

Schlumberger Technology Corporation
Radiation Explosives Compliance
300 Schlumberger Drive, MD 121
Sugar Land, Tx 77478

Schlumberger

July 16, 2013

Jason Razo
United States Nuclear Regulatory Commission
Region IV
1600 East Lamar Blvd
Arlington, Texas 76011

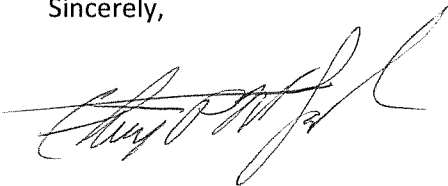
RE: Source Abandonment for ENI US OPERATING CO. INC. OCS-G 25142 002 (ST00 BP00)

Dear Jason,

This letter is to confirm the abandonment of irretrievable radioactive logging sources in a well in accordance with 10 CFR §39.77(d). Information for this abandonment is attached.

If you have any questions or require additional information, please contact me at 281-285-8775.

Sincerely,

A handwritten signature in black ink, appearing to read 'Timothy P. McLaughlin', written in a cursive style.

Timothy P. McLaughlin
Radiation Safety Officer
Schlumberger Technology Corporation

Source Abandonment - ENI US OPERATING CO. INC.
Well: OCS-G 25142 002 (ST00 BP00)

Date of Occurrence: Declared irretrievable: June 28, 2013

Source #1

Identification: 63 GBq (1.7 Ci), Cs-137, Density Logging source, Serial # A2584

Manufacturer: AME: AEA Technologies

Model: GGLS-DA

Depth: 13,240 ft MD

Well Identification Company: ENI US OPERATING CO. INC.

Well: OCS-G 25142 002 (ST00 BP00)

Field: Green Canyon Block 385

County: Offshore-GOM

API Number: 60 811 40608 00

Seal Results: The rig pumped red-dye cement around the BHA and logging source providing a cement plug from approximately 13,043 ft MD to 13,303 ft MD (260 ft). This cement will immobilize and seal the entire fish (logging source, BHA, drillpipe) in place. The cement top is approximately 197 linear feet above the logging source. Cement retainer set at 13,042 ft MD and a CIBP 13,032 ft MD establish a mechanical plugback. The well will be completed from a zone above. In addition to the retainer and plug, nearly 181 linear feet of drillpipe assembly will ensure that the logging source is not accessible to subsequent drilling operations.

Recovery Attempts: After controlling a well flowback, the drillpipe and Bottom-Hole-Assembly (BHA) became stuck with logging tools and a source downhole. The rig worked pipe and jarred for over five (5) hours without success. A free point log determined stuck point and drillpipe was severed at 13,045 ft MD. There was no further progress to retrieve the drillpipe or logging sources.

Depth of Well: 13,321 ft MD

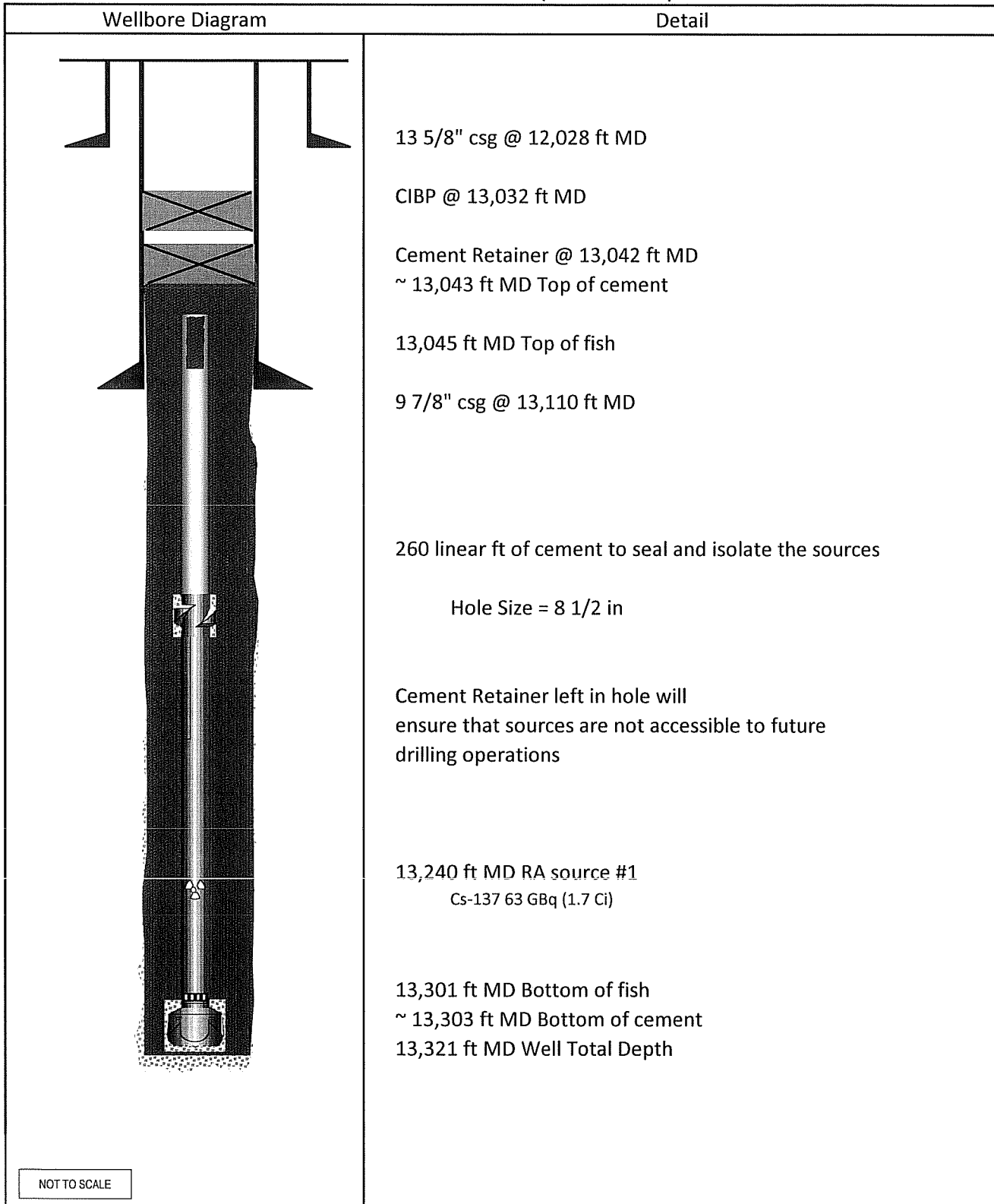
Identification Plaque as required by 10 CFR §39.15(a)(5)(iii) will be attached to the well.

Reports: No other agency will receive a copy of this report.

Initial Telephone

Contact: Jason Razo on June 28, 2013 02:00 PM.

ENI US OPERATING CO. INC.
OCS-G 25142 002 (ST00 BP00)



Radiation Fishing and Abandonment Report

Offshore (OCS Waters)
 Land State Lease Waters
 Wireline
 LWD

Date and time tool stuck: **23-Jun-13 02:15 AM** Report date and time: _____
 Company Name (Full Name): **ENI US OPERATING CO. INC.**
 Well Name OCS-G or State Lease: **OCS-G 25142 002 (ST00 BP00)**
 Lease location (leagal): **X=2,511,437 Y=10,021,072 Lat: 27 35' 21.59" / Long: 90 18' 38.08"**
 API Number or CLSD: **60 811 40608 00** Rig Name: **Ocean Victory**
 County or Parish: **Offshore-GOM** State: **Louisiana**
 District: **Youngsville / Fourchon** Field Name: **Green Canyon Block 385**
 Sales eng: **Darryl Contant**
 TD: **13,321 ft MD** Hole Size: **8 1/2 in** Maximum deviation: **14.77 deg**

	Size	Weight	Depth
Casing #1	13 5/8"	88.2	12,028 ft MD
Casing #2	9 7/8"	65.1	13,110 ft MD

Top of Fish: **13,045 ft MD**
 Bottom of Fish: **13,301 ft MD**

Source Data

Model(manufacture)	GGLS-DA		
Description	Density Logging source		
Manufacture	AME: AEA Technologies		
Activity	63 GBq (1.7 Ci)		
Serial No.	A2584		
Isotope	Cs-137		
Depth	13,240 ft MD		
Leak test date	3/17/2013		
Leak test results	0.1930 Bq		

Tool string (head to bottom)

Bit, PD, IMPulse, ADN475, Monel DC, Stabilizer, Crossover

Hole conditions

Mud weight increasing and had flowback. Drillpipe, BA, Logging tools became stuck during well control.

Fishing attempts

Jar fired 187 times. Perforate DP for circulation and sever pipe.

Comments (what happened to get stuck?, etc.):

During drilling operation @ 13,321ft ECD starts increasing from 14.15ppg. Decided to shut-in the well and perform flow check. Monitored pits and during the flow check saw 5 barrels of gain. After controlling the well, realized the pipe got packed off and stuck in the hole. Fired jars 187 times, (~5 hrs), without success. Mobilized wireline to try to back off in the filter sub and then try to fish the remaining BHA w/ overshot and fishing jars.



Eni E&P Division

ENI Petroleum Co. Inc.

Daily Drilling Report

Date: 6/28/2013 - Report #: 83

page 1 of 2

Well Name: GC 385#2 (OCS-G-25142)
Well Code: 23754
Field Name: Pegasus 2
API/UWI: 608114060800
Wellbore name: Original Hole

Well Header

Permit/Concession N° GC 385	Operator ENI PETROLEUM	ENI Share (%) 58.00	Well Configuration type DIRECTIONAL	
Rotary Table Elevation (ft) 78.00	Ground Level (ft)	Water Depth (ft) 3,576.00	RKB - Base Flange (ft)	RKB - Tubing Spool (ft)

Rigs

Rig Name OCEAN VICTORY	Contractor DIAMOND OFFSHORE	Rig Type SEMISUBMERSIBLE	Rig Num 4544	Rig Start Date 3/13/2013	Rig Release Date
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Casings seat

Cas. Type	OD (in)	ID (in)	Grade	Top (ftKB)	Bottom (ftKB)	Run Date
CONDUCTOR	36	30.250	X-56	3,641.2	3,981.0	4/16/2013
CONDUCTOR	26	24.500	X-60	3,713.3	5,193.0	4/19/2013
CASING	20	18.376	N-80	3,642.6	7,807.0	4/26/2013
LINER	16	14.688	HCC-125	7,401.6	10,801.0	5/11/2013
CASING	13 5/8	12.375	HCC-125	3,638.1	12,028.0	6/7/2013
LINER	9 7/8	8.451	HCC-125	11,628.5	13,110.0	6/16/2013

Last Leakoff Test

Depth (ftKB) 13,110.0	TVD (ftKB) 13,055.88	Fluid Type SBM	Fluid Density (lb/gal) 13.70	P Surf Applied (psi) 550.0	Eq. Mud Weight (lb/gal) 14.51	Leak Off Pressure (psi) 9,841.7
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Job Information

Wellbore Original Hole	Job Phase DRILLING	Spud Date 4/15/2013	Target Depth (ftKB) 13,663.0	Target Depth (TVD...) 13.70	Depth Dr. (MD) (ft) 9,658.00	Drilling Hours (hr) 220.50	Avg ROP (ft/hr) 43.8	DFS (days) 75.00
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Daily Information

End Depth (ftKB) 13,322.0	End Depth (TVD) (f...) 13,260.9	Depth Progress (ft) 0.00	Drilling Hours (hr)	Avg ROP (ft/hr)	POB 93.0	Temperature (°F) 88.0	Weather P/C	Wind 5-10k
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Cost Summary

Job Account 5974	Total AFE (Cost) 75,527,000	Currency Code USD	Daily Cost (Cost) 809,846	Cum. Cost (Cost) 102,533,292	Cost/Depth (Cost/ft)	Mud Field Est (Cost)	Cum. Mud Cost (Cost) 7,793,340
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Daily summary operation

24h Forecast
M/U & TIH w/ 8 1/2" bit X 9 7/8" scrapper assembly. Circulate bottoms up . POOH w/ same.

24h Summary
Jar on fish while circ. E/L TIH with 2nd 2" severing tool & M/cut @13,045'. Circ. B/U. POOH w/ fish.

Operation at 07.00
TIH w/ Bit - Scrapper assembly.

Lithology Shows MAASP Pressure (psi) Mud Weight (lb/gal) 14.20

Daily Contacts

Eni Supervisor, Scooter White, ; Eni Supervisor, Roger Murphy ; Eni Clerk, Joey Anderson,

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Phase	Opr.	Act.	Plan	Oper. Descr.
00:00	10:00	10.00	10.00	DRILL	E	13	TP03	Set back side door assembly in derrick & picked up a single jt of 5 7/8" drill pipe. Fill up work string w/returns @ flow line. Stage mud pumps up to 8.5 bpm w/1200psi. Boosting riser @ 10 bpm w/450 psi. Started jarring on stuck pipe as per ENI procedures. Pumped 50 bbls of HI-Vis sweep & circulate out. Stage mud pumps up to 12 bpm w/2000 psi. Shut down pumping operations. Note: Lost a total of 33 bbls of 14.2 ppg SBM to the formation.
10:00	11:30	1.50	11.50	DRILL	E	13	TP03	Layed down a single & make up side door assembly. Hook up lubricator & test same to 2000 psi w/rig pump w/lest good. Monitoring well on trip tank w/well static.
11:30	13:00	1.50	13.00	DRILL	E	13	TP03	RIH w/Halliburton's 2" drill collar severing tool on e- line to 13045', make shot, good indication, overpull weight fell from 590 k, to 470k.
13:00	15:30	2.50	15.50	DRILL	E	13	TP03	POOH w/ wireline and R/D same, L/D side door assy.
15:30	19:00	3.50	19.00	DRILL	E	13	TP03	M/U Top Drive and circ bitm/up @ 8 bpm, w/ 2700 psi., flush C/K lines while circulating, and perform post jarring inspection while circulating.
19:00	00:00	5.00	24.00	DRILL	E	13	TP03	Well static, pump slug and POOH f/ 13,045', to 4,604'. NOTE: Received Verbal approval from Bobby Nelson , BSEE, Houma District for fish isolation proposal, on 28/ June/ 2013 at 18:12 hrs. NO ACCIDENTS OR POLLUTION REPORTED 00.00 - 04:30 : Continue to POOH f/ 4,604' layout fish and cut joint. 04:30 - 05:00 : Service rig.

Safety Drill

Type	Last Date	Days Last Chk (days)	Days Until Next Check (days)
Abandon ship	6/21/2013	7	0
Authority Visit	6/11/2013	17	-10
BOP Test (function)	6/26/2013	2	5
BOP Test (pressure)	6/19/2013	9	5
Fire Drill	6/21/2013	7	0

Main POB

Company	Serv. Type	Work H (hr)	Stand-by H (hr)	Count	Note
Diamond	Rig			54	
ESS	Catering			11	
Baker FES	Solids Control			4	

Mud Checks

Mud Base SY	Mud System DF	Mud Trt. RM	Depth (ftKB) 13,322.0	Density (lb/gal) 14.20	PV Calc (cp) 28.0	YP Calc (lb/100...) 18.000	Vis (s/qt) 67	Gel (10m) (lb/10...) 25.000	Gel (10s) (lb/100...) 12.000
Filtrate (mL/30m...)	Filter Cake (1/32")	HTHP Filtrate (...)	T HTHP (°F) 200.0	P HTHP (psi) 500.0	pH	Pm (mL/mL)	Pf (mL/mL)	Mf (mL/mL)	Chlorides (mg/L) 29,000.000
Sand (%) 0.5	Solids (%) 27.0	Oil Water Ratio 76.7/23.3	MBT (lb/bbl)	Electric Stab (V) 834.0	Mud Lost (Hole)...	Cum Lost (Hole)... 29023.0	Mud Lost (Surf)...	Cum Lost (Surf)...	Vol Mud Active (...) 166668.7

BOP Stack & Components

Type	Make	Model	Nom ID (in)	P Range (psi)	Last Cert Date
Annular	Shaffer	Spherical	18 3/4	10,000.0	
Annular	Shaffer	Spherical	18 3/4	10,000.0	
BSR	Hydri	Compact	18 3/4	15,000.0	
BSR	Hydri	Compact	18 3/4	15,000.0	
Upper rams	Hydri 3.5" x 5.875"	Compact	18 3/4	15,000.0	



Eni E&P Division

ENI Petroleum Co. Inc.

Daily Drilling Report

Date: 6/29/2013 - Report #: 84

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Well Name: GC 385#2 (OCS-G-25142)
Well Code: 23754
Field Name: Pegasus 2
API/UWI: 608114060800
Wellbore name: Original Hole

Well Header

Permit/Concession N° GC 385	Operator ENI PETROLEUM	ENI Share (%) 58.00	Well Configuration type DIRECTIONAL
Rotary Table Elevation (ft) 78.00	Ground Level (ft)	Water Depth (ft) 3,576.00	RKB - Base Flange (ft)
			RKB - Tubing Spool (ft)

Rigs

Rig Name OCEAN VICTORY	Contractor DIAMOND OFFSHORE	Rig Type SEMISUBMERSIBLE	Rig Num 4544	Rig Start Date 3/13/2013	Rig Release Date
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Casings seat

Cas. Type	OD (in)	ID (in)	Grade	Top (ftKB)	Bottom (ftKB)	Run Date
CONDUCTOR	36	30.250	X-56	3,641.2	3,981.0	4/16/2013
CONDUCTOR	26	24.500	X-60	3,713.3	5,193.0	4/19/2013
CASING	20	18.376	N-80	3,642.6	7,807.0	4/26/2013
LINER	16	14.688	HCC-125	7,401.6	10,801.0	5/11/2013
CASING	13 5/8	12.375	HCC-125	3,638.1	12,028.0	6/7/2013
LINER	9 7/8	8.451	HCC-125	11,628.5	13,110.0	6/16/2013

Last Leakoff Test

Depth (ftKB) 13,110.0	TVD (ftKB) 13,055.88	Fluid Type SBM	Fluid Density (lb/gal) 13.70	P Surf Applied (psi) 550.0	Eq. Mud Weight (lb/gal) 14.51	Leak Off Pressure (psi) 9,841.7
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Job Information

Wellbore Original Hole	Job Phase DRILLING	Spud Date 4/15/2013	Target Depth (ftKB) 13,663.0	Target Depth (TVD...)	Depth Dr. (MD) (ft) 9,658.00	Drilling Hours (hr) 220.50	Avg ROP (ft/hr) 43.8	DFS (days) 76.00
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Daily Information

End Depth (ftKB) 13,322.0	End Depth (TVD) (f...) 13,260.9	Depth Progress (ft) 0.00	Drilling Hours (hr)	Avg ROP (ft/hr)	POB 90.0	Temperature (°F) 85.0	Weather P/C	Wind 5-20k
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Cost Summary

Job Account 5974	Total AFE (Cost) 75,527,000	Currency Code USD	Daily Cost (Cost) 3,955,062	Cum. Cost (Cost) 106,488,354	Cost/Depth (Cost/ft) 14.20	Mud Field Est (Cost)	Cum. Mud Cost (Cost) 7,824,077
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Daily summary operation

24h Forecast

TIH w/ EZSVB, set same and perform squeeze. POOH.

24h Summary

Finish POOH. LD jars and fish. M/U & TIH w/ scraper assy. Circ. B/U. POOH.

Operation at 07:00

TIH w/ EZSVB

Lithology	Shows	MAASP Pressure (psi)	Mud Weight (lb/gal) 14.20
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Daily Contacts

Eni Supervisor, Scooter White, ; Eni Supervisor, Roger Murphy, ; Eni Clerk, Joey Anderson,

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Phase	Opr.	Act.	Plan	Oper. Descr.
00:00	03:00	3.00	3.00	DRILL	E	13	TP03	POOH w/fish f/4604' to 984'. Monitoring proper displacements on trip tank.
03:00	04:30	1.50	4.50	DRILL	E	13	TP03	Layed down Accelerator jar's, Set back in derrick 3 stds of 6 3/4" D.C.'s, Layed down oil jar's, Bumper jar's, 1- j of 5" drill pipe, Cut lip screw in sub, Racked back 5 stds of 5" HWDP, Layed down 2 jts of 5" HWDP & 1 shot j of 5" HWDP. Monitoring proper displacements on trip tank.
04:30	05:30	1.00	5.50	DRILL	E	13	TP03	Service TDS, Block, Pipe handler, Auto IBOP valve & Crown. Function lower & upper blind shear rams on blue pod f/drill floor panel @ 0520hrs. Function COM w/drill line & reset same.
05:30	07:30	2.00	7.50	DRILL	E	13	TP03	Pick up 8 1/2" X 9 7/8" Csg scraper assembly. Checking torque on every connection on 5" HWDP. Monitoring proper displacements on trip tank.
07:30	12:00	4.50	12.00	DRILL	E	13	TP03	TIH w/BHA on 5" drill pipe f/939' to 2227'. Continue TIH on 5 7/8" drill pipe f/2227' to 7085'. Filling up drill pipe every 25 stds. Monitoring proper displacements on trip tank. Note: Flushed C&K lines w/14.2 ppg SBM while tripping in the hole.
12:00	15:30	3.50	15.50	DRILL	E	13	TP03	Cont TIH f/ 7085' to 12885', filling pipe every 25 std.
15:30	16:00	0.50	16.00	DRILL	E	13	TP03	Wash down f/12885' and tag @ 13042', pumping @ 8 bpm w/ 900 psi.
16:00	19:00	3.00	19.00	DRILL	E	13	TP03	Pump 50 bbl Hi-Vis sweep and circ out @ 13.5 bpm with 3200 psi., boosting riser @ 10 bpm.
19:00	00:00	5.00	24.00	DRILL	E	13	TP03	Well static, pump slug and POOH f/13042'. to 2422'. NO ACCIDENTS OR POLLUTION REPORTED 00.00 - 02.30 : POOH w/ Scraper assembly. 02.30 - 03.00 : L/D 2 stds 6 3/4" DC. 03.00 - 05.00 : M/U & TIH w/ Halliburton 9 5/8" X 9 7/8" EZSVB.

Safety Drill

Type	Last Date	Days Last Chk (days)	Days Until Next Check (days)
Abandon ship	6/29/2013	0	7
Authority Visit	6/11/2013	18	-11
BOP Test (function)	6/26/2013	3	4
BOP Test (pressure)	6/19/2013	10	4
Fire Drill	6/29/2013	0	7

Main POB

Company	Serv. Type	Work H (hr)	Stand-by H (hr)	Count	Note
Diamond	Rig			54	
ESS	Catering			11	
Baker FES	Solids Control			4	

Mud Checks

Mud Base	Mud System	Mud Trt.	Depth (ftKB)	Density (lb/gal)	PV Calc (cp)	YP Calc (lb/100...)	Vis (s/qt)	Get (10m) (lb/100...)	Get (10s) (lb/100...)
SY	DF	RM	13,322.0	14.20	29.0	16.000	70	23.000	12.000
Filterate (mL/30m...)	Filter Cake (1/32")	HTHP Filterate (...)	T HTHP (°F)	P HTHP (psi)	pH	Pm (mL/mL)	Pf (mL/mL)	Mf (mL/mL)	Chlorides (mg/L)
		2.4	200.0	500.0					30,000.000
Sand (%)	Solids (%)	Oil Water Ratio	MBT (lb/bbl)	Electric Stab (V)	Mud Lost (Hole)...	Cum Lost (Hole)...	Mud Lost (Surf)...	Cum Lost (Surf)...	Vol Mud Active (...)
0.5	28.0	77.1/22.9		813.0		29023.0			170152.7

BOP Stack & Components

Description:		Start Date: 4/7/2013			Last Certification Date:		
Type	Make	Model	Nom ID (in)	P Range (psi)	Last Cert Date		
Annular	Shaffer	Spherical	18 3/4	10,000.0			
Annular	Shaffer	Spherical	18 3/4	10,000.0			



Eni E&P Division

ENI Petroleum Co. Inc.

Daily Drilling Report

Date: 6/30/2013 - Report #: 85

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Well Name: GC 385#2 (OCS-G-25142)
Well Code: 23754
Field Name: Pegasus 2
AP/UWI: 608114060800
Wellbore name: Original Hole

Well Header

Permit/Concession N° GC 385	Operator ENI PETROLEUM	ENI Share (%) 58.00	Well Configuration type DIRECTIONAL	
Rotary Table Elevation (ft) 78.00	Ground Level (ft)	Water Depth (ft) 3,576.00	RKB - Base Flange (ft)	RKB - Tubing Spool (ft)

Rigs

Rig Name OCEAN VICTORY	Contractor DIAMOND OFFSHORE	Rig Type SEMISUBMERSIBLE	Rig Num 4544	Rig Start Date 3/13/2013	Rig Release Date
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Casings seat

Cas. Type	OD (in)	ID (in)	Grade	Top (ftKB)	Bottom (ftKB)	Run Date
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CONDUCTOR	26	24.500	X-60	3,713.3	5,193.0	4/19/2013
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LINER	16	14.688	HCCQ-125	7,401.6	10,801.0	5/11/2013
CASING	13 5/8	12.375	HCCQ-125	3,638.1	12,028.0	6/7/2013
LINER	9 7/8	8.451	HCCQ-125	11,628.5	13,110.0	6/16/2013

Last Leakoff Test

Depth (ftKB) 13,110.0	TVD (ftKB) 13,055.88	Fluid Type SBM	Fluid Density (lb/gal) 13.70	P Surf Applied (psi) 550.0	Eq. Mud Weight (lb/gal) 14.51	Leak Off Pressure (psi) 9,841.7
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Job Information

Wellbore Original Hole	Job Phase DRILLING	Spud Date 4/15/2013	Target Depth (ftKB) 13,663.0	Target Depth (TVD)...	Depth Dr. (MD) (ft) 9,658.00	Drilling Hours (hr) 220.50	Avg ROP (ft/hr) 43.8	DFS (days) 77.00
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Daily Information

End Depth (ftKB) 13,322.0	End Depth (TVD) (f...) 13,260.9	Depth Progress (ft) 0.00	Drilling Hours (hr)	Avg ROP (ft/hr)	POB 90.0	Temperature (°F) 85.0	Weather P/C	Wind 10-20k
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Cost Summary

Job Account 5974	Total AFE (Cost) 75,527,000	Currency Code USD	Daily Cost (Cost) 778,961	Cum. Cost (Cost) 107,267,315	Cost/Depth (Cost/ft)	Mud Field Est (Cost)	Cum. Mud Cost (Cost) 7,824,077
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Daily summary operation

24h Forecast
POOH w/ RTTS. TIH w/ scraper assy. Circ> B/U.

24h Summary
Finish POOH w/ scraper assy. M/U TIH w/ EZSVB. Mix and disp. spacers and cmt. down DP.

Operation at 07.00
POOH w/ Halliburton running tool.

Lithology	Shows	MAASP Pressure (psi)	Mud Weight (lb/gal) 14.20
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Daily Contacts

Eni Supervisor, Scooter White, ; Eni Supervisor, Roger Murphy, ; Eni Clerk, Joey Anderson,

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Phase	Opr.	Act.	Plan	Oper. Descr.
00:00	01:00	1.00	1.00	DRILL	E	13	TP03	POOH w/ 8 1/2" X 9 7/8" scraper assembly f/2422' to 939'. Monitoring proper displacements on trip tank.
01:00	02:30	1.50	2.50	DRILL	E	13	TP03	Set back in derrick 8 sides of 5" HWDP. POOH laying down 3 jts of 6 3/4" drill collars. POOH w/ 1 sid of 6 3/4" drill collars & broke off 8 1/2" PDC bit, 9 7/8" Csg scraper & Bit sub. Ran drill collar back in hole & pulled out laying down same. Monitoring proper displacements on trip tank.
02:30	03:00	0.50	3.00	DRILL	E	13	TP03	Service TDS, Block, Pipe handler, Auto IBOP valve & Crown. Cleaned rig floor of slip & trip hazards. Monitoring well on trip tank w/well static.
03:00	03:30	0.50	3.50	DRILL	E	13	TP03	Make up Halliburtons 9 7/8" EZSV & mechanical running tool to 1 jt of 5" drill pipe & picked up 3 more jts to 192'. Drifted every jt w/a 2.5" rabbit.
03:30	12:00	8.50	12.00	DRILL	E	13	TP03	RIH w/EZSV f/192' to 9571' @ a controlled rate. Monitoring proper displacements on trip tank.
12:00	15:30	3.50	15.50	DRILL	E	13	TP03	Cont TIH w/ EZSV f/ 9571' to 12993' , stopped 4 stands before going in 9 5/8 liner top, stop and m/u cmt stand and set back in derrick.
15:30	16:30	1.00	16.50	DRILL	E	13	TP03	Cont. TIH f/ 12993' and tag top of fish at 13043', P/U to 13042', set packer w/ 35 right hand turns, P/U to 15k overpull, wait 2 min, P/U to 25k overpull, wait 2 min, P/U and shear off w/ 35k overpull, S/O and set 50k down to ensure seat of packer.
16:30	18:30	2.00	18.50	DRILL	E	13	TP03	HPJSM and R/U for cmt job, test lines to 5000 psi.
18:30	21:00	2.50	21.00	DRILL	E	13	TP03	Spacer contaminated, rebuild and prepare new spacer.
21:00	22:00	1.00	22.00	DRILL	H	17	P	Stab in to EZSV, and get injection rates as follows, .5 bpm=260 psi. .75 bpm=340 psi. 1.0 bpm=420 psi. 1.5 bpm= 535 psi Total pumped for injection= 6 bbls.
22:00	23:00	1.00	23.00	DRILL	H	17	P	Perform cmt job as follows, pump 20 bbls of 15.2 ppg spacer, Mix and pump 112 sx of class H cement with .050 gal/sx D047. .5 gal/sx D500, .030 gal/sx D185A. .10 gal/sx D177 and red oxide dye in 11.8 bbls mix water. Slurry wt 16.4 ppg. slurry volume 120 cu.ft, 21.5 bbls., Pump 13.1 bbls of 15.2 ppg spacer.
23:00	00:00	1.00	24.00	DRILL	E	7	P	Displace with 257 bbls of 14.1 ppg SBM. NO ACCIDENTS OR POLLUTION REPORTED 00.00 - 00.30 : Sting into EZSVB and squeeze 21.5 bbls (120 cuft) of cmt w/ red oxide dye. ISP: 380 psi @ 1.5 bpm - 550 psi @ 3 bpm. FSP: 630 psi @ 3 bpm. 00.30 - 04.00 : Drop wiper ball circ. 1.5 B/U. 04.00 - 05.00 : Pump slug POOH w/ Halliburton running tool.

Safety Drill

Type	Last Date	Days Last Chk (days)	Days Until Next Check (days)
Abandon ship	6/29/2013	1	6
Authority Visit	6/11/2013	19	-12
BOP Test (function)	6/26/2013	4	3
BOP Test (pressure)	6/19/2013	11	3
Fire Drill	6/29/2013	1	6

Main POB

Company	Serv. Type	Work H (hr)	Stand-by H (hr)	Count	Note
Diamond	Rig			54	
ESS	Catering			11	
Baker FES	Solids Control			4	



Eni E&P Division

ENI Petroleum Co. Inc.

Daily Drilling Report

Date: 7/1/2013 - Report #: 86

page 1 of 2

Well Name: GC 385#2 (OCS-G-25142)
Well Code: 23754
Field Name: Pegasus 2
API/UWI: 608114060800
Wellbore name: Original Hole

Well Header			
Permit/Concession N° GC 385	Operator ENI PETROLEUM	ENI Share (%) 58.00	Well Configuration type DIRECTIONAL
Rotary Table Elevation (ft) 78.00	Ground Level (ft)	Water Depth (ft) 3,576.00	RKB - Base Flange (ft)
		RKB - Tubing Spool (ft)	

Rigs					
Rig Name OCEAN VICTORY	Contractor DIAMOND OFFSHORE	Rig Type SEMISUBMERSIBLE	Rig Num 4544	Rig Start Date 3/13/2013	Rig Release Date

Casings seat							
Cas. Type	OD (in)	ID (in)	Grade	Top (ftKB)	Bottom (ftKB)	Run Date	
CONDUCTOR	36	30.250	X-56	3,641.2	3,981.0	4/16/2013	
CONDUCTOR	26	24.500	X-60	3,713.3	5,193.0	4/19/2013	
CASING	20	18.376	N-80	3,642.6	7,807.0	4/26/2013	
LINER	16	14.688	HCCQ-125	7,401.6	10,801.0	5/11/2013	
CASING	13 5/8	12.375	HCCQ-125	3,638.1	12,028.0	6/7/2013	
LINER	9 7/8	8.451	HCCQ-125	11,628.5	13,110.0	6/16/2013	

Last Leakoff Test							
Depth (ftKB) 13,110.0	TVD (ftKB) 13,055.88	Fluid Type SBM	Fluid Density (lb/gal) 13.70	P Surf Applied (psi) 550.0	Eq. Mud Weight (lb/gal) 14.51	Leak Off Pressure (psi) 9,841.7	

Job Information										
Wellbore Original Hole	Job Phase DRILLING	Spud Date 4/15/2013	Target Depth (ftKB) 13,663.0	Target Depth (TVD...)	Depth Dr. (MD) (ft) 9,658.00	Drilling Hours (hr) 220.50	Avg ROP (ft/hr) 43.8	DFS (days) 78.00		

Daily Information										
End Depth (ftKB) 13,038.0	End Depth (TVD) (ft...) 12,986.3	Depth Progress (ft) 0.00	Drilling Hours (hr)	Avg ROP (ft/hr)	POB 88.0	Temperature (°F) 85.0	Weather P/C	Wind 10-20k		

Cost Summary								
Job Account 5974	Total AFE (Cost) 75,527,000	Currency Code USD	Daily Cost (Cost) 787,894	Cum. Cost (Cost) 108,055,209	Cost/Depth (Cost/ft)	Mud Field Est (Cost) 20,322	Cum. Mud Cost (Cost) 7,844,399	

Daily summary operation			
24h Forecast Make E/L guage run , set CIBP. R/U to test.			
24h Summary Squeeze CMT. Circ. out. POOH w/ EZSVB running tool. Test CSG. MU TIH w/ Bit / scraper assy. Circ out.			
Operation at 07.00 R/U Halliburton E/L & make gauge run.			
Lithology	Shows		MAASP Pressure (psi) 14.20

Daily Contacts	
Eni Supervisor, Scooter White, ; Eni Supervisor, Roger Murphy, ; Eni Clerk, Joey Anderson,	

Time Log										
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Phase	Opr.	Act.	Plan	Oper. Descr.		
00:00	00:30	0.50	0.50	DRILL	E	7	P	Continued pumping 257 bbls of 14.1 ppg SBM mud w/ Cmt unit. Sling into EZSV & put 810 psi on the annulus side w/ rig pump. Squeeze (15 bbls of spacer + 21.5 bbls cement) 120 cu/ft @ 16.4 ppg. IS psi 380 psi @ 1.5 bpm, 550 psi @ 3 bpm & final 630 psi @ 3 bpm. Unsting from EZSV with well static. Open lower annular & position work string to circulate.		
00:30	04:00	3.50	4.00	DRILL	E	7	P	Rig down Cmt line. Drop foam wiper ball & circulate out. Down hole flow rate 15 bpm w/ 1950 psi. Boosting riser @ 10 bpm w/ 450 psi. Note: Flush C&K lines w/ 14.2 ppg SBM while circulating. Check flow w/ well static. Pump slug.		
04:00	11:00	7.00	11.00	DRILL	E	4	P	POOH w/Halliburton's 9 7/8" running tool f/13025' Monitoring proper displacements on trip tank. Note: Monitor well on trip tank f/10 minutes prior to pulling BHA through BOP's w/well static. Lay down 9 7/8" running tool. Clean rig floor of slip & trip hazards.		
11:00	12:00	1.00	12.00	DRILL	E	7	P	Break circulation down the kill line & test same to 2000 psi w/Cmt unit w/test good. Close lower blind shear rams on blue pod f/tool pusher's panel @ 1120 hrs. Test 9 7/8" EZSV to 1000 psi f/15 minutes & charted.		
12:00	13:30	1.50	13.50	DRILL	E	7	P	Cont test 9 7/8" EZSV to 1000 psi f/15 minutes & charted, with 14.2 ppg SBM.		
13:30	21:00	7.50	21.00	DRILL	E	4	P	PAU 8 1/2" bit and scraper assy, and TIH, filling pipe every 25 stds, lag EZSV @ 13039' DPM.		
21:00	23:30	2.50	23.50	DRILL	E	7	P	Pump 50 bbl Hi-Vis sweep and circ hole clean, pumping @ 15 bpm, with 4000 psi.		
23:30	00:00	0.50	24.00	DRILL	E	7	P	Check flow, well static, pump slug.		
NO ACCIDENTS OR POLLUTION REPORTED 00.00 - 05.00 : POOH w/ 8 1/2" bit and scraper assy. NOTE: Plug Back Measured Depth = 13,038'										

Safety Driii				
Type	Last Date	Days Last Chk (days)	Days Until Next Check (days)	
Abandon ship	6/29/2013	2	5	
Authority Visit	6/11/2013	20	-13	
BOP Test (function)	6/26/2013	5	2	
BOP Test (pressure)	6/19/2013	12	2	
Fire Drill	6/29/2013	2	5	

Main POB					
Company	Serv. Type	Work H (hr)	Stand-by H (hr)	Count	Note
Diamond	Rig			54	
ESS	Catering			11	
Baker FES	Solids Control			4	

Mud Checks										
Mud Base SY	Mud System DF	Mud Trt. RM	Depth (ftKB) 13,322.0	Density (lb/gal) 14.20	PV Calc (cp) 29.0	YP Calc (lb/ft100... 15,000	Vis (s/qt) 65	Gel (10m) (lb/ft10... 22,000	Gel (10s) (lb/ft100... 11,000	
Filtrate (mL/30m...)	Filter Cake (1/32")	HTHP Filtrate (... 2.4	T HTHP (°F) 200.0	P HTHP (psi) 500.0	pH	Pm (mL/mL)	Pf (mL/mL)	Mf (mL/mL)	Chlorides (mg/L) 29,000.000	
Sand (%)	Solids (%) 0.3	Oil Water Ratio 76.9/23.1	MBT (lb/bbl)	Electric Stab (V) 741.0	Mud Lost (Hole)... 29023.0	Cum Lost (Hole)... 29023.0	Mud Lost (Surf)...	Cum Lost (Surf)...	Vol Mud Active (... 177098.7	

BOP Stack & Components							
Description:				Start Date: 4/7/2013		Last Certification Date:	
Type	Make	Model	Nom ID (in)	P Range (psi)	Last Cert Date		
Annular	Shaffer	Spherical	18 3/4	10,000.0			
Annular	Shaffer	Spherical	18 3/4	10,000.0			



Eni E&P Division

ENI Petroleum Co. Inc.

Daily Drilling Report

Date: 7/2/2013 - Report #: 87

page 1 of 2

Well Name: GC 385#2 (OCS-G-25142)
Well Code: 23754
Field Name: Pegasus 2
API/UWI: 608114060800
Wellbore name: Original Hole

Well Header

Permit/Concession N° GC 385	Operator ENI PETROLEUM	ENI Share (%) 58.00	Well Configuration type DIRECTIONAL	
Rotary Table Elevation (ft) 78.00	Ground Level (ft)	Water Depth (ft) 3,576.00	RKB - Base Flange (ft)	RKB - Tubing Spool (ft)

Rigs

Rig Name OCEAN VICTORY	Contractor DIAMOND OFFSHORE	Rig Type SEMISUBMERSIBLE	Rig Num 4544	Rig Start Date 3/13/2013	Rig Release Date
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Casings seat

Cas. Type	OD (in)	ID (in)	Grade	Top (ftKB)	Bottom (ftKB)	Run Date
CONDUCTOR	36	30.250	X-56	3,641.2	3,981.0	4/16/2013
CONDUCTOR	26	24.500	X-60	3,713.3	5,193.0	4/19/2013
CASING	20	18.376	N-80	3,642.6	7,807.0	4/26/2013
LINER	16	14.688	HCCQ-125	7,401.6	10,801.0	5/11/2013
CASING	13 5/8	12.375	HCCQ-125	3,638.1	12,028.0	6/7/2013
LINER	9 7/8	8.451	HCCQ-125	11,628.5	13,110.0	6/16/2013

Last Leakoff Test

Depth (ftKB) 13,110.0	TVD (ftKB) 13,055.88	Fluid Type SBM	Fluid Density (lb/gal) 13.70	P Surf Applied (psi) 550.0	Eq. Mud Weight (lb/gal) 14.51	Leak Off Pressure (psi) 9,841.7
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Job Information

Wellbore Original Hole	Job Phase DRILLING	Spud Date 4/15/2013	Target Depth (ftKB) 13,663.0	Target Depth (TVD...)	Depth Dr. (MD) (ft) 9,658.00	Drilling Hours (hr) 220.50	Avg ROP (ft/hr) 43.8	DFS (days) 79.00
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Daily Information

End Depth (ftKB) 13,038.0	End Depth (TVD) (ft...) 12,986.3	Depth Progress (ft) 0.00	Drilling Hours (hr)	Avg ROP (ft/hr)	POB 92.0	Temperature (°F) 85.0	Weather P/C	Wind 10-20k
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Cost Summary

Job Account 5974	Total AFE (Cost) 75,527,000	Currency Code USD	Daily Cost (Cost) 840,501	Cum. Cost (Cost) 108,895,710	Cost/Depth (Cost/ft)	Mud Field Est (Cost) 27,898	Cum. Mud Cost (Cost) 7,872,297
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Daily summary operation

24h Forecast

Finish testing BOP's. Rig up E/L

24h Summary

Finish POOH w/ scraper & L/D same. R/U Halliburton E/L & make gauge ring, junk basket & GR-CCL run. E/L make and CIBP run & set same @ 13,032' WLM. POOH and R/D E/L. Test BOP's using IPT Global Sure Tec Services.

Operation at 07.00

Testing BOP's

Lithology	Shows	MAASP Pressure (psi)	Mud Weight (lb/gal) 14.20
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Daily Contacts

Eni Supervisor, Scooter White, ; Eni Supervisor, Roger Murphy, ; Eni Clerk, Joey Anderson,

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Phase	Opr.	Act.	Plan	Oper. Descr.
00:00	05:30	5.50	5.50	DRILL	E	4	P	POOH w/8 1/2" PDC bit & 9 7/8" scraper assembly f/13039' to 848'. Monitoring proper displacements on trip tank. Note: Stopped & monitor well on trip tank @ 3848' f/10 minutes prior to pulling BHA through BOP's w/well static.
05:30	06:00	0.50	6.00	DRILL	E	4	P	POOH w/BHA f/848'. Broke off 8 1/2" PDC bit. Layed down 9 7/8" Csg scraper & bit sub. Monitoring proper displacements on trip tank.
06:00	06:30	0.50	6.50	DRILL	E	20	P	Rig up Halliburton e- line.
06:30	09:00	2.50	9.00	DRILL	E	19	P	RIH w/Halliburton's 8.5" gauge ring w/junk basket & GR-CCL on E-Line to 11,700' WLM & could not get any deeper. POOH w/E-Line @ 0745 hrs & modify gauge ring from 8.5" to 8.322" Monitoring well on trip tank.
09:00	12:00	3.00	12.00	DRILL	E	19	P	RIH w/Halliburton's 8.322" gauge ring w/junk basket & GR-CCL. to 13036' WLM. POOH logging up from 13035' to 11600' WLM. Change out tools @ 1130 hrs. At 1145 hrs RIH w/Halliburton's GR-CCL, Baker 20 setting tool & 9 7/8" CIBP.
12:00	14:30	2.50	14.50	DRILL	E	19	P	Cont.RIH w/ Halliburton's GR-CCL, Baker 20 setting tool % 9 5/8" CIBP and same @ 13,032' wlm. POOH w/ wire line and R/D same
14:30	16:00	1.50	16.00	DRILL	E	19	P	B/ circ. down kill line & test same to 2,000 psi w/ cmt unit. Test good. Close upper blind shear rams on blue pod f/ drillers panel. Test CIBP to 1,000 psi f/ 15 min's on chart. Test good.
16:00	20:00	4.00	20.00	DRILL	E	12	P	P/U & TIH w/ 5 7/8" BOP test Assy. Land test plug w/ 20k down. Note: wash well head w/ 140 spm @ 700 psi. Make three passes.
20:00	21:00	1.00	21.00	DRILL	E	12	P	B / circ. down C&K lines w/ 14.2 ppg SBM w/ cmt unit. Close upper annular & pressure up to 3,000 psi to insure test plug fully set. Test good. Function test BOP's f/ drillers panel on blue pod.
21:00	00:00	3.00	24.00	DRILL	E	12	P	Pressure test BOP's f/ tool pushers panel on yellow pod as per DODI & ENI procedures on 5 7/8" Nu-Tec test jlt. w/ 14.2 ppg SBM. Test lower & middle pipe rams w/ related C/K manifold valves, two full open safety valves to 250 psi low and 7,800 psi high. NOTE: All established base lines and tests were done with IPT Global Sure Tec services.
NO ACCIDENTS OR POLLUTION REPORTED								
00.00 - 05.00 : Continue to test BOP's using IPT Global Sure Tec services.								

Safety Drill

Type	Last Date	Days Last Chk (days)	Days Until Next Check (days)
Abandon ship	6/29/2013	3	4
Authority Visit	6/11/2013	21	-14
BOP Test (function)	6/26/2013	6	1
BOP Test (pressure)	6/19/2013	13	1
Fire Drill	6/29/2013	3	4

Main POB

Company	Serv. Type	Work H (hr)	Stand-by H (hr)	Count	Note
Diamond	Rig			54	
ESS	Catering			11	
Baker FES	Solids Control			4	

Mud Checks

Mud Base	Mud System	Mud Trt.	Depth (ftKB)	Density (lb/gal)	PV Calc (cp)	YP Calc (lb/100...)	Vis (s/qt)	Gel (10m) (lb/10...)	Gel (10s) (lb/100...)
SY	DF	RM	13,322.0	14.20	29.0	16.000	70	19.000	10.000
Filtrate (mL/30m...)	Filter Cake (1/32")	HTHP Filtrate (...)	T HTHP (°F)	P HTHP (psi)	pH	Pm (mL/mL)	Pf (mL/mL)	Mf (mL/mL)	Chlorides (mg/L)
		2.2	200.0	500.0					29,000.000
Sand (%)	Solids (%)	Oil Water Ratio	MBT (lb/bbl)	Electric Stab (V)	Mud Lost (Hole)...	Cum Lost (Hole)...	Mud Lost (Surf)...	Cum Lost (Surf)...	Vol Mud Active (...)
	0.5	28.0	76.4/23.6	716.0		29023.0			180583.7



Eni E&P Division

ENI Petroleum Co. Inc.

Daily Drilling Report

Date: 7/4/2013 - Report #: 89

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Well Name: GC 385#2 (OCS-G-25142)
Well Code: 23754
Field Name: Pegasus 2
API/UWI: 608114060800
Wellbore name: Original Hole

Well Header			
Permit/Concession N° GC 385	Operator ENI PETROLEUM	ENI Share (%) 58.00	Well Configuration type DIRECTIONAL
Rotary Table Elevation (ft) 78.00	Ground Level (ft)	Water Depth (ft) 3,576.00	RKB - Base Flange (ft) RKB - Tubing Spool (ft)

Rigs					
Rig Name OCEAN VICTORY	Contractor DIAMOND OFFSHORE	Rig Type SEMISUBMERSIBLE	Rig Num 4544	Rig Start Date 3/13/2013	Rig Release Date

Casings seat							
Cas. Type	OD (in)	ID (in)	Grade	Top (ftKB)	Bottom (ftKB)	Run Date	
CONDUCTOR	36	30.250	X-56	3,641.2	3,981.0	4/16/2013	
CONDUCTOR	26	24.500	X-60	3,713.3	5,193.0	4/19/2013	
CASING	20	18.376	N-80	3,642.6	7,807.0	4/26/2013	
LINER	16	14.688	HQC-125	7,401.6	10,801.0	5/11/2013	
CASING	13 5/8	12.375	HQC-125	3,638.1	12,028.0	6/7/2013	
LINER	9 7/8	8.451	HQC-125	11,628.5	13,110.0	6/16/2013	

Last Leakoff Test							
Depth (ftKB) 13,110.0	TVD (ftKB) 13,055.88	Fluid Type SBM	Fluid Density (lb/gal) 13.70	P Surf Applied (psi) 550.0	Eq. Mud Weight (lb/gal) 14.51	Leak Off Pressure (psi) 9,841.7	

Job Information								
Wellbore Original Hole	Job Phase DRILLING	Spud Date 4/15/2013	Target Depth (ftKB) 13,653.0	Target Depth (TVD...)	Depth Dr. (MD) (ft) 9,658.00	Drilling Hours (hr) 220.50	Avg ROP (ft/hr) 43.8	DFS (days) 81.00

Daily Information								
End Depth (ftKB) 13,038.0	End Depth (TVD) (f...) 12,986.3	Depth Progress (ft) 0.00	Drilling Hours (hr)	Avg ROP (ft/hr)	POB 97.0	Temperature (°F) 81.0	Weather P/C	Wind 15-18k

Cost Summary								
Job Account 5974	Total AFE (Cost) 75,527,000	Currency Code USD	Daily Cost (Cost) 792,210	Cum. Cost (Cost) 110,585,633	Cost/Depth (Cost/ft)	Mud Field Est (Cost)	Cum. Mud Cost (Cost) 7,872,297	

Daily summary operation

24h Forecast
TIH, wash wellhead, latch into wear bushing, pull wear bushing, wash wellhead, POOH, lay down wear bushing and WBRT, rig up Frank's 9 7/8" casing handling equipment, pick up Halliburton's seal assembly and run 9 7/8" tie-back.

24h Summary
RIH with Halliburton's cement bond log tool on E-line, log from 13010' to 11650', POOH with E-line, rig down E-line, slip and cut drilline, service rig, pick up Halliburton's tie-back polish mill assembly, TIH polish liner top, CBU, POOH lay down Halliburton's polish mill assembly, pick up Vetco's WBRT, TIH.

Operation at 07.00
Rig up Frank's 9 7/8" casing handling equipment.

Lithology	Shows	MAASP Pressure (psi)	Mud Weight (lb/gal) 14.20
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Daily Contacts
Eni Supervisor, Scooter White, ; Eni Supervisor, Nathan Duvall, ; Eni Clerk, Clayton Shamsie,

Time Log										
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Phase	Opr.	Act.	Plan	Oper. Descr.		
00:00	00:30	0.50	0.50	DRILL	E	20	P	Continue to pick up Halliburton's wire line tools. Hook up index line. Monitor well on trip tank (static).		
00:30	06:30	6.00	6.50	DRILL	E	19	P	RIH with cement bond log tools on Halliburton's E-line. Log from 13,010' up to 11,650' WLM. POOH with E-line, lay down tools. Rig down Halliburton E-line.		
06:30	07:30	1.00	7.50	DRILL	E	20	P	Slip and cut 143' of drilline. Monitor well on trip tank (static).		
07:30	08:30	1.00	8.50	DRILL	E	20	P	Service block, TDS, pipe handler, auto IBOP valve, and crown. Monitor well on trip tank (static).		
08:30	09:00	0.50	9.00	DRILL	E	20	P	Pick up Halliburton's 9 7/8" tie-back polishing mill assembly.		
09:00	14:00	5.00	14.00	DRILL	E	4	P	TIH with Halliburton's tie-back polish mill assembly to 11625'. Monitor well on trip tank, well giving proper displacements.		
14:00	15:00	1.00	15.00	DRILL	E	7	P	Wash down from 11625' and lag liner top with no-go at 11666. Rotate and reciprocate drillpipe while dressing off liner top and sealing area.		
15:00	17:00	2.00	17.00	DRILL	E	7	P	Pick up above liner top and circulate bottoms up at 11656' pumping at 15 BPM with 1650 psi. Boost riser at 10 BPM.		
17:00	22:00	5.00	22.00	DRILL	E	4	P	Flow check well, pump slug at 11656'. POOH from 11656', lay down Halliburton's tie-back polish mill assembly. Monitor well on trip tank, well taking proper displacements.		
22:00	00:00	2.00	24.00	DRILL	E	4	P	Pick up Vetco's WBRT and TIH to 1726'. Monitor well on trip tank, well giving proper displacements.		
NO ACCIDENTS OR POLLUTION REPORTED										
00:00 - 05:00 TIH with Vetco's WBRT, wash wellhead, latch into wear bushing, pull wear bushing, wash wellhead, POOH with wear bushing.										

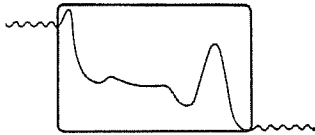
Safety Drill			
Type	Last Date	Days Last Chk (days)	Days Until Next Check (days)
Abandon ship	6/29/2013	5	2
Authority Visit	6/11/2013	23	-16
BOP Test (function)	7/2/2013	2	5
BOP Test (pressure)	7/4/2013	0	7
Fire Drill	6/29/2013	5	2

Main POB					
Company	Serv. Type	Work H (hr)	Stand-by H (hr)	Count	Note
Diamond	Rig			54	
ESS	Catering			11	
Franks	Casing Crew			11	

Mud Checks										
Mud Base SY	Mud System DF	Mud Trt. RM	Depth (ftKB) 13,322.0	Density (lb/gal) 14.20	PV Calc (cp) 30.0	YP Calc (lb/100...) 13.000	Vis (s/qt) 68	Gel (10m) (lb/10...) 22.000	Gel (10s) (lb/100...) 11.000	
Filterate (mL/30m...)	Filter Cake (1/32")	HTHP Filtrate (...)	T HTHP (°F) 2.4	P HTHP (psi) 200.0	pH	Pm (mL/mL)	Pf (mL/mL)	Mf (mL/mL)	Chlorides (mg/L) 28,000.000	
Sand (%) 0.5	Solids (%) 28.0	Oil Water Ratio 76.4/23.6	MBT (lb/bbl)	Electric Stab (V) 731.0	Mud Lost (Hole)...	Cum Lost (Hole)...	Mud Lost (Surf)...	Cum Lost (Surf)...	Vol Mud Active (...) 187568.7	

BOP Stack & Components

Description: _____ Start Date: 4/7/2013 Last Certification Date: _____



Monitoring Services

P.O. BOX 266677. HOUSTON, TEXAS 77207 .AREA CODE 713/478-6820 . FAX 281/532-0929

SEALED SOURCE LEAK TEST CERTIFICATE

RSO
SCHLUMBERGER 1014
POUCH 340130

Customer#: 1657

Source #: 37176

Prudhoe Bay

AK
99734

Account #: 1654

RADIONUCLIDE: CS-137

ACTIVITY: 1.7

CI

SERIAL NO: A2584

WIPE DATE: 3/01/2013

SOURCE CODE: GGLS-DA

EFFICIENCY: 0.95

NET CPM: 11

GROSS CPM: 30

BKG CPM: 19

NET CPM

=MICROCURIE

EFF X 2.22x10⁶ DPM/u CI

THE ABOVE SOURCE WIPE TEST HAS BEEN ASSAYED IN ACCORDANCE WITH OUR RADIOACTIVE MATERIAL LICENSE AND THE APPROPRIATE REGULATORY REQUIREMENTS. THE REGULATIONS DEFINE A LEAKING SOURCE AS ONE FROM WHICH AN APPROPRIATE WIPE TEST HAS REMOVED 0.005 (5.0x10E-3) MICROCURIE OR MORE OF ACTIVITY.

THE REMOVABLE ACTIVITY WAS: 5.216E-006

MICROCURIE

1.930E-001

Bq

ASSAY NO: 3/17/2013 5

DATE: 3/17/2013

ASSAYED BY:

Schlumberger Technology Corporation
Radiation Explosives Compliance
300 Schlumberger Drive, MD 121
Sugar Land, Tx 77478

Schlumberger

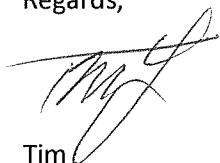
FAX

To:	Ernie Jilek	Date:	Jul 16, 2013
		Fax:	985-727-2165
From:	Timothy P. McLaughlin	Tel:	(281) 285-8775
		Fax:	(281) 285-8526
Subject:	Abandonment Plaque	Pages:	2 (including cover)

Ernie,

Request for abandonment plaque for ENI US OPERATING CO. INC., well information follows.

Regards,



Tim

Schlumberger Technology Corporation
Radiation Explosives Compliance
300 Schlumberger Drive, MD 121
Sugar Land, Tx 77478

Schlumberger

Graphics N' Metal
1200 Clausel Street
Mandeville, La. 70448
(504) 669-6082
(985) 727-2165

July 16, 2013

Attn: Ernie Jilek,

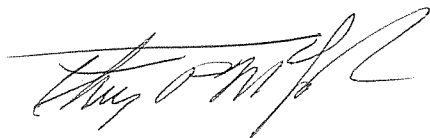
Please construct the standard abandonment plaque with the following information:

Company	ENI US OPERATING CO. INC.
Well Name	OCS-G 25142 002 (ST00 BP00)
Field	Green Canyon Block 385
State	Louisiana
API#	60 811 40608 00
Date of abandonment	6/30/2013
Well depth	13,321 ft MD
Plug back depth	13,032 ft MD
Top of fish	13,045 ft MD
Abandoned Source	Cs-137, 63 GBq (1.7 Ci), Density Logging source @ 13,240 ft MD

Special Instructions: DO NOT DRILL BELOW PLUG BACK DEPTH BEFORE CONTACTING REGION IV OF THE NUCLEAR REGULATORY COMMISSION OR SCHLUMBERGER TECHNOLOGY CORPORATION

Please forward the completed plaque and invoice to me.

Sincerely,



Timothy P. McLaughlin
Radiation Safety Officer
Schlumberger Technology Corporation