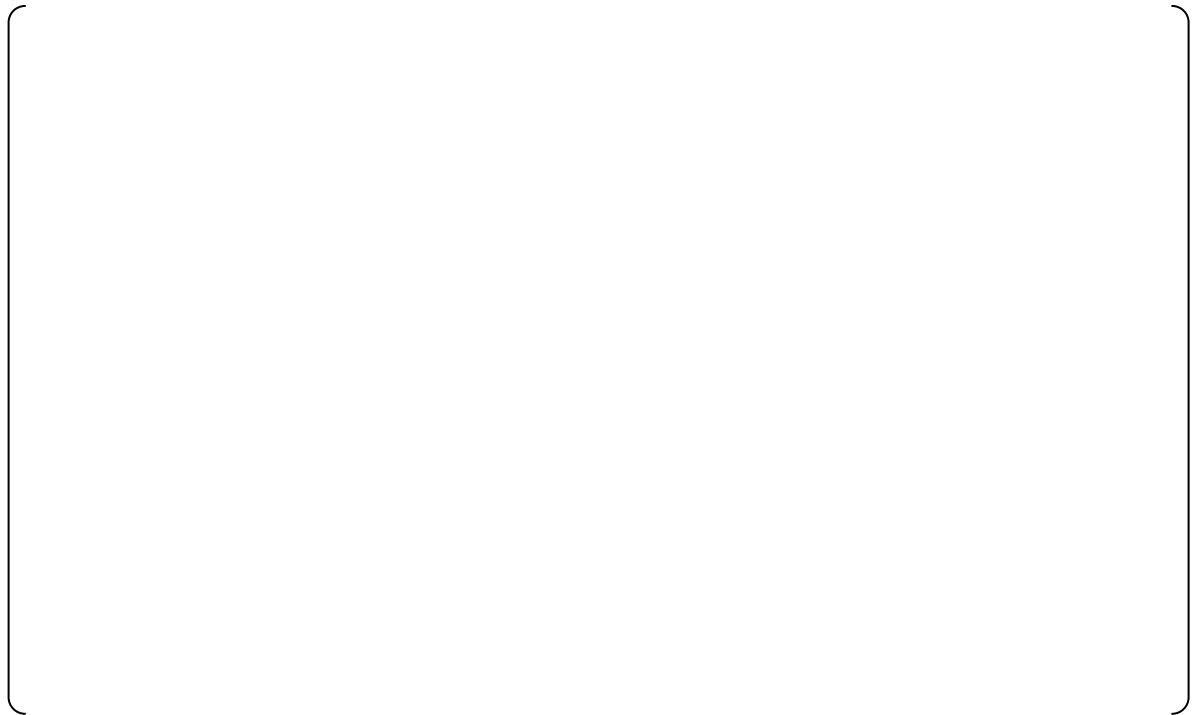


Figure 4-5 Blowdown Analysis Model for Core Region (all cases)



**Figure 4-6 Pressure at Break Region
(Cold Leg RHR Return Line 8 inches Nozzle Break)**



**Figure 4-7 Flow Rate at Break Region
(Cold Leg RHR Return Line 8 inches Nozzle Break)**



**Figure 4-8 Pressure at RV Outlet Nozzle
(Cold Leg RHR Return Line 8 inches Nozzle Break)**



**Figure 4-9 Pressure at RV Inlet Nozzle
(Cold Leg RHR Return Line 8 inches Nozzle Break)**



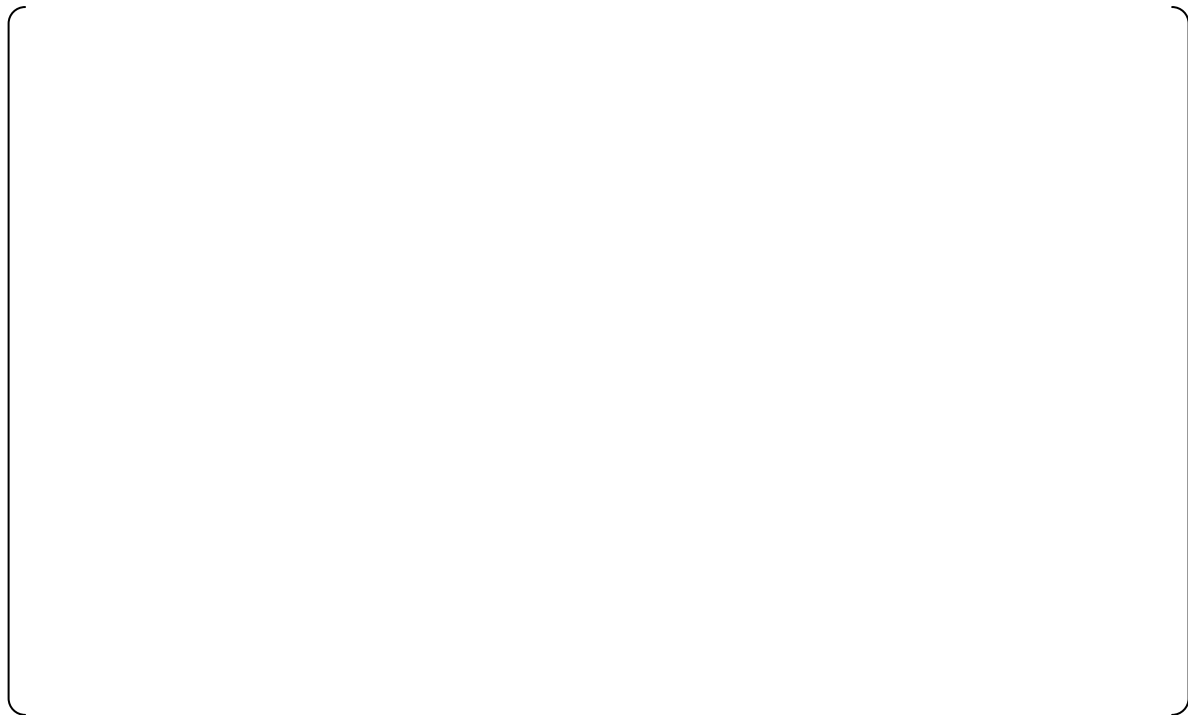
**Figure 4-10 Differential Pressure Between Core and Downcomer
(Cold Leg RHR Return Line 8 inches Nozzle Break)**



**Figure 4-11 Differential Pressure Between Downcomer 0 degree and 180 degree
(Cold Leg RHR Return Line 8 inches Nozzle Break)**



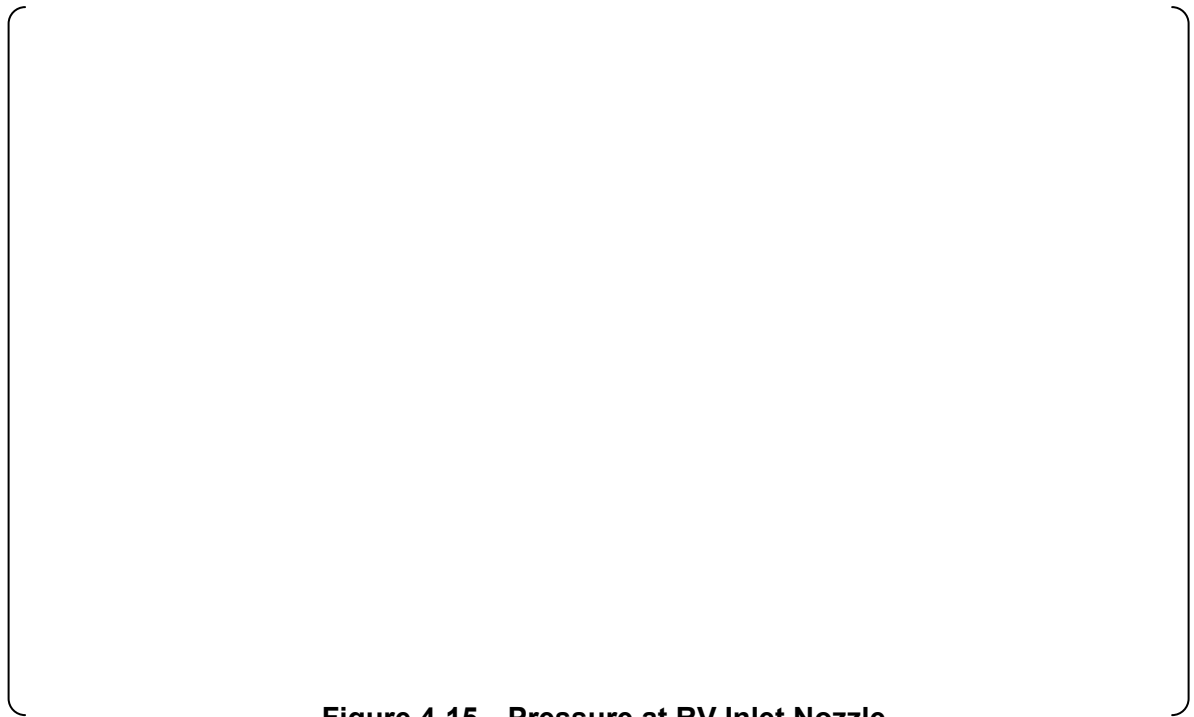
**Figure 4-12 Pressure at Break Region
(Hot Leg RHR and SIS Line 10 inches Nozzle Break)**



**Figure 4-13 Flow Rate at Break Region
(Hot Leg RHR and SIS Line 10 inches Nozzle Break)**



**Figure 4-14 Pressure at RV Outlet Nozzle
(Hot Leg RHR and SIS Line 10 inches Nozzle Break)**



**Figure 4-15 Pressure at RV Inlet Nozzle
(Hot Leg RHR and SIS Line 10 inches Nozzle Break)**



**Figure 4-16 Differential Pressure Between Core and Downcomer
(Hot Leg RHR and SIS Line 10 inches Nozzle Break)**



**Figure 4-17 Differential Pressure Between Downcomer 0 degree and 180 degree
(Hot Leg RHR and SIS Line 10 inches Nozzle Break)**

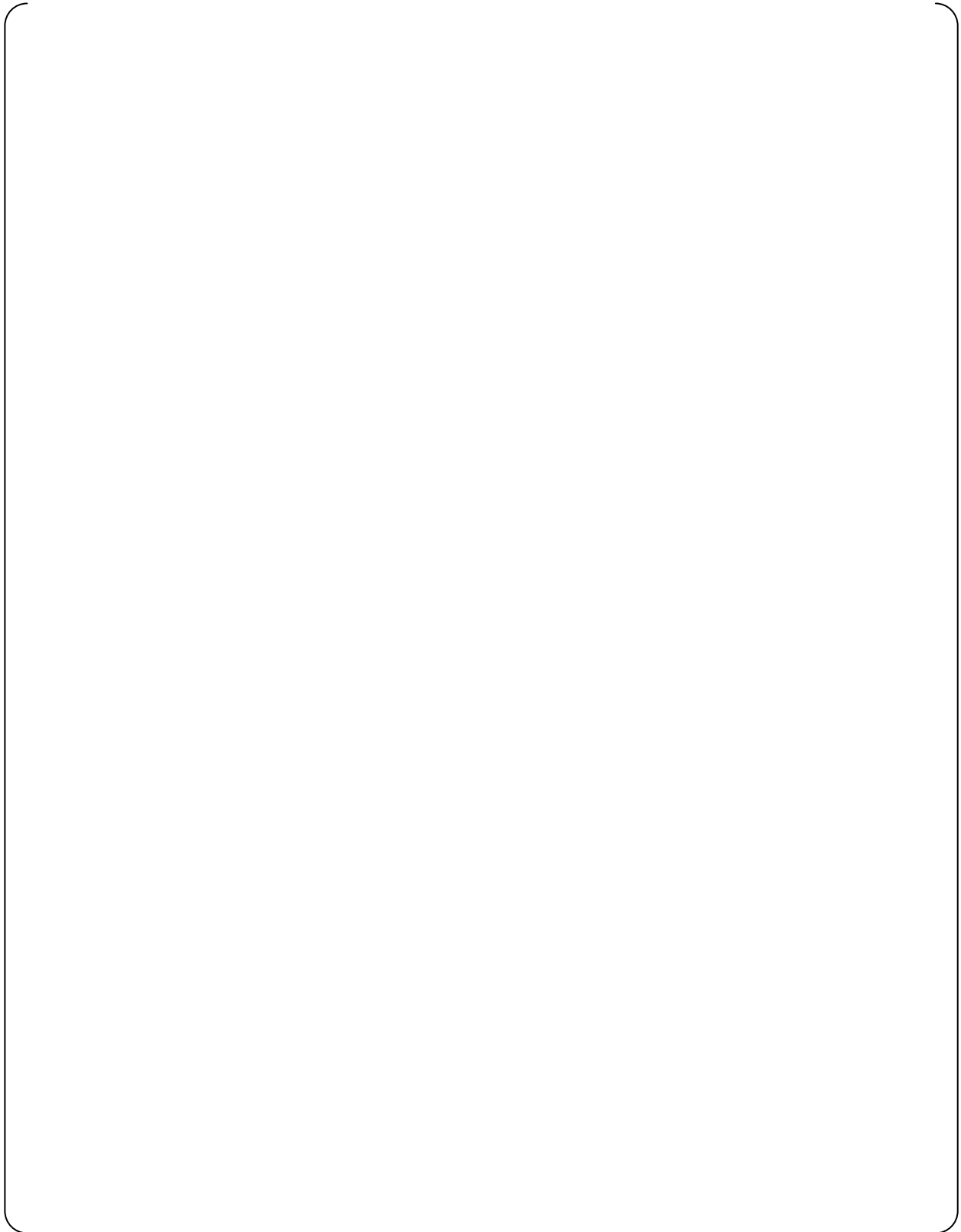


Figure 4-18 Blowdown Analysis Model for MS Line Break (A-Line)



Figure 4-19 Pressure at break point (A-line)



Figure 4-20 Fluid Density at break point (A-line)



Figure 4-21 Flow Rate at break point (A-line)

Security-Related Information - Withheld Under 10 CFR 2.390

Figure 4-22 Nodalization Scheme for SG Compartment Analysis (1/5)

Security-Related Information - Withheld Under 10 CFR 2.390

Figure 4-23 Nodalization Scheme for SG Compartment Analysis (2/5)

Security-Related Information - Withheld Under 10 CFR 2.390

Figure 4-24 Nodalization Scheme for SG Compartment Analysis (3/5)

Security-Related Information - Withheld Under 10 CFR 2.390

Figure 4-25 Nodalization Scheme for SG Compartment Analysis (4/5)

Security-Related Information - Withheld Under 10 CFR 2.390

Figure 4-26 Nodalization Scheme for SG Compartment Analysis (5/5)

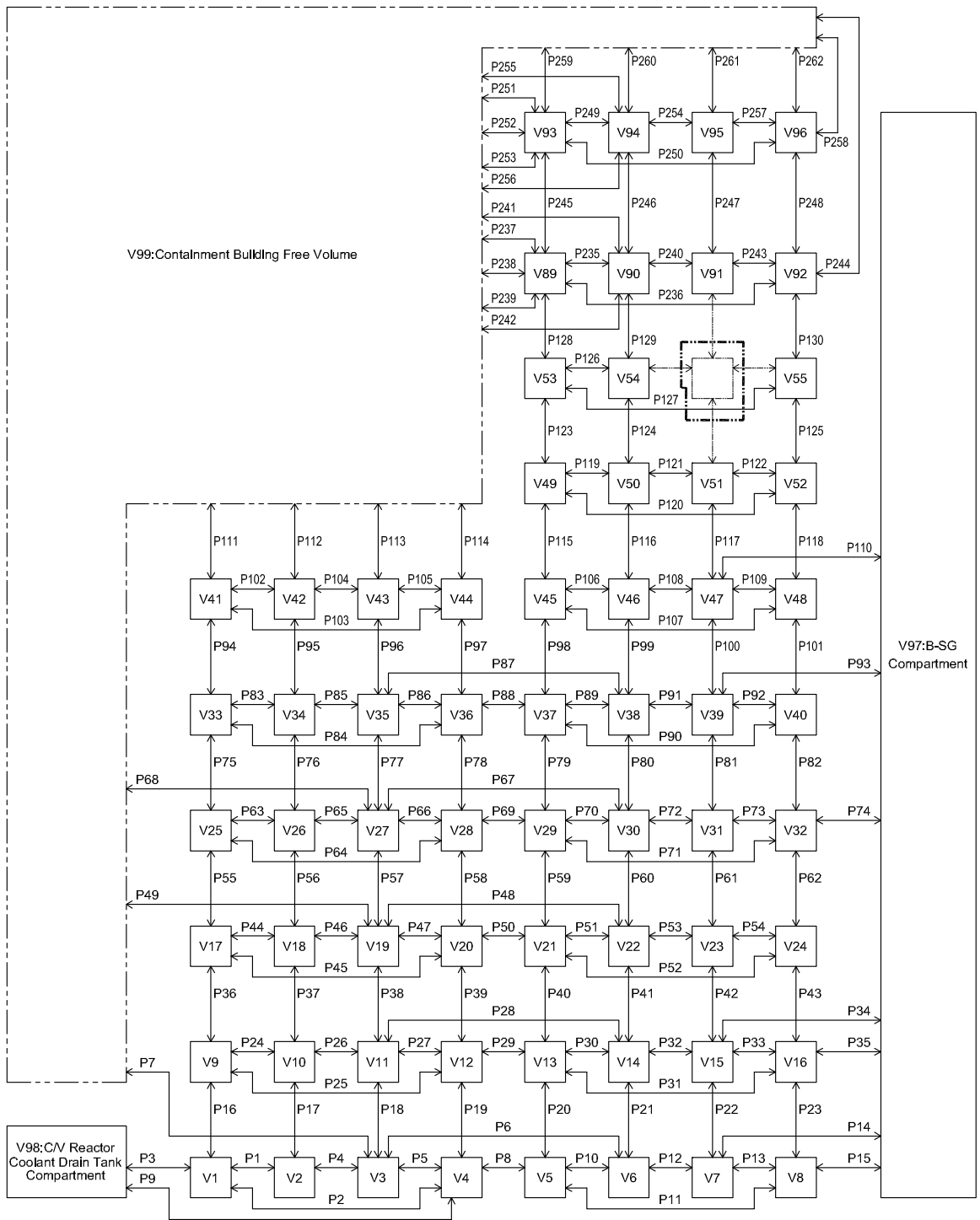


Figure 4-27 Nodalization Diagram for SG Compartment Analysis (1/2)

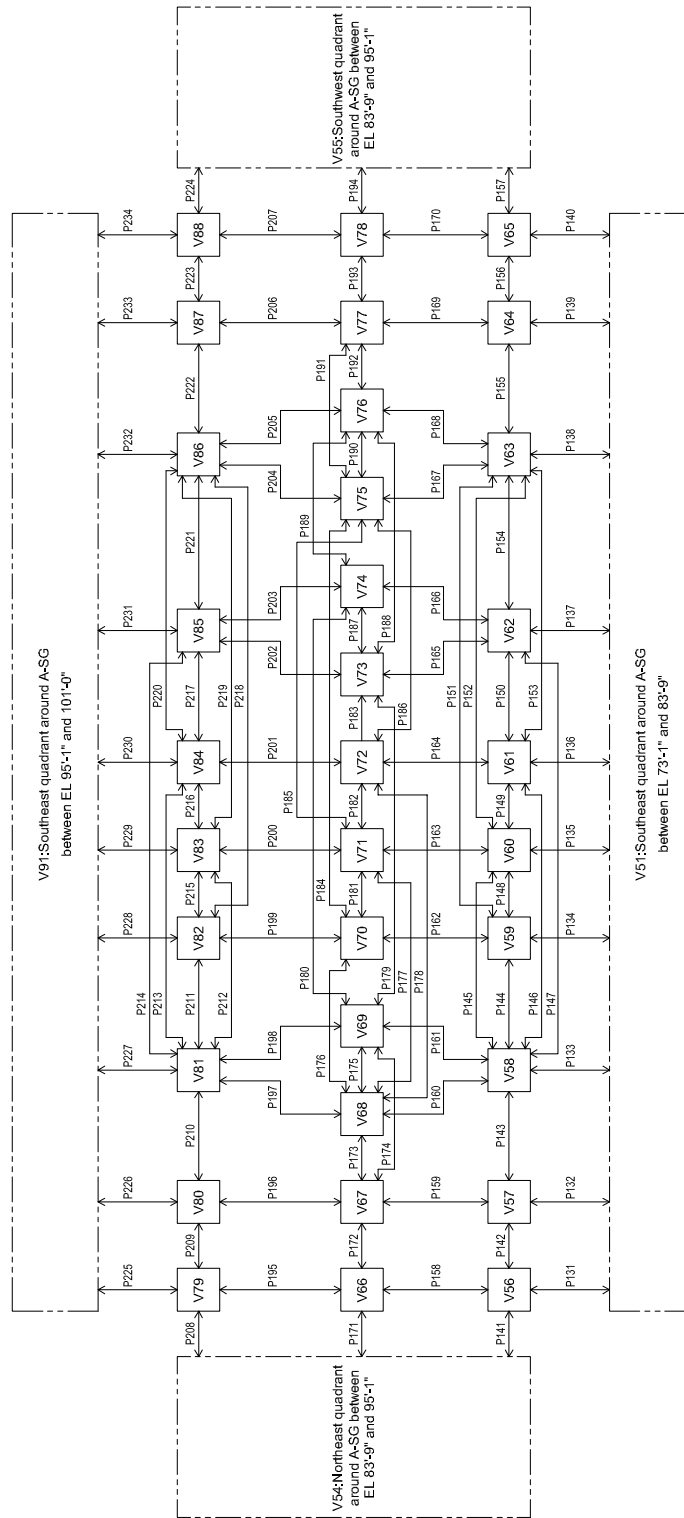


Figure 4-28 Nodalization Diagram for SG Compartment Analysis (2/2)



**Figure 4-29 Pressure Transient at The Node V70
(FW line 16 inches break)**



**Figure 4-30 Pressure Transient at The Node V68
(FW line 16 inches break)**

5.0 DESCRIPTION OF RCL ANALYSIS

5.1 Model Development of RCL

Figure 5-1 shows a schematic of the US-APWR RCL. The US-APWR is a four loop plant with four safety trains. Each RCL connecting to the RV includes the SG, RCP, and the loop piping. The loop piping consists of hot leg, crossover leg and cold leg piping in which the coolant flows from the RV to SG, from the SG to RCP, and from RCP back to RV, respectively.

