

DeweyBurdPubEm Resource

From: John Mays [jmays@powertechuranium.com]
Sent: Monday, July 29, 2013 9:32 AM
To: Cohen, Stephen; 'Richard Blubaugh'
Cc: Burrows, Ronald; Tom.Lancaster@nrc.gov
Subject: RE: Proposed License Condition Change

Steve, Ron, and Tom

Please consider this email Powertech's concurrence with the proposed license condition modification below.

Sincerely,

John



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John M. Mays

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From: Cohen, Stephen [<mailto:Stephen.Cohen@nrc.gov>]
Sent: Tuesday, July 23, 2013 11:56 AM
To: John Mays (jmays@powertechuranium.com); Richard Blubaugh (rblubaugh@powertechuranium.com)
Cc: Burrows, Ronald
Subject: Proposed License Condition Change

John and Richard:

As discussed with John previously, the staff needs to modify the last paragraph of proposed License Condition 9.5 to include language that specifies the use of well screen length for calculating pore volumes instead of ore zone thickness. This condition will appear as follows:

The licensee shall continuously maintain an approved surety instrument for the Dewey-Burdock Project, in favor of the NRC except for plugging and abandoning of all Class III and Class V injection wells, which will be maintained in favor of the U.S. Environmental Protection Agency. The initial surety estimate shall be submitted for NRC staff review and approval within 90 days of license issuance, and the surety instrument shall be submitted for NRC staff review and approval 90 days prior to commencing operations. The initial surety estimate shall include a reasonable estimate for the duration of groundwater restoration based on current

experiences at licensed ISR facilities. The licensee shall also calculate pore volumes based on the actual screen lengths of injection and production wells and not by ore zone thickness.

A revised draft license and SER will be issued as the SEIS nears its completion, because certain environmental license conditions will be included as well. Please indicate your concurrence with this license condition.

Thank you,

Stephen J. Cohen

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From: John Mays

Created By: jmays@powertechuranium.com

Recipients:

"Burrows, Ronald" <Ronald.Burrows@nrc.gov>
Tracking Status: None
"Tom.Lancaster@nrc.gov" <Tom.Lancaster@nrc.gov>
Tracking Status: None
"Cohen, Stephen" <Stephen.Cohen@nrc.gov>
Tracking Status: None
"Richard Blubaugh" <rblubaugh@powertechuranium.com>
Tracking Status: None

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