

OPERATING DATA REPORT

DOCKET: 313
 UNIT_NME: ANO Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	1,975.00	275,328.17
4. Number of Hours Generator On-line	0.00	1,975.00	272,194.08
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	0.00	1,631,945.00	215,063,615.24

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
2013-01	3/24/2013		S	720.00	C	4		1R24 Refueling Outage

SUMMARY ANO-1 remained shutdown for the entire month of April, continuing the 1R24 Refueling Outage.

OPERATING DATA REPORT

DOCKET: 313
 UNIT_NME: ANO Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	1,975.00	275,328.17
4. Number of Hours Generator On-line	0.00	1,975.00	272,194.08
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWhrs)	0.00	1,631,945.00	215,063,615.24

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
2013-01	3/24/2013		S	744.00	C	4		1R24 Refueling Outage

SUMMARY ANO-1 remained shutdown for the entire month of May, continuing the 1R24 Refueling Outage.

OPERATING DATA REPORT

DOCKET: 313
 UNIT_NME: ANO Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	1,975.00	275,328.17
4. Number of Hours Generator On-line	0.00	1,975.00	272,194.08
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWhrs)	0.00	1,631,945.00	215,063,615.24

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
2013-01	3/24/2013		S	720.00	C	4		1R24 Refueling Outage

SUMMARY ANO-1 remained shutdown for the entire month of June, continuing the 1R24 Refueling Outage.

OPERATING DATA REPORT

DOCKET: 368
 UNIT_NME: ANO Unit 2
 RPT_PERIOD: 201304

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	62.67	2,205.49	246,064.53
4. Number of Hours Generator On-line	57.00	2,199.82	243,294.00
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	32,922.00	2,194,828.00	219,507,096.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2013-01	3/31/2013	F	663.00	H	4	Unplanned automatic scram due to failure of ANO-1 temporary lift rig and subsequent drop of the ANO-1 Main Generator Stator.

SUMMARY ANO-2 began the month of April off line, after an automatic scram on March 31, 2013. The Unit was reconnected to the grid on April 28, 2013 and returned to full power on April 30, 2013.

OPERATING DATA REPORT

DOCKET: 368
 UNIT_NME: ANO Unit 2
 RPT_PERIOD: 201305

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,949.49	246,808.53
4. Number of Hours Generator On-line	744.00	2,943.82	244,038.00
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	745,578.00	2,940,406.00	220,252,674.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY ANO-2 operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 368
 UNIT_NME: ANO Unit 2
 RPT_PERIOD: 201306

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,669.49	247,528.53
4. Number of Hours Generator On-line	720.00	3,663.82	244,758.00
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	716,856.00	3,657,262.00	220,969,530.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY ANO-2 operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 334
 UNIT_NME: Beaver Valley Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: R. J. Hepp
 PREPARER TELEPHONE: 724-682-7675

1. Design Electrical Rating:	911		
2. Maximum Dependable Capacity (MWe-Net)	892		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	244,392.54
4. Number of Hours Generator On-line	720.00	2,879.00	241,709.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	653,053.40	2,561,663.70	191,454,416.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY BVPS-1 operated at a nominal value of 100% power for the entire month of April 2013, with the exception of an unplanned reduction to 96.5% due to an elevated hotwell temperature that was a result of a cooling tower pump being out of service for overhaul with unusually warm atmospheric conditions present on 4/18/13. Additionally, ~3 MWe of lost generation was incurred from the start of the month to 4/29/13 also due to the cooling tower pump being out of service for overhaul with warm atmospheric conditions.

OPERATING DATA REPORT

DOCKET: 334
UNIT_NME: Beaver Valley Unit 1
RPT_PERIOD: 201305

PREPARER NAME: R. J. Hepp
PREPARER TELEPHONE: 724-682-7675

1. Design Electrical Rating:	911		
2. Maximum Dependable Capacity (MWe-Net)	892		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	245,136.54
4. Number of Hours Generator On-line	744.00	3,623.00	242,453.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	672,809.90	3,234,473.60	192,127,226.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY BVPS-1 operated at a nominal value of 100% power for the entire month of May 2013.

OPERATING DATA REPORT

DOCKET: 334
UNIT_NME: Beaver Valley Unit 1
RPT_PERIOD: 201306

PREPARER NAME: R. J. Hepp
PREPARER TELEPHONE: 724-682-7675

1. Design Electrical Rating:	911		
2. Maximum Dependable Capacity (MWe-Net)	892		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	245,856.54
4. Number of Hours Generator On-line	720.00	4,343.00	243,173.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	647,063.80	3,881,537.40	192,774,290.20

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY BVPS-1 operated at a nominal value of 100% power for the entire month of June 2013.

OPERATING DATA REPORT

DOCKET: 412
 UNIT_NME: Beaver Valley Unit 2
 RPT_PERIOD: 201304

PREPARER NAME: R. J. Hepp
 PREPARER TELEPHONE: 724-682-7675

1. Design Electrical Rating:	904		
2. Maximum Dependable Capacity (MWe-Net)	885		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	193,965.20
4. Number of Hours Generator On-line	720.00	2,879.00	193,036.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	669,892.70	2,693,106.40	157,830,689.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY BVPS-2 operated at a nominal value of 100% power for the entire month of April 2013, with the exception of a planned reduction for repairs to a "B" Separator Drain Receiver Normal Level Control Valve and for planned Turbine Valve Testing.

OPERATING DATA REPORT

DOCKET: 412
 UNIT_NME: Beaver Valley Unit 2
 RPT_PERIOD: 201305

PREPARER NAME: R. J. Hepp
 PREPARER TELEPHONE: 724-682-7675

1. Design Electrical Rating:	904		
2. Maximum Dependable Capacity (MWe-Net)	885		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	651.58	3,530.58	194,616.78
4. Number of Hours Generator On-line	651.18	3,530.18	193,687.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	597,095.80	3,290,202.20	158,427,785.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	5/28/2013	F	92.82	A	1	Outage to repair high end turn vibrations on the Main Unit Generator, and to replace leaking seals on the "B" Reactor Coolant Pump.

SUMMARY BVPS-2 operated at a nominal value of 100% power for the entire month of May 2013 until 0311 hours on 5/28/13 when the Unit was shutdown due to high end turn vibrations on the Main Unit Generator. BVPS-2 also elected to replace leaking seals on the "B" Reactor Coolant Pump during the cold shutdown outage.

OPERATING DATA REPORT

DOCKET: 412
 UNIT_NME: Beaver Valley Unit 2
 RPT_PERIOD: 201306

PREPARER NAME: R. J. Hepp
 PREPARER TELEPHONE: 724-682-7675

1. Design Electrical Rating:	904		
2. Maximum Dependable Capacity (MWe-Net)	885		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	522.57	4,053.15	195,139.35
4. Number of Hours Generator On-line	510.88	4,041.06	194,198.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	453,053.70	3,743,255.90	158,880,839.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	5/28/2013	F	209.12	A	4	Outage to repair high end turn vibrations on the Main Unit Generator, and to replace leaking seals on the "B" Reactor Coolant Pump.

SUMMARY BVPS-2 was shutdown at the start of June (continued from May) due to high Main Unit Generator end turn vibrations and started up (synchronized) on 6/9/13 at 1707 hours, reaching 100% power on 6/10/13 at 1740 hours. The unit operated at a nominal value of 100% power for the remainder of June 2013.

OPERATING DATA REPORT

DOCKET: 456
UNIT_NME: Braidwood Unit 1
RPT_PERIOD: 201304

PREPARER NAME: David Johnson
PREPARER TELEPHONE: 815-417-2478

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1151		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	192,858.31
4. Number of Hours Generator On-line	720.00	2,879.00	191,767.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	861,706.00	3,445,242.00	214,780,237.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY U-1 operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 456
 UNIT_NME: Braidwood Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: David Johnson
 PREPARER TELEPHONE: 815-417-2478

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1151		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	193,602.31
4. Number of Hours Generator On-line	744.00	3,623.00	192,511.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	879,329.00	4,324,571.00	215,659,566.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY U-1 operated at full power the entire month except for a planned Throttle Valve Govner valve test and a required downpower to support line repairs on the grid.

OPERATING DATA REPORT

DOCKET: 456
UNIT_NME: Braidwood Unit 1
RPT_PERIOD: 201306

PREPARER NAME: David Johnson
PREPARER TELEPHONE: 815-417-2478

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1151		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	194,322.31
4. Number of Hours Generator On-line	720.00	4,343.00	193,231.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	846,817.00	5,171,388.00	216,506,383.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY U-1 operated at full power for the month.

OPERATING DATA REPORT

DOCKET: 457
UNIT_NME: Braidwood Unit 2
RPT_PERIOD: 201304

PREPARER NAME: David Johnson
PREPARER TELEPHONE: 815-417-2478

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	196,749.23
4. Number of Hours Generator On-line	720.00	2,879.00	195,900.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	840,150.00	3,361,905.00	217,487,127.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY U-2 operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 457
 UNIT_NME: Braidwood Unit 2
 RPT_PERIOD: 201305

PREPARER NAME: David Johnson
 PREPARER TELEPHONE: 815-417-2478

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	197,493.23
4. Number of Hours Generator On-line	744.00	3,623.00	196,644.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	857,095.00	4,219,000.00	218,344,222.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY U-2 operated at full power the entire month.

OPERATING DATA REPORT

DOCKET: 457
 UNIT_NME: Braidwood Unit 2
 RPT_PERIOD: 201306

PREPARER NAME: David Johnson
 PREPARER TELEPHONE: 815-417-2478

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	648.03	4,271.03	198,141.26
4. Number of Hours Generator On-line	648.02	4,271.02	197,292.54
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	736,374.00	4,955,374.00	219,080,596.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
A2M05	6/28/2013	S	71.98	B	1	Unit 2 Shutdown for a planned 2A RCP seal replacement.

SUMMARY U-2 Operated at Full Power until 6/28/2013 when it was taken off line for maintenance outage A2M05, to replace RCP seals.

OPERATING DATA REPORT

DOCKET: 259
 UNIT_NME: Browns Ferry Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1101		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	720.00	2,674.15	106,866.13
4. Number of Hours Generator On-line	720.00	2,661.37	104,974.51
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	816,768.50	2,990,277.50	103,582,280.61

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 259
UNIT_NME: Browns Ferry Unit 1
RPT_PERIOD: 201305

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1101		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,418.15	107,610.13
4. Number of Hours Generator On-line	744.00	3,405.37	105,718.51
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	836,671.80	3,826,949.30	104,418,952.41

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 259
 UNIT_NME: Browns Ferry Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1101		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,138.15	108,330.13
4. Number of Hours Generator On-line	720.00	4,125.37	106,438.51
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	792,923.70	4,619,873.00	105,211,876.11

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 260
 UNIT_NME: Browns Ferry Unit 2
 RPT_PERIOD: 201304

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1104		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	1,748.07	231,050.52
4. Number of Hours Generator On-line	0.00	1,748.07	227,782.00
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	1,816,578.00	234,142,025.91

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
01	3/14/2013	S	720.00	C	4	Early shutdown of BFN2 on 3/14/13 due to RCIC turbine exhaust hand control valve (2-HCV-71-14). Entered U2R17 RFO 03/16/2013 at 12:00AM.

SUMMARY

OPERATING DATA REPORT

DOCKET: 260
 UNIT_NME: Browns Ferry Unit 2
 RPT_PERIOD: 201305

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1104		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	663.32	2,411.39	231,713.84
4. Number of Hours Generator On-line	642.25	2,390.32	228,424.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	684,609.30	2,501,187.30	234,826,635.21

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
01	3/14/2013		S	101.75	C	4	Early shutdown of BFN2 on 3/14/13 due to RCIC turbine exhaust hand control valve (2-HCV-71-14). Entered U2R17 RFO 03/16/2013 at 12:00AM.

SUMMARY

OPERATING DATA REPORT

DOCKET: 260
UNIT_NME: Browns Ferry Unit 2
RPT_PERIOD: 201306

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1104		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,131.39	232,433.84
4. Number of Hours Generator On-line	720.00	3,110.32	229,144.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	793,743.70	3,294,931.00	235,620,378.91

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 296
UNIT_NME: Browns Ferry Unit 3
RPT_PERIOD: 201304

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,589.68	187,649.15
4. Number of Hours Generator On-line	720.00	2,561.55	185,628.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	803,148.50	2,813,997.50	194,486,543.04

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 296
UNIT_NME: Browns Ferry Unit 3
RPT_PERIOD: 201305

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,333.68	188,393.15
4. Number of Hours Generator On-line	744.00	3,305.55	186,372.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	826,563.80	3,640,561.30	195,313,106.84

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 296
UNIT_NME: Browns Ferry Unit 3
RPT_PERIOD: 201306

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,053.68	189,113.15
4. Number of Hours Generator On-line	720.00	4,025.55	187,092.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	766,959.70	4,407,521.00	196,080,066.54

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 325
 UNIT_NME: Brunswick Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: Adam Flora
 PREPARER TELEPHONE: 910-457-2027

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	243,803.22
4. Number of Hours Generator On-line	720.00	2,879.00	238,654.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	695,638.00	2,757,867.00	192,847,726.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 325
 UNIT_NME: Brunswick Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: Adam Flora
 PREPARER TELEPHONE: 910-457-2027

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	495.25	3,374.25	244,298.47
4. Number of Hours Generator On-line	466.65	3,345.65	239,121.46
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	429,975.00	3,187,842.00	193,277,701.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
B119R M3	5/18/2013	S	277.35	B	1	Scheduled shutdown for B119M3 maintenance outage.

SUMMARY A planned shutdown for maintenance outage B119M3 to repair a Reactor Recirc pump seal.

OPERATING DATA REPORT

DOCKET: 325
 UNIT_NME: Brunswick Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: Adam Flora
 PREPARER TELEPHONE: 910-457-2027

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,094.25	245,018.47
4. Number of Hours Generator On-line	720.00	4,065.65	239,841.46
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	682,848.00	3,870,690.00	193,960,549.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 324
 UNIT_NME: Brunswick Unit 2
 RPT_PERIOD: 201304

PREPARER NAME: Adam Flora
 PREPARER TELEPHONE: 910-457-2027

1. Design Electrical Rating:	980		
2. Maximum Dependable Capacity (MWe-Net)	920		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	1,460.92	252,404.31
4. Number of Hours Generator On-line	0.00	1,460.92	245,577.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	1,315,947.00	190,998,402.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
B221R 1	3/2/2013	S	720.00	C	4	Return to operation following B221R1 refuel outage.

SUMMARY Unit 2 remained in refueling outage B221R1 the entire month of April.

OPERATING DATA REPORT

DOCKET: 324
 UNIT_NME: Brunswick Unit 2
 RPT_PERIOD: 201305

PREPARER NAME: Adam Flora
 PREPARER TELEPHONE: 910-457-2027

1. Design Electrical Rating:	980		
2. Maximum Dependable Capacity (MWe-Net)	920		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	633.30	2,094.22	253,037.61
4. Number of Hours Generator On-line	550.22	2,011.14	246,127.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	440,857.00	1,756,804.00	191,439,259.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
B221R 1	3/2/2013	S	193.78	C	4	Return to operation following B221R1 refuel outage.

SUMMARY Exited refuel outage B220R1.