The RCL analysis model consists of the RV, SG, RCP, MCP, and component supports, as applicable, for each loop. The RCL piping and support system was modeled with three-dimensional FEs representing the components, pipes, and supports as beam elements, masses, and springs with imposed boundary conditions.

The RCL of the US-APWR has four loops, which are modeled as combination of RV, SG, RCP and MCP. These combined system models include both the translational and rotational stiffness, mass characteristics of RCL piping and components, and the stiffness of supports. The analytical models of the individual components of RCL are shown in Figure 5-2 through Figure 5-5. Stick-mass methods, incorporating pipe, beam and lumped mass elements, were used for creating models of the RV, SG and RCP. The nodal properties and the materials of RCL stick-mass model are provided in Table 5-1 through Table 5-5.

The RV support system consists of eight steel support pads which are integrated with the inlet and outlet nozzle forgings. The support pads are placed on brackets, which are supported by an embedded steel structure on the primary shield wall. The supports allow radial thermal growth of RCS and RV. Figure 5-6 shows RV support configuration and the FE model of the support ring utilized to obtain the support stiffness coefficients.

The SG support system consists of an upper shell support structure, an intermediate shell support structure, and a lower support structure. The upper and intermediate shell supports are lateral restraints (snubbers) attached to structural steel brackets, while the lower support structure is constructed entirely of structural steel and provides both vertical and lateral support. Four pinned-end columns support the vertical loads of the SG. Each RCP support system consists of a lateral support structure, and three pinned-end structural columns. Both support structures were designed considering thermal expansion of connected piping. Figure 5-7 and Figure 5-8 show the FE models utilized to develop the support stiffnesses of the upper and intermediate shell supports of the SGs.

5.2 Seismic Analysis of RCL

(1) Analysis Method

Figure 5-9 shows the analytical model of the entire RCL including the individual components of the four loops and the support representation. The fixed end nodes of RCL support springs is excited by the nodes associated with the CIS in the seismic event. For example, fixed end nodes which represent the ends of RV support springs at RV inlet and outlet nozzle are all excited by the nodal acceleration of CIS node at elevation 35'-11"; the fixed end nodes of SG intermediate shell support is excited by the nodal acceleration of CIS node at elevation 75'-5"; and the fixed end nodes of SG upper shell support is excited by the another nodal acceleration of CIS node at elevation 96'-7". Hence, the RCL is multiply supported to the CIS, and multiple support excitation response spectrum analysis technology is applied, as follows:

The seismic analysis of the decoupled RCL model utilizes the ISM method. The basic equations of motion for multiply supported system are solved, utilizing the response spectra for the three directional building responses applied to the each fixed end node of RCL model, separately.

The response of a multi degrees of freedom (DOF) linear system subjected to seismic excitation is represented by the following equation of motion:

$$[M]\{\ddot{X}\} + [C]\{\dot{X}\} + [K]\{X\} = [M][K]^{-1}[Keb]\{\ddot{X}b\} \quad (5-1)$$

where

$[M]$ = mass matrix ($n \times n$), $[C]$ = damping matrix ($n \times n$)

$[K]$ = stiffness matrix ($n \times n$)

\bar{x} = column vector of relative displacements ($n \times 1$)

$\dot{\bar{x}}$ = column vector of relative velocities ($n \times 1$)

$\ddot{\bar{x}}$ = column vector of relative accelerations ($n \times 1$)

$[Keb]$ = boundary stiffness coupling matrix between the DOF node of RCL and the corresponding fixed building structural node

$\{\ddot{X}b\}$ = column vector of accelerations for each fixed building node

Equation of multiple support excitation motion (5-1) is expressed in the following form by the modal transformation.

$$\{\ddot{q}\} + [2h_i\omega_i]\{\dot{q}\} + [\omega_i^2]\{q\} = [\beta_{ij}]\{\ddot{X}b\} \quad (5-2)$$

where

$[\beta_{ij}]$; participation factors in mode i for the dependent support points in group j

$$[\beta_{ij}] = [\phi_i]^T [M][K]^{-1}[Keb]\{I_j\}$$

The seismic response of multiply supported RCL system was evaluated, based on the ISM method, of NUREG-1061, Vol.4 (Reference 8), and SRP 3.7.2, Rev. 3 (Reference 9), SRP 3.7.3, Rev. 3 (Reference 10) and Regulatory Guide (RG) 1.92, Rev. 3 (Reference 11) in the following way.

a. For Inertial or Dynamic Components

- 1) Group responses for each direction were combined by the absolute sum method.
- 2) Modal and directional responses were combined by the square root of the sum of the square (SRSS) method in the range of frequencies up to 50 Hz without considering closely spaced frequencies.

b. For Missing Mass Effects

- 1) Static analysis for the applied load that equals the missing mass multiplied by the spectrum ZPA , that is, $P_i = (ZPA)(M_i)(d_i - \delta_{ij})$, $d_i = \sum_{n=1}^N [(\beta_{n,j})(\phi_{n,i})]$, where

i ; suffix for the DOF

j ; suffix for the direction of input motion

M_i ; mass or mass moment of inertia associated with DOF i

d_i ; mass fraction included in the summation of all modes in the dynamic analysis associated with DOF i

δ_{ij} ; kronecker delta, which is 1 if DOF i is in the direction of the earthquake input motion j and 0 if DOF i is a rotation or not in the direction of the earthquake input motion j

n ; mode number $(1,2,\dots,N)$

N ; the number of modes included in the dynamic analysis

$\beta_{n,j}$; participation factor for mode n in the j direction

$\phi_{n,i}$; eigenvector value for mode n and DOF i .

c. For the Pseudo-static Components

- 1) For each group, the maximum relative displacements of building nodes were evaluated for each exciting direction.
- 2) Forced displacement analysis of RCL, applied to the maximum displacements corresponding to the fixed end node of the RCL support, was performed.

d. For the total Response

- 1) Dynamic responses, missing mass effects, and the pseudo-static components were combined by the SRSS rule.

Combined response (Acceleration, Velocity, Displacement, Support Load or Element Force) for each N-S, E-W, and Vertical excitation direction, is as follows;

$$R_i = SQRT [(F_{i\max})_{NS}^2 + (F_{i\max})_{EW}^2 + (F_{i\max})_{UD}^2] \quad (5-3)$$

where

i ; suffix for the DOF of each x, y, z, θ_x , θ_y , θ_z direction

R_i ; combined response for i-th direction (ex. F_x , F_y , F_z , M_x , M_y , M_z)

$(F_{i\max})_{NS}$; Maximum i-th directional response for N-S excitation

$(F_{i\max})_{EW}$; Maximum i-th directional response for E-W excitation

$(F_{i\max})_{UD}$; Maximum i-th directional response for Vertical excitation

(2) Support Groups and Response Spectra

The relation between the fixed end nodes of RCL model and groups corresponding to the fixed building nodes, where each response spectrum is defined in the ISM analysis, is presented in Table 5-6.

5.3 Accident Analysis of RCL

The postulated pipe break conditions for the RCS loop are as follows

- Hot Leg Branch Line break at the 10 inches RHR/SI line nozzle
- Cold Leg Branch Line break at the 8 inches RHR return line nozzle
- FW Line break at SG FW nozzle
- MS Line break outside PCCV

The design loads were set based on the dynamic analysis of RCS loop for these pipe break conditions. The dynamic analysis method is shown below.

5.3.1 Forcing Function of Dynamic Analysis

Hydraulic forcing functions considered in the postulated RCS pipe break events are as follows,

- thrust forces that include the jet force at the break point and system internal hydraulic forces
- jet impingement force from the ruptured piping
- asymmetric compartment pressure force based on the compartment pressure analysis

Additionally, since the RV is oscillated by the internal hydraulic forces in case of the pipe break at the branch line nozzle of hot leg and cold leg, RV dynamic motion is also considered for these cases in RCS loop dynamic analysis.

a. Calculation of thrust force

Hydraulic forces acts on each part of the RCL system by jet thrust force from the break location, or flow change in a system.

The time history hydraulic forces were calculated using the pressure transient, flow rate, and other coolant property obtained by blowdown analysis described in the section 4.2.1. the jet blowdown force is calculated by the following equation.

$$(F_j) = (P - Pa) \cdot A + \rho u^2 \cdot A = (P - Pa) \cdot A + \frac{G^2}{\rho} \cdot A$$

where:

F_j : jet force

P : fluid pressure at the break plane area

Pa : ambient pressure

A : break plane area

u : flow rate

ρ : mass density

G : mass flow rate . $G = \rho \cdot u$

The system internal hydraulic forces were calculated at various locations of the RCS loop, such as elbow, RCP, SG plenum using time history hydraulic property of P, G, ρ and control volume surface area.

b. Calculation of jet impingement force

The jet impingement force is calculated according to the equation given in Appendix D of ANSI/ANS-58.2-1988. (Reference 6)

$$F_{imp} = K\phi F_j = K\phi C_T P_O A_e$$

where:

F_{imp} = jet impingement force

F_j = $C_T P_O A_e$

$K\phi$ = shape factor

C_T = steady state thrust coefficient

P_O = initial pressure

A_e = break plane area

c. Asymmetric compartment pressure force

The asymmetric compartment pressure force acting on the SG and the RCP was calculated based on the pressure time history result of the compartment pressurization analysis described in section 4.2.2. This force was applied to the broken loop of four loop RCL model.

d. RV dynamic motion

The RV was oscillated by the internal hydraulic forces in the pipe break cases at the branch line nozzle of hot leg and cold leg.

Therefore RV dynamic motion was also considered for these pipe break cases. Time history displacement data at RV center was loaded in the RCS loop dynamic analysis.

5.3.2 RCL Dynamic Analysis

The RCL was vibrated by the hydraulic force which acts at the piping rupture. The analysis method used to calculate the load is as follows.

The RCL structural model was created using the ANSYS code. A four loop structural model centering on RV model was developed. Considering the symmetry of the four loops, the break can be postulated in any one loop.

RCL model consists of the following structures.

- Reactor vessel (RV)
- Steam generator (SG)
- Reactor coolant pump (RCP)
- Main Coolant Piping (MCP)
- Primary component support

Three-dimensional beam and pipe elements were used in the model. The support structures were modeled by using spring elements. The four loop RCL model is shown in Figure 5-10. Non-linear spring element was used for SG lower lateral support considering non-linear one-direction support structures.

Time history direct integration method was applied to obtain the dynamic load of the RCL in the analysis. Forcing functions described in section 5.3.1 were assumed to act on the structural model.

- Direct integration : Newmark beta method
- Break opening time : 0.001 second
- Integration time interval : 0.0001 second
- Analysis time : 0.5 second

Rayleigh damping was applied to the model. Critical damping ratios were set 3% to the applicable RG 1.61, Rev. 1. (Reference 12)

5.4 Nozzle Loads from Piping Reaction Force

The RCL components/piping nozzle loads were conservatively determined as estimated loads reflecting the RCL branch piping and MS piping preliminary analysis results.

Table 5-1 Node description of RV Stick

Node No.	EL.	Mass		Location
		Mh	Mv	
	[in]	[×10 ³ lb]	[×10 ³ lb]	
705	599.30	426.6	397.5	Center of Gravity of RV Head
704	561.50	241.0	241.0	UCS Flange
703	544.37	672.9	108.2	Core Ridge of CB
702	484.73	246.3	241.8	Center of Nozzles
706	430.52	154.3	149.7	Upper Core Plate
707	366.17	159.6	154.3	Division Point
708	294.83	165.3	159.8	Division Point
709	225.63	566.4	82.5	Radial Support Key
710	182.99	113.1	117.1	Center of Gravity of Bottom Head
713	535.91	-	-	Flange Leak Detection Nozzle (Outer)
714	534.33	-	-	Flange Leak Detection Nozzle (Inner)

Table 5-2 Node description of SG Stick

Node No.	EL.	Mass	Location
		M	
	[in]	[×10 ³ lb]	
140	1365.09	-	Steam Outlet Nozzle
139	1296.75	152.00	Upper Head/Upper Shell
137	1159.00	241.05	Upper Shell Support
133	1090.06	-	FW Nozzle
135	1042.41	163.61	Transition Cone Upper Side
121	968.83	51.571	Tube Support Plate (#8) Point
134	952.56	-	Transition Cone Lower Side
132	905.00	156.60	Middle Shell Support
131	776.63	188.47	Middle Shell/Lower Shell
129	656.55	108.41	Adjustment Point
130	594.04	97.689	Leg Point of Intersection
120	547.64	101.50	Lower Support
1023	1267.15	-	Water Gauge (broad area)
1022	616.59	-	Water Gauge (narrow area)
1021	598.43	-	Blowdown Nozzle

Table 5-3 Node description of RCP Stick

Node No.	EL.	Mass	Location
		M	
	[in]	[×10 ³ lb]	
180	758.51	-	Top of RCP
384	732.45	-	-
385	729.33	-	-
1307	719.41	-	Upper Bearing Oil Cooler
178	709.50	-	-
366	702.15	38.58	Rotor
369	702.15	-	-
374	698.28	-	-
365	682.11	-	Upper Bracket
179	676.16	72.53	Motor Mass Point (Stator)
383	662.17	-	-
364	642.23	-	Lower Bracket
375	626.43	-	-
1306	621.29	-	Lower Bearing Oil Cooler
376	616.15	-	-
377	609.06	-	-
177	606.07	-	Motor Stand Upper Side
361	598.30	-	Motor Stand Opening Upper Side
1305	560.93	-	#3 Seal Leak Off
1304	560.14	-	#2 Seal Leak Off and Purge Water Outlet
360	558.93	-	Motor Stand Opening Lower Side
1303	555.41	-	#1 Seal Leak Off
1302	555.30	-	#2 Seal Purge Water Inlet
176	541.07	-	Motor Stand Lower Side
1301	537.62	-	Injection Water Inlet Thermal Barrier Component Cooling Water Inlet/Outlet
175	525.37	-	Casing Upper Side
174	511.30	-	Lower Support Point
169	500.30	125.00	Pump Mass Point
300	484.73	-	Cold Leg Point of Intersection
168	436.11	-	Transition Point
167	423.51	-	Crossover Leg Intersection Point

Table 5-4 Lumped Mass of MCP

Node No.	Mass	Location	
	M [$\times 10^3$ lb]		
109	17.657	Hot Leg	Center of straight run
113	9.2737		Center of SG inlet elbow
143	7.9715	Crossover Leg	Center of SG outlet elbow
149	4.4051		Center of vertical run
153	15.224		Crossover leg elbow (SG side)
159	5.1820		Center of straight run
163	15.224		Crossover leg elbow (RCP side)
183	28.442	Cold Leg	Center of straight run
189	5.5034		Center of RV inlet elbow

Table 5-5 Material Properties of RCL Stick Model

Component		Material	Temp. [°F]	Young's Modulus [$\times 10^3$ psi]	Poisson's Ratio
RV		SA508 Gr.3 Cl.1	583.8	25280	0.3
SG		SA-508 Gr.3 Cl.2	534.8	25530	0.3
RCP	Motor	SA-36	120.0	29230	0.3
	Motor Stand	SA-516 Gr.70	140.0	29120	0.3
	Casing Bolt	SA-540 Gr.B24 Cl.4	335.4	26490	0.3
MCP	Hot Leg	SA182 F316LN or SA336 F316LN	617.0	25220	0.3
	Crossover Leg		550.6	25550	
	Cold Leg		550.6	25550	

Table 5-6 Support Groups and Response Spectra of RCL Seismic Analysis

Group No.	Location	RCL Node Number of Same Support Group			
		LOOP-A	LOOP-B	LOOP-C	LOOP-D
1	SG Column & RCP Column	2203	4203	6203	8203
		2206	4206	6206	8206
		2209	4209	6209	8209
		2212	4212	6212	8212
		2303	4303	6303	8303
		2306	4306	6306	8306
		2309	4309	6309	8309
2	RV Support	2601	4601	6601	8601
		2602	4602	6602	8602
		2603	4603	6603	8603
		2604	4604	6604	8604
3	SG Lower Support & RCP Tie Rod	22001	-	26001	28001
		22025	-	26025	28025
		22044	-	26044	28044
		22047	-	26047	28047
		-	24055	-	28055
		-	24060	-	28060
		2811	4811	6811	8811
4	SG Intermediate Support *)	22111	24111	26111	28111
		22112	24112	26112	28112
		22113	24113	26113	28113
		22114	24114	26114	28114
5	SG Upper Support	22211	24211	26211	28211
		22212	24212	26212	28212
		22213	24213	26213	28213
		22214	24214	26214	28214

*note) Response spectra of group 4 are presented in Figure 5-12.

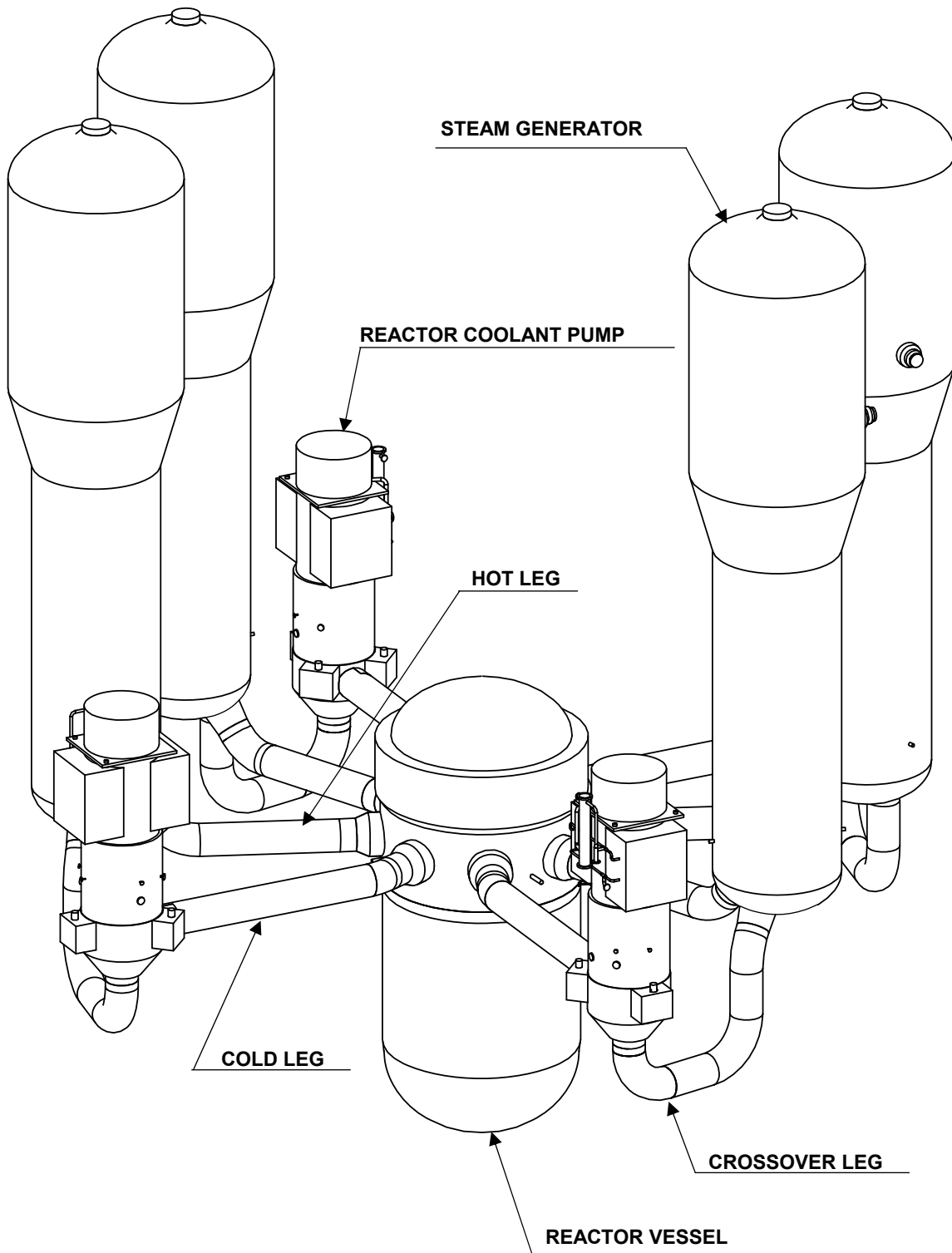


Figure 5-1 US-APWR RCL

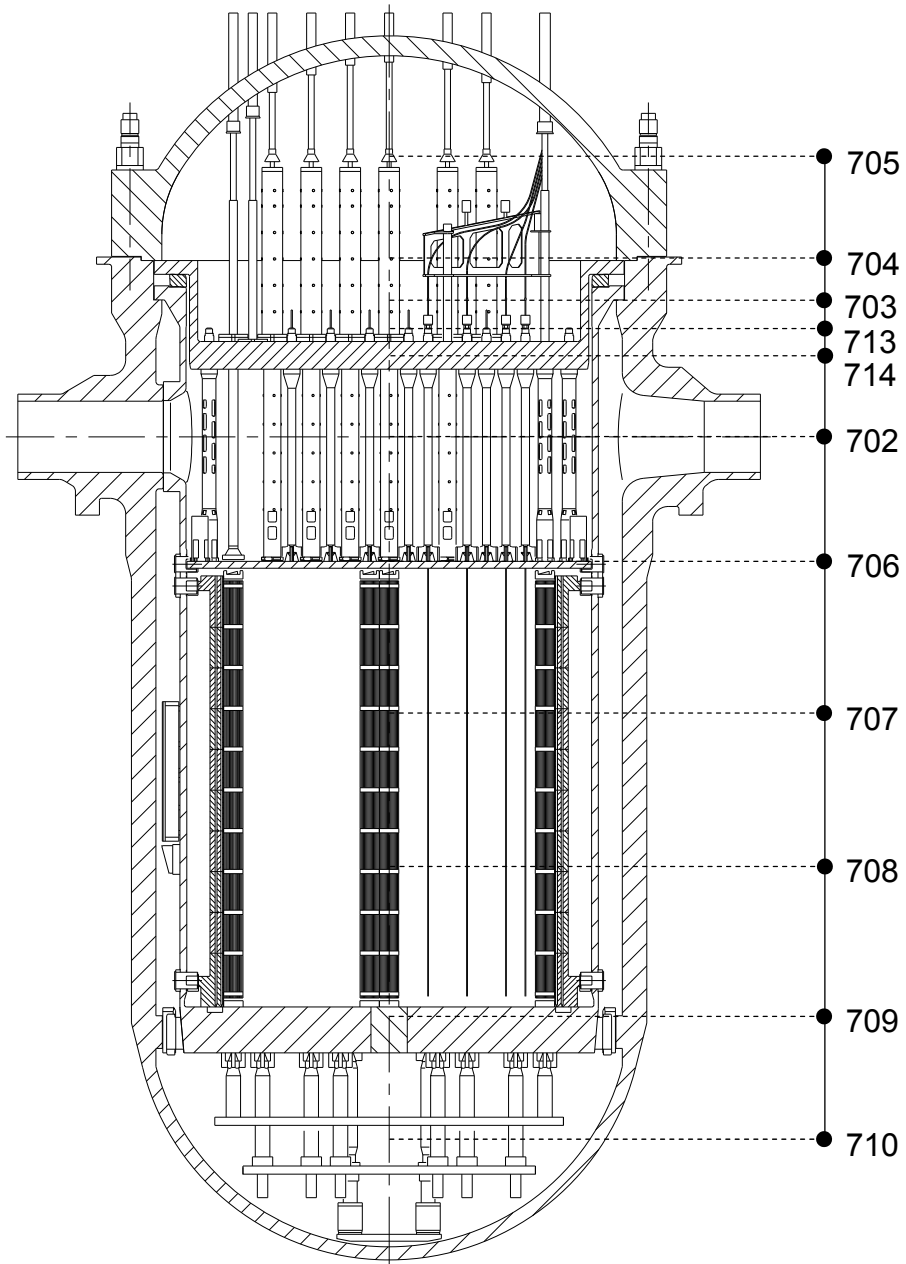


Figure 5-2 Stick Mass Model for RV with Internals

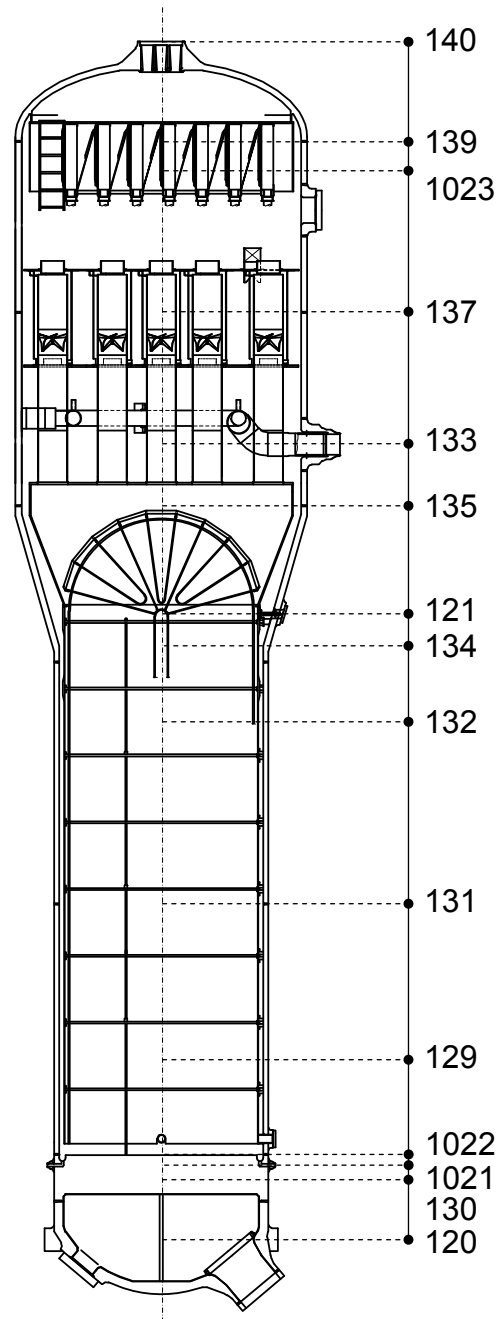


Figure 5-3 Stick Mass Model for SG with Internals

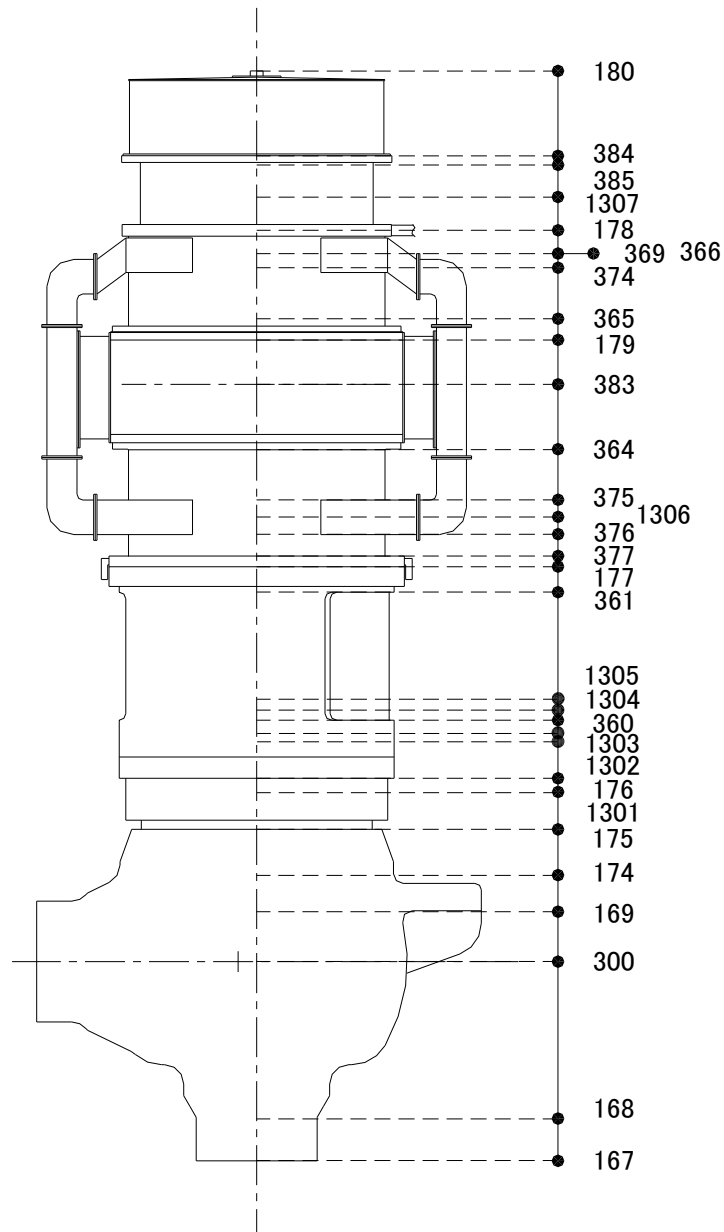


Figure 5-4 Stick Mass Model for RCP with Internals

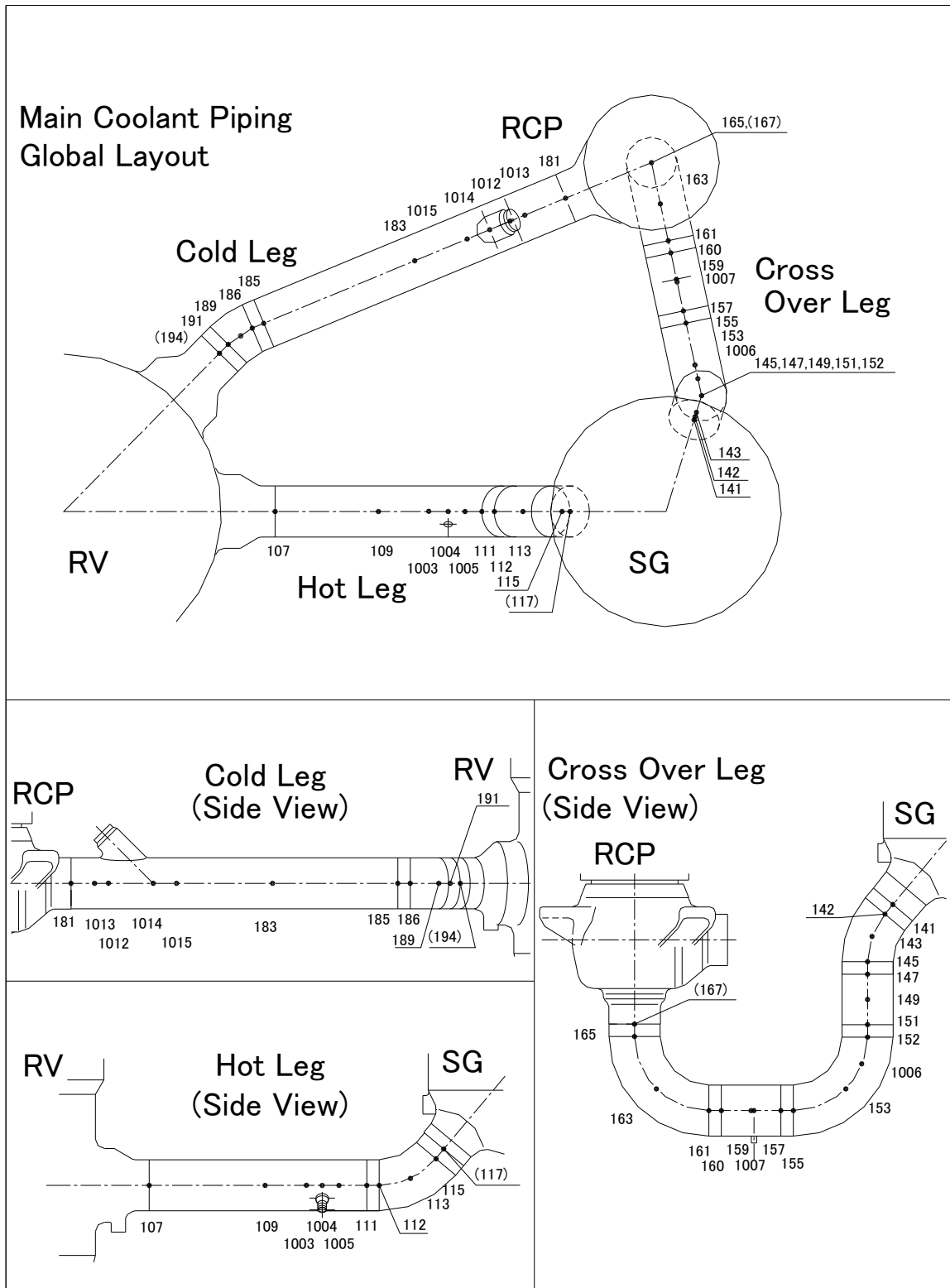


Figure 5-5 RCL Piping Model

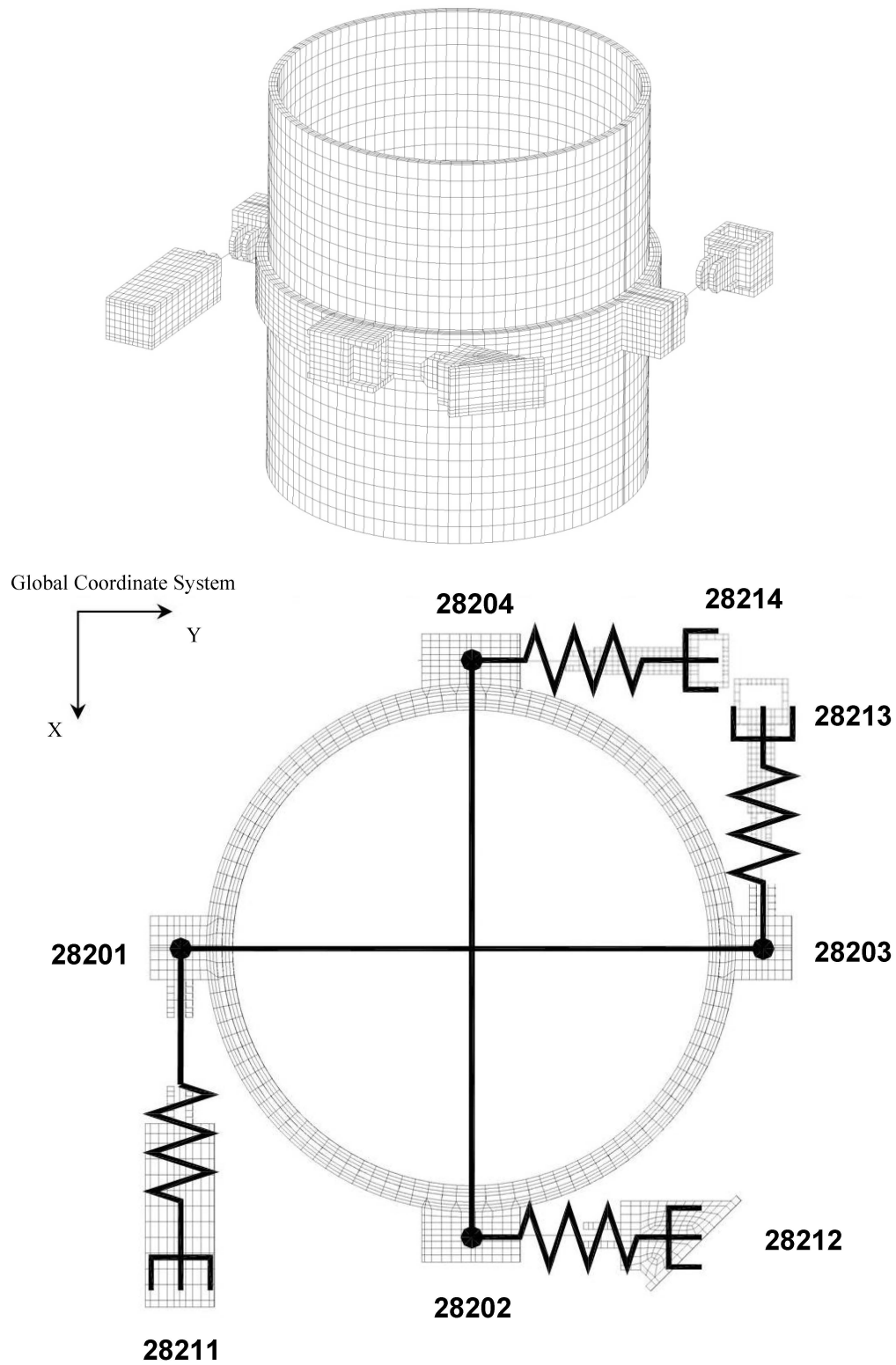


Figure 5-7 Spring Model of SG Upper Shell Support

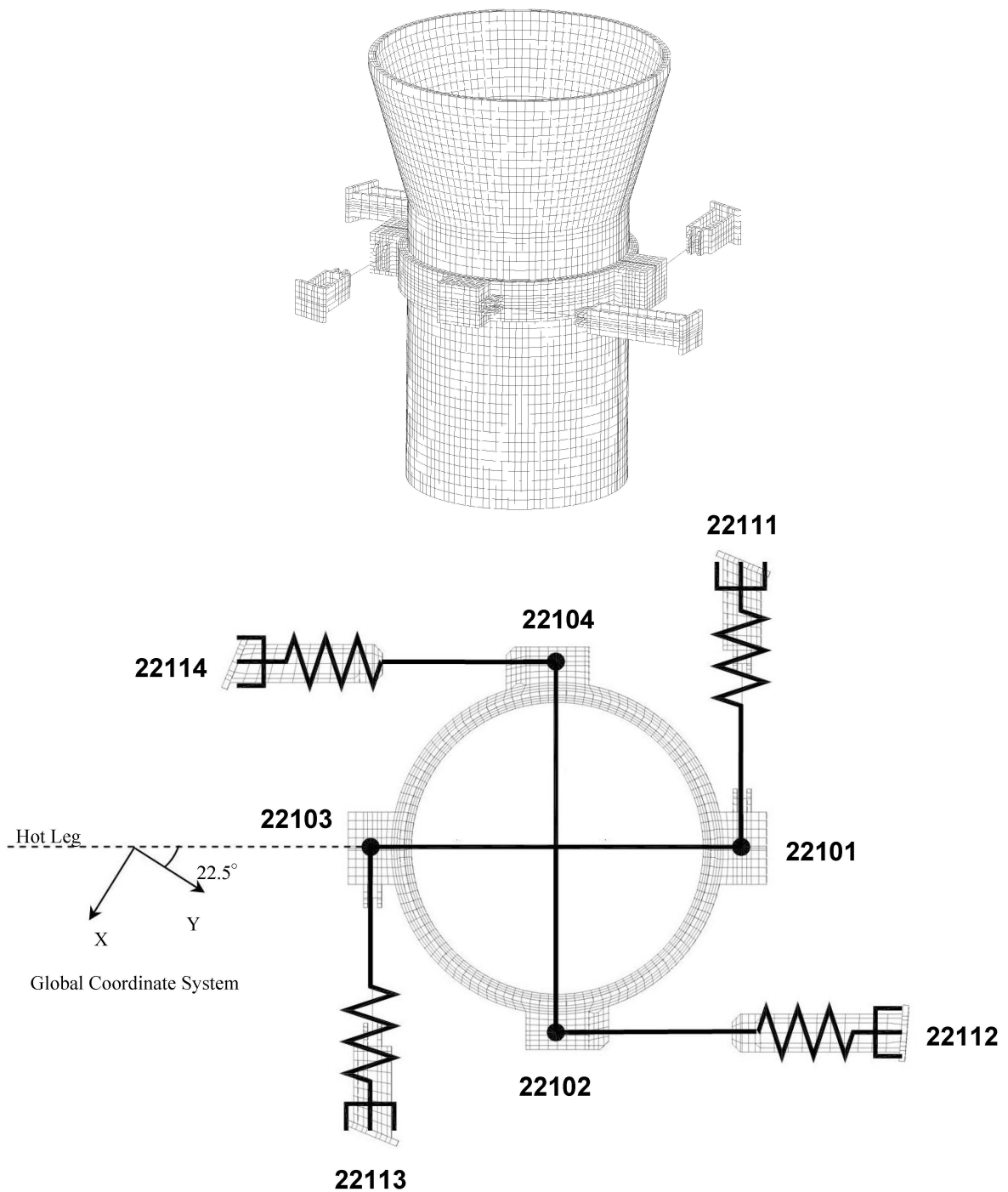


Figure 5-8 Spring Model of SG Intermediate Shell Support

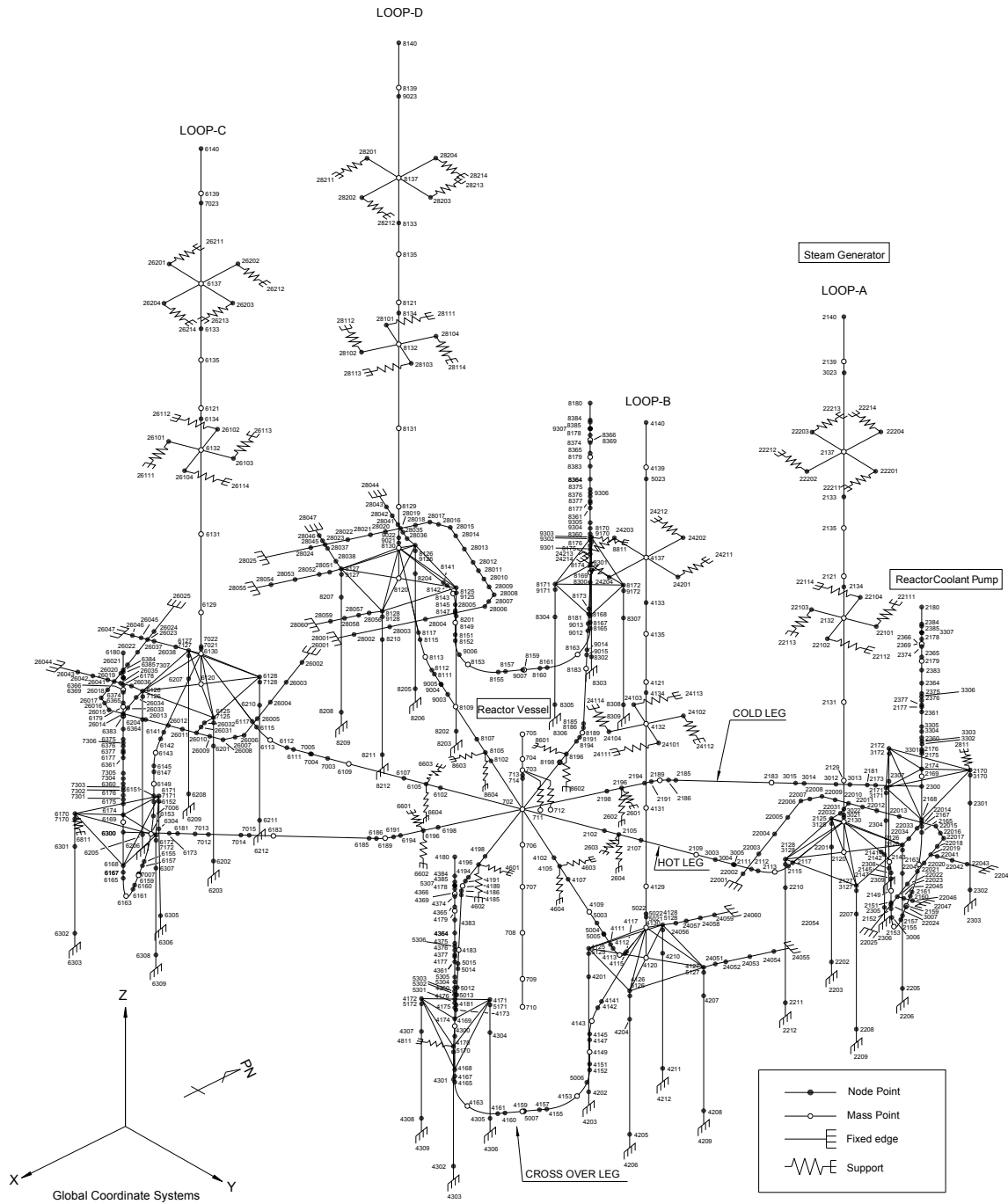


Figure 5-9 Stick Mass Spring Model for RCL

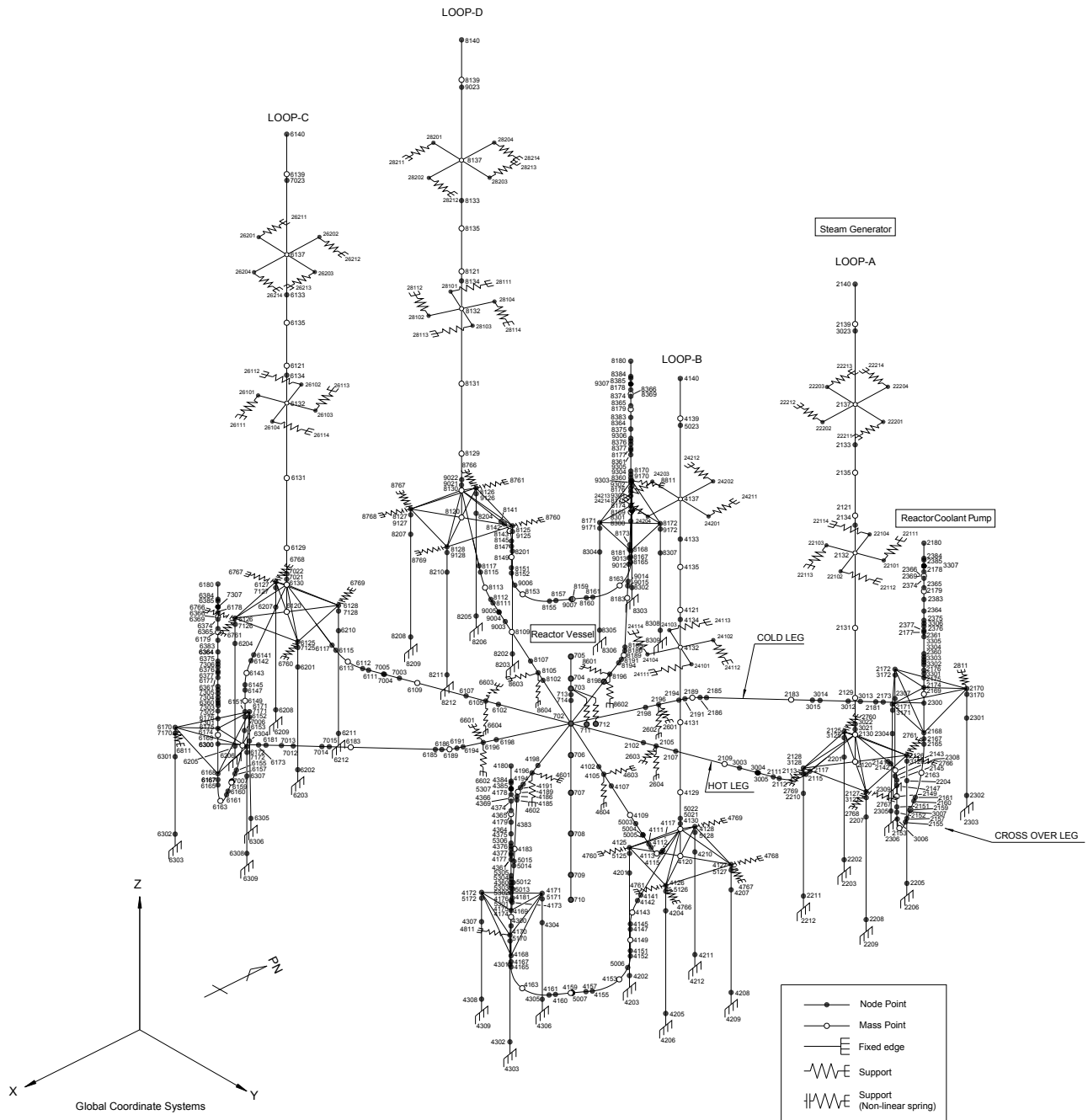


Figure 5-10 RCL Model for Accident Analysis

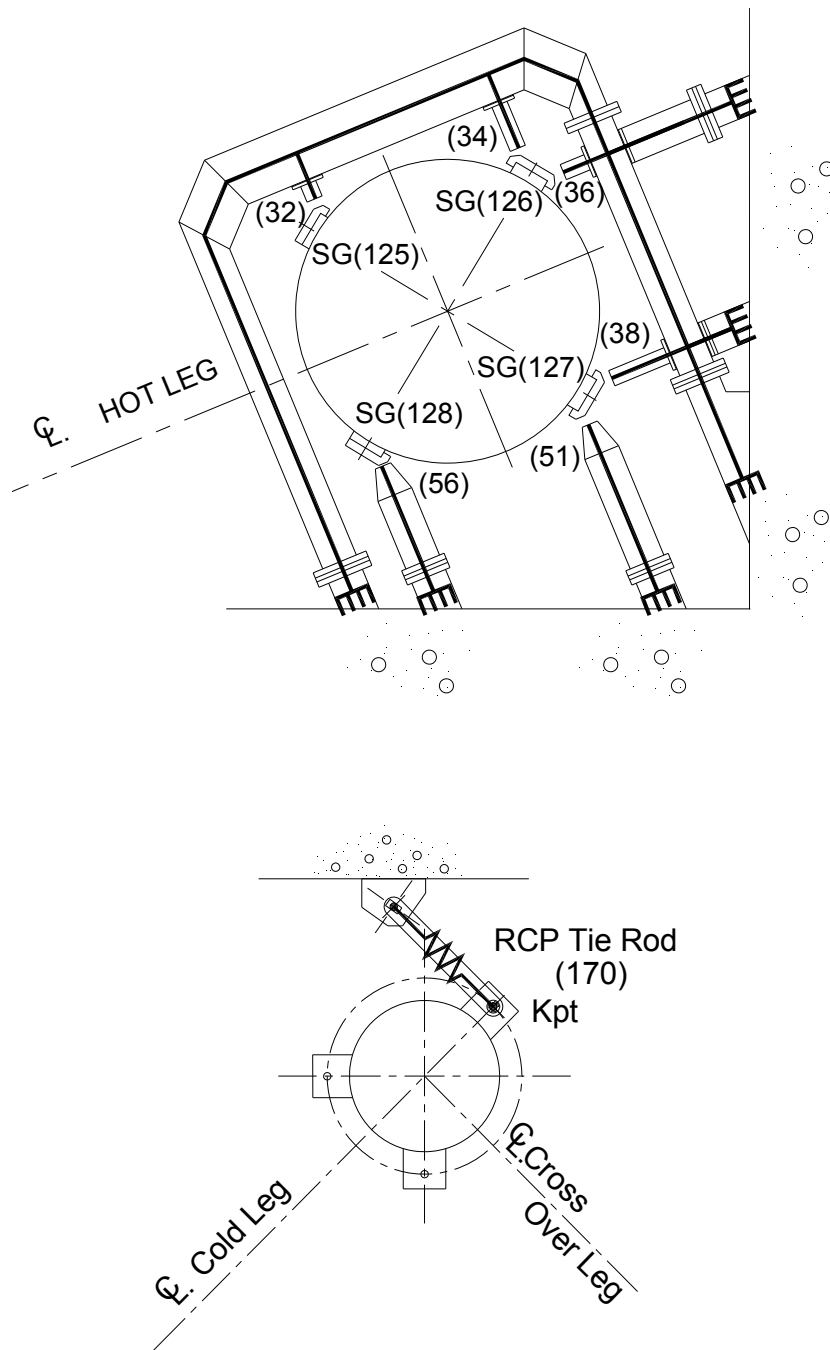
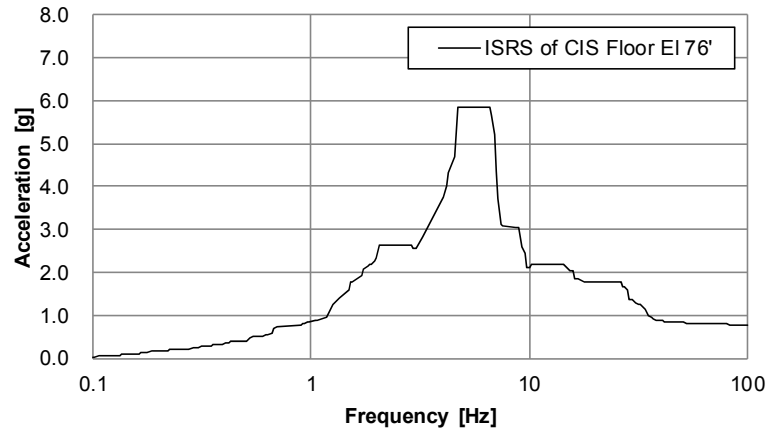
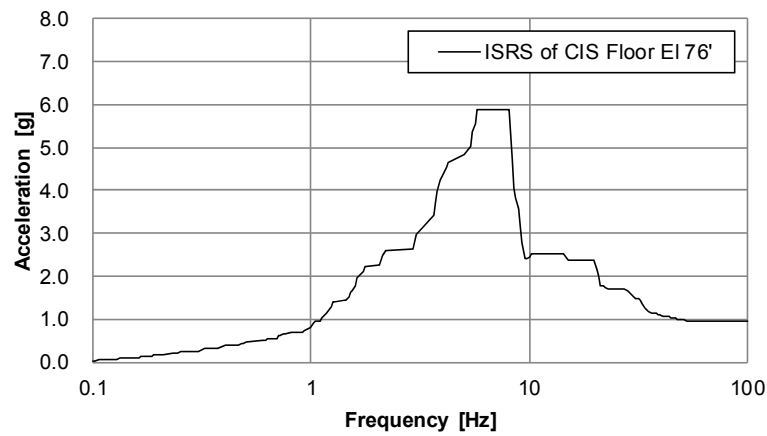


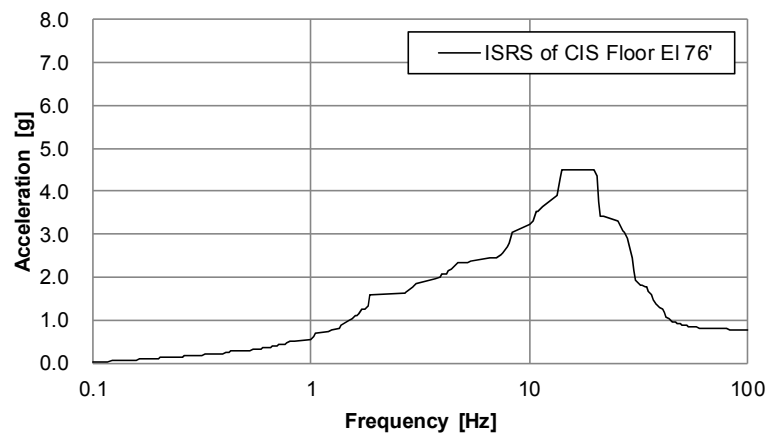
Figure 5-11 SG Lower Support and RCP Tie Rod



N-S Direction (3% Damping)



E-W Direction (3% Damping)



Vertical Direction (3% Damping)

Figure 5-12 ISRS for RCL (SG Intermediate Support)

6.0 ANALYSIS OF REACTOR EQUIPMENT

6.1 Introduction

The review requirements of SRP 3.9.2, Rev. 3 (Reference 13), create a need for a detailed discussion of the reactor internals, design criteria and dynamic analyses methodology for the combined the seismic and postulated pipe rupture events under the ASME Level D (faulted) service conditions. The results of the analyses are required to meet the stress limits of the ASME Code, Section III (Reference 2), Subsection NG for the core support structures, and the functional requirements of the reactor internals design specification. Meeting the requirements of the ASME Code, Section III (Reference 2) and the design specification provides assurance of the structural and functional integrity of the reactor internals under the ASME Level D service conditions, combined loads of the seismic and pipe rupture events.

The time history displacements of RV obtained by this analysis were used as the input of the RCS, and Direct Vessel Injection (DVI) piping dynamic response analysis described in Section 5. The time histories of reactor internals acceleration response were used to dynamic analysis of the fuel assembly (FA). The maximum element forces and reaction forces on the RV, the reactor internals and the control rod drive mechanism (CRDM) were used for the stress analysis of the core support structures, RV and CRDM.

6.2 Seismic Loads

The seismic loads for the reactor equipments were obtained from the time history analysis with the FE model of the coupled RCL-Building as discussed in Section 5.2. The time history data of the earthquake response at the vessel support and operating floor level nodes were used as the inputs. The analysis was performed for three orthogonal (two horizontal and one vertical) components of earthquake ground motion.

Additional loading input to the seismic analysis were vertical pressure loadings converted to nodal point external loads, and the vertical weights of the reactor internals and interfacing components, as inputs of density on the beams with spring effects or mass nodal points.

6.3 Hydraulic Loads in LOCA Events

The Hydraulic loads on the RV and internals during the blowdown phase of the LOCA events were calculated from the dynamic pressure inside the vessel obtained by MULTIFLEX code as discussed in Section 4.2. The calculation methods of the horizontal and vertical part for hydraulic loads are discussed below. In addition, the thrust forces from the RCL analysis were combined with the hydraulic loads as the input.

(1) Horizontal Loads

At the beginning of blow-down phase of the LOCA events, the region of the downcomer annulus close to the break depressurizes rapidly, but because of the finite speed of sound, the opposite side of the CB remains at a high pressure. This pressure difference in the downcomer causes asymmetric horizontal loads on the RV and the CB. The depressurization wave propagates around the downcomer annulus and goes up through the core, causing the CB differential pressure to be reduced and decreasing, the resulting hydraulic forces.

For the forces calculation, the CB was divided into [10] force segments in the axial direction and the [16] in the circumferential direction. The horizontal time history force on each segment was calculated by the circumferential integration of the downcomer pressure distribution around the CB obtained from the blowdown analysis. Dynamic loads on the RV were also calculated in the same manner of the CB.

The result of total horizontal force on the RV is shown in Figure 6-1 for the LOCA event of the 8 inches pipe rupture connecting to the cold leg.

(2) Vertical Loads

The depressurization wave also causes the vertical differential pressure across the reactor internals and fuel assemblies.

The vertical dynamic loads on each structural element were calculated by multiplying the pressure time histories obtained from the blow-down analysis and the projection area of each element.

The results of total vertical force on the RV and its internals are shown in Figure 6-2 for the LOCA event of the 8 inches pipe rupture connecting to the cold leg.

6.4 Reactor Internals Dynamic Response Model

The dynamic analysis methodology was based on the models using the general purpose FE computer code ANSYS. The reactor equipment model was a three-dimensional non linear dynamic FE computer model representing the reactor internals and the support system and was used to determine the maximum accelerations, displacements, and member forces. The details of the seismic and LOCA dynamic analysis model are discussed below.

Both the seismic and LOCA dynamic analyses models consist of beam elements, linear and non-linear springs, gaps, hydrodynamic mass matrices, and stiffness matrices. The only diffuser plates were modeled by the shell element. The model includes representation of the RV support system, inlet and outlet piping nozzles, the CRDM, integrated head package (IHP), in-core instrumentation columns, and fuel assembly nozzles and grids.

Figure 6-3 and Figure 6-4 show a typical model of the reactor internals used for the seismic and the LOCA dynamic analysis. The physical geometry and the material properties (density, modulus of elasticity, Poisson's ratio) of the reactor internals were represented by the beam elements. The reactor internals and interfacing structures were connected or represented by the mass inertia effects, stiffness matrices, and hydro-dynamic matrices, springs, and/or impact elements including gap and damping (including coexistence of viscous and Coulomb damping).

The nodal point DOF, and the damping coefficients of the reactor internals and surrounding structures were selected such that the most dominant frequencies were represented in the seismic-LOCA response. This forms the bases for establishing any directional decoupling and system structural partitioning in the seismic-LOCA system models.

The main structures were modeled by the beam elements. The structures using beam elements are:

- Reactor Vessel (RV)
- Core Barrel (CB)
- Control Rod Drive Mechanism (CRDM)
- Integrated Head Package (IHP)
- Upper Core Support (UCS)
- Upper Core Plate (UCP)
- Lower Core Support Plate (LCSP)
- Guide Tube (GT)
- Upper Support Columns (USC)
- In-core Instrumentation System (ICIS)
- Neutron Reflector (NR)
- Fuel Assembly (FA)
- Top Slotted Column (TSC)

The structural interfaces were modeled by using spring, gap elements which consist of the gap, spring, and dashpot.

The structures using the spring element are:

- RV supports in tangential direction (8 locations)
- CRDM Seismic Tie rod in horizontal direction
- CRDM Upper Seismic Support between top of CRDM and IHP in horizontal direction

The structures modeled by gap elements are:

- Holddown Spring in vertical direction
- Fuel Assembly Holddown Spring in vertical direction
- RV supports in vertical direction (8 locations)
- Radial keys between the RV and CB in tangential direction (6 locations)
- UCP guide pins between the UCP and CB in tangential direction (4 locations)
- CB outlet nozzles between the CB and RV in radial direction (4 locations)
- Between CB flange and RV flange in radial direction (16 locations)
- Between UCS flange and RV flange in radial direction (16 locations)
- Between FA and NR in horizontal direction
- Between FAs in horizontal direction
- Between FA nozzle and UCP/LCSP in vertical direction
- CRDM Intermediate Seismic Support between shortest CRDM and Longest CRDM in horizontal direction
- CRDM Intermediate Seismic Support between Longest CRDM and IHP in horizontal direction

The RCS loops were not explicitly modeled in the seismic and LOCA dynamic models; however they were simulated by stiffness matrices connected to the RV nozzle center location. The fluid-structural effects were accounted for between the RV and CB, CB and NR, UCS and RV by hydrodynamic mass matrices. The effects of friction between the CB flange and RV, the UCS flange and RV were accounted for by the friction elements. The shell elements were used for modeling the diffuser plates. The core region was divided to five regions, one center region and four outer regions. The beam elements were used for representing the UCS, UCP and LCSP vertical vibration and out of plane stiffness.

Fluid-structure interaction effects were accounted for by matrices developed for that purpose. The Hydrodynamic masses are calculated for the following locations in the seismic analysis model.

- (1) Between RV and CB in two horizontal directions
- (2) Between CB and NR in two horizontal directions
- (3) Between UCS and RV head in vertical direction

Validation that the reactor internals dynamic models were representative is made by the comparison of a simulation analysis of 1/5 scale model test and the test results as discussed in Reference 14.

6.5 Response Analysis

The time history seismic accelerations developed from the RCL-building seismic analysis were applied to the RV supports and IHP locations. The hydraulic forces acting on the reactor internal structures during normal operation were accounted for in the seismic dynamic analysis by applying the loads as steady-state uniform loadings.

The LOCA time history forcing functions from the MULTIFLEX analysis were applied to the RV and CB in the horizontal direction and the vertical forces are applied to the RV, UCS, CB, LCSP, UCP and FAs.

The effects of flow upon both the lumped mass and flexibility properties in the LOCA dynamic system model were accounted for in the model because the MULTIFLEX results used as input to the LOCA dynamic system model included fluid-structural interaction. In the LOCA dynamic analysis, the hydrodynamic mass matrices between RV and CB were deleted because the hydrodynamics mass effect were included in the pressure force as the output of blow-down analysis code, MULTIFLEX.

(1) Calculation Method

The time history analysis with the direct time integration method was applied to both SSE and the LOCA response analysis. The 4% of critical damping ratio was used with the Raleigh damping method. The dead weights of structures and vertical interface loads such as the hold down spring force were also taken into the response analyses.

(2) Response Combination

The outputs of the SSE and the LOCA response analysis are time-history accelerations, displacements (absolute and relative), and member forces (forces and moments). The maximum member forces were input into reactor internals component static FE models and the maximum stress intensities were compared to the ASME Code, Section III. (Reference 2) The interface loads and displacements results were compared to the allowable interface load and displacement limits specified in Table 3.9-2 of the DCD Subsection 3.9.2. The LOCA dynamic system analyses results confirm that the adequacy of the structural design of the reactor internals can withstand the dynamic loadings of the most severe LOCA in combination with the SSE.

(3) Results of Response Analysis

The horizontal and vertical displacements at the elevation of inlet nozzle center are shown in Figure 6-5 and Figure 6-6 as examples of the RV response analysis result.



Figure 6-1 Horizontal Hydraulic Loads on RV during LOCA



Figure 6-2 Vertical Hydraulic Loads on RV during LOCA

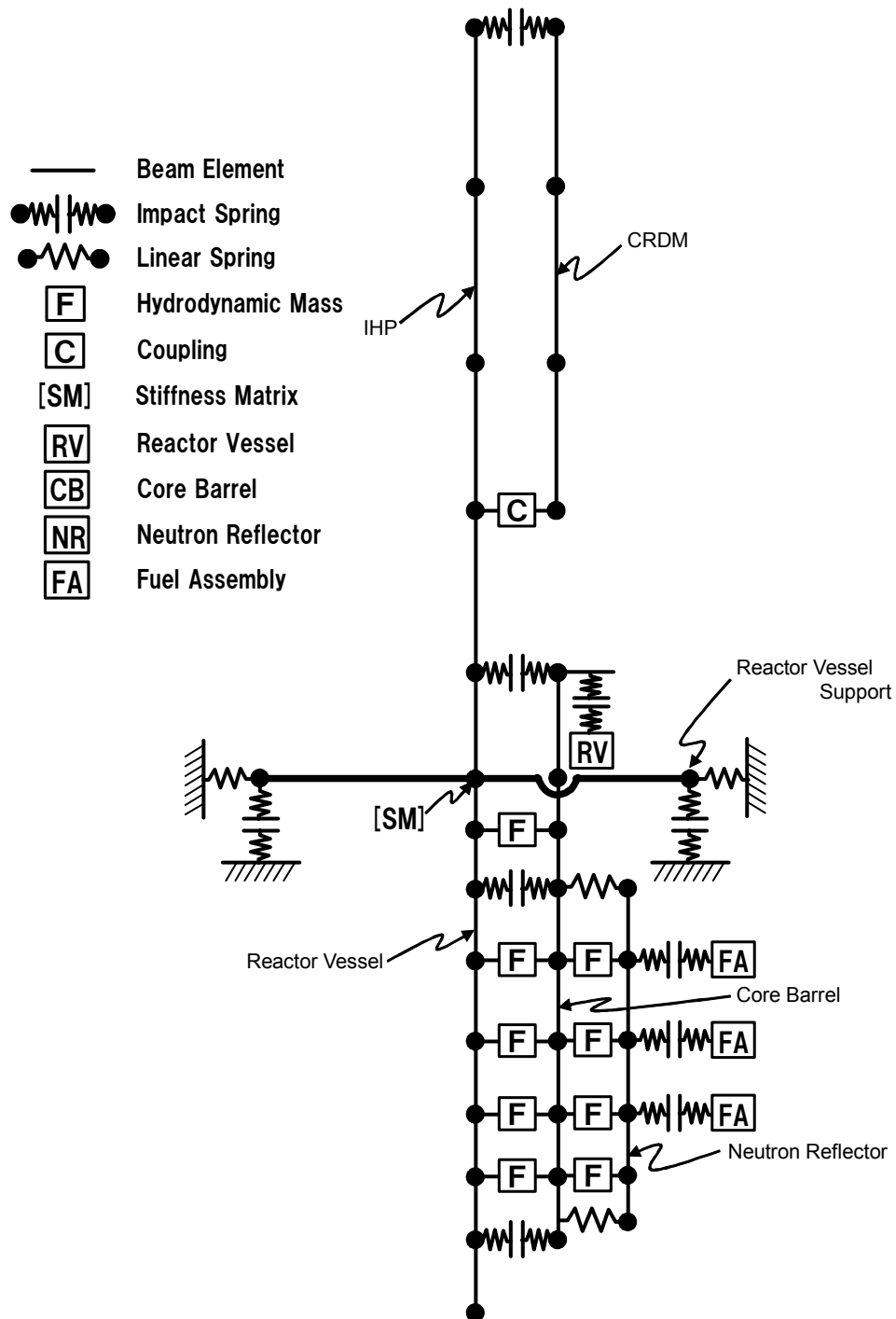


Figure 6-3 RV and Internals Dynamic Analysis Model

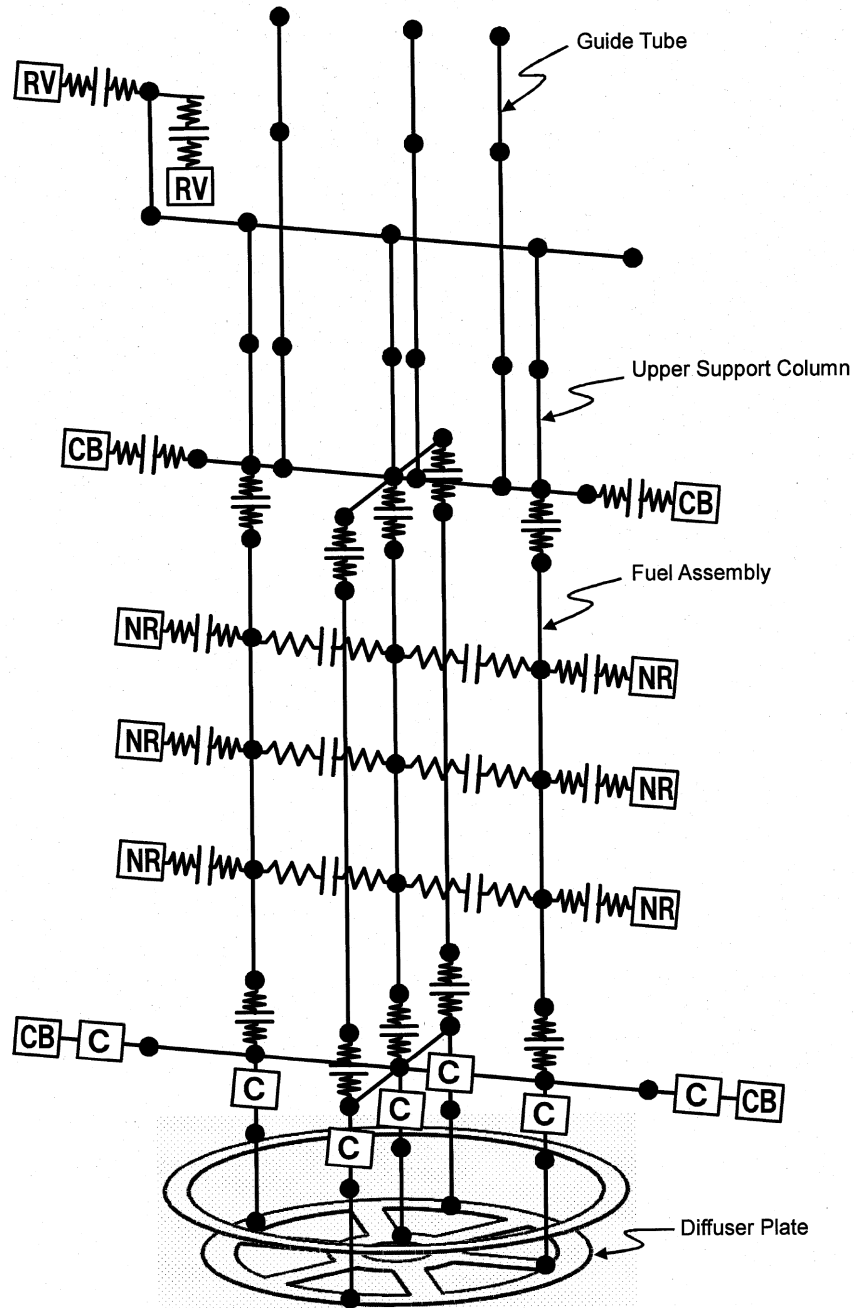


Figure 6-4 Model Details Inside The CB and Lower Plenum



Figure 6-5 Horizontal Displacement of RV during LOCA

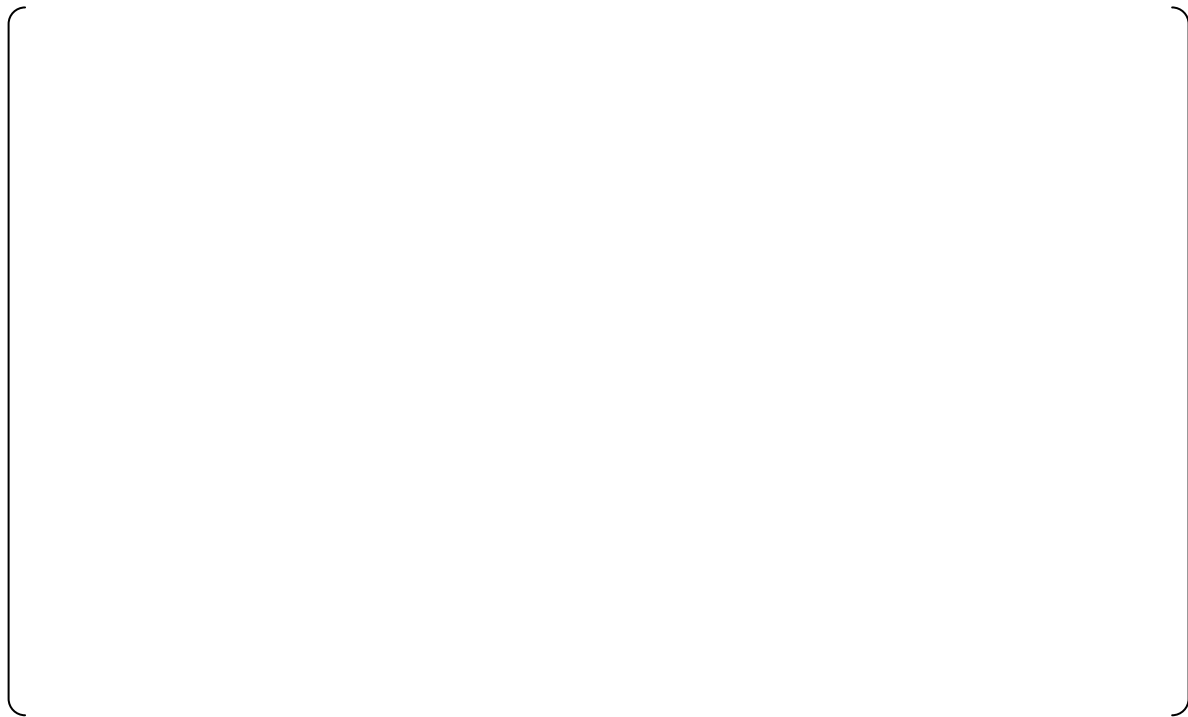


Figure 6-6 Vertical Displacement of RV during LOCA

7.0 ANALYSIS OF PRESSURIZER

The PZR stick mass spring model consists of lumped masses, pipe elements, beam elements and spring elements, as shown in Figure 7-1. The structural model in the figure is a three dimensional model. The numbers in the figure shows the node numbers. The total number of DOFs is adequate to represent the dynamic behavior of the PZR component. The model includes spring elements at the interface point of the upper lateral support at node 11, which represents the bumper stiffness and the local shell flexibility, as shown in Figure 7-2. The nodal properties and the materials of PZR stick-mass model are provided in Table 7-1 and Table 7-2.

7.1 Seismic Analysis

This section summarizes the seismic analysis of the PZR component to obtain the SSE earthquake loadings for the element stress evaluation. Seismic loadings of the PZR component were evaluated by the response spectrum analysis method, using the PZR structural model shown in Figure 7-1. In the response spectrum analysis, three orthogonal earthquakes components(X, Y, Z directions) were applied with SRSS combination.

The ISRS at PZR compartment floor and wall was developed with a 3 % damping for the analysis, as shown in Figure 7-3. The node connectivity between PZR support and CIS are presented in Table 7-3.

7.2 Accident Analysis

This section summarizes the accident analysis of the PZR component. Pipe rupture at RCL accident condition are postulated in the RCL branch piping, MS piping or FW piping considering LBB methodology as stated in Section 4.1. Significant Accident load of the PZR is generated by surge line vibration caused by MCP dynamic response in the LOCA and other reaction force such as the PZR spray line is negligible small. Consequently component loads other than surge line nozzle do not occur in accident condition.

Table 7-1 Node description of PZR Stick

Node No.	EL.	Mass	Location
		M	
	[in]	[$\times 10^3$ lb]	
16	1469.59	---	Upper Head/Spray Line Nozzle
15	1449.61	33.226	Center of Gravity of Upper Head
14	1425.54	---	Upper Shell/Upper Head
13	1416.77	---	Upper Shell Tangent Line
31	1409.79	---	Sample & Level Gauge Nozzle (Upper)
12	1345.32	87.486	Center of Gravity of Upper Shell
11	1329.00	---	Upper Support
10	1265.10	---	Upper Middle Shell/Upper Shell
9	1184.89	83.143	Center of Gravity of Upper Middle Shell
8	1104.67	---	Lower Middle Shell/Upper Middle Shell
7	1024.45	96.580	Center of Gravity of Lower Middle Shell
6	944.24	---	Lower Shell/Lower Middle Shell
5	864.02	111.03	Center of Gravity of Lower Shell
21	829.88	0.58399	Heater Upper Support Plate
30	799.55	---	Sample & Level Gauge Nozzle (Lower)
20	790.08	0.72701	Heater Lower Support Plate
4	783.80	---	Lower Head/Lower Shell
3	764.51	---	Lower Head/Skirt
3211	758.76	0.82436	J-Weld of Outer Heater
2211	753.08	0.66141	J-Weld of Middle Heater
2	749.68	41.473	Adjustment Point
1211	749.14	0.48243	J-Weld of Inner Heater
1	739.74	---	Lower Head/Surge Nozzle
112	721.60	---	Top of Compression Ring
111	709.00	---	Bottom of Base Plate

Table 7-2 Material Properties of PZR Stick Model

Location	Material	Temp. [°F]	Young's Modulus [×10 ³ psi]	Poisson's Ratio
Upper Head	SA-508 Gr.3 Cl.1	653.0	24880	0.3
Shell	SA-533 Type B Cl.1	653.0	25820	0.3
Lower Head	SA-508 Gr.3 Cl.1	653.0	24880	0.3
Skirt (Upper)	SA-516 Gr.70	212.0	28740	0.3
Skirt (Lower)	SA-516 Gr.70	120.0	29230	0.3

Table 7-3 Node Connectivity between PZR and CIS

Location	EL.	Node Number
	[in]	
Upper Support	1329.00	301
		302
		303
		304
Skirt Base Plate	709.00	111

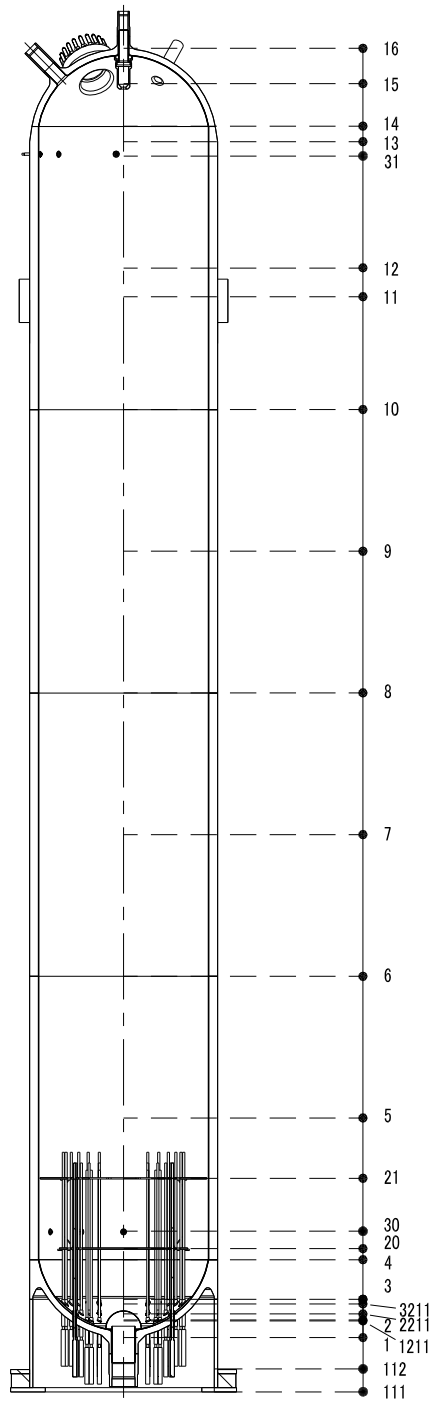


Figure 7-1 Stick Mass Model for PZR

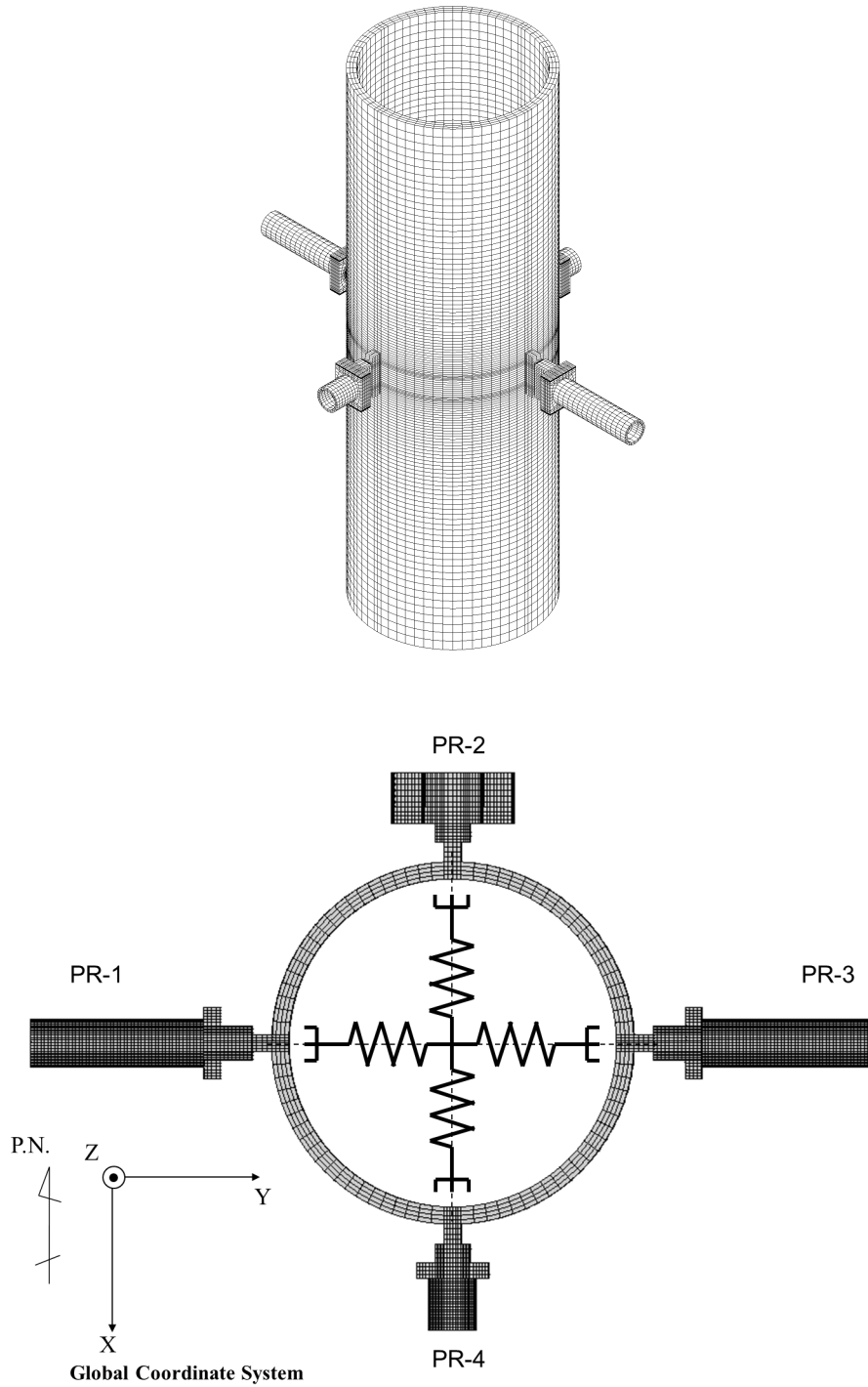
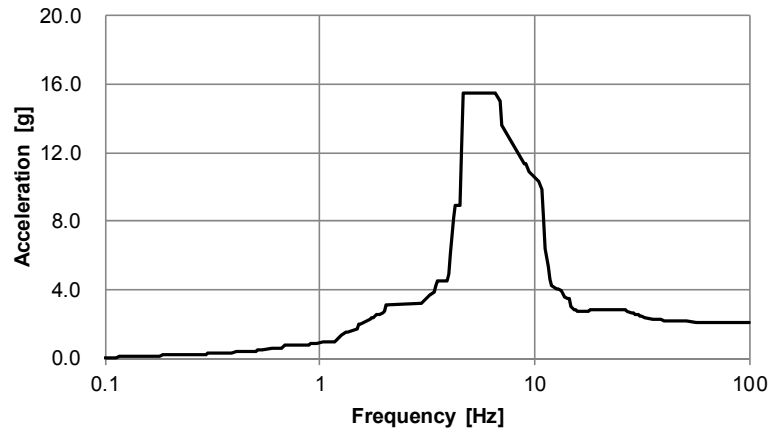
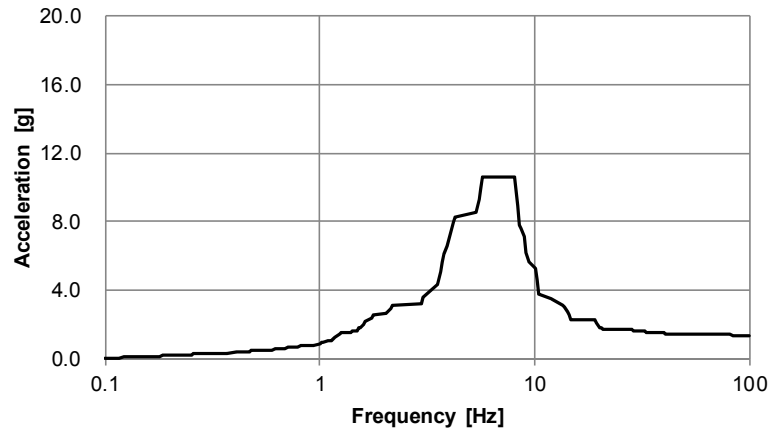


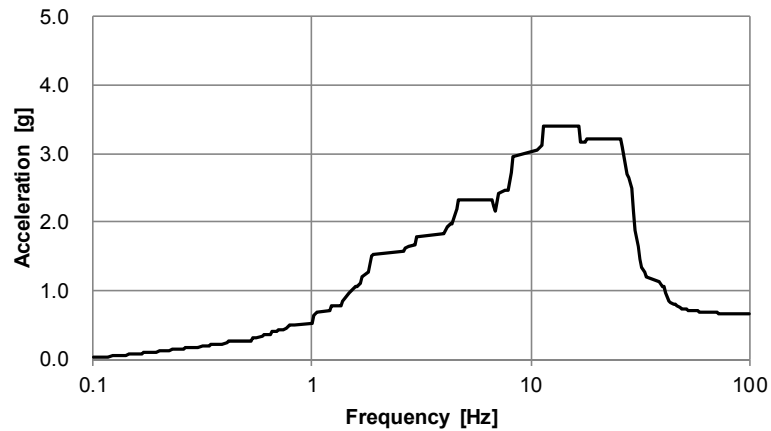
Figure 7-2 Spring Model of PZR Upper Supports



N-S Direction (3% Damping)



E-W Direction (3% Damping)



Vertical Direction (3% Damping)

Figure 7-3 ISRS for PZR

8.0 SUMMARY OF PRIMARY COMPONENTS LOADS

8.1 RCL Member Forces and Support Loads

(1) Seismic Loads

The component nozzle load, the reaction force of support point, and the member forces of the MCP at SSE design condition are presented in the tables and figures of Table 8-1.

(2) Accident Loads

The force tables for the accident loads are presented in a same manner in Table 8-1. The accident design loads were determined conservatively based on the result of RCS loop dynamic analysis described in the section 5.3. The accident design loads are presented by the Table 8-6 through Table 8-9.

The load in each table is presented as the maximum umbrella design load for the following break conditions.

- Hot Leg Branch Line break at the 10 inches RHR/SI line nozzle
- Cold Leg Branch Line break at the 8 inches RHR return line nozzle
- FW Line break at SG FW nozzle
- MS Line break outside PCCV

8.2 Loads Related to RV and Reactor Equipment Dynamic Response

The general assembly of the RV and reactor internals is shown in Figure 8-11. The SRSS of the SSE and the LOCA loads obtained from the dynamic analysis of the RV are summarized as follows. The SSE loads are not based on seismic analysis results of the combined R/B structure in Technical Report MUAP-10006 Rev. 3 (Reference 1). These load values are based on previous results and the next revision of this report will incorporate the combined R/B structure results.

(1) Member Forces of Core Support Structures

The member forces on core support structures are summarized in Table 8-10 through Table 8-12. The dynamic output parameters are used into the detailed structures component static FE model and the maximum stress intensities are calculated. The results are compared to the ASME Code, Section III Level D service limits. Locations that are likely to be sources of high stresses during a Level D event are structures that have to transmit high loads and have limiting minimum thicknesses. Critical core support structure locations identified in Figure 8-12 and Figure 8-13 include:

- Core Barrel Flange Discontinuity
- Upper/Lower Core Barrel Discontinuity

- Lower Core Barrel / Lower Core Support Plate Discontinuity
- Radial Support Key
- Lower Core Support Plate
- Upper Core Support
- UCS Flange/Skirt Discontinuity
- Top Slotted Column Extension
- Top Slotted Column
- Top Slotted Column Fastener
- Upper Core Support Extension
- Upper Core Support Column
- Upper Core Support Column Fastener.

(2) The RV and reactor internals Interface Loads

The interface loads between the RV and reactor internals are summarized in Table 8-13.

(3) Member Forces on the RV Head

The Member forces on the RV Head for the CRDM and instrumentation systems are summarized in Table 8-14.

(4) Member Forces on CRDM

The CRDM assembly is shown in Figure 8-14. The member force on the CRDM are summarized in Table 8-15. The distributions of the axial force, the shear force and the bending moment on the CRDM are shown in Figure 8-15 through Figure 8-17.

(5) FA Loads

The accelerations of the UCP and the LCSP during SSE are shown in Figure 8-18 and Figure 8-19 as examples of the RV response analysis result.

The horizontal accelerations of the UCP and the LCSP during the LOCA event are shown in Figure 8-20 and Figure 8-21 as examples of the RV response analysis result.

8.3 Component Loads of PZR

(1) Seismic Loads

Seismic loads of the PZR consist of component load and nozzle load. Component loads are shown in Table 8-16, is provided from dynamic analysis results of the PZR stick model described in section 7.1. Nozzle loads are shown in Table 8-17, is determined as design loads described in section 5.4.

(2) Accident Loads

Accident loads of the PZR consist of nozzle load at postulated pipe rupture. Nozzle loads are shown in Table 8-18, is determined as design loads described in section 5.4.

Table 8-1 List of Tables and Figures of RCL Seismic and Accident Loads

Load Type	Location	Seismic Load	Accident Load	Coordinate System
Nozzle Load	RV Inlet and Outlet Nozzle	Table 8-2	Table 8-6	Figure 8-1
	SG Inlet and Outlet Nozzle			Figure 8-2
	RCP Inlet and Outlet Nozzle			Figure 8-3
Reaction Force of Support Point	SG Lower Support	Table 8-3	Table 8-7	Figure 8-4
	SG Intermediate Shell Support			
	SG Upper Shell Support			
	RCP Lower Support			Figure 8-5
Member Forces of MCP	Hot Leg	Table 8-4	Table 8-8	Figure 8-6
	Cross Over Leg			
	Cold Leg			
Nozzle Load	RV Vent Nozzle	Table 8-5	Table 8-9	Figure 8-7
	RV DVI Nozzle			
	SG MS Nozzle			Figure 8-8
	SG FW Nozzle			
	RCP Seal Water Injection Nozzle			Figure 8-9
	MCP PZR Surge Nozzle			
	MCP PZR Spray Nozzle			
	MCP CVCS Letdown and Loop Drain Nozzle			
	MCP Charging Nozzle			
	MCP RHRS/SIS Nozzle			
	MCP Accumulator Tank Nozzle			
RHRS Return Nozzle	Figure 8-10			

Table 8-2 Seismic Loads of Inlet and Outlet Nozzle on RV, SG, RCP

Node	Location	Coordinate System	Force (kips)			Moment (kips-in)		
			Fx	Fy	Fz	Mx	My	Mz
194	RV Inlet Nozzle	Figure 8-1						
107	RV Outlet Nozzle							
117	SG Inlet Nozzle	Figure 8-2						
141	SG Outlet Nozzle							
167	RCP Inlet Nozzle	Figure 8-3						
181	RCP Outlet Nozzle							

Table 8-3 Seismic Reaction Forces of Support Points

Node	Location	Coordinate System	Force (kips)			Moment (kips-in)		
			Fx	Fy	Fz	Mx	My	Mz
125	SG Lower Support Point(1)	Figure 8-4						
126	SG Lower Support Point(2)							
127	SG Lower Support Point(3)							
128	SG Lower Support Point(4)							
20102	SG Intermediate Shell Support Point(1)							
20104	SG Intermediate Shell Support Point (2)							
20101	SG Intermediate Shell Support Point (3)							
20103	SG Intermediate Shell Support Point (4)							
20202	SG Upper Shell Support Point(1)							
20204	SG Upper Shell Support Point (2)							
20201	SG Upper Shell Support Point (3)							
20203	SG Upper Shell Support Point (4)							
170	RCP Lower Support Point(1)	Figure 8-5						
171	RCP Lower Support Point(2)							
172	RCP Lower Support Point(3)							

Table 8-4 Seismic Member Forces of MCP

Node	Location	Coordinate System	Force (kips)			Moment (kips-in)		
			Fx	Fy	Fz	Mx	My	Mz
107	Hot Leg	Figure 8-6						
109	Hot Leg							
111	Hot Leg							
112	Hot Leg							
113	Hot Leg							
115	Hot Leg							
117	Hot Leg							
141	Cross Over Leg							
142	Cross Over Leg							
143	Cross Over Leg							
145	Cross Over Leg							
147	Cross Over Leg							
149	Cross Over Leg							
151	Cross Over Leg							
152	Cross Over Leg							
153	Cross Over Leg							
155	Cross Over Leg							
157	Cross Over Leg							
159	Cross Over Leg							
160	Cross Over Leg							
161	Cross Over Leg							
163	Cross Over Leg							
165	Cross Over Leg							
167	Cross Over Leg							
181	Cold Leg							
183	Cold Leg							
185	Cold Leg							
186	Cold Leg							
189	Cold Leg							
191	Cold Leg							
194	Cold Leg							

Table 8-5 Seismic Loads of Nozzles on RV, SG, MCP

Location	Coordinate System	Force (kips)			Moment (kips-in)		
		Fx	Fy	Fz	Mx	My	Mz
RV Vent Nozzle	Figure 8-7						
RV DVI Nozzle							
SG MS Nozzle	Figure 8-8						
SG FW Nozzle							
RCP Seal Water Injection Nozzle	Figure 8-9						
MCP PZR Surge Nozzle	Figure 8-10						
MCP PZR Spray Nozzle							
MCP CVCS Letdown and Loop Drain Nozzle							
MCP Charging Nozzle							
MCP RHRS/SIS Nozzle							
MCP Accumulator Tank Nozzle							
RHRS Return Nozzle							

Table 8-6 Accident Loads of Inlet and Outlet Nozzle on RV, SG, RCP

Node	Location	Coordinate System	Force (kips)			Moment (kips-in)		
			Fx	Fy	Fz	Mx	My	Mz
194	RV Inlet Nozzle	Figure 8-1						
107	RV Outlet Nozzle							
117	SG Inlet Nozzle	Figure 8-2						
141	SG Outlet Nozzle							
167	RCP Inlet Nozzle	Figure 8-3						
181	RCP Outlet Nozzle							

Table 8-7 Accident Reaction Force of Support Points

Node	Location	Coordinate System	Force (kips)			Moment (kips-in)		
			Fx	Fy	Fz	Mx	My	Mz
125	SG Lower Support Point(1)	Figure 8-4						
126	SG Lower Support Point(2)							
127	SG Lower Support Point(3)							
128	SG Lower Support Point(4)							
20102	SG Intermediate Shell Support Point(1)							
20104	SG Intermediate Shell Support Point (2)							
20101	SG Intermediate Shell Support Point (3)							
20103	SG Intermediate Shell Support Point (4)							
20202	SG Upper Shell Support Point(1)							
20204	SG Upper Shell Support Point (2)							
20201	SG Upper Shell Support Point (3)							
20203	SG Upper Shell Support Point (4)							
170	RCP Lower Support Point(1)	Figure 8-5						
171	RCP Lower Support Point(2)							
172	RCP Lower Support Point(3)							

Table 8-8 Accident Member Force of MCP

Node	Location	Coordinate System	Force (kips)			Moment (kips-in)		
			Fx	Fy	Fz	Mx	My	Mz
107	Hot Leg	Figure 8-6						
109	Hot Leg							
111	Hot Leg							
112	Hot Leg							
113	Hot Leg							
115	Hot Leg							
117	Hot Leg							
141	Cross Over Leg							
142	Cross Over Leg							
143	Cross Over Leg							
145	Cross Over Leg							
147	Cross Over Leg							
149	Cross Over Leg							
151	Cross Over Leg							
152	Cross Over Leg							
153	Cross Over Leg							
155	Cross Over Leg							
157	Cross Over Leg							
159	Cross Over Leg							
160	Cross Over Leg							
161	Cross Over Leg							
163	Cross Over Leg							
165	Cross Over Leg							
167	Cross Over Leg							
181	Cold Leg							
183	Cold Leg							
185	Cold Leg							
186	Cold Leg							
189	Cold Leg							
191	Cold Leg							
194	Cold Leg							

Table 8-9 Accident Loads of Nozzles on RV, SG, MCP

Location	Coordinate System	Force (kips)			Moment (kips-in)		
		F _x	F _y	F _z	M _x	M _y	M _z
RV Vent Nozzle	Figure 8-7						
RV DVI Nozzle							
SG MS Nozzle	Figure 8-8						
SG FW Nozzle							
RCP Seal Water Injection Nozzle	Figure 8-9						
MCP PZR Surge Nozzle	Figure 8-10						
MCP PZR Spray Nozzle							
MCP CVCS Letdown and Loop Drain Nozzle							
MCP Charging Nozzle							
MCP RHRS/SIS Nozzle							
MCP Accumulator Tank Nozzle							
RHRS Return Nozzle							

Table 8-10 Seismic and Accident Loads on Lower Reactor Internal Assembly

Member	Load	Force (lbf)		Moment (lbf-in)	Memo
		Shear	axial		
Lower Core Support Plate	Seismic				Vertical Force on LCSP
	Accident				
	SRSS				
Core Barrel Flange	Seismic				
	Accident				
	SRSS				
Core Barrel Middle	Seismic				
	Accident				
	SRSS				
Core Barrel Bottom	Seismic				CB/LCSP Discontinuity
	Accident				
	SRSS				

Table 8-11 Seismic and Accident Loads on Upper Reactor Internal Assembly

Member	Load	Force (lbf)		Moment (lbf-in)	Memo
		Shear	axial		
Upper Core Plate	Seismic				Vertical Direction
	Accident				
	SRSS				
Upper Core Support (Plate)	Seismic				Vertical Direction
	Accident				
	SRSS				
Upper Core Support (Flange)	Seismic				
	Accident				
	SRSS				
Upper Core Support (Bottom of Skirt)	Seismic				
	Accident				
	SRSS				
Upper Core Support Column (Top)	Seismic				
	Accident				
	SRSS				
Upper Core Support Column (Bottom)	Seismic				
	Accident				
	SRSS				
Top Slotted Column (Top)	Seismic				
	Accident				
	SRSS				
Top Slotted Column (Bottom)	Seismic				
	Accident				
	SRSS				

Table 8-12 Seismic and Accident Loads on Radial Support Keys

Member	Load	Force (lbf)	
		Horizontal	Vertical
Radial Support Key	Seismic	[]	[]
	Accident		
	SRSS		

Note: Horizontal Force per One Key

Table 8-13 Seismic and Accident Loads between Vessel / Reactor Internals Interface Loads

Member	Load	Force (lbf)	
		Horizontal	Vertical
Core Barrel Flange I / F	Seismic	[]	[]
	Accident		
	SRSS		
Radial Support	Seismic	[]	[]
	Accident		
	SRSS		
USP Flange I / F	Seismic	[]	[]
	Accident		
	SRSS		

Note: Contact surface angle for Horizontal Force by Accident Load on Core Barrel Flange is [112.5°]

Table 8-14 Seismic and Accident Loads on RV Head Nozzles and IHP Lug

Member	Load	Force (lbf)			Moment (lbf-in)		
		Fx	Fy	Fz	Mx	My	Mz
CRDM Nozzle	Seismic						
	Accident						
	SRSS						
ICIS Nozzle	Seismic						
	Accident						
	SRSS						
TC Nozzle	Seismic						
	Accident						
	SRSS						
RV Water Level Instrumentation Nozzle	Seismic						
	Accident						
	SRSS						
IHP Lug	Seismic						
	Accident						
	SRSS						

Note: Loads for RV Head nozzles are defined at the elevation on the outer surface of the vessel head.

Table 8-15 Seismic and Accident Loads on CRDM

Member	Load	Force (lbf)		Moment (lbf-in)
		Shear	axial	
Bottom of Rodtravel Housing	Seismic			
	Accident			
	SRSS			
Bottom of Latch Housing (Weld Junction)	Seismic			
	Accident			
	SRSS			

Table 8-16 Seismic Loads of PZR Component

Part	Node	Forces (kips)			Moment (kips-in)		
		Fx	Fy	Fz	Mx	My	Mz
Upper Support Point	11						
Lower Head	3						
Skirt	111						

Note : Location of Upper Support Point of Node 11 is presented in Figure 7-1.

Table 8-17 Seismic Loads of PZR Nozzles

Part	Coordinate System	Forces (kips)			Moment (kips-in)		
		Fx	Fy	Fz	Mx	My	Mz
Surge Nozzle	Figure 8-23						
Spray Line Nozzle							
Safety Valve Nozzle							
Safety Depressurization Valve Nozzle							

Table 8-18 Accident Loads of PZR Nozzles

Part	Coordinate System	Forces (kips)			Moment (kips-in)		
		Fx	Fy	Fz	Mx	My	Mz
Surge Nozzle	Figure 8-23						
Spray Line Nozzle							
Safety Valve Nozzle							
Safety Depressurization Valve Nozzle							

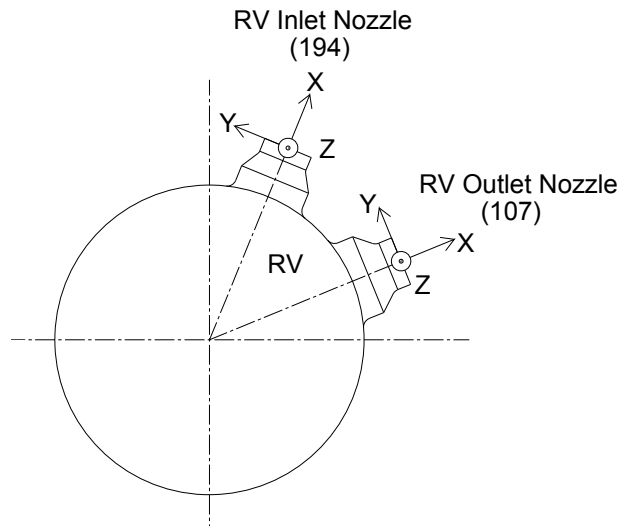


Figure 8-1 RV Nozzle Load

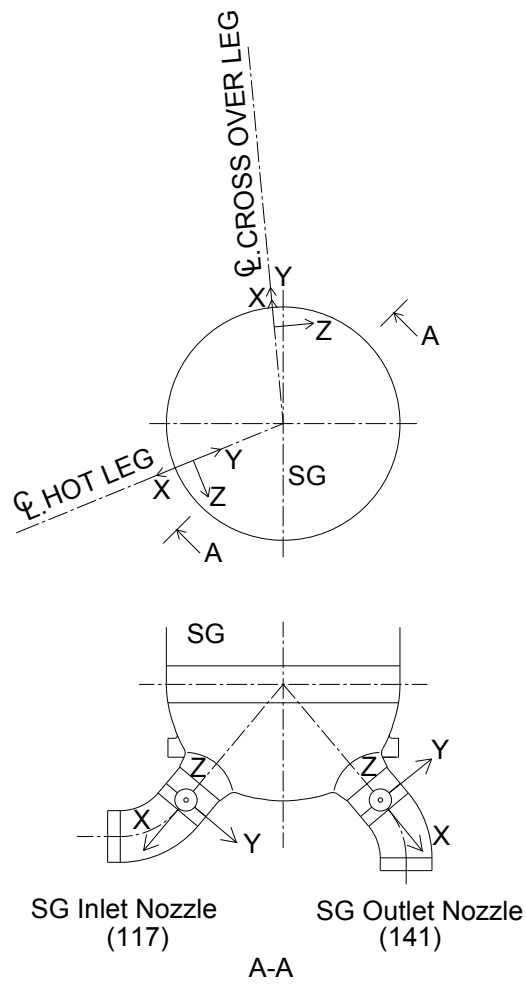


Figure 8-2 SG Nozzle Load

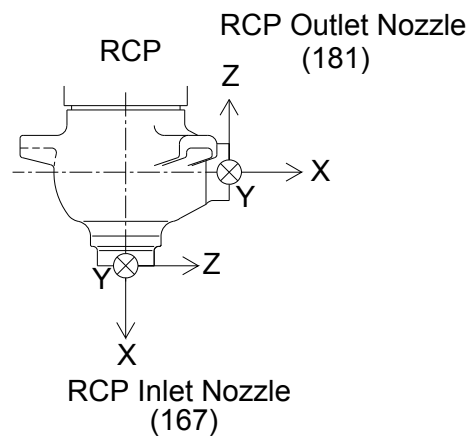
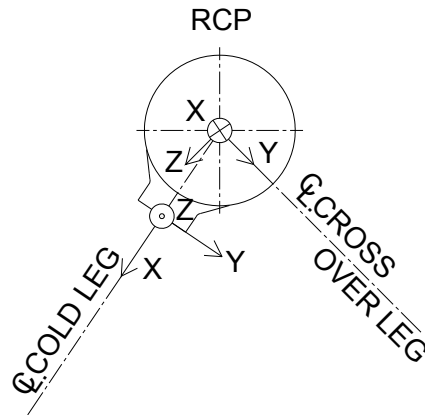


Figure 8-3 RCP Nozzle Load

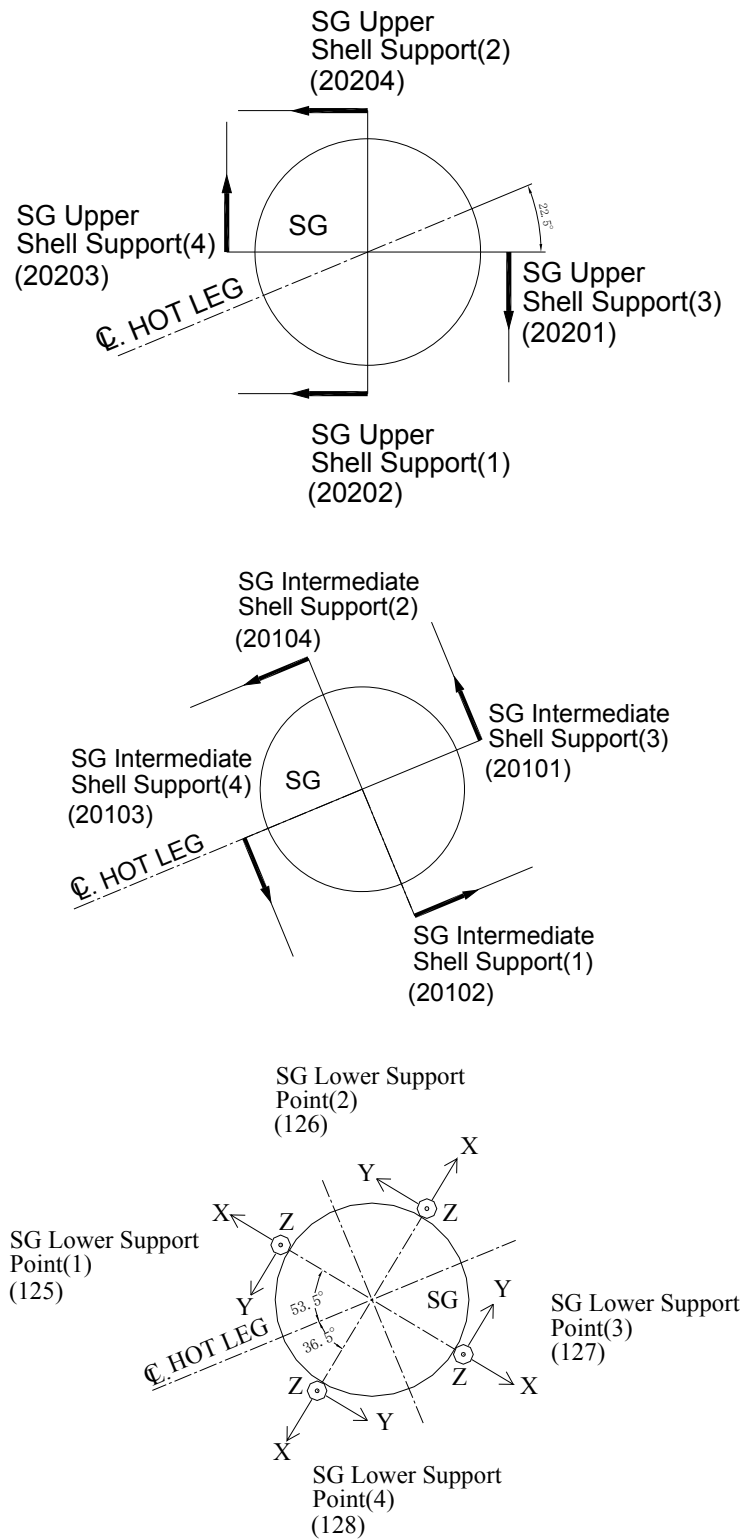


Figure 8-4 Reaction Force of SG Support Points

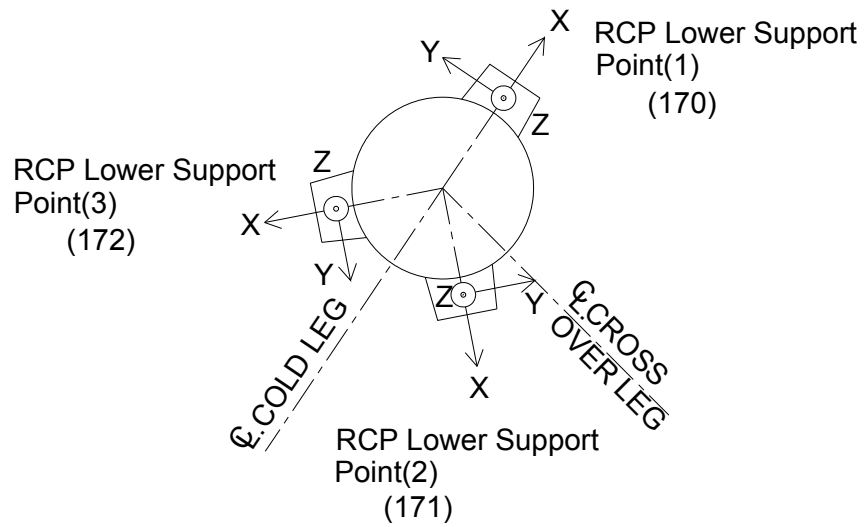


Figure 8-5 Reaction Force of RCP Lower Support Points

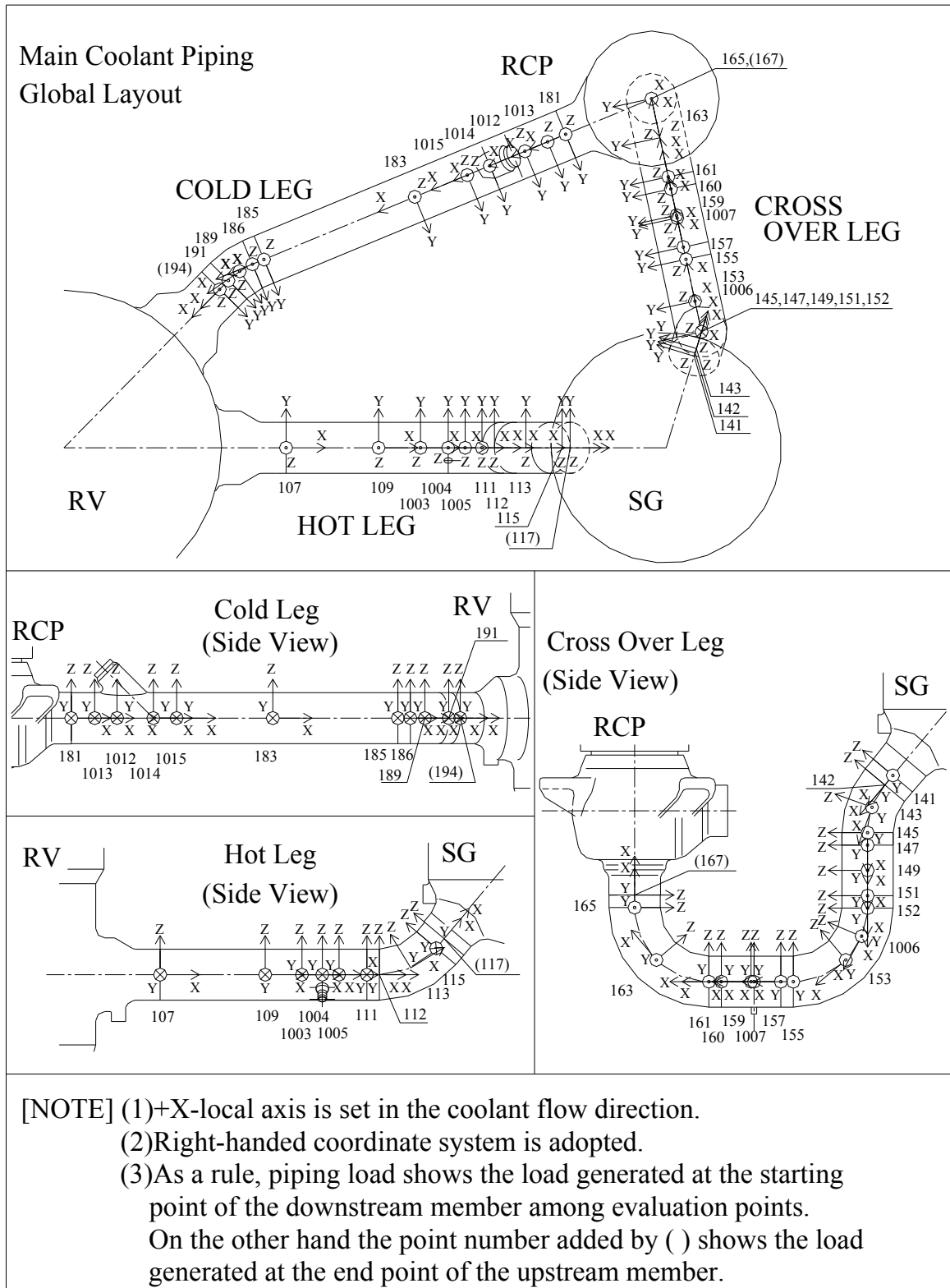


Figure 8-6 MCP Member Forces

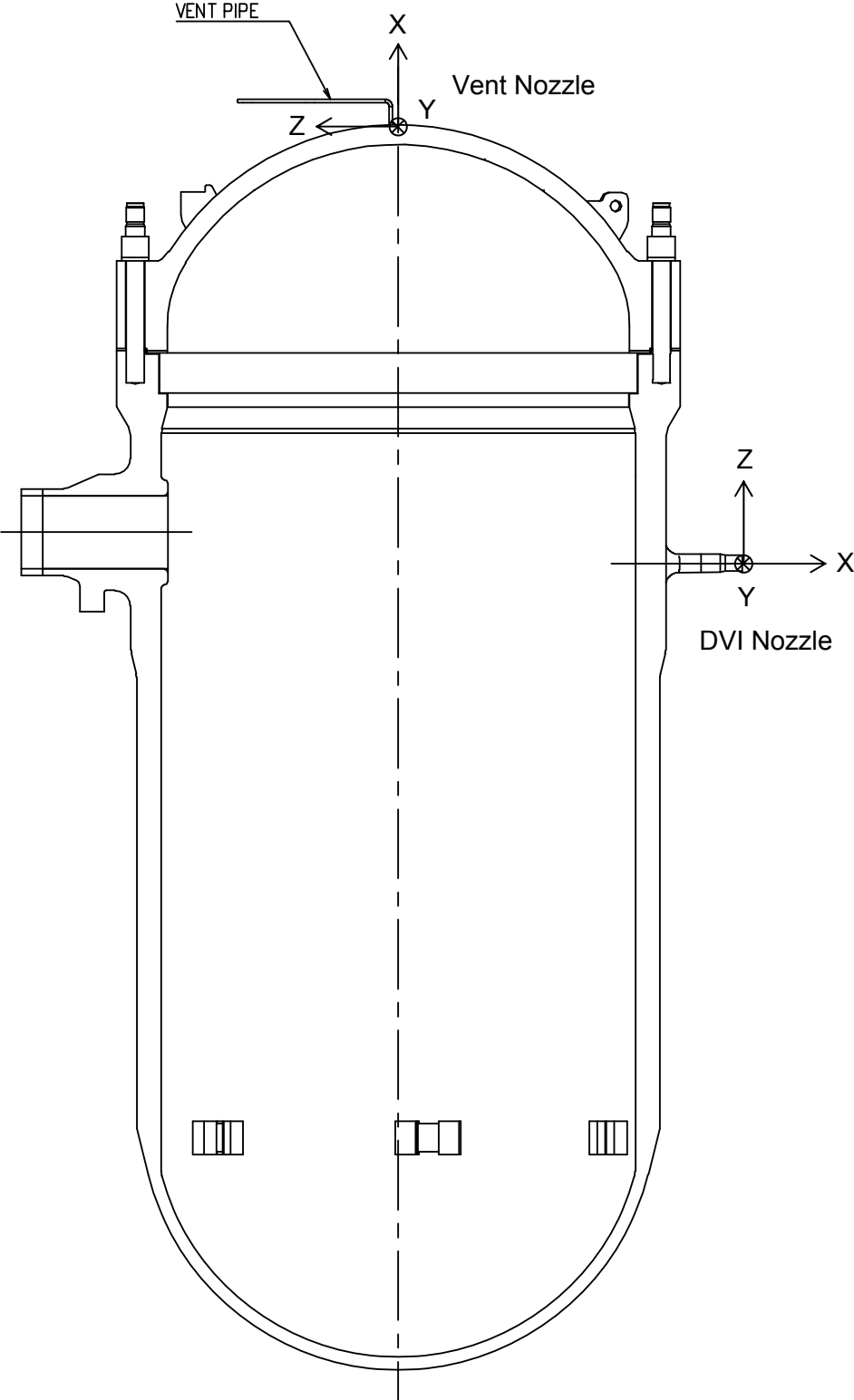


Figure 8-7 RV Nozzles

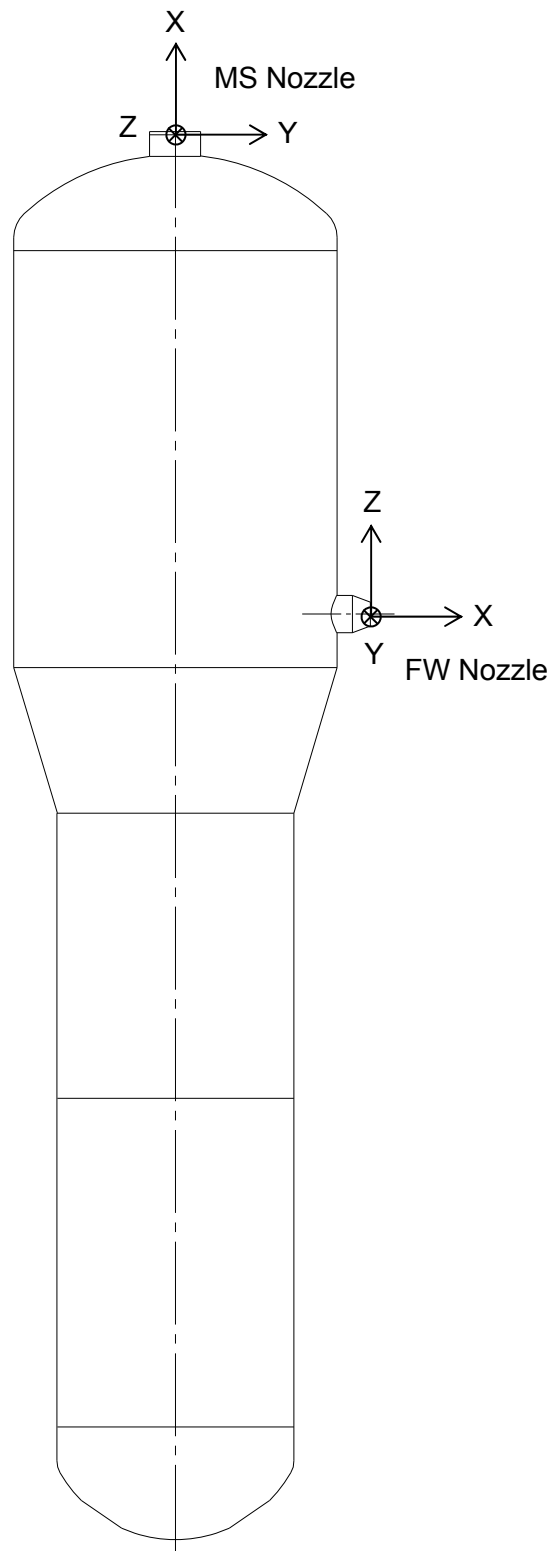


Figure 8-8 SG Nozzles

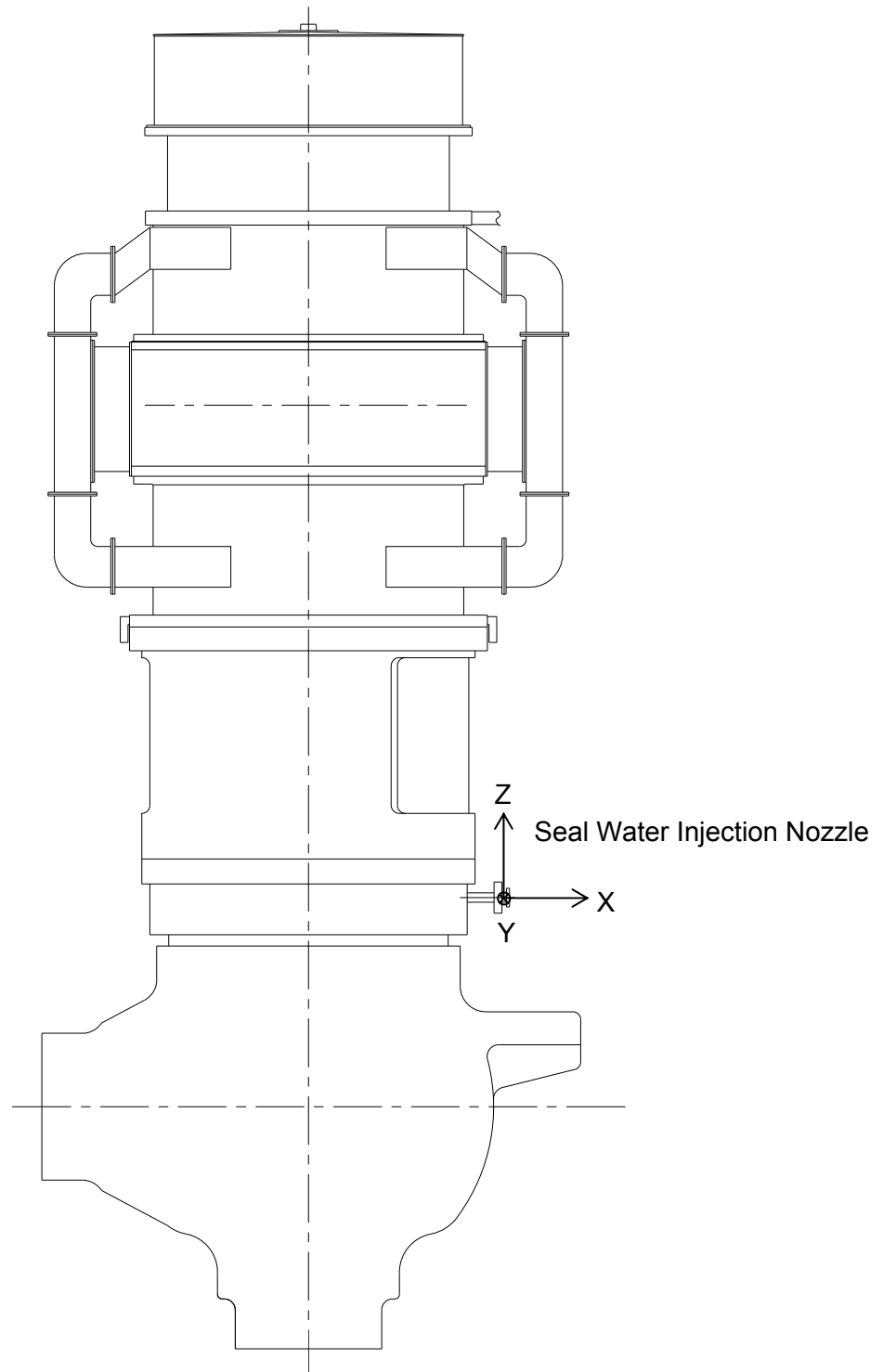
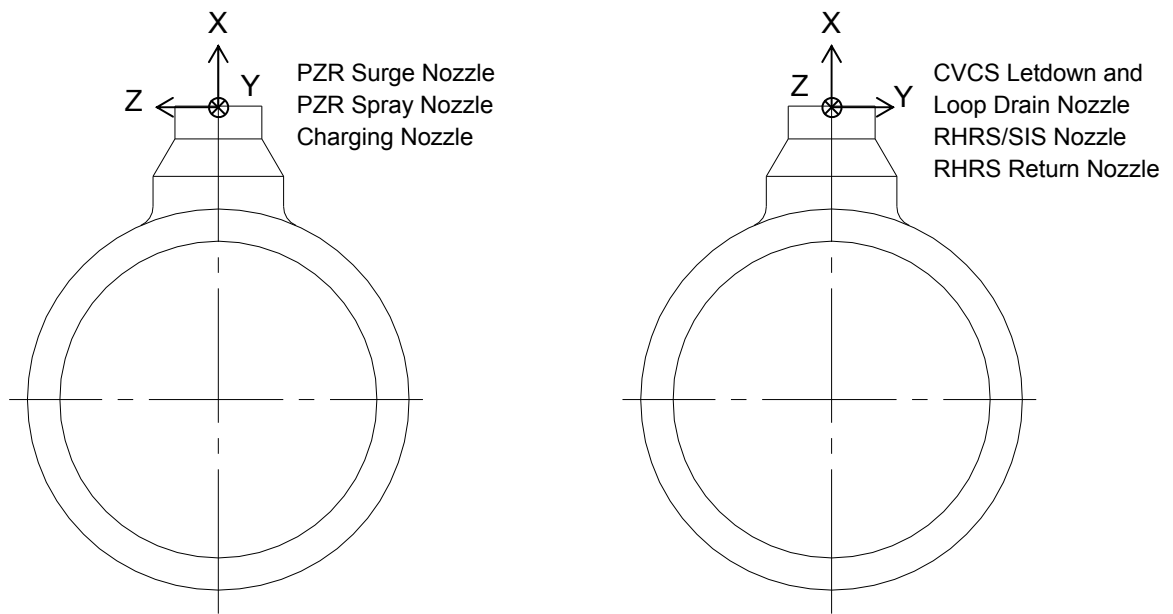


Figure 8-9 RCP Nozzle



RCL piping circumferential direction is Z direction.

RCL piping circumferential direction is Y direction.

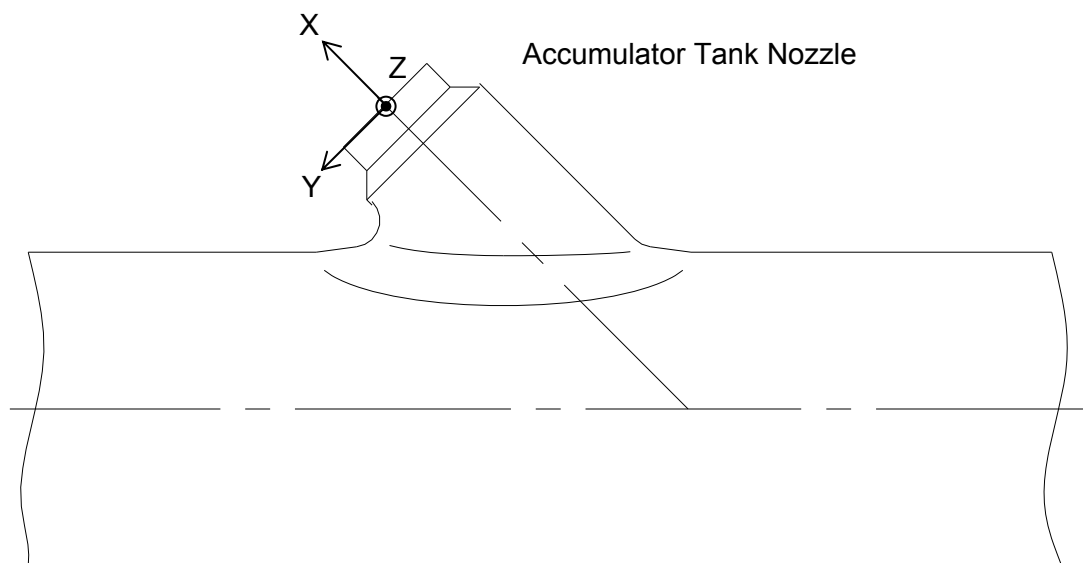


Figure 8-10 MCP Nozzles

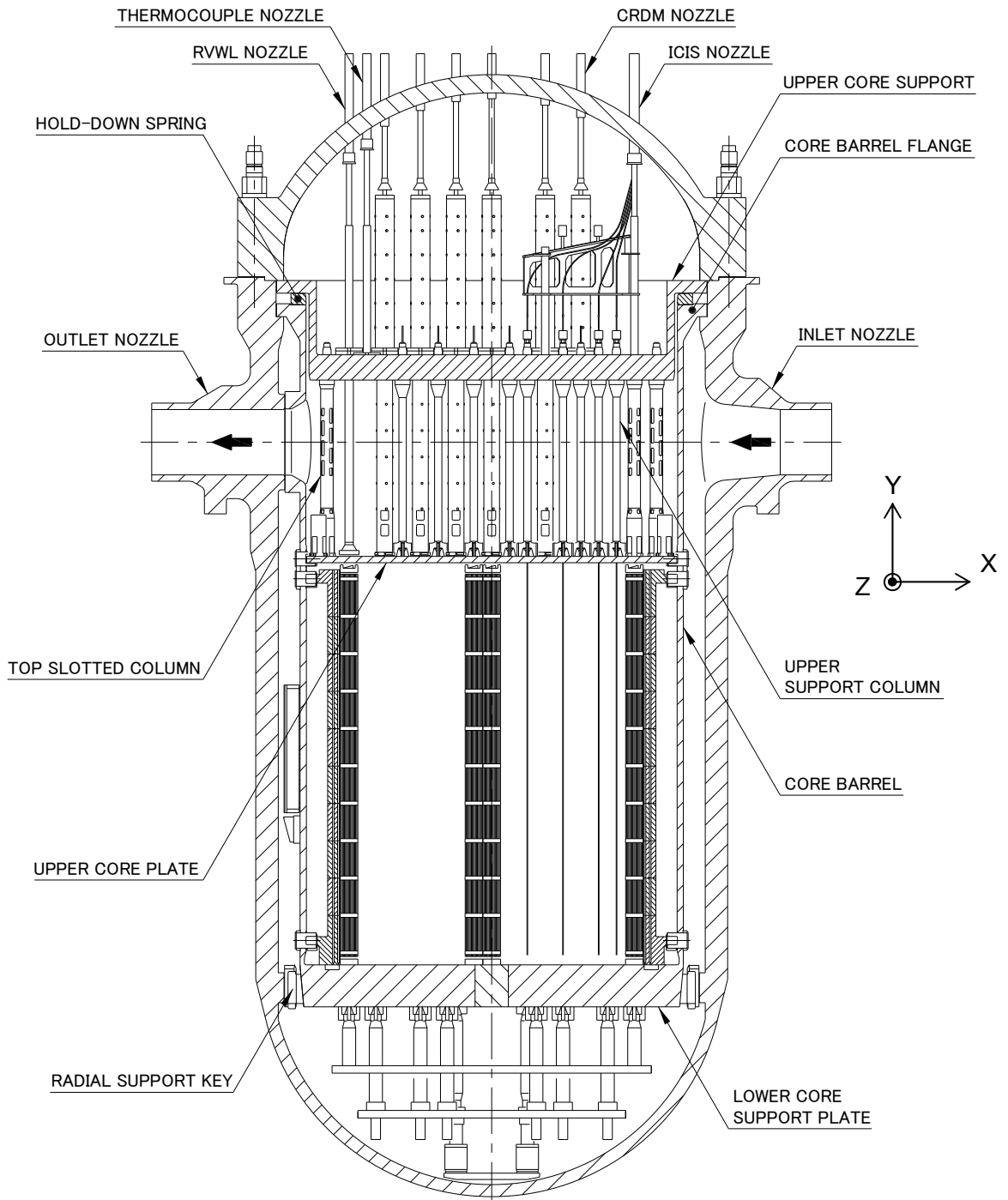


Figure 8-11 RV and Reactor Internals

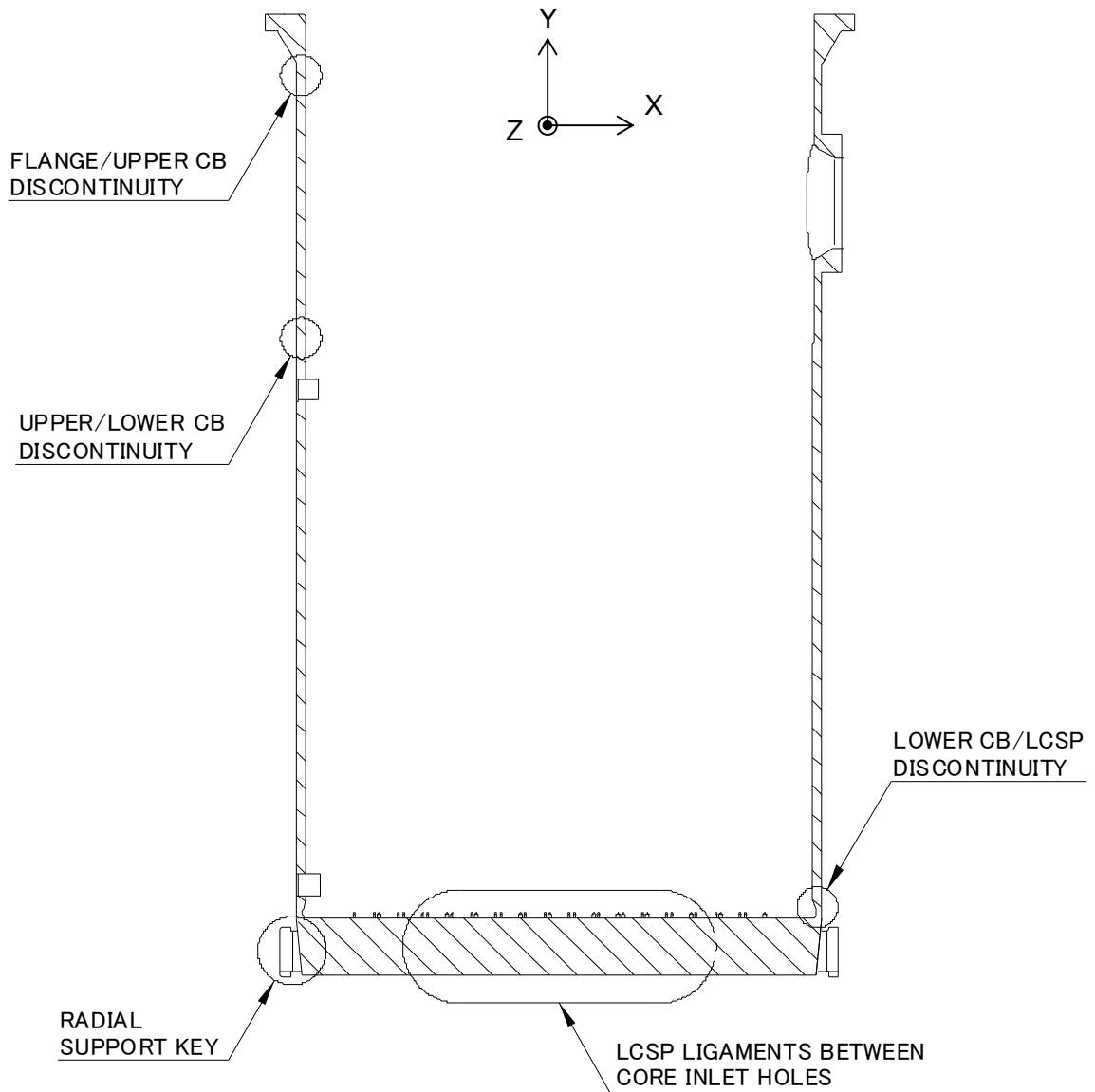


Figure 8-12 Locations of Stress Evaluation on Lower Reactor Internal Assembly

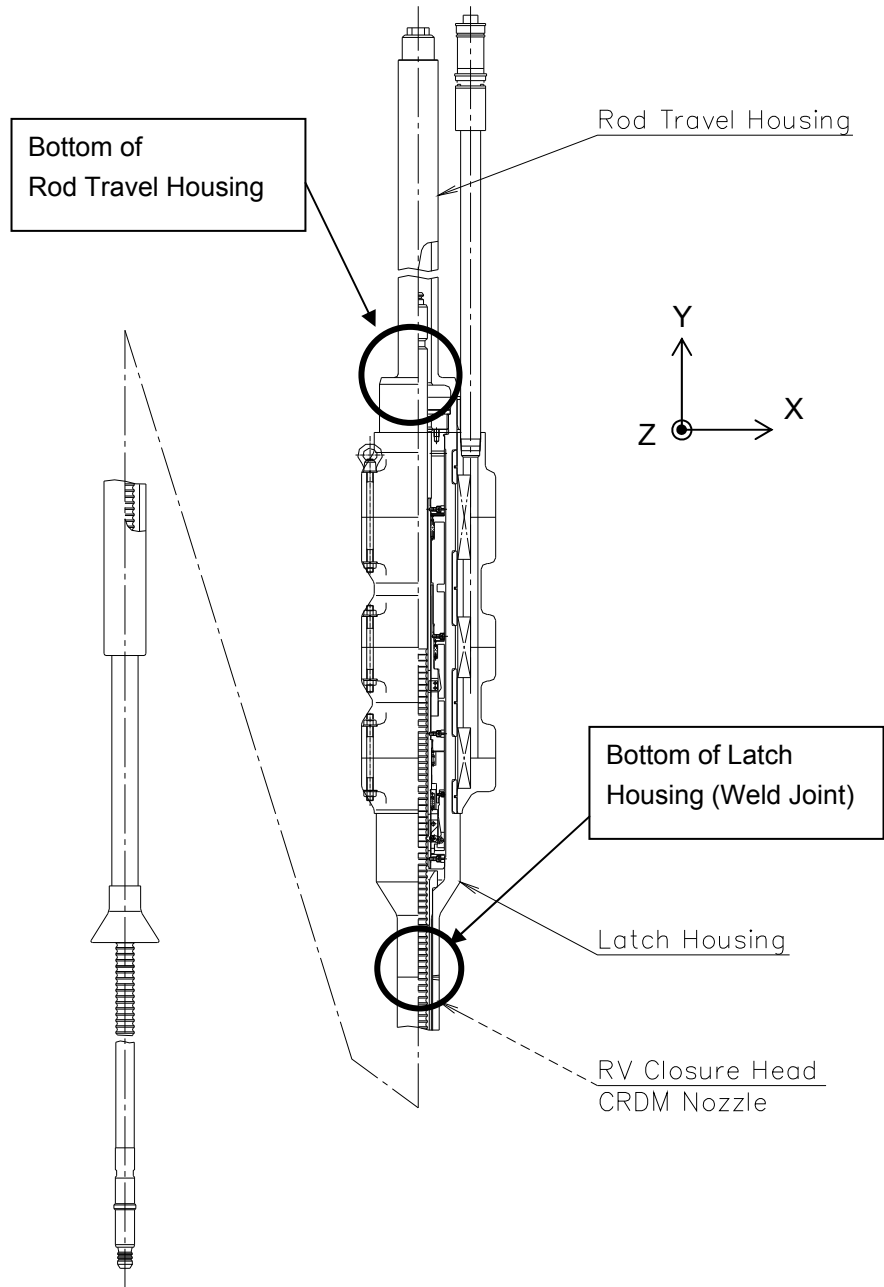


Figure 8-14 CRDM Assembly



Figure 8-15 Axial Force vs Elevation on CRDM (SSE+LOCA)



Figure 8-16 Shear Force vs Elevation on CRDM (SSE+LOCA)



Figure 8-17 Bending Moment vs Elevation on CRDM (SSE+LOCA)



Figure 8-18 Horizontal UCP Acceleration during SSE



Figure 8-19 Horizontal LCSP Acceleration during SSE



Figure 8-20 Horizontal UCP Acceleration during LOCA



Figure 8-21 Horizontal LCSP Acceleration during LOCA

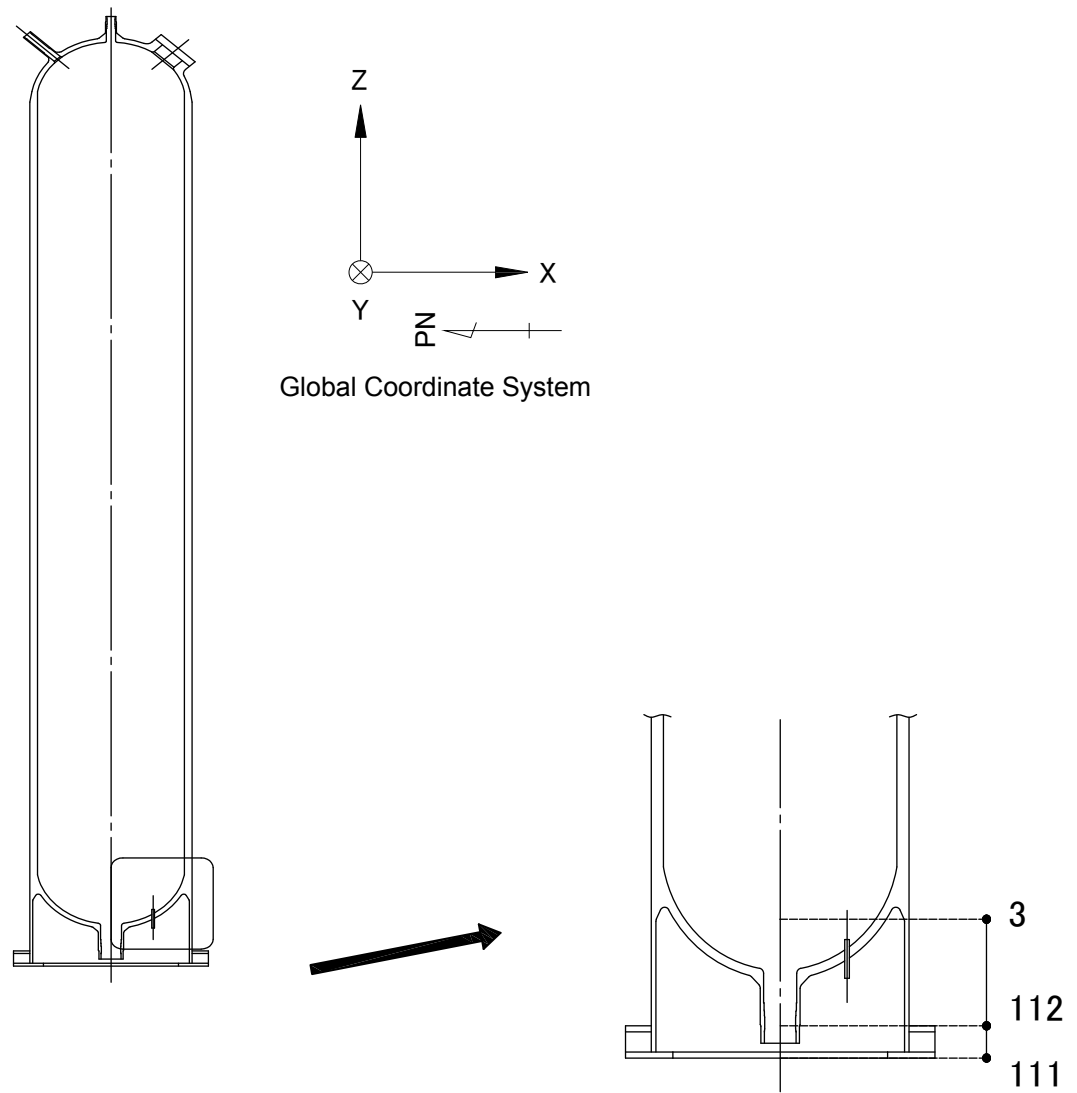


Figure 8-22 Reaction Force of PZR Lower Elements

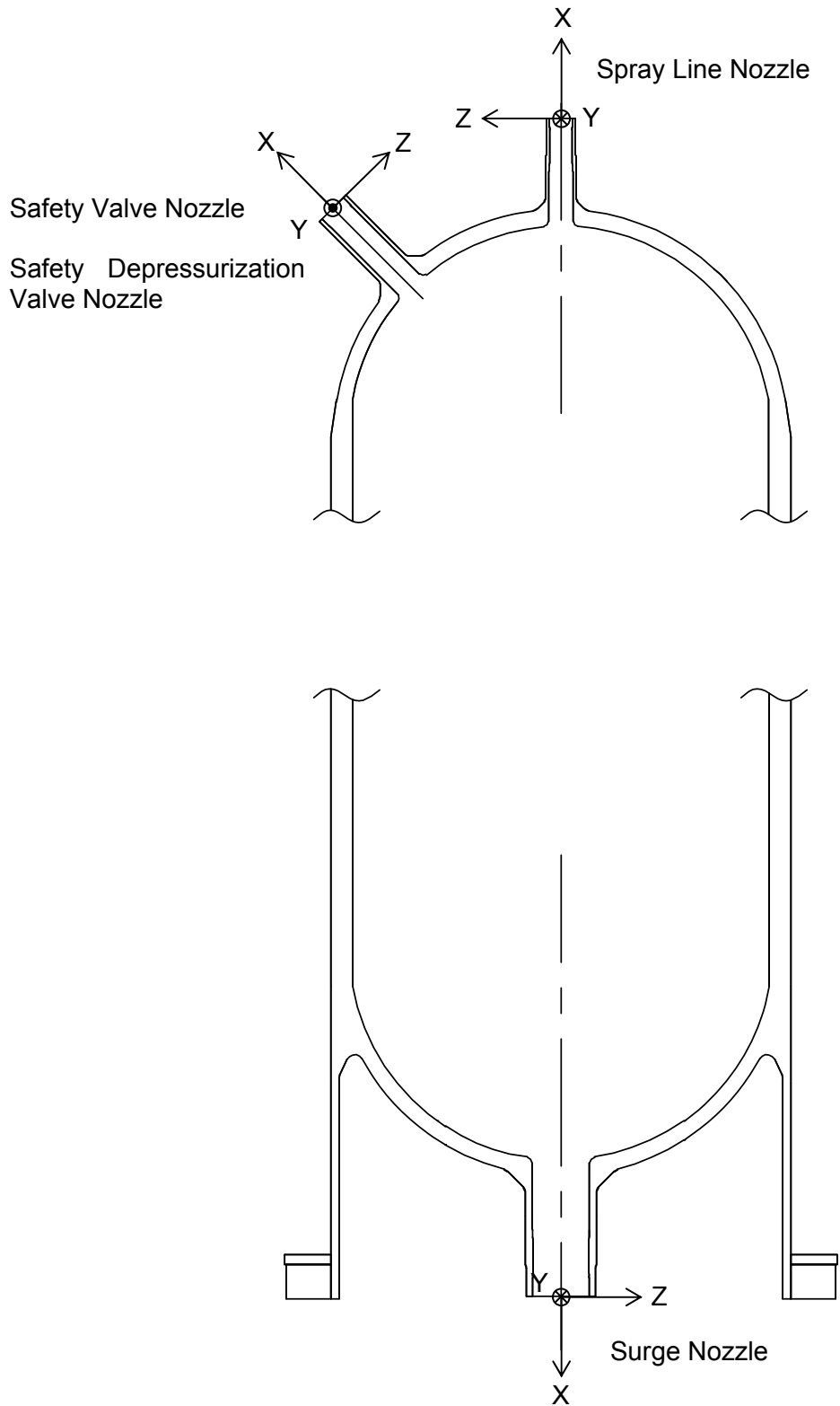


Figure 8-23 PZR Nozzles

9.0 COMPUTER PROGRAM

- MULTIFLEX Code

The MULTIFLEX code is a generalized thermal hydraulic structural analysis code for the structural integrity evaluation of the primary coolant system components during postulated accidents, such as LOCAs, in order to generate a forcing functions of hydrodynamic transient in a primary coolant system of PWR. MULTIFLEX was approved by NRC as a licensing code to perform hydraulic load analyses for its 2, 3, and 4-loop PWR plant designs (Reference 15), and its application to US-APWR design was also reviewed by NRC (Reference 21).

- M-RELAP5 Code

The M-RELAP5 is a code developed by MHI based on RELAP5-3D code (Reference 16). One of the main improvements is an addition of Moody critical flow model. The Moody critical flow model is used in the calculation of the break flow out of the highly pressurized RV during the blowdown phase of the postulated pipe break. The Moody model is acceptable to critical flow phenomena, which is shown in ANSI/ANS-58.2-1988. (Reference 6)

RELAP5-3D code, which is the original source of M-RELAP5, has been developed by Idaho National Laboratory. RELAP5 is a highly generic code that, in addition to calculating the behavior of the RCS during a transient, can be used for simulation of a wide variety of hydraulic and thermal transients in both nuclear and nonnuclear systems involving mixtures of vapor, liquid, noncondensable gases, and nonvolatile solute.

M-RELAP5 was approved by NRC as a licensing code to perform Small-Break LOCA analyses in the emergency core cooling system (ECCS) performance evaluation of US-APWR, and was also reviewed by NRC. (Reference 16, Reference 22).

- GOTHIC Code

The GOTHIC computer code was used for the asymmetric pressurization analysis. GOTHIC is a general purpose thermal-hydraulics code for performing design, licensing, safety and operating analysis of nuclear power plant containments and other confinement buildings (Reference 17). GOTHIC was also reviewed by NRC (Reference 21).

- ANSYS Code

The ANSYS code is a general purpose FE analysis program for linear and nonlinear, static and dynamic, structural, thermal, or other various problems, and the code has the excellent capability of pre-processing, solver, and post-processing with a comprehensive graphical user interface of the interactive access to program functions, commands, documentation, and reference material. (Reference 18, Reference 19).

ANSYS is used to model the RCL, RV and PZR to produce loads, displacements, accelerations, and stiffnesses for use in the structural analysis of those components. ANSYS was also reviewed by NRC (Reference 21).

10.0 CONCLUSION

This report describes the methods used to analyze the effects of seismic and accident events on the primary components and piping, furthermore the results of analysis and lists the loads these events produce. Load values will be applied external mechanical load to stress analysis for components and piping. Stress analysis will be performed in accordance with ASME Code, Section III (Reference 2) requirements, and applied criteria of the service Level C and D service conditions. The combination of seismic load (SSE) and accident load (LOCA) will be set in conformance with SRP 3.9.3, Rev. 2. (Reference 20) The load values in this report will be incorporated into Design Specification of primary components and piping.

11.0 REFERENCES

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