OPERATING DATA REPORT

DOCKET: 324
 UNIT_NME: Brunswick Unit 2
 RPT_PERIOD: 201306

PREPARER NAME: Adam Flora
 PREPARER TELEPHONE: 910-457-2027

1. Design Electrical Rating:	980		
2. Maximum Dependable Capacity (MWe-Net)	920		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,814.22	253,757.61
4. Number of Hours Generator On-line	720.00	2,731.14	246,847.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	671,785.00	2,428,589.00	192,111,044.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 454
 UNIT_NME: Byron Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1138		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	214,783.17
4. Number of Hours Generator On-line	720.00	2,879.00	213,604.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	849,826.00	3,400,501.00	233,421,907.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 on line the entire month.

OPERATING DATA REPORT

DOCKET: 454
 UNIT_NME: Byron Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1138		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	215,527.17
4. Number of Hours Generator On-line	744.00	3,623.00	214,348.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	869,743.00	4,270,244.00	234,291,650.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit on line the entire month of May.

OPERATING DATA REPORT

DOCKET: 454
 UNIT_NME: Byron Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1138		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	216,247.17
4. Number of Hours Generator On-line	720.00	4,343.00	215,068.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	839,081.00	5,109,325.00	235,130,731.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit on line entire month.

OPERATING DATA REPORT

DOCKET: 455
 UNIT_NME: Byron Unit 2
 RPT_PERIOD: 201304

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1120		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	189.73	2,319.30	207,734.53
4. Number of Hours Generator On-line	168.00	2,284.30	206,712.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	177,024.00	2,588,490.00	224,419,047.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
B2R17	4/8/2013		S	552.00	C	1		Scheduled shutdown for Unit 2 Refueling Outage (B2R17)

SUMMARY Unit 2 was removed from service for planned refueling outage B2R17 on 4/8/13 00:00.
 Unit 2 startup was in progress at end of April.

OPERATING DATA REPORT

DOCKET: 455
 UNIT_NME: Byron Unit 2
 RPT_PERIOD: 201305

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1120		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	744.00	3,063.30	208,478.53
4. Number of Hours Generator On-line	738.52	3,022.82	207,450.82
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	817,003.00	3,405,493.00	225,236,050.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
B2R17	4/8/2013		S	5.48	C	4		Scheduled shutdown for Unit 2 Refueling Outage (B2R17)

SUMMARY unit 2 generator placed on line 5/1/13 ending planned refueling outage B2R17.

OPERATING DATA REPORT

DOCKET: 455
 UNIT_NME: Byron Unit 2
 RPT_PERIOD: 201306

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1120		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,783.30	209,198.53
4. Number of Hours Generator On-line	720.00	3,742.82	208,170.82
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	817,550.00	4,223,043.00	226,053,600.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit on line entire month

OPERATING DATA REPORT

DOCKET: 483
 UNIT_NME: Callaway Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: s. petzel
 PREPARER TELEPHONE: 3142251476

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	171.37	2,330.37	222,876.49
4. Number of Hours Generator On-line	170.52	2,329.52	220,430.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	176,232.00	2,826,170.00	250,170,728.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
2013-01	4/8/2013		S	549.48	C	1		Refuel outage

SUMMARY Callaway continued fuel coastdown from April to the start of Refuel Outage 19. The unit was taken offline at approximately 0231 on April 8, 2013 for the refueling outage. It was offline the remainder of the month.

OPERATING DATA REPORT

DOCKET: 483
 UNIT_NME: Callaway Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: J. P. Kovar
 PREPARER TELEPHONE: 314-225-1478

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	116.72	2,447.09	222,993.21
4. Number of Hours Generator On-line	78.05	2,407.57	220,508.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	51,647.00	2,877,817.00	250,222,375.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
2013-01	4/8/2013		S	665.95	C	4		Refuel outage

SUMMARY Refuel Outage (RF) 19 continued from April 2013. RF19 ended with breaker closure and synchronization to the grid at 1755 on 05/28/2013.

OPERATING DATA REPORT

DOCKET: 483
UNIT_NME: Callaway Unit 1
RPT_PERIOD: 201306

PREPARER NAME: J. P. Kovar
PREPARER TELEPHONE: 314-225-1478

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,167.09	223,713.21
4. Number of Hours Generator On-line	720.00	3,127.57	221,228.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	869,706.00	3,747,523.00	251,092,081.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY Power escalation to 100% following RF19 completed at 2140 on 06/01/2013. The unit operated at essentially full power the rest of the month.

OPERATING DATA REPORT

DOCKET: 317
UNIT_NME: Calvert Cliffs Unit 1
RPT_PERIOD: 201304

PREPARER NAME: Herman O. Olsen
PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	866		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	268,495.70
4. Number of Hours Generator On-line	720.00	2,879.00	264,980.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	651,762.00	2,611,572.00	221,063,400.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY The unit operated at 100% power for the entire month.

OPERATING DATA REPORT

DOCKET: 317
 UNIT_NME: Calvert Cliffs Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	866		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	269,239.70
4. Number of Hours Generator On-line	744.00	3,623.00	265,724.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	665,968.00	3,277,540.00	221,729,368.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month at 100%.
 On 05/10/2013 at 0405 power dropped to 97% due to a malfunction of a pressure switch associated with the Moisture separator reheat motor operated valves (MOVs). The MOVs went fully shut and the Moisture separator drain tank high level dump valves went fully open. The pressure switch was replaced and power was returned to 100% on 05/12/2013 at 1000.
 The unit operated at 100% power for the entire month.

OPERATING DATA REPORT

DOCKET: 317
UNIT_NME: Calvert Cliffs Unit 1
RPT_PERIOD: 201306

PREPARER NAME: Herman O. Olsen
PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	866		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	269,959.70
4. Number of Hours Generator On-line	720.00	4,343.00	266,444.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	633,668.00	3,911,208.00	222,363,036.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY The unit began the month at 100%.

On 06/02/2013 at 0800 power was reduced to 81.5% for Main Turbine Valve testing. Testing was completed and power was returned to 100% at 1615.

The unit operated at 100% power for the remainder month.

OPERATING DATA REPORT

DOCKET: 318
UNIT_NME: Calvert Cliffs Unit 2
RPT_PERIOD: 201304

PREPARER NAME: Herman O. Olsen
PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,043.15	262,798.20
4. Number of Hours Generator On-line	720.00	2,009.30	260,682.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWhrs)	631,843.00	1,771,972.00	217,391,285.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY The unit operated at 99.5% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 318
 UNIT_NME: Calvert Cliffs Unit 2
 RPT_PERIOD: 201305

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	636.75	2,679.90	263,434.95
4. Number of Hours Generator On-line	616.82	2,626.12	261,299.69
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	427,824.00	2,199,796.00	217,819,109.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	5/8/2013	F	75.78	A	3	An automatic reactor scram occurred at 2147 on 05/08/2013 due to high pressurizer pressure caused by the turbine generator governor and intercept valves shutting. The most probable cause was a signal generated in the Overspeed Protection Circuitry (OPC) to close the valves. Four circuit cards in the OPC were replaced and a monitoring plan was put in place with equipment installed to continuously collect data on the all of the inputs to the OPC.
3	5/21/2013	F	51.40	A	2	A manual reactor scram was initiated from 99.5% power on 05/21/2013 at 0522, due to a loss of a Steam Generator Feed Pump (SGFP). The SGFP tripped on overspeed after a failure of the turbine-pump coupling. The coupling was replaced, The turbine and pump were inspected and aligned. The pump was continuously monitored during the subsequent startup.

SUMMARY The unit began the month at 99.5% power.
 On 05/08/2013 at 2147 an automatic reactor trip from 99.5% power occurred. The reactor tripped on high pressurizer pressure when a signal was sent to the main turbine governor and intercept valves to close. Troubleshooting did not find the exact cause of the signal generation. The most probable cause was a signal generated in the Overspeed Protection Circuitry (OPC) to close the valves. Four (4) cards in the OPC were replaced and a monitoring plan was put in place with equipment installed to continuously collect data on the all of the inputs to the OPC. Forensic testing of the removed circuit cards will be performed to determine the exact cause. The reactor was taken critical on 05/11/2013 at 1158 and the unit was paralleled to the grid on 05/12/2013 at 0134. The unit reached 99.5 % full power on 05/13/2013 at 0330.
 On 05/21/2013 at 0522 a manual reactor scram was initiated from 99.5% power due to a loss of 22 Steam Generator Feed Pump (SGFP). The SGFP tripped on overspeed after a failure of the turbine-pump coupling. The pump coupling was replaced. The pump and turbine were inspected and aligned. The failed coupling is undergoing forensic analysis to determine the cause of the failure. The pump was continuously monitored during the subsequent startup. The reactor was taken critical on 05/23/2013 at 0226 and the unit was paralleled to the grid at 0846. The unit reached 99.5% full power on 05/30/2013 at 2255.
 The unit operated at 99.5% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 318
UNIT_NME: Calvert Cliffs Unit 2
RPT_PERIOD: 201306

PREPARER NAME: Herman O. Olsen
PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,399.90	264,154.95
4. Number of Hours Generator On-line	720.00	3,346.12	262,019.69
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	616,149.00	2,815,945.00	218,435,258.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY The unit operated at 99.5% power for the entire month.

OPERATING DATA REPORT

DOCKET: 413
 UNIT_NME: Catawba Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 9803732776

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	209,607.05
4. Number of Hours Generator On-line	720.00	2,879.00	207,437.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	836,430.00	3,355,798.00	232,716,040.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Catawba Unit 1 began and concluded the month of April 2013 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 413
 UNIT_NME: Catawba Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 9803732776

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	210,351.05
4. Number of Hours Generator On-line	744.00	3,623.00	208,181.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	860,126.00	4,215,924.00	233,576,166.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Catawba Unit 1 began the month of May 2013 operating at or near 100% Full Power. At 2213 on 5/31/13, power reduction from 100% Full Power was commenced to allow clearance of foreign material from the 1B Main Feedwater Pump Turbine Condenser. The month of May concluded with Unit 1 at a power level of 79% Full Power and decreasing.

OPERATING DATA REPORT

DOCKET: 413
 UNIT_NME: Catawba Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 9803732776

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	211,071.05
4. Number of Hours Generator On-line	720.00	4,343.00	208,901.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	812,285.00	5,028,209.00	234,388,451.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Catawba Unit 1 began the month of June 2013 at a power level of 79% Full Power, with a power reduction to allow cleaning of 1B Main Feedwater Pump Turbine Condenser in progress. At 0014 on 6/1/13, the power reduction was suspended at 75% Full Power, for removal of the C Feedwater Heater Drain Pumps from service, and was subsequently resumed at 0027. At 0304 on 6/1/13, the power reduction was halted at 48% Full Power, to remove 1B Main Feedwater Pump from service for condenser cleaning. At 1828 on 6/1/13, following restoration of 1B Main Feedwater Pump, power escalation was commenced from 48% Full Power.

At 2130 on 6/1/13, power escalation was suspended at 75% Full Power, for restoration of the C Feedwater Heater Drain Pumps, and was subsequently resumed at 2141. At 2246 on 6/1/13, power escalation was suspended at 87% Full Power, for performance of Main Turbine Control Valve Movement periodic testing, and was subsequently resumed at 2356. 100% Full Power was ultimately reached at 0312 on 6/2/13.

At 1720 on 6/30/13, a power reduction was initiated from 100% Full Power in response to decreasing Main Turbine Condenser vacuum resulting from loss of numerous Cooling Tower fans following a lightning strike. The power reduction was halted at 93% Full Power at 1740 on 6/30/13. At 2215 on 6/30/13, following restoration of Cooling Tower fans, power escalation was commenced from 93% Full Power. Power escalation was suspended at 2309, and subsequently resumed at 2344 on 6/30/13. The month ended with Unit 1 at a power level of 98.6% Full Power and increasing.

OPERATING DATA REPORT

DOCKET: 414
 UNIT_NME: Catawba Unit 2
 RPT_PERIOD: 201304

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 9803732776

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	203,481.73
4. Number of Hours Generator On-line	720.00	2,879.00	201,760.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	839,192.00	3,369,613.00	227,009,960.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Catawba Unit 2 began and concluded the month of April 2013 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 414
 UNIT_NME: Catawba Unit 2
 RPT_PERIOD: 201305

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 9803732776

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	204,225.73
4. Number of Hours Generator On-line	744.00	3,623.00	202,504.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	825,540.00	4,195,153.00	227,835,500.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Catawba Unit 2 began the month of May 2013 operating at or near 100% Full Power. At 2202 on 5/23/13, power reduction from 100% Full Power was commenced to allow clearance of foreign material from the 2B Main Feedwater Pump Turbine Condenser. Power reduction was halted at 48% Full Power at 0344 on 5/24/13. At 0246 on 5/26/13, following restoration of 2B Main Feedwater Pump, power escalation was commenced from 48% Full Power. At 0954 on 5/26/13, power escalation was suspended at 84% Full Power for performance of Main Turbine Control Valve Movement periodic testing and hot stroke testing of Steam Generator 2A Power Operated Relief Valve. At 1200 on 5/26/13 power escalation was commenced from 84% Full Power. 100% Full Power was ultimately reached at 2129 on 5/26/13, and Unit 2 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 414
 UNIT_NME: Catawba Unit 2
 RPT_PERIOD: 201306

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 9803732776

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	204,945.73
4. Number of Hours Generator On-line	720.00	4,343.00	203,224.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	828,466.00	5,023,619.00	228,663,966.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Catawba Unit 2 began and concluded the month of June 2013 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 461
 UNIT_NME: Clinton Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: Joe Wemlinger
 PREPARER TELEPHONE: 217-937-3846

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	697.48	2,809.45	175,574.27
4. Number of Hours Generator On-line	637.25	2,718.22	172,654.43
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	666,480.00	2,881,009.00	165,609,532.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
C1F55	4/26/2013	F		82.75	A	2	Shutdown was due to an electrohydraulic control system fluid leak. The leak was repaired, and the fluid along with fluid soaked insulation in the turbine heater bay was removed. Removed insulation was replaced with temporary insulation.

SUMMARY There was a forced loss in April 2013 due to a manual Reactor SCRAM that was caused by a leak in the turbine electrohydraulic control system. There were no planned losses for the month.

OPERATING DATA REPORT

DOCKET: 461
 UNIT_NME: Clinton Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: Joe Wemlinger
 PREPARER TELEPHONE: 217-937-3846

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,553.45	176,318.27
4. Number of Hours Generator On-line	744.00	3,462.22	173,398.43
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	788,045.00	3,669,054.00	166,397,577.48

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY A forced loss was incurred due to a down power to adjust the control rod pattern due to Xenon build in from the startup from May's forced outage. Two planned losses were incurred due to a planned sequence exchange, that had to be performed in two separate down powers to achieve the target rod pattern.

OPERATING DATA REPORT

DOCKET: 461
UNIT_NME: Clinton Unit 1
RPT_PERIOD: 201306

PREPARER NAME: Joe Wemlinger
PREPARER TELEPHONE: 217-937-3846

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,273.45	177,038.27
4. Number of Hours Generator On-line	720.00	4,182.22	174,118.43
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	763,783.00	4,432,837.00	167,161,360.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY There were no forced or planned energy losses in June, 2013.

OPERATING DATA REPORT

DOCKET: 397
 UNIT_NME: Columbia Gen Sta Unit 2
 RPT_PERIOD: 201304

PREPARER NAME: Darla Johnson
 PREPARER TELEPHONE: 509-377-4570

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	199,270.73
4. Number of Hours Generator On-line	720.00	2,879.00	194,857.77
5. Reserve Shutdown Hours	0.00	0.00	3,357.70
6. Net Electrical energy Generated (MWHrs)	801,738.30	3,218,713.14	200,030,911.88

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Columbia operated at 100% for the month of April except for two downpowers. Columbia downpowered to 97% for Bypass Valve Testing and 66.7% for Control Rod Adjustment.

OPERATING DATA REPORT

DOCKET: 397
 UNIT_NME: Columbia Gen Sta Unit 2
 RPT_PERIOD: 201305

PREPARER NAME: Darla Johnson
 PREPARER TELEPHONE: 509-377-4570

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	244.03	3,123.03	199,514.76
4. Number of Hours Generator On-line	240.00	3,119.00	195,097.77
5. Reserve Shutdown Hours	0.00	0.00	3,357.70
6. Net Electrical energy Generated (MWHrs)	254,663.44	3,473,376.58	200,285,575.32

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
RO-13-01	5/11/2013		S	504.00	C		1	Scheduled Refueling Outage, R-21

SUMMARY On May 10, 2013, commenced plant shutdown for Refuel Outage R-21.

OPERATING DATA REPORT

DOCKET: 397
 UNIT_NME: Columbia Gen Sta Unit 2
 RPT_PERIOD: 201306

PREPARER NAME: Darla Johnson
 PREPARER TELEPHONE: 509-377-4570

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	199.72	3,322.75	199,714.48
4. Number of Hours Generator On-line	142.22	3,261.22	195,239.99
5. Reserve Shutdown Hours	0.00	0.00	3,357.70
6. Net Electrical energy Generated (MWHrs)	78,259.89	3,551,636.47	200,363,835.21

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
RO-13-01	5/11/2013		S	577.78	C		4	Scheduled Refueling Outage, R-21

SUMMARY R-21 was planned for 40 days from 11 May 2013 through 19 June 2013. The outage was extended an additional 6 days from 20 June 2013 through 25 June 2013. On 30 June 2013, power ascension was delayed due to RRC B Motor vibrations causing a forced unplanned energy loss.

OPERATING DATA REPORT

DOCKET: 445
 UNIT_NME: Comanche Peak Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1218		
2. Maximum Dependable Capacity (MWe-Net)	1205		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	243.75	2,366.75	179,532.98
4. Number of Hours Generator On-line	226.30	2,349.30	178,440.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	239,334.00	2,857,466.00	199,088,702.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1-13-1	3/30/2013		S	493.70	C	4	Scheduled refueling outage 1RF16 and general maintenance activities. Reload core with 93 fresh fuel assemblies. Residual Heat Removal, RHR 1-01 motor and mechanical seal replacement. Main feedwater pump turbine, MFP-1B 10 year teardown inspection and repair turbine blading. Centrifugal Charging Pump, CCP 1-02 mechanical seal replacement. Condensate Pump, COP 1-02 lower motor bearing replacement. Sludge lancing of Steam Generators, SG 1-4. Reactor Coolant Pump, RCP 1-03 seal package replacement. Main turbine EHC Converter changeout. Main Circulating Water valve replacement of 36", 90" AND 108" isolation valves. Heater Drain Pump discharge valve, 1-LV-2592 flow ring repair. Main Turbine-Generator Hydrogen Seal replacement. Add Service Water Duplex Strainers to the CCP, SIP and CSP coolers. Numerous modification activities for the Fire Safe Shutdown Analysis for Operator Manual Actionss (OMA) and Multiple Spurious Actuation (MSO) improvements. Repair Main Feed Reg valve, 1-FCV-0510 backleakage. Repair Steam Generator, SG 1-02 and 1-03 Safety Valve leakage.

SUMMARY Unit 1 began the month shutdown in MODE 5, refueling outage 1RF16 in progress. On 4/2/13 at 07:39 Unit 1 entered MODE 6. On 4/4/13 at 13:54 commenced core offload to spent fuel pools. On 4/6/13 at 04:05, completed core offload and entered No MODE. On 4/9/13 at 12:16, Unit 1 entered MODE 6 and commenced core reload. On 4/10/13 at 21:33, core reload was completed. On 4/15/13 at 22:59, Unit 1 entered MODE 5. On 4/19/13 at 04:38, Unit 1 entered MODE 4 followed by MODE 3 at 20:03. On 4/20/13 at 17:59, Unit 1 entered MODE 2 for reactor startup. At 18:57, commenced dilution to criticality and licensed operators declared the reactor critical at 20:15. On 4/21/13 at 08:49, Unit 1 entered MODE 1 followed by synchronization to the grid at 13:42 ending refueling outage 1RF16 with a duration of about 22 days. On 4/24/13 at 06:14, Unit 1 attained 100% reactor, 1275 MWe turbine power and commenced full power operation. Unit 1 ended the month at 100% reactor, 1281 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 445
UNIT_NME: Comanche Peak Unit 1
RPT_PERIOD: 201305

PREPARER NAME: G.D. Lytle
PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1218		
2. Maximum Dependable Capacity (MWe-Net)	1205		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,110.75	180,276.98
4. Number of Hours Generator On-line	744.00	3,093.30	179,184.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	918,365.00	3,775,831.00	200,007,067.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Unit 1 began the month at 100% reactor, 1281 MWe turbine power. Unit 1 ended the month at 1276 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 445
 UNIT_NME: Comanche Peak Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1218		
2. Maximum Dependable Capacity (MWe-Net)	1205		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	720.00	3,830.75	180,996.98
4. Number of Hours Generator On-line	720.00	3,813.30	179,904.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	882,080.00	4,657,911.00	200,889,147.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 1 began the month at 100% reactor, 1276 MWe turbine power. Unit 1 ended the month at 100% reactor, 1266 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
 UNIT_NME: Comanche Peak Unit 2
 RPT_PERIOD: 201304

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1207		
2. Maximum Dependable Capacity (MWe-Net)	1195		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	158,965.21
4. Number of Hours Generator On-line	720.00	2,879.00	158,234.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	880,273.00	3,526,071.00	178,694,352.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 began the month at 100% reactor, 1271 MWe turbine power. Unit 2 ended the month at 100% reactor, 1269 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
 UNIT_NME: Comanche Peak Unit 2
 RPT_PERIOD: 201305

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1207		
2. Maximum Dependable Capacity (MWe-Net)	1195		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	159,709.21
4. Number of Hours Generator On-line	744.00	3,623.00	158,978.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	904,456.00	4,430,527.00	179,598,808.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month at 100% reactor, 1269 MWe turbine power. On 5/18/13 at 23:00, licensed operators lowered Unit 2 from 100% reactor, 1266 MWe turbine power to 71% reactor, 875 MWe turbine power to conduct planned OPT-217B, main turbine stop and control valve testing. The unit returned to 100% reactor power on 5/19/13 at 04:51. Unit 2 ended the month at 100% reactor, 1264 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
 UNIT_NME: Comanche Peak Unit 2
 RPT_PERIOD: 201306

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1207		
2. Maximum Dependable Capacity (MWe-Net)	1195		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	720.00	4,343.00	160,429.21
4. Number of Hours Generator On-line	720.00	4,343.00	159,698.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	870,901.00	5,301,428.00	180,469,709.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 began the month at 100% reactor, 1264 MWe turbine power. Unit 2 ended the month at 100% reactor, 1255 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 315
 UNIT_NME: Cook Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: K. Kohn
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1084		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	2,039.02	238,838.80
4. Number of Hours Generator On-line	0.00	2,039.02	235,793.00
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	0.00	2,194,972.00	226,127,368.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
365	3/27/2013		S	720.00	C		4	U1C25 Refueling Outage

SUMMARY U1C25 Refueling Outage began 3/27/13 @ 0001 hours, unplanned extension of U1C25 Refueling outage began 4/30/13 @ 0500.

OPERATING DATA REPORT

DOCKET: 315
 UNIT_NME: Cook Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: K. Kohn
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1084		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	332.85	2,371.87	239,171.65
4. Number of Hours Generator On-line	293.83	2,332.85	236,086.83
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	270,112.00	2,465,084.00	226,397,480.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
365	3/27/2013		S	450.17	C		4	U1C25 Refueling Outage

SUMMARY U1C25 Refueling Outage began 3/27/13 @ 0001 hours, unplanned extension of U1C25 Refueling outage began 4/30/13 @ 05:00. The Rx was taken critical on 5/18/13 @ 03:09 and the generator synch occurred on 5/19/13 @ 18:10. Downpower to 48% occurred on 5/22/13 @ 01:15 due to an EHC leak on the East Main Feedpump. Returned to U1C25 power ascension on 5/23/13 @ 05:00.

OPERATING DATA REPORT

DOCKET: 315
UNIT_NME: Cook Unit 1
RPT_PERIOD: 201306

PREPARER NAME: K. Kohn
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1084		
2. Maximum Dependable Capacity (MWe-Net)	1030		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,091.87	239,891.65
4. Number of Hours Generator On-line	720.00	3,052.85	236,806.83
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	763,808.00	3,228,892.00	227,161,288.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Main Turbine Control Valve testing began on 6/29/13 @ 22:39 and completed on 6/30/13 @ 02:00. Rx power reduced to 91%.

OPERATING DATA REPORT

DOCKET: 316
UNIT_NME: Cook Unit 2
RPT_PERIOD: 201304

PREPARER NAME: K. Kohn
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	222,777.45
4. Number of Hours Generator On-line	720.00	2,879.00	218,438.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	811,206.00	3,251,318.00	222,421,372.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY None

OPERATING DATA REPORT

DOCKET: 316
 UNIT_NME: Cook Unit 2
 RPT_PERIOD: 201305

PREPARER NAME: K. Kohn
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	223,521.45
4. Number of Hours Generator On-line	744.00	3,623.00	219,182.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	827,244.00	4,078,562.00	223,248,616.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY None

OPERATING DATA REPORT

DOCKET: 316
 UNIT_NME: Cook Unit 2
 RPT_PERIOD: 201306

PREPARER NAME: K. Kohn
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	720.00	4,343.00	224,241.45
4. Number of Hours Generator On-line	720.00	4,343.00	219,902.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWhrs)	792,566.00	4,871,128.00	224,041,182.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Main Turbine Control Valve testing began on 6/7/13 @ 2100 and completed on 6/8/13 @ 09:15. Rx power was reduced to 98%.

OPERATING DATA REPORT

DOCKET: 298
 UNIT_NME: Cooper Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: Brian Shryock
 PREPARER TELEPHONE: 402-825-2984

1. Design Electrical Rating:	815		
2. Maximum Dependable Capacity (MWe-Net)	768.88		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	274,029.77
4. Number of Hours Generator On-line	720.00	2,879.00	270,685.41
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	568,803.80	2,266,353.46	190,147,932.86

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY No information for this reporting period.

OPERATING DATA REPORT

DOCKET: 298
 UNIT_NME: Cooper Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: Brian Shryock
 PREPARER TELEPHONE: 402-825-2984

1. Design Electrical Rating:	815		
2. Maximum Dependable Capacity (MWe-Net)	768.88		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	274,773.77
4. Number of Hours Generator On-line	744.00	3,623.00	271,429.41
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	583,744.66	2,850,098.12	190,731,677.52

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY No information for this reporting period.

OPERATING DATA REPORT

DOCKET: 298
UNIT_NME: Cooper Unit 1
RPT_PERIOD: 201306

PREPARER NAME: Bryan Shryock
PREPARER TELEPHONE: 402-825-2984

1. Design Electrical Rating:	815		
2. Maximum Dependable Capacity (MWe-Net)	768.88		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	275,493.77
4. Number of Hours Generator On-line	720.00	4,343.00	272,149.41
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	534,308.80	3,384,406.92	191,265,986.32

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY No information for this reporting period.

OPERATING DATA REPORT

DOCKET: 346
 UNIT_NME: Davis-Besse Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: J.Syrowski
 PREPARER TELEPHONE: 419-249-2417

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	894		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	218,652.88
4. Number of Hours Generator On-line	720.00	2,879.00	215,367.75
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWhrs)	658,600.90	2,635,165.70	181,922,478.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY On April 10, 2013 a planned downpower to approximately 99% power was conducted to support Reactor Trip Breaker testing. On April 24, a planned downpower to approximately 99% power was conducted to support planned maintenance on the Control Rod Drive system. The plant remained at approximately 100% power the remainder of the month.

OPERATING DATA REPORT

DOCKET: 346
UNIT_NME: Davis-Besse Unit 1
RPT_PERIOD: 201305

PREPARER NAME: J. Syrowski
PREPARER TELEPHONE: 419-249-2417

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	894		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	219,396.88
4. Number of Hours Generator On-line	744.00	3,623.00	216,111.75
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWhrs)	676,768.80	3,311,934.50	182,599,247.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY On May 3, and May 21, 2013, planned downpowers to approximately 99% power were conducted to support Reactor Trip Breaker testing. On May 29 a planned downpower to approximately 99% power was conducted to support planned maintenance on the Control Rod Drive system. The plant remained at approximately 100% power the remainder of the month.

OPERATING DATA REPORT

DOCKET: 346
 UNIT_NME: Davis-Besse Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: J. Syrowski
 PREPARER TELEPHONE: 419-249-2417

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	894		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	693.33	4,316.33	220,090.21
4. Number of Hours Generator On-line	693.33	4,316.33	216,805.08
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	627,728.00	3,939,662.50	183,226,975.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
1	6/29/2013	F	S	26.67	A	3		Reactor Trip on Reactor Protection System due to Flux/Delta Flux/Flow on trip of Reactor Coolant Pump 1-2 due to electrical problem.

SUMMARY On June 1, 2013 a planned downpower to approximately 90% power was conducted to support Control Rod Exercise Testing and Main Turbine Valve Testing. On June 8, 2013, a planned downpower to approximately 99% power was conducted to support planned maintenance on a Reactor Trip Breaker. The plant remained at approximately 100% power the remainder of the month until June 29, 2013, when the reactor was automatically tripped at 21:20 by the Reactor Protection System due to a trip of Reactor Coolant Pump 1-2 because of an electrical problem.

OPERATING DATA REPORT

DOCKET: 275
 UNIT_NME: Diablo Canyon Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: M. Padovan
 PREPARER TELEPHONE: 805-545-4540

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	217,646.60
4. Number of Hours Generator On-line	720.00	2,879.00	215,671.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	823,652.00	3,291,021.00	229,449,948.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Diablo Canyon Unit One began and ended the month of April in Mode 1 (Power Operation) at approximately 100 percent reactor power. There were no significant operational occurrences.

OPERATING DATA REPORT

DOCKET: 275
 UNIT_NME: Diablo Canyon Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: M. Padovan
 PREPARER TELEPHONE: (805) 545-4540

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	218,390.60
4. Number of Hours Generator On-line	744.00	3,623.00	216,415.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	847,978.00	4,138,999.00	230,297,926.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Diablo Canyon Unit 1 began the month of May in Mode 1 (Power Operation) at approximately 100 percent reactor power. On May 30, 2013, Operators manually ramped the unit to 88 percent power to perform testing on main turbine stop valves and repair a feedwater heater level controller. Following the repairs, Operators ramped the unit to full power later that same day.

OPERATING DATA REPORT

DOCKET: 275
 UNIT_NME: Diablo Canyon Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: M. Padovan
 PREPARER TELEPHONE: 805-545-4540

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	603.87	4,226.87	218,994.47
4. Number of Hours Generator On-line	603.87	4,226.87	217,019.64
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	684,238.00	4,823,237.00	230,982,164.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1	6/26/2013	F		116.13	A	1	An inspection identified a thru wall crack in the socket weld at the half coupling attached to Line-985, upstream of RHR-1-RV-8708. Engineering accepted a fatigue resistant socket weld profile at socket welded half coupling and a weld repair was performed.

SUMMARY DCPD Unit 1 operated at approximately 100 percent power for the month of June with the exception of operations performing a ramp on June 25 to shut down Unit 1 to perform a Residual Heat Removal system weld repair.

OPERATING DATA REPORT

DOCKET: 323
 UNIT_NME: Diablo Canyon Unit 2
 RPT_PERIOD: 201304

PREPARER NAME: M. Padovan
 PREPARER TELEPHONE: 805-545-4540

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	1,761.05	212,820.78
4. Number of Hours Generator On-line	720.00	1,706.33	210,916.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	823,915.00	1,885,456.00	225,620,737.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Diablo Canyon Unit Two began and ended the month of April in Mode 1 (Power Operation) at approximately 100 percent reactor power. There were no significant operational occurrences.

OPERATING DATA REPORT

DOCKET: 323
UNIT_NME: Diablo Canyon Unit 2
RPT_PERIOD: 201305

PREPARER NAME: M. Padovan
PREPARER TELEPHONE: (805) 545-4540

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,505.05	213,564.78
4. Number of Hours Generator On-line	744.00	2,450.33	211,660.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	850,168.00	2,735,624.00	226,470,905.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Diablo Canyon Unit 2 began and ended the month of May, 2013 in Mode 1 (Power Operation) at approximately 100 percent reactor power. There were no significant operational occurrences.

OPERATING DATA REPORT

DOCKET: 323
 UNIT_NME: Diablo Canyon Unit 2
 RPT_PERIOD: 201306

PREPARER NAME: M. Padovan
 PREPARER TELEPHONE: 805-545-4540

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,225.05	214,284.78
4. Number of Hours Generator On-line	720.00	3,170.33	212,380.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	821,245.00	3,556,869.00	227,292,150.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY DCPP Unit 2 operated at approximately 100 percent power for the month of June 2013.

OPERATING DATA REPORT

DOCKET: 237
 UNIT_NME: Dresden Unit 2
 RPT_PERIOD: 201304

PREPARER NAME: Dave Kijowski
 PREPARER TELEPHONE: 815-416-4227

1. Design Electrical Rating:	894		
2. Maximum Dependable Capacity (MWe-Net)	870		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	301,557.74
4. Number of Hours Generator On-line	720.00	2,879.00	292,382.59
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	666,462.00	2,686,030.00	211,337,779.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY On April 6, at approximately 2100 hours, load was reduced to approximately 85% electrical for a planned (>10 days, <28 days) control rod pattern adjustment. On April 7, at approximately 0000 hours, the unit returned to full power operation.

On April 19, at approximately 0500 hours, load was reduced to approximately 99% electrical due to an unplanned 'A' Lift pump trip, which required 2 Circ Water Pump operation on the unit. On the same day, at approximately 1030 hours, the unit returned to full power operation.

With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 237
 UNIT_NME: Dresden Unit 2
 RPT_PERIOD: 201305

PREPARER NAME: Dave Kijowski
 PREPARER TELEPHONE: 815-416-4227

1. Design Electrical Rating:	894		
2. Maximum Dependable Capacity (MWe-Net)	870		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	302,301.74
4. Number of Hours Generator On-line	744.00	3,623.00	293,126.59
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	670,466.00	3,356,496.00	212,008,245.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY On May 25, at approximately 2300 hours, load was reduced to approximately 62% electrical due to planned turbine valve testing and control rod pattern adjustment. During the load reduction, newly identified work on turbine control valves was identified. The unit was limited to 90% thermal until the corrective maintenance on the control valves could be completed.

On May 26, at approximately 1500 hours, with unit power at approximately 85% electrical, unplanned energy losses (outage extension) began to accrue. On May 28, at approximately 0300 hours, the unit returned to full power operation.

With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 237
 UNIT_NME: Dresden Unit 2
 RPT_PERIOD: 201306

PREPARER NAME: Dave Kijowski
 PREPARER TELEPHONE: 815-416-4227

1. Design Electrical Rating:	894		
2. Maximum Dependable Capacity (MWe-Net)	870		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	303,021.74
4. Number of Hours Generator On-line	720.00	4,343.00	293,846.59
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	656,448.00	4,012,944.00	212,664,693.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the reporting period.

OPERATING DATA REPORT

DOCKET: 249
 UNIT_NME: Dresden Unit 3
 RPT_PERIOD: 201304

PREPARER NAME: Dave Kijowski
 PREPARER TELEPHONE: 815-416-4227

1. Design Electrical Rating:	879		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	289,117.05
4. Number of Hours Generator On-line	720.00	2,879.00	280,620.15
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	663,936.00	2,669,357.00	202,771,830.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY On April 19, at approximately 0700 hours, load was reduced to approximately 99% electrical due to an unplanned 'A' Lift pump trip, which required 2 Circ Water Pump operation on the unit. On the same day, at approximately 1030 hours, the unit returned to full power operation.

With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 249
 UNIT_NME: Dresden Unit 3
 RPT_PERIOD: 201305

PREPARER NAME: Dave Kijowski
 PREPARER TELEPHONE: 815-416-4227

1. Design Electrical Rating:	879		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	289,861.05
4. Number of Hours Generator On-line	744.00	3,623.00	281,364.15
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	672,223.00	3,341,580.00	203,444,053.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY On May 18, at approximately 2300 hours, load was reduced to approximately 64% electrical for planned turbine valve testing and control rod pattern adjustment. On May 19, at approximately 1700 hours, Unit 3 returned to full power operation.

On May 23, at approximately 0300 hours, load was reduced to approximately 97% electrical for an unplanned control rod drive timing adjustment. On the same day, at approximately 0430 hours, Unit 3 returned to full power operation.

With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 249
UNIT_NME: Dresden Unit 3
RPT_PERIOD: 201306

PREPARER NAME: Dave Kijowski
PREPARER TELEPHONE: 815-416-4227

1. Design Electrical Rating:	879		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	290,581.05
4. Number of Hours Generator On-line	720.00	4,343.00	282,084.15
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	655,143.00	3,996,723.00	204,099,196.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the reporting period.

OPERATING DATA REPORT

DOCKET: 331
 UNIT_NME: Duane Arnold Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: Wendell Horst
 PREPARER TELEPHONE: 319 851-7359

1. Design Electrical Rating:	621.9		
2. Maximum Dependable Capacity (MWe-Net)	601.6		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	278,004.11
4. Number of Hours Generator On-line	720.00	2,879.00	273,059.40
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	441,979.54	1,766,244.44	136,784,042.62

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY One small downpower for RRMG set 'A' lube oil pressure regulator adjustment planned and scheduled greater than 10 but less than 28 days in advance.

OPERATING DATA REPORT

DOCKET: 331
UNIT_NME: Duane Arnold Unit 1
RPT_PERIOD: 201305

PREPARER NAME: Wendell Horst
PREPARER TELEPHONE: 319 851-7359

1. Design Electrical Rating:	621.9		
2. Maximum Dependable Capacity (MWe-Net)	601.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	278,748.11
4. Number of Hours Generator On-line	744.00	3,623.00	273,803.40
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	452,246.23	2,218,490.67	137,236,288.85

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 331
UNIT_NME: Duane Arnold Unit 1
RPT_PERIOD: 201306

PREPARER NAME: Wendell Horst
PREPARER TELEPHONE: 319 851-7359

1. Design Electrical Rating:	621.9		
2. Maximum Dependable Capacity (MWe-Net)	601.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	279,468.11
4. Number of Hours Generator On-line	720.00	4,343.00	274,523.40
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	431,369.06	2,649,859.73	137,667,657.91

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Quarterly downpower for control rod pattern adjustment and surveillances this month

OPERATING DATA REPORT

DOCKET: 348
UNIT_NME: Farley Unit 1
RPT_PERIOD: 201304

PREPARER NAME: Khris Miller
PREPARER TELEPHONE: 334-814-4549

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	874		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	264,735.71
4. Number of Hours Generator On-line	720.00	2,879.00	262,017.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	636,262.00	2,558,332.00	212,775,638.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 348
 UNIT_NME: Farley Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: Khris Miller
 PREPARER TELEPHONE: 334-814-4549

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	874		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	265,479.71
4. Number of Hours Generator On-line	744.00	3,623.00	262,761.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	655,189.00	3,213,521.00	213,430,827.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 348
 UNIT_NME: Farley Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: Khris Miller
 PREPARER TELEPHONE: 334-814-4549

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	874		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	676.55	4,299.55	266,156.26
4. Number of Hours Generator On-line	666.30	4,289.30	263,428.00
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	576,407.00	3,789,928.00	214,007,234.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
26	6/11/2013	F	53.70	A	3	At 21:05 on June 11, Farley Unit 1 reactor tripped automatically when the 1B startup transformer (SUT) tripped offline and busses powering the 1B and Unit 1 RCP de-energized. The reactor was taken critical at 1632 on 6/13/13 and connected to the grid at 02:47 on 6/14/2013. At 13:36 on 6/15/2013, the unit was at 100% power

SUMMARY At 21:05 on June 11, Farley Unit 1 reactor tripped automatically when the 1B startup transformer (SUT) tripped offline and busses powering the 1B and Unit 1 RCP de-energized. The reactor was taken critical at 1632 on 6/13/13 and connected to the grid at 02:47 on 6/14/2013. At 13:36 on 6/15/2013, the unit was at 100% power

OPERATING DATA REPORT

DOCKET: 364
 UNIT_NME: Farley Unit 2
 RPT_PERIOD: 201304

PREPARER NAME: Khris Miller
 PREPARER TELEPHONE: 334-814-4549

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	883		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	318.00	2,477.00	247,481.77
4. Number of Hours Generator On-line	318.08	2,477.08	245,012.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	198,706.00	2,092,345.00	200,921,798.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
22	4/14/2013	S	401.92	C	1	At 1301 on March 09, 2013 Unit 2 began coast down prior to normal refueling outage U2R22. The unit was removed from the grid at 0605 on April 14, 2013. The reactor was shutdown at 0702 on April 14, 2013. The reactor was taken critical at 1355 on May 8, 2013, and the unit connected to the grid and began ramping to 100% power at 2350 May 10, 2013.

SUMMARY At 1301 on March 09, 2013 Unit 2 began rampdown prior to normal refueling outage U2R22. The unit was removed from the grid at 0605 on April 14, 2013. The reactor was shutdown at 0702 on April 14, 2013.

OPERATING DATA REPORT

DOCKET: 364
 UNIT_NME: Farley Unit 2
 RPT_PERIOD: 201305

PREPARER NAME: Khris Miller
 PREPARER TELEPHONE: 334-618-8683

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	883		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	562.08	3,039.08	248,043.85
4. Number of Hours Generator On-line	504.17	2,981.25	245,516.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	441,349.00	2,533,694.00	201,363,147.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
22	4/14/2013	S	239.83	C	4	At 1301 on March 09, 2013 Unit 2 began coast down prior to normal refueling outage U2R22. The unit was removed from the grid at 0605 on April 14, 2013. The reactor was shutdown at 0702 on April 14, 2013. The reactor was taken critical at 1355 on May 8, 2013, and the unit connected to the grid and began ramping to 100% power at 2350 May 10, 2013.

SUMMARY At 1301 on March 09, 2013 Unit 2 began coast down prior to normal refueling outage U2R22. The unit was removed from the grid at 0605 on April 14, 2013. The reactor was shutdown at 0702 on April 14, 2013. The reactor was taken critical at 1355 on May 8, 2013, and the unit connected to the grid and began ramping to 100% power at 2350 May 10, 2013.

OPERATING DATA REPORT

DOCKET: 364
 UNIT_NME: Farley Unit 2
 RPT_PERIOD: 201306

PREPARER NAME: Khris Miller
 PREPARER TELEPHONE: 334-618-8683

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	883		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,759.08	248,763.85
4. Number of Hours Generator On-line	720.00	3,701.25	246,236.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	632,798.00	3,166,492.00	201,995,945.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 341
 UNIT_NME: Fermi Unit 2
 RPT_PERIOD: 201304

PREPARER NAME: E. Sorg
 PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1037.3		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	627.00	2,786.00	178,844.75
4. Number of Hours Generator On-line	627.00	2,771.05	173,982.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	434,701.00	1,991,083.00	178,543,683.92

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
PO 13-01	4/27/2013	S	93.00	B	1	Planned Outage 13-01

SUMMARY The unit operated at approximately 65% reactor power in accordance with ODMI 12-005 to maintain HPCVs less than 47% open. On 4/26/2013 at 2200 the unit commenced a normal shutdown for PO 13-01. The unit was taken offline and the reactor shutdown at 0300 on 4/27/2013. The unit remained shutdown for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 341
 UNIT_NME: Fermi Unit 2
 RPT_PERIOD: 201305

PREPARER NAME: E. Sorg
 PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1037.3		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	533.68	3,319.68	179,378.43
4. Number of Hours Generator On-line	510.53	3,281.58	174,492.65
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	360,732.00	2,351,815.00	178,904,415.92

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
PO 13-01	4/27/2013	S	233.47	B	4	Planned Outage 13-01

SUMMARY The unit was shutdown for Planned Outage (PO) 13-01 until 5/9/13 at 1819 when the reactor was taken critical. The unit was synched to the Detroit Edison grid on 5/10/13 at 1728, ending PO 13-01. After power ascension the unit remained at approximately 68%, except for minor power changes for rod pattern adjustment and surveillance testing.

OPERATING DATA REPORT

DOCKET: 341
 UNIT_NME: Fermi Unit 2
 RPT_PERIOD: 201306

PREPARER NAME: E. Sorg
 PREPARER TELEPHONE: 7345864294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1037.3		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,039.68	180,098.43
4. Number of Hours Generator On-line	720.00	4,001.58	175,212.65
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	512,775.00	2,864,590.00	179,417,190.92

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at 68% power the entire month.

OPERATING DATA REPORT

DOCKET: 333
 UNIT_NME: FitzPatrick Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: Mick Baker
 PREPARER TELEPHONE: 315-349-6181

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,782.00	267,094.51
4. Number of Hours Generator On-line	720.00	2,758.27	261,220.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	611,138.00	2,268,521.00	201,127,352.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Plant operated at or near 100% power for the month of April.

OPERATING DATA REPORT

DOCKET: 333
 UNIT_NME: FitzPatrick Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: Mick Baker
 PREPARER TELEPHONE: 315-349-6181

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,526.00	267,838.51
4. Number of Hours Generator On-line	744.00	3,502.27	261,964.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	591,754.00	2,860,275.00	201,719,106.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The plant operated at or near 100% power for the month of May with the exception of the following events:
 There was one control rod sequence exchange on 5/1/2013-5/2/2013 (55%). There was one reduction (reporting not required) on 5/17/2013 (84%) in order to replace a Control Rod Scram Solenoid. There were three downpowers due to condenser tube leaks that required tuber plugging on 5/4/2013-5/5/2013 (49%), 5/7/2013-5/8/2013 (49%), and 5/24/2013-5/25/2013 (49%). Each downpower had associated rod pattern adjustments (excluded).

OPERATING DATA REPORT

DOCKET: 333
 UNIT_NME: FitzPatrick Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: Mick Baker
 PREPARER TELEPHONE: 315-349-6181

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,246.00	268,558.51
4. Number of Hours Generator On-line	637.78	4,140.05	262,602.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	455,242.00	3,315,517.00	202,174,348.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
PO21- 2	6/15/2013	S		46.75	B	5	Plant went offline to remove 71T-1B transformer from service for repairs. Reactor power remained at 14% while the plant was offline.
PO21- 3	6/22/2013	S		35.47	B	5	Plant was taken offline to realign the T-1B Transformer and return it back to service following repair.

SUMMARY The plant operated at or near 100% power for the month of June with the exception of the following events:
 The first event was from 6/15/2013 until 6/24/2013 for Main Transformer repairs and can be broken up into the following three sections:
 6/15/2013-6/17/2013 downpower to 14% to take generator and 'B' transformer off line, 6/17/2013-6/22/2013 to 54% with generator back online and to run on one main transformer, 6/22/2013-6/23/2013 to 14% to take generator offline and to return 'B' transformer back to service.
 The second event was from 6/24/2013-6/26/2013 at 50% power for Condenser tube leaks.

OPERATING DATA REPORT

DOCKET: 285
 UNIT_NME: Fort Calhoun Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: Jake Walker
 PREPARER TELEPHONE: 402-533-6693

1. Design Electrical Rating:	502		
2. Maximum Dependable Capacity (MWe-Net)	482		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	270,885.19
4. Number of Hours Generator On-line	0.00	0.00	269,363.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	119,655,821.80

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2011-	4/9/2011	S	720.00	C	4	Shutdown for Cycle 26 End of Cycle RFO. No corrective actions necessary.

SUMMARY FCS remained shutdown through April 2013. Flood recovery and IMC 0350 activities are on-going. The plant will remain shutdown until flood recovery and NRC Inspection Manual Chapter 0350 activities are complete. Due to being placed in NRC Inspection Manual Chapter 0350, all hours spent shutdown are considered Unplanned Energy Loss - Outage Extension until Chapter 0350 activities are complete.

OPERATING DATA REPORT

DOCKET: 285
 UNIT_NME: Fort Calhoun Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: Jake Walker
 PREPARER TELEPHONE: 402-533-6693

1. Design Electrical Rating:	502		
2. Maximum Dependable Capacity (MWe-Net)	482		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	270,885.19
4. Number of Hours Generator On-line	0.00	0.00	269,363.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	119,655,821.80

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2011-	4/9/2011	S	744.00	C	4	Shutdown for Cycle 26 End of Cycle RFO. No corrective actions necessary.

SUMMARY FCS remained shutdown through May 2013. Flood recovery and IMC 0350 activities are on-going. The plant will remain shutdown until flood recovery and NRC Inspection Manual Chapter 0350 activities are complete. Due to being placed in NRC Inspection Manual Chapter 0350, all hours spent shutdown are considered Unplanned Energy Loss - Outage Extension until Chapter 0350 activities are complete.

OPERATING DATA REPORT

DOCKET: 285
 UNIT_NME: Fort Calhoun Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: Jake Walker
 PREPARER TELEPHONE: 402-533-6693

1. Design Electrical Rating:	502		
2. Maximum Dependable Capacity (MWe-Net)	482		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	270,885.19
4. Number of Hours Generator On-line	0.00	0.00	269,363.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	119,655,821.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
2011-	4/9/2011		S	720.00	C	4		Shutdown for Cycle 26 End of Cycle RFO. No corrective actions necessary.

SUMMARY FCS remained shutdown through June 2013. Flood recovery and IMC 0350 activities are on-going. The plant will remain shutdown until flood recovery and NRC Inspection Manual Chapter 0350 activities are complete. Due to being placed in NRC Inspection Manual Chapter 0350, all hours spent shutdown are considered Unplanned Energy Loss - Outage Extension until Chapter 0350 activities are complete.

OPERATING DATA REPORT

DOCKET: 244
 UNIT_NME: Ginna Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: John V. Walden
 PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating:	585		
2. Maximum Dependable Capacity (MWe-Net)	560		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	324,619.22
4. Number of Hours Generator On-line	720.00	2,879.00	321,169.61
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	419,308.91	1,675,317.85	153,482,880.28

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at full power for the entire month of April. Average power for the month was 99.9%.

OPERATING DATA REPORT

DOCKET: 244
 UNIT_NME: Ginna Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: John V. Walden
 PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating:	585		
2. Maximum Dependable Capacity (MWe-Net)	560		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	325,363.22
4. Number of Hours Generator On-line	744.00	3,623.00	321,913.61
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	432,300.02	2,107,617.87	153,915,180.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at full power for the entire month of May. Average power for the month was 99.8%.

OPERATING DATA REPORT

DOCKET: 244
 UNIT_NME: Ginna Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: John V. Walden
 PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating:	585		
2. Maximum Dependable Capacity (MWe-Net)	560		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	326,083.22
4. Number of Hours Generator On-line	720.00	4,343.00	322,633.61
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	414,881.02	2,522,498.89	154,330,061.32

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at full power for the entire month of June. Average power for the month was 99.8%.

OPERATING DATA REPORT

DOCKET: 416
 UNIT_NME: Grand Gulf Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: Allison Hughes
 PREPARER TELEPHONE: 7342

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,500.90	219,706.31
4. Number of Hours Generator On-line	720.00	2,428.27	215,096.16
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	1,030,120.00	3,373,885.00	254,856,161.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The plant continues to operate at EPU power. However a performance test has not been performed and a new Reference Unit Power (RUP) has not been determined. Losses during the month were corrected to the RUP using a ratio of the previous license power (3898) to the current license power (4408).

OPERATING DATA REPORT

DOCKET: 416
 UNIT_NME: Grand Gulf Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: Allison Hughes
 PREPARER TELEPHONE: 601-437-7342

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	744.00	3,244.90	220,450.31
4. Number of Hours Generator On-line	744.00	3,172.27	215,840.16
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWhrs)	1,066,904.00	4,440,789.00	255,923,065.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The plant continues to operate at EPU power. However a performance test has not been performed and a new Reference Unit Power (RUP) has not been determined. Losses during the month were corrected to the RUP using a ratio of the previous license power (3898) to the current license power (4408).

OPERATING DATA REPORT

DOCKET: 416
 UNIT_NME: Grand Gulf Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: Allison Hughes
 PREPARER TELEPHONE: 601-437-7342

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,964.90	221,170.31
4. Number of Hours Generator On-line	720.00	3,892.27	216,560.16
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWhrs)	983,340.00	5,424,129.00	256,906,405.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The plant continues to operate at EPU power. However a performance test has not been performed and a new Reference Unit Power (RUP) has not been determined. Losses during the month were corrected to the RUP using a ratio of the previous license power (3898) to the current license power (4408).

OPERATING DATA REPORT

DOCKET: 400
 UNIT_NME: Harris Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: David Berens
 PREPARER TELEPHONE: 9193622679

1. Design Electrical Rating:	973		
2. Maximum Dependable Capacity (MWe-Net)	928		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	202,375.89
4. Number of Hours Generator On-line	720.00	2,879.00	200,982.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	683,333.00	2,730,626.00	175,440,534.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY There were no unit shutdowns in April 2013.

OPERATING DATA REPORT

DOCKET: 400
 UNIT_NME: Harris Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: Benjamin Scharff
 PREPARER TELEPHONE: 9193622586

1. Design Electrical Rating:	973		
2. Maximum Dependable Capacity (MWe-Net)	928		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	359.75	3,238.75	202,735.64
4. Number of Hours Generator On-line	359.62	3,238.62	201,341.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	324,651.00	3,055,277.00	175,765,185.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
H118F 1	5/15/2013	F		384.38	D	1		There was one planned reactor shutdown during May 2013 due to an indication near a Reactor Vessel Head nozzle penetration. Date of shutdown was 5/15/13. Generator breaker closed 6/7/13. LER 2013-001-00 reported 7/12/13.

SUMMARY There was one unit shutdown during May 2013 due to an indication near a Reactor Vessel Head nozzle penetration. Date of the shutdown was 5/15/13.

OPERATING DATA REPORT

DOCKET: 400
 UNIT_NME: Harris Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: John Kelly
 PREPARER TELEPHONE: 9193622194

1. Design Electrical Rating:	973		
2. Maximum Dependable Capacity (MWe-Net)	928		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	577.02	3,815.77	203,312.66
4. Number of Hours Generator On-line	557.55	3,796.17	201,899.42
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	512,112.00	3,567,389.00	176,277,297.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
H118F 1	5/15/2013	F	162.45	D	4	There was one planned reactor shutdown during May 2013 due to an indication near a Reactor Vessel Head nozzle penetration. Date of shutdown was 5/15/13. Generator breaker closed 6/7/13. LER 2013-001-00 reported 7/12/13.

SUMMARY The unit shutdown that began in May was continued into the first week of June. The unit was taken offline due to an indication near a Reactor Vessel Head nozzle penetration. The shutdown was from 5/15/13 to 6/7/13.

OPERATING DATA REPORT

DOCKET: 321
 UNIT_NME: Hatch Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: Ben Mosley
 PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,510.85	274,583.47
4. Number of Hours Generator On-line	720.00	2,475.02	267,769.64
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	628,055.00	2,122,985.00	206,071,996.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Power was reduced to 58% for control rod sequence exchange and turbine testing on 04/20/2013. Upon completion of these activities, power was increased to rated thermal power on 04/22/2013.

OPERATING DATA REPORT

DOCKET: 321
 UNIT_NME: Hatch Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: Ben Mosley
 PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,254.85	275,327.47
4. Number of Hours Generator On-line	744.00	3,219.02	268,513.64
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	657,367.00	2,780,352.00	206,729,363.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Power was reduced to 60% RTP to perform a Power Suppression Test to locate fuel leak on 05/31/2013. Reduced power operation continued into June 2013.

OPERATING DATA REPORT

DOCKET: 321
 UNIT_NME: Hatch Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: Ben Mosley
 PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,974.85	276,047.47
4. Number of Hours Generator On-line	720.00	3,939.02	269,233.64
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWhrs)	599,060.00	3,379,412.00	207,328,423.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Following testing to locate failed fuel which began in May 2013, the unit was returned to Rated Thermal Power on 06/06/2013. There were no other significant generation loss events (>20%) this month.

OPERATING DATA REPORT

DOCKET: 366
 UNIT_NME: Hatch Unit 2
 RPT_PERIOD: 201304

PREPARER NAME: Ben Mosley
 PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,067.08	249,343.46
4. Number of Hours Generator On-line	720.00	1,999.58	244,262.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	623,414.00	1,735,001.00	191,678,137.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Power was reduced to ~77% following a malfunction of a reactor recirculation pump adjustable speed drive on 04/01/2013. Power was increased to rated thermal power on 04/03/2013. Power was reduced to ~30% to perform CRD exercises, turbine valve testing and maintenance on the reactor recirculation pump adjustable speed drive starting on 04/12/2013. Power was increased to rated thermal power on 04/15/2013.

OPERATING DATA REPORT

DOCKET: 366
 UNIT_NME: Hatch Unit 2
 RPT_PERIOD: 201305

PREPARER NAME: Ben Mosley
 PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,811.08	250,087.46
4. Number of Hours Generator On-line	744.00	2,743.58	245,006.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	663,832.00	2,398,833.00	192,341,969.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY There were no significant generation loss events (>20%) this month.

OPERATING DATA REPORT

DOCKET: 366
 UNIT_NME: Hatch Unit 2
 RPT_PERIOD: 201306

PREPARER NAME: Ben Mosley
 PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,531.08	250,807.46
4. Number of Hours Generator On-line	720.00	3,463.58	245,726.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	627,894.00	3,026,727.00	192,969,863.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY A power reduction > 20% to stroke a Main Steam Isolation valve began on 06/04/2013. The unit was returned to rated thermal power on 06/05/2013. A power reduction > 20% for Monthly CRD exercise, Monthly & Quarterly Turbine Valve Testing, and Control Rod Sequence Exchange began on 06/22/2013. The unit was returned to rated thermal power on 06/23/2013.

OPERATING DATA REPORT

DOCKET: 354
 UNIT_NME: Hope Creek Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: Walter Bischoff
 PREPARER TELEPHONE: 8563391037

1. Design Electrical Rating:	1228.1		
2. Maximum Dependable Capacity (MWe-Net)	1172		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	203,477.60
4. Number of Hours Generator On-line	720.00	2,879.00	199,853.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	876,868.00	3,533,371.00	211,077,696.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The month started with the unit online and the reactor critical at 100% RTP

Zero (0) planned power change greater than 15% occurred in April 2013.
 Zero (0) unplanned power changes greater than 15% occurred in April 2013.

The month ended with the unit online and the reactor critical at 99.9% RTP.

The SRVs were not challenged by any over pressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 354
 UNIT_NME: Hope Creek Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: Walter Bischoff
 PREPARER TELEPHONE: 856-339-1037

1. Design Electrical Rating:	1228.1		
2. Maximum Dependable Capacity (MWe-Net)	1172		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	204,221.60
4. Number of Hours Generator On-line	744.00	3,623.00	200,597.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	889,406.00	4,422,777.00	211,967,102.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The month started with the unit online and the reactor critical at 99.8% RTP

One (1) planned power change greater than 15% occurred in May 2013.

A power decrease of approximately 24% (100% to 76%) occurred on 5/17/2013 at 1003 for Main Turbine Valve testing, planned 6B FWH steam leak repairs, and control rod pattern adjustments. Power was stabilized at 76% RCTP on 5/17/2013 at 2154. Power ascension started on 5/18/2013 at 1710. The unit returned to 100% on 5/18/2013 at 1930. This is a planned power reduction IAW NEI 99-02.

Zero (0) unplanned power changes greater than 15% occurred in May 2013.

The month ended with the unit online and the reactor critical at 99.7% RTP.

The SRVs were not challenged by any over pressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 354
UNIT_NME: Hope Creek Unit 1
RPT_PERIOD: 201306

PREPARER NAME: Walter Bischoff
PREPARER TELEPHONE: 856-339-1037

1. Design Electrical Rating:	1228.1		
2. Maximum Dependable Capacity (MWe-Net)	1172		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	599.57	4,222.57	204,821.17
4. Number of Hours Generator On-line	577.33	4,200.33	201,175.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	672,289.00	5,095,066.00	212,639,391.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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On 6/12/13 at 1333, Hope Creek operators manually inserted a reactor scram following a loss of condenser vacuum. The loss of vacuum was the result of the trip of the B Circ water pump and the respective discharge valve failing to close occurring on 6/12/2013 at 1331. The pump trip resulting in reverse flow and significant reduction in Circ water flow to the condenser. The unit was operating at 100% CTP at the time of the B Circ water pump trip. Operations reduced reactor power to 92% and inserted a manual SCRAM due to condenser shell pressures exceeding 6.5 inHgA which is the station maximum limit IAW HC.OP-AB.BOP-0006(Q).

While attempting to stabilize the station post SCRAM, the steam seals were lost resulting in a sudden loss in condenser vacuum and loss of all three reactor feed pumps. The elevated condenser vacuum made the feed pumps unavailable and not recoverable during the scram response and required the RCIC system to be manually placed in service. Although reactor level was recovered and stabilized, the degraded condenser vacuum prevented restart of the feed pumps if they had been needed. According to NEI 99-02, the 6/12/13 SCRAM was considered a SCRAM with complications since Main Feedwater was unavailable when needed during the plant response to the SCRAM ref (70155514 0170).

The initial event was the loss of the B Circ water pump and its respective discharge valve failing to close allowing reverse flow. The significant loss of circ water flow to the main condenser resulted in degraded condenser vacuum and forced operations to manually trip the reactor for condenser back pressures exceeding the administrative limit of 6.5 inHgA.

Immediate corrective actions were to investigate and repair the Circ water pump discharge valve. The valve and actuator have been replaced. Effective corrective actions required the valve be able to stroke as necessary. This action has been completed.

Technical evaluation (80109666-0020) was written to evaluate the B CW pump trip and evaluate the preliminary results of the troubleshooting efforts using the station processes.

An apparent cause has not been confirmed for the trip of the B CW pump on June 12th, 2013. Initial troubleshooting actions were performed: The preliminary suspected causes of the pump trip have been attributed to a spurious trip of the 50G ground fault protective relay. A design change was implemented under DCP 80109665 to change the trip setpoint of the 50G relay from 5 amperes to 15 amperes to prevent spurious trip.

A monitoring plan has been developed to determine if any subsequent spurious trips are mechanical or electrical. By monitoring as many trip signals as possible, the instrumented relays can be observed and determine where the trip is originating. Installed M&TE will require a temporary modification to capture the data to determine the cause of these spurious pump trips.

A Root Cause Evaluation is being performed to identify the root cause of the pump trip and reason for the discharge valve failure. The work order for the Root Cause evaluation is 70155514. An LER has not been assigned at this time but will be assigned by 8/11/13.

The 6/12/13 SCRAM is being counted as an unplanned SCRAM with complications per

OPERATING DATA REPORT

DOCKET: 247
 UNIT_NME: Indian Point Unit 2
 RPT_PERIOD: 201304

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)254-6838

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,827.10	260,282.20
4. Number of Hours Generator On-line	720.00	2,819.68	255,737.62
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	740,203.60	2,895,058.92	229,213,558.36

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Indian Point 2 was synchronized to the grid for a total of 720 hours, producing a gross generation of 763,905 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 247
 UNIT_NME: Indian Point Unit 2
 RPT_PERIOD: 201305

PREPARER NAME: John Garry
 PREPARER TELEPHONE: (914) 254-6881

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,571.10	261,026.20
4. Number of Hours Generator On-line	744.00	3,563.68	256,481.62
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	762,070.52	3,657,129.44	229,975,628.88

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Indian Point 2 was synchronized to the grid for a total of 744 hours, producing a gross generation of 787,124 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 247
 UNIT_NME: Indian Point Unit 2
 RPT_PERIOD: 201306

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)254-6839

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	720.00	4,291.10	261,746.20
4. Number of Hours Generator On-line	720.00	4,283.68	257,201.62
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	732,370.30	4,389,499.74	230,707,999.18

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Indian Point 2 was synchronized to the grid for a total of 720 hours, producing a gross generation of 756,550 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 286
 UNIT_NME: Indian Point Unit 3
 RPT_PERIOD: 201304

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)254-6839

1. Design Electrical Rating:	1048		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,252.57	231,533.13
4. Number of Hours Generator On-line	720.00	2,218.15	228,154.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWhrs)	694,692.00	2,251,284.00	214,503,293.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Indian Point 3 was synchronized to the grid for a total of 720 Hours, producing a gross generation of 717,019 MWhrs. The unit began the month at approximately 37% and was in the process of starting up from last months Refueling Outage. Full power was achieved on 4/6/2013 at approximately 0300 hours. The unit operated at full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 286
 UNIT_NME: Indian Point Unit 3
 RPT_PERIOD: 201305

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)254-6839

1. Design Electrical Rating:	1048		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,996.57	232,277.13
4. Number of Hours Generator On-line	744.00	2,962.15	228,898.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWhrs)	778,359.00	3,029,643.00	215,281,652.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Indian Point 3 was synchronized to the grid for a total of 744 hours, producing a gross generation of 802,761 MWhrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 286
 UNIT_NME: Indian Point Unit 3
 RPT_PERIOD: 201306

PREPARER NAME: John Garry
 PREPARER TELEPHONE: 914-254-6881

1. Design Electrical Rating:	1048		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	720.00	3,716.57	232,997.13
4. Number of Hours Generator On-line	720.00	3,682.15	229,618.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	751,031.00	3,780,674.00	216,032,683.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Indian Point 3 was synchronized to the grid for a total of 720 hours, producing a gross generation of 776,140 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 305
 UNIT_NME: Kewaunee Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: J.A. Gadzinski
 PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	292,647.16
4. Number of Hours Generator On-line	720.00	2,879.00	290,059.99
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	411,068.00	1,646,349.00	149,667,319.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit continues to operate at 100 percent steady state power.

OPERATING DATA REPORT

DOCKET: 305
 UNIT_NME: Kewaunee Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: J.A. Gadzinski
 PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	155.30	3,034.30	292,802.46
4. Number of Hours Generator On-line	155.12	3,034.12	290,215.11
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	87,131.00	1,733,480.00	149,754,450.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
999	5/7/2013	S	588.88	H	1	The unit was shutdown on 5/7/13 @ 1107. The NRC docketed Kewaunee's certification of permanent defueling on 5/15/13 @ 1358.

SUMMARY The unit was shutdown on 5/7/13 @ 1107. The NRC docketed Kewaunee's certification of permanent defueling on 5/15/13 @ 1358.

OPERATING DATA REPORT

DOCKET: 373
 UNIT_NME: LaSalle Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: S. Shields
 PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	432.47	2,591.47	202,495.33
4. Number of Hours Generator On-line	425.20	2,584.20	199,973.28
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	478,118.00	3,013,545.00	211,030,153.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
L1F41	4/17/2013	F		294.80	A	3	Lightening strike in switchyard caused multiple 345KV OCBs to trip open causing a loss of offsite power on both units and an Unusual Event. IR 1503409.

SUMMARY Unit 1 had a forced outage L1F41 on 4/17/13 to 4/29/13 due to a loss of offsite power from a lightning strike. Unit 1 operated at or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 373
 UNIT_NME: LaSalle Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: S. Shields
 PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,335.47	203,239.33
4. Number of Hours Generator On-line	744.00	3,328.20	200,717.28
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	853,104.00	3,866,649.00	211,883,257.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 had a planned downpower on 5/24/13 to approximately 800 MWe to perform a rod sequence exchange and surveillances. Unit 1 operated at or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 373
UNIT_NME: LaSalle Unit 1
RPT_PERIOD: 201306

PREPARER NAME: S. Shields
PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,055.47	203,959.33
4. Number of Hours Generator On-line	720.00	4,048.20	201,437.28
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	826,610.00	4,693,259.00	212,709,867.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Unit 1 operated at or near full power for the month.

OPERATING DATA REPORT

DOCKET: 374
 UNIT_NME: LaSalle Unit 2
 RPT_PERIOD: 201304

PREPARER NAME: S. Shields
 PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	451.53	2,129.88	194,520.51
4. Number of Hours Generator On-line	427.00	2,081.44	193,170.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	474,871.00	2,260,016.00	205,940,134.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
L2F43	4/25/2013	F		117.80	H	2	2A and 2B CW pumps tripped due to HI condenser pit level. Manully scrambled U2 Rx. Isolated all MSIV's and MSL drains. IR 1506809
L2F42	4/17/2013	F		175.20	A	3	Lightening strike in switchyard caused mulitple 345KV OCBs to trip open causing a loss of offsite power on both units and an Unusual Event. IR 1503410

SUMMARY Unit 2 had a forced outage L2F42 on 4/17/13 to 4/24/13 due to a loss of offsite power from a lightning strike and L2F43 on 4/25/13 to 4/30/13 due to a loss of the circulating water pumps. Unit 2 operated at or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 374
 UNIT_NME: LaSalle Unit 2
 RPT_PERIOD: 201305

PREPARER NAME: S. Shields
 PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,873.88	195,264.51
4. Number of Hours Generator On-line	744.00	2,825.44	193,914.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	844,115.00	3,104,131.00	206,784,249.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 had a planned downpower on 5/18/13 to approximately 800 MWe to perform a rod sequence exchange. Unit 2 operated at or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 374
 UNIT_NME: LaSalle Unit 2
 RPT_PERIOD: 201306

PREPARER NAME: S. Shields
 PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,593.88	195,984.51
4. Number of Hours Generator On-line	720.00	3,545.44	194,634.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	828,132.00	3,932,263.00	207,612,381.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 operated at or near full power for the month.

OPERATING DATA REPORT

DOCKET: 352
 UNIT_NME: Limerick Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1205		
2. Maximum Dependable Capacity (MWe-Net)	1099		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	217,164.04
4. Number of Hours Generator On-line	720.00	2,879.00	214,625.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	839,823.00	3,391,419.00	230,662,132.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month of April 2013 at 99.9% rated thermal power (RTP).

There were no load reductions during the Month of April 2013.

Unit 1 ended the month of April 2013 at 99.8% RTP.

OPERATING DATA REPORT

DOCKET: 352
 UNIT_NME: Limerick Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1205		
2. Maximum Dependable Capacity (MWe-Net)	1099		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	217,908.04
4. Number of Hours Generator On-line	744.00	3,623.00	215,369.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	843,781.00	4,235,200.00	231,505,913.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month of May 2013 at 99.8% rated thermal power (RTP).

On May 23rd at 22:02 hours, reactor power was reduced from 100.0% to 19.2% RTP for a (planned load drop > 10 days) to restore oil level to the reactor recirc pump. (IR 1499198).

On May 25th at 05:48 hours, reactor power was restored to 99.5% RTP. At 23:02 hours, reactor power was reduced from 99.0% to 80.4% RTP for a planned load drop to adjust the rod pattern.

On May 26th at 04:28 hours, reactor power was restored to 99.6 % RTP.

Unit 1 ended the month of May 2013 at 100.0% RTP.

OPERATING DATA REPORT

DOCKET: 352
 UNIT_NME: Limerick Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1205		
2. Maximum Dependable Capacity (MWe-Net)	1099		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	218,628.04
4. Number of Hours Generator On-line	720.00	4,343.00	216,089.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	822,431.00	5,057,631.00	232,328,344.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month of June 2013 at 100.0% rated thermal power (RTP).

On June 10th at 18:59 hours, reactor power was reduced from 100.0% to 99.3% RTP due to an unplanned failure of the LEFM system. IR (1523395)

On June 11th at 15:38 hours, reactor power was restored to 99.9% RTP.

On June 24th at 15:33 hours, reactor power was reduced from 100.0% to 98.9% RTP due to high condenser back pressure caused by high ambient conditions. At 17:21 hours, reactor power was restored to 99.7% RTP.

On June 25th at 15:26 hours, reactor power was reduced from 99.9% to 98.9% RTP due to high condenser back pressure caused by high ambient conditions. At 17:11 hours, reactor power was restored to 99.7% RTP.

Unit 1 ended the month of June 2013 at 100.0% RTP.

OPERATING DATA REPORT

DOCKET: 353
 UNIT_NME: Limerick Unit 2
 RPT_PERIOD: 201304

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1205		
2. Maximum Dependable Capacity (MWe-Net)	1108		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	321.47	2,314.70	192,672.19
4. Number of Hours Generator On-line	270.68	2,261.81	190,285.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	290,264.00	2,600,335.00	209,298,176.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
Li2R1 2	3/25/2013	S	449.32	C	4	Generator Breakers were opened up at 00:08 on 03/25/2013 starting the Li2R12 refuel outage. The reactor was taken subcritical at 02:14 hours. The Unit ended the month of March at 0 % RTP the Unit was taken back critical on 4/17/13 at 14:32 hour. The Unit was sync'd to the grid on 4/19/17 at 17:19 hours.

SUMMARY Unit 2 began the month of April 2013 at 0.0% of rated thermal power (RTP).

On April 17th at 14:32 hours, the Unit 2 reactor was taken critical.

On April 18th at 14:15 hours, the main generator was synchronized to the grid at 20.9% RTP. The generator was taken off line at 14:57 due to main turbine high vibration.

On April 19th at 03:54 hours, the Unit 2 generator was re synchronized to the grid. The generator was removed from the grid to support turbine over speed testing at 09:22 hours. The generator was synchronized to the grid for a final time at 17:19 hours ending the 2R12 refuel outage.

On April 21st at 08:07 hours, reactor power was restored to 98.4% RTP.

On April 21st at 22:59 hours, reactor power was reduced from 98.0% to 80.0% RTP for a planned load drop for a control rod pattern adjustment. On April 22nd at 07:04 hours, reactor power was restored to 98.2% RTP. Reactor power was restored to 99.6% RTP at 23:30 hours following repair to the LEFM system (IR1504707).

On April 27th at 22:00 hours, reactor power was reduced from 99.8% to 89.6% RTP for a planned load drop for a control rod pattern adjustment. On April 28th at 00:49 hours, reactor power was restored to 99.7% RTP.

Unit 2 ended the month of April 2013 at 99.9.0% RTP.

OPERATING DATA REPORT

DOCKET: 353
 UNIT_NME: Limerick Unit 2
 RPT_PERIOD: 201305

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1205		
2. Maximum Dependable Capacity (MWe-Net)	1108		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,058.70	193,416.19
4. Number of Hours Generator On-line	744.00	3,005.81	191,029.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	864,109.00	3,464,444.00	210,162,285.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of May 2013 at 99.9% of rated thermal power (RTP).

On May 4th at 22:02 hours, reactor power was reduced from 100% to 59.1% RTP for a planned load drop to swap SJAE's. (IR 1506376).
 On May 5th at 03:51 hours, reactor power was restored to 99.7% RTP.

On May 17th at 21:59 hours, reactor power was reduced from 100.0% to 90.8% for a planned load drop for main turbine valve testing.
 On May 18th at 03:55 hours, reactor power was restored to 99.5% RTP.

Unit 2 ended the month of May 2013 at 100.0% RTP.

OPERATING DATA REPORT

DOCKET: 353
UNIT_NME: Limerick Unit 2
RPT_PERIOD: 201306

PREPARER NAME: Leonard J. Maioriello
PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1205		
2. Maximum Dependable Capacity (MWe-Net)	1108		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,778.70	194,136.19
4. Number of Hours Generator On-line	720.00	3,725.81	191,749.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	829,312.00	4,293,756.00	210,991,597.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 2 began the month of June 2013 at 100% of rated thermal power (RTP).

Unit 2 did not take any derates during the month of June 2013.

Unit 2 ended the month of June 2013 at 100.0% RTP.

OPERATING DATA REPORT

DOCKET: 369
 UNIT_NME: McGuire Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: Kay Crane
 PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1166		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	224.08	1,943.52	225,566.78
4. Number of Hours Generator On-line	195.28	1,905.33	224,006.20
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	181,172.00	2,068,941.00	244,110,936.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	3/16/2013	S	524.72	C	4	Unit 1 generator breakers were opened on 03/16/13 at 06:48 as part of the planned shutdown to enter 1EOC22 refueling outage. Following the refueling outage, Generator Breaker 1A was closed on 4/22/13 at 20:43 to end 1EOC22.

SUMMARY Unit 1 began April 2013 in refueling outage 1EOC22. The refueling outage ended on 4/22/13 at 20:43 when the 1A Generator Breaker was closed. Power escalation commenced and Unit 1 was returned to full power on 4/26/13 at 06:00.

OPERATING DATA REPORT

DOCKET: 369
 UNIT_NME: McGuire Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: Kay Crane
 PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1166		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,687.52	226,310.78
4. Number of Hours Generator On-line	744.00	2,649.33	224,750.20
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	866,187.00	2,935,128.00	244,977,123.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 369
 UNIT_NME: McGuire Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: Kay Crane
 PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1166		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,407.52	227,030.78
4. Number of Hours Generator On-line	720.00	3,369.33	225,470.20
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	832,307.00	3,767,435.00	245,809,430.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 370
 UNIT_NME: McGuire Unit 2
 RPT_PERIOD: 201304

PREPARER NAME: Kay Crane
 PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1170		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	218,576.38
4. Number of Hours Generator On-line	720.00	2,879.00	216,940.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	838,166.00	3,354,648.00	242,068,280.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 370
 UNIT_NME: McGuire Unit 2
 RPT_PERIOD: 201305

PREPARER NAME: Kay Crane
 PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1170		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	219,320.38
4. Number of Hours Generator On-line	744.00	3,623.00	217,684.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	861,315.00	4,215,963.00	242,929,595.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 370
 UNIT_NME: McGuire Unit 2
 RPT_PERIOD: 201306

PREPARER NAME: Kay Crane
 PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1170		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	220,040.38
4. Number of Hours Generator On-line	720.00	4,343.00	218,404.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	774,981.00	4,990,944.00	243,704,576.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 experienced a load rejection on 6/27/13 at 08:59 when the 2A Busline was lost. Power was stabilized at approximately 58% RTP. A downpower was planned for the weekend of 6/28/13 to add oil to the 2D NC Pump, so, following stabilization from the load rejection, Unit 2 was reduced to approximately 18% RTP for the oil addition. Following oil addition and repairs to the 2A Busline, Unit 2 was returned to full power on 6/30/13 at 13:08.

OPERATING DATA REPORT

DOCKET: 336
UNIT_NME: Millstone Unit 2
RPT_PERIOD: 201304

PREPARER NAME: S. Claffey
PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	877.2		
2. Maximum Dependable Capacity (MWe-Net)	869.5		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	232,237.08
4. Number of Hours Generator On-line	720.00	2,879.00	226,150.30
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	631,489.90	2,525,794.10	189,320,087.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Millstone Unit 2 operated at or near 100% power throughout the month of April, 2013.

OPERATING DATA REPORT

DOCKET: 336
UNIT_NME: Millstone Unit 2
RPT_PERIOD: 201305

PREPARER NAME: S. Claffey
PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	877.2		
2. Maximum Dependable Capacity (MWe-Net)	869.5		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	232,981.08
4. Number of Hours Generator On-line	744.00	3,623.00	226,894.30
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	652,008.30	3,177,802.40	189,972,095.40

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Millstone Unit 2 operated at or near 100% power throughout the month of May, 2013.

OPERATING DATA REPORT

DOCKET: 336
 UNIT_NME: Millstone Unit 2
 RPT_PERIOD: 201306

PREPARER NAME: S. Claffey
 PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	877.2		
2. Maximum Dependable Capacity (MWe-Net)	869.5		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	233,701.08
4. Number of Hours Generator On-line	720.00	4,343.00	227,614.30
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	628,556.80	3,806,359.20	190,600,652.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Millstone Unit 2 operated at or near 100% power from the beginning of the month until June 9, 2013. At 1000 hours on June 9, 2013, the unit commenced a load reduction to approximately 90% power for Main Turbine Control Valve operability testing. At 1326 hours on June 13, 2013, commenced a power ascension and returned to 100% power at 1545 hours on June 9, 2013. Millstone Unit 2 operated at or near 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 423
 UNIT_NME: Millstone Unit 3
 RPT_PERIOD: 201304

PREPARER NAME: K. Cook
 PREPARER TELEPHONE: 860-447-1791X6572

1. Design Electrical Rating:	1229		
2. Maximum Dependable Capacity (MWe-Net)	1210		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	312.75	2,471.75	186,233.08
4. Number of Hours Generator On-line	311.80	2,470.80	184,178.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	377,706.70	3,051,573.30	208,273,491.84

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
2013-	4/13/2013		S	408.20	C		1	

SUMMARY Millstone Unit 3 operated at or near 100% power until April 13, 2013. At 2348 hours on April 13, 2013 the unit was removed from service for a refueling and maintenance outage scheduled for 32 days. The unit remained in the outage through the remainder of the month.

OPERATING DATA REPORT

DOCKET: 423
 UNIT_NME: Millstone Unit 3
 RPT_PERIOD: 201305

PREPARER NAME: K. Cook
 PREPARER TELEPHONE: 860-447-1791X

1. Design Electrical Rating:	1229		
2. Maximum Dependable Capacity (MWe-Net)	1210		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	339.48	2,811.23	186,572.56
4. Number of Hours Generator On-line	306.32	2,777.12	184,485.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	348,836.20	3,400,409.50	208,622,328.04

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
2013-	4/13/2013		S	437.68	C		4	

SUMMARY Millstone Unit 3 restarted from a planned refueling outage on May 17, 2013. Cycle 16 initial criticality occurred on May 17, 2013 at 2031 hours. The main generator was phased to the grid on May 19, 2013 at 0541 hours. The unit reached 100% power on May 23, 2013 at 0315 hours. The unit operated at or near 100% power for the remainder of May, 2013.

OPERATING DATA REPORT

DOCKET: 423
UNIT_NME: Millstone Unit 3
RPT_PERIOD: 201306

PREPARER NAME: K. Cook
PREPARER TELEPHONE: 860-447-1791X6572

1. Design Electrical Rating:	1229		
2. Maximum Dependable Capacity (MWe-Net)	1210		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,531.23	187,292.56
4. Number of Hours Generator On-line	720.00	3,497.12	185,205.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	888,639.10	4,289,048.60	209,510,967.14

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Millstone Unit 3 operated at or near 100% power throughout the month of June, 2013.

OPERATING DATA REPORT

DOCKET: 263
 UNIT_NME: Monticello Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: Kevin Austin
 PREPARER TELEPHONE: 763-271-5875

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	1,442.62	310,511.46
4. Number of Hours Generator On-line	0.00	1,440.15	306,357.51
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	824,566.00	162,323,910.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	
1	3/2/2013		S	720.00	C	4		RFO-26

SUMMARY No generation due to RFO-26

OPERATING DATA REPORT

DOCKET: 263
 UNIT_NME: Monticello Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: Kevin Austin
 PREPARER TELEPHONE: 763-271-5875

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	1,442.62	310,511.46
4. Number of Hours Generator On-line	0.00	1,440.15	306,357.51
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	824,566.00	162,323,910.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1	3/2/2013		S	744.00	C	4	RFO-26	

SUMMARY No generation due to RFO-26.

OPERATING DATA REPORT

DOCKET: 263
 UNIT_NME: Monticello Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: Kevin Austin
 PREPARER TELEPHONE: 763-271-5875

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	1,442.62	310,511.46
4. Number of Hours Generator On-line	0.00	1,440.15	306,357.51
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	824,566.00	162,323,910.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	3/2/2013	S	720.00	C	4	RFO-26

SUMMARY No generation due to RFO-26

OPERATING DATA REPORT

DOCKET: 220
 UNIT_NME: Nine Mile Point Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: John Potter
 PREPARER TELEPHONE: 315-349-2271

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	337.83	2,496.83	289,591.64
4. Number of Hours Generator On-line	336.25	2,495.25	284,515.53
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	199,193.75	1,542,258.96	162,509,966.38

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
22	4/15/2013		S	383.75	C	1		Shutdown for Refueling Outage R22

SUMMARY Planned shutdown for Refueling Outage

OPERATING DATA REPORT

DOCKET: 220
 UNIT_NME: Nine Mile Point Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: Yvette Herrmann
 PREPARER TELEPHONE: 315-349-4501

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	421.60	2,918.43	290,013.24
4. Number of Hours Generator On-line	366.40	2,861.65	284,881.93
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	224,955.80	1,767,214.76	162,734,922.18

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
22	4/15/2013	S	377.60	C	4	Shutdown for Refueling Outage R22

SUMMARY U1 Refueling Outage, Unplanned Outage Extension, and Unplanned #111 RHDT Issue.

OPERATING DATA REPORT

DOCKET: 220
 UNIT_NME: Nine Mile Point Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: Yvette Herrmann
 PREPARER TELEPHONE: 315-349-4501

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,638.43	290,733.24
4. Number of Hours Generator On-line	720.00	3,581.65	285,601.93
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	443,991.57	2,211,206.33	163,178,913.75

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unplanned Energy Losses for Sparking on the RRMG Sets 11, 13, 15.

OPERATING DATA REPORT

DOCKET: 410
 UNIT_NME: Nine Mile Point Unit 2
 RPT_PERIOD: 201304

PREPARER NAME: Yvette Herrmann
 PREPARER TELEPHONE: 315-349-4501

1. Design Electrical Rating:	1299.9		
2. Maximum Dependable Capacity (MWe-Net)	1276.8		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	187,846.96
4. Number of Hours Generator On-line	720.00	2,879.00	184,453.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	931,902.40	3,733,316.17	200,721,422.61

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY No changes in reactor power for the month of April 2013.

OPERATING DATA REPORT

DOCKET: 410
 UNIT_NME: Nine Mile Point Unit 2
 RPT_PERIOD: 201305

PREPARER NAME: Yvette Herrmann
 PREPARER TELEPHONE: 315-349-4501

1. Design Electrical Rating:	1299.9		
2. Maximum Dependable Capacity (MWe-Net)	1276.8		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	188,590.96
4. Number of Hours Generator On-line	744.00	3,623.00	185,197.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	940,984.84	4,674,301.01	201,662,407.45

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unplanned Downpower to Remove 2FWS-P1B from service for LV10B Maintenance.

OPERATING DATA REPORT

DOCKET: 410
UNIT_NME: Nine Mile Point Unit 2
RPT_PERIOD: 201306

PREPARER NAME: Yvette Herrmann
PREPARER TELEPHONE: 315-349-4501

1. Design Electrical Rating:	1299.9		
2. Maximum Dependable Capacity (MWe-Net)	1276.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	189,310.96
4. Number of Hours Generator On-line	720.00	4,343.00	185,917.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	920,029.03	5,594,330.04	202,582,436.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY No unplanned energy losses of the month of June.

OPERATING DATA REPORT

DOCKET: 338
 UNIT_NME: North Anna Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: W C BEASLEY
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	973		
2. Maximum Dependable Capacity (MWe-Net)	943		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	256,672.17
4. Number of Hours Generator On-line	720.00	2,879.00	252,936.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	704,987.03	2,831,249.93	221,686,446.23

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Began the Month @ 100% Power, 1034 MWe. Ended the Month @ 100% Power, 1026 MWe.

OPERATING DATA REPORT

DOCKET: 338
 UNIT_NME: North Anna Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	973		
2. Maximum Dependable Capacity (MWe-Net)	943		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	257,416.17
4. Number of Hours Generator On-line	744.00	3,623.00	253,680.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	720,453.19	3,551,703.12	222,406,899.42

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Began the Month @ 100% Power, 1026 MWe. Ended the Month @ 100% Power, 1021 MWe.

OPERATING DATA REPORT

DOCKET: 338
 UNIT_NME: North Anna Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	973		
2. Maximum Dependable Capacity (MWe-Net)	943		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	258,136.17
4. Number of Hours Generator On-line	720.00	4,343.00	254,400.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	690,727.61	4,242,430.73	223,097,627.03

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Began the Month @ 100% Power, 1021 MWe. On 6-19-13 @ 1009, commence ramping unit from 100% power to 95% power to perform Turbine Valve Freedom Test (1-PT-34.3). On 6-19-13 @ 1045, stabilized unit @ 95.5% Power, 960 MWe. On 6-19-13 @ 1129, commence power increase. On 6-19-13 @ 1220, power stabilized @ 99.5%, 1007 MWe. On 6-21-13 @ 0928, Rods started stepping in automatically, small load reject had occurred do to Governor Valve 3 going closed. On 6-21-13 @ 1025, power stabilized @ 96.5%, 975 MWe. On 6-21-13 @ 1609, commence ramping the Unit t 100% power, GV-3 remains shut awaiting repairs. On 6-21-13 @ 1656, Completed ramping due to Governor Valves 1,2 and 4 are effectively full open. 97.6% Power, 986 MWe. On 6-24-13 @ 1303, commence ramping down to 96% Power, to perform partial Turbine Valve Freedom Test (1-PT-34.3). On 6-24-13 @ 1322, Power stabilized @ 96% power, 961 MWe. On 6-24-13 @ 1402, Partial Turbibe Valve Freedom Test is Sat, commence power increase. On 6-24-13 @ 1745, Stabilized Power @ 99.5%, 1002 MWe. Ended th Month @ 100% Power, 1007 MWe.

OPERATING DATA REPORT

DOCKET: 339
 UNIT_NME: North Anna Unit 2
 RPT_PERIOD: 201304

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	973		
2. Maximum Dependable Capacity (MWe-Net)	943		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	144.98	2,303.98	244,484.53
4. Number of Hours Generator On-line	144.22	2,303.22	242,704.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	138,406.36	2,246,659.97	214,620,784.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
N2- 2013- 001	4/7/2013	S	575.78	C	1	Scheduled Refueling Outage

SUMMARY Began the Month @ 100% Power, 1027 MWe. On 4-6-13 @ 1947, commence ramping down the Turbine @ 0.3% per minute to remove the unit from service for a scheduled refueling outage. On 4-7-13 @ 0013, Unit taken offline. Ended The Month in Mode 6.

OPERATING DATA REPORT

DOCKET: 339
 UNIT_NME: North Anna Unit 2
 RPT_PERIOD: 201305

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	973		
2. Maximum Dependable Capacity (MWe-Net)	943		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	234.08	2,538.06	244,718.61
4. Number of Hours Generator On-line	201.85	2,505.07	242,905.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	130,528.95	2,377,188.92	214,751,313.05

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
N2-2013-002	5/10/2013	F		283.93	A	2		Manual Reactor Trip due to arcing reported in the exciter.
N2-2013-001	4/7/2013		S	204.08	C	4		Scheduled Refueling Outage
N2-2013-003	5/28/2013	F		54.13	A	2		Manual Reactor Trip due to FW Transient (spurious closure of 2-FW-MOV-250C)

SUMMARY Began the Month in Mode 6. On 5-8-13 @ 1734, Reactor is Critical. On 5-9-13 @ 1205, Unit placed on line. On 5-10-13 @ 0612, Manual Reactor Trip due to arcing reported in the exciter. On 5-21-13 @ 1725, Reactor is Critical. On 5-22-13 @ 0208, Unit placed on line. On 5-23-13 @ 1053, commence ramp to approx 44% power to secure 2-FW-P-1B due to weld leak on 2-FW-308. On 5-23-13 @ 1125, commence ramp to 42% to ensure 2-FW-P-1C does not auto start. On 5-23-13 @ 1348, commence ramp to 48%. On 5-23-13 @ 1443, 48% Power, 416 Mwe. On 5-28-13 @ 1508, Manual Reactor Trip due to FW Transient (spurious closure of 2-FW-MOV-250C). On 5-30-13 @ 1616, Reactor is Critical. On 5-30-13 @ 2116, Unit placed on line. Ended the Month @ 98% Power, 1004 MWe.

OPERATING DATA REPORT

DOCKET: 339
 UNIT_NME: North Anna Unit 2
 RPT_PERIOD: 201306

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	973		
2. Maximum Dependable Capacity (MWe-Net)	943		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	720.00	3,258.06	245,438.61
4. Number of Hours Generator On-line	720.00	3,225.07	243,625.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	691,772.14	3,068,961.06	215,443,085.19

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Began the Month @ 98% Power, 1004 MWe. Ended the Month @ 100% Power, 1004 MWe.

OPERATING DATA REPORT

DOCKET: 269
UNIT_NME: Oconee Unit 1
RPT_PERIOD: 201304

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	283,603.98
4. Number of Hours Generator On-line	720.00	2,879.00	279,580.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	622,215.00	2,488,263.00	230,314,103.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 269
 UNIT_NME: Oconee Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	284,347.98
4. Number of Hours Generator On-line	744.00	3,623.00	280,324.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	641,971.00	3,130,234.00	230,956,074.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 269
 UNIT_NME: Oconee Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	285,067.98
4. Number of Hours Generator On-line	720.00	4,343.00	281,044.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	618,995.00	3,749,229.00	231,575,069.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 270
UNIT_NME: Oconee Unit 2
RPT_PERIOD: 201304

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	285,063.45
4. Number of Hours Generator On-line	720.00	2,879.00	281,957.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	624,905.00	2,503,659.00	232,436,578.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 270
UNIT_NME: Oconee Unit 2
RPT_PERIOD: 201305

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	285,807.45
4. Number of Hours Generator On-line	744.00	3,623.00	282,701.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	644,704.00	3,148,363.00	233,081,282.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 270
 UNIT_NME: Oconee Unit 2
 RPT_PERIOD: 201306

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	286,527.45
4. Number of Hours Generator On-line	720.00	4,343.00	283,421.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	620,626.00	3,768,989.00	233,701,908.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 287
 UNIT_NME: Oconee Unit 3
 RPT_PERIOD: 201304

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	277,217.95
4. Number of Hours Generator On-line	720.00	2,879.00	274,005.16
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	631,300.00	2,529,033.00	229,248,444.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 287
 UNIT_NME: Oconee Unit 3
 RPT_PERIOD: 201305

PREPARER NAME: Judy SMith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	277,961.95
4. Number of Hours Generator On-line	744.00	3,623.00	274,749.16
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	652,100.00	3,181,133.00	229,900,544.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 287
 UNIT_NME: Oconee Unit 3
 RPT_PERIOD: 201306

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	278,681.95
4. Number of Hours Generator On-line	720.00	4,343.00	275,469.16
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	628,160.00	3,809,293.00	230,528,704.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 219
 UNIT_NME: Oyster Creek Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: L. Velez
 PREPARER TELEPHONE: 609-971-4410

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	295,111.96
4. Number of Hours Generator On-line	720.00	2,879.00	290,084.99
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	454,523.00	1,806,471.00	168,409,584.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unplanned loss generation for the month of April was 0 MWh. The FLR for the month was 0.00, which is below the Site goal of 0.31.

The Oyster Creek Planned Energy losses for the month of April are from the following planned maintenance:

- 1) Monthly Bypass Valve Testing ??? 46.8 MWh ??? 4/5/2013
- 2) Normal load maintenance - 97.4 MWh ??? 4/9/2013
- 3) 'D' Reactor Recirc Pump OOS window ??? 162.6 MWh - 4/15/2013 to 4/18/2013
- 4) Secured the ???A??? RWCU Pump ??? 31.9 MWh -4/15/2013
- 5) Main Condenser backwashing ??? 55.4 MWh ??? 4/16 and 4/27/2013

OPERATING DATA REPORT

DOCKET: 219
 UNIT_NME: Oyster Creek Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: L. Velez
 PREPARER TELEPHONE: 609-971-4410

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	295,855.96
4. Number of Hours Generator On-line	744.00	3,623.00	290,828.99
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	455,270.00	2,261,741.00	168,864,854.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unplanned loss generation for May was 7629.5 MWh.
 1) C MFRFV failure (IR 1518353) - 7055.1 MWh - 5/28 - 5/30
 2) C MFRV failed open (IR 1520258) - 574.4 MWh - 5/31

The Oyster Creek Planned Energy losses for the month of May are:
 1) MC Backwash - 138.2 MWh - 5/2, 5/17 and 5/23
 2) CRD Mtce - 25.8 MWh - 5/12
 3) TVTs - 73.8 MWh - 5/17
 4) Rod Seq. Exc. and SCRAM Time Testing - 1695.7 MWh - 5/18
 5) Swap of RWCU pumps - 246 MWh - 5/22

OPERATING DATA REPORT

DOCKET: 219
 UNIT_NME: Oyster Creek Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: C. Lefler Jr.
 PREPARER TELEPHONE: 609-971-2158

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	296,575.96
4. Number of Hours Generator On-line	720.00	4,343.00	291,548.99
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	433,256.00	2,694,997.00	169,298,110.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unplanned loss generation for June was 7,490.7 MWh. The FLR was 0.54, which is above the Site goal of 0.31. IR 1520828 has been generated documenting the variance below for May into June.
 1) C MFRV failed open (IR 1520258) - 5/31 - 6/2

The Oyster Creek Planned Energy losses for the month of June are:
 1) MC Backwash - 282.2 MWh - 6/4, 6/5, 6/11, 6/16, 6/18, 6/23, 6/26 and 6/29
 2) Feed Water Tuning, Rod for Flow Swap, and MC Backwash - 139.9 MWh - 6/3
 3) TVTs - 36.3 MWh - 6/7

Assuming 0 FLR, this PI will be in goal in November 2013.

OPERATING DATA REPORT

DOCKET: 255
 UNIT_NME: Palisades Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: R. Levack
 PREPARER TELEPHONE: 269-764-2068

1. Design Electrical Rating:	805		
2. Maximum Dependable Capacity (MWe-Net)	744		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,736.95	250,655.34
4. Number of Hours Generator On-line	720.00	2,727.08	244,486.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	582,500.00	2,191,834.48	175,168,861.24

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The plant operated at full power for the month of April.

OPERATING DATA REPORT

DOCKET: 255
 UNIT_NME: Palisades Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: R. Levack
 PREPARER TELEPHONE: 269-764-2068

1. Design Electrical Rating:	805		
2. Maximum Dependable Capacity (MWe-Net)	744		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	100.95	2,837.90	250,756.29
4. Number of Hours Generator On-line	100.95	2,828.03	244,587.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	78,941.00	2,270,775.48	175,247,802.24

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	5/5/2013	F	643.05	A	1	Palisades shutdown due to leakage from the Safety Injection / Refueling Water Storage Tank. The reactor was critical on 6/16/13 and the turbine was synchronized on 6/17/13.

SUMMARY Palisades performed a controlled shutdown on 5/5/13. The Safety Injection and Refueling Water Tank (T-58) exceeded the allowable leakage per the controlling ODMI document and the reactor and turbine were taken off line at 0457 on 5/5/13. The station has been shutdown since performing repairs to the tank which includes replacing the bottom of the tank.

OPERATING DATA REPORT

DOCKET: 255
 UNIT_NME: Palisades Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: R. Levack
 PREPARER TELEPHONE: 269-764-2068

1. Design Electrical Rating:	805		
2. Maximum Dependable Capacity (MWe-Net)	744		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	337.43	3,175.33	251,093.72
4. Number of Hours Generator On-line	321.87	3,149.90	244,909.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	240,831.66	2,511,607.14	175,488,633.90

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	5/5/2013	F	398.13	A	4	Palisades shutdown due to leakage from the Safety Injection / Refueling Water Storage Tank. The reactor was critical on 6/16/13 and the turbine was synchronized on 6/17/13.

SUMMARY The plant had been shutdown since 5/5/13 to repair a leak in the T-58, Safety Injection and Refueling Water Tank. The plant was taken to critical on 6/16/13, and the turbine was synchronized on 6/17/13.

OPERATING DATA REPORT

DOCKET: 528
 UNIT_NME: Palo Verde Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: Tom Mock
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	82.22	2,194.22	191,317.03
4. Number of Hours Generator On-line	52.03	2,164.03	189,277.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	11,256.44	2,809,901.36	231,081,174.31

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
13-02	4/29/2013	S		1.05	B	5		Planned main turbine overspeed testing.
13-01	3/30/2013	S		666.92	C	4		Manually shutdown the RX to commence 17th refueling outage.

SUMMARY The unit began the month in Mode 5 with the 17th refueling outage in progress. Mode 6 was achieved on April 2nd. Core offload activities began on April 3rd and were completed on April 5th. The unit began fuel reload and entered Mode 6 April 16th, Mode 5 on April 20th and Mode 4 and Mode 3 on April 24th. On April 27th the unit entered Mode 2, and was taken critical at 1347. Mode 1 was reached on April 28th and the unit was synchronized to the grid at 1855 the same day in preparation for planned overspeed testing. The turbine was taken off-line on April 29th at 0205 for the test. Testing was completed successfully in about an hour and the unit was re-synchronized to the grid at 0308. The unit ended the month in Mode 1 with the reactor power at 69% with power ascension in progress.

OPERATING DATA REPORT

DOCKET: 528
 UNIT_NME: Palo Verde Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: Tom Mock
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,938.22	192,061.03
4. Number of Hours Generator On-line	744.00	2,908.03	190,021.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWhrs)	973,048.33	3,782,949.69	232,054,222.64

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month in Mode 1 with the reactor power at 69% and unit power ascension from R17 in progress. The unit reached full power on May 1st at 1800. The unit ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 528
 UNIT_NME: Palo Verde Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: Tom Mock
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,658.22	192,781.03
4. Number of Hours Generator On-line	720.00	3,628.03	190,741.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	946,901.63	4,729,851.32	233,001,124.27

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 529
 UNIT_NME: Palo Verde Unit 2
 RPT_PERIOD: 201304

PREPARER NAME: Tom Mock
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,880.00	194,007.78
4. Number of Hours Generator On-line	720.00	2,880.00	192,087.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	958,745.37	3,844,193.55	240,653,356.19

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 529
 UNIT_NME: Palo Verde Unit 2
 RPT_PERIOD: 201305

PREPARER NAME: Tom Mock
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,624.00	194,751.78
4. Number of Hours Generator On-line	744.00	3,624.00	192,831.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	988,918.80	4,833,112.35	241,642,274.99

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 529
 UNIT_NME: Palo Verde Unit 2
 RPT_PERIOD: 201306

PREPARER NAME: Tom Mock
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,344.00	195,471.78
4. Number of Hours Generator On-line	720.00	4,344.00	193,551.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	953,217.43	5,786,329.78	242,595,492.42

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 530
 UNIT_NME: Palo Verde Unit 3
 RPT_PERIOD: 201304

PREPARER NAME: Tom Mock
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1334		
2. Maximum Dependable Capacity (MWe-Net)	1312		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,880.00	189,051.73
4. Number of Hours Generator On-line	720.00	2,880.00	187,293.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	954,724.39	3,711,369.88	232,380,011.06

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 530
 UNIT_NME: Palo Verde Unit 3
 RPT_PERIOD: 201305

PREPARER NAME: Tom Mock
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1334		
2. Maximum Dependable Capacity (MWe-Net)	1312		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,624.00	189,795.73
4. Number of Hours Generator On-line	744.00	3,624.00	188,037.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	983,446.40	4,694,816.28	233,363,457.46

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 530
 UNIT_NME: Palo Verde Unit 3
 RPT_PERIOD: 201306

PREPARER NAME: Tom Mock
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1334		
2. Maximum Dependable Capacity (MWe-Net)	1312		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,344.00	190,515.73
4. Number of Hours Generator On-line	720.00	4,344.00	188,757.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	946,350.38	5,641,166.66	234,309,807.84

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: Peach Bottom Unit 2
 RPT_PERIOD: 201304

PREPARER NAME: Brad Deihl
 PREPARER TELEPHONE: 717-456-4420

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	267,899.94
4. Number of Hours Generator On-line	720.00	2,879.00	263,162.29
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	843,029.40	3,394,680.20	270,463,749.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of April at 100% of maximum allowable power (3514 MWth).

There were no load reductions on Unit 2 for the month of April.

Unit 2 ended the month of April at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: Peach Bottom Unit 2
 RPT_PERIOD: 201305

PREPARER NAME: Brad Deihl
 PREPARER TELEPHONE: 717-456-4420

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	268,643.94
4. Number of Hours Generator On-line	744.00	3,623.00	263,906.29
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	848,922.80	4,243,603.00	271,312,672.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of May at 100% of maximum allowable power (3514 MWth).

On May 12, 2013 at 23:02, Unit 2 commenced a planned load reduction to 90.6% CTP for Insertion of HCU Maintenance Rods. Min power was reached on May 12th at 23:40. The unit was returned to 100% power on May 13, 2013 at 00:28.

On May 17, 2013 at 22:01, Unit 2 commenced a planned load reduction to 48.4% CTP for a Rod Sequence Exchange and Main Condenser Waterbox cleaning. Min power was reached on May 18th at 05:02. The unit was returned to 100% power on May 18, 2013 at 21:40.

On May 19, 2013 at 22:07, Unit 2 commenced a planned load reduction to 76.6% CTP for a Follow Up Rod Pattern Adjustment. Min power was reached on May 20th at 00:52. The unit was returned to 100% power on May 20, 2013 at 03:20.

Unit 2 ended the month of May at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: Peach Bottom Unit 2
 RPT_PERIOD: 201306

PREPARER NAME: Brad Deihl
 PREPARER TELEPHONE: 717-456-4420

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	269,363.94
4. Number of Hours Generator On-line	720.00	4,343.00	264,626.29
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	817,822.20	5,061,425.20	272,130,494.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of June at 100% of maximum allowable power (3514 MWth).

On June 15, 2013 at 23:02, Unit 2 commenced a planned load reduction to 74.0% CTP for a Rod Pattern Adjustment. Min power was reached on June 16th at 01:34. The unit was returned to 100% power on June 16, 2013 at 04:34.

Unit 2 ended the month of June at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
 UNIT_NME: Peach Bottom Unit 3
 RPT_PERIOD: 201304

PREPARER NAME: Brad Deihl
 PREPARER TELEPHONE: 717-456-4420

1. Design Electrical Rating:	1179		
2. Maximum Dependable Capacity (MWe-Net)	1095		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	720.00	2,879.00	267,305.28
4. Number of Hours Generator On-line	720.00	2,879.00	263,054.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	834,490.00	3,377,056.20	269,514,115.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 3 began the month of April at 99.97% of maximum allowable power (3513 MWth).

On April 21, 2013 at 23:03, Unit 3 commenced a planned load reduction to 89.95% CTP for Insertion of HCU Maintenance Rods. Min power was reached on April 22nd at 00:13. The unit was returned to 99.97% power on April 22, 2013 at 02:56.

On April 27, 2013 at 00:00, Unit 3 commenced a planned load reduction to 54.1% CTP for a Rod Sequence Exchange and Main Condenser Waterbox cleaning. Min power was reached on April 27th at 05:14. The unit was returned to 99.97% power on April 28, 2013 at 01:02.

On April 28, 2013 at 22:02, Unit 3 commenced a planned load reduction to 75.0% CTP for a Follow Up Rod Pattern Adjustment. Min power was reached on April 29th at 00:02. The unit was returned to 99.97% power on April 29, 2013 at 03:48.

Unit 3 ended the month of April at 99.97% of maximum allowable power (3513 MWth). Unit 3 is limited to a maximum allowable power level of 3513 MWth (99.97%) due to Leading Edge Flow Meter (LEFM) imposed restrictions.

OPERATING DATA REPORT

DOCKET: 278
 UNIT_NME: Peach Bottom Unit 3
 RPT_PERIOD: 201305

PREPARER NAME: Brad Deihl
 PREPARER TELEPHONE: 717-456-4420

1. Design Electrical Rating:	1179		
2. Maximum Dependable Capacity (MWe-Net)	1095		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	268,049.28
4. Number of Hours Generator On-line	744.00	3,623.00	263,798.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	860,248.80	4,237,305.00	270,374,363.90

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 3 began the month of May at 99.97% of maximum allowable power (3513 MWth).

On May 25, 2013 at 23:01, Unit 3 commenced a planned load reduction to 81.3% CTP for a Rod Pattern Adjustment. Min power was reached on May 26th at 05:08. The unit was returned to 99.97% power on May 26, 2013 at 08:49.

Unit 3 ended the month of May at 99.97% of maximum allowable power (3513 MWth). Unit 3 is limited to a maximum allowable power level of 3513 MWth (99.97%) due to Leading Edge Flow Meter (LEFM) imposed restrictions.

OPERATING DATA REPORT

DOCKET: 278
 UNIT_NME: Peach Bottom Unit 3
 RPT_PERIOD: 201306

PREPARER NAME: Brad Deihl
 PREPARER TELEPHONE: 717-456-4420

1. Design Electrical Rating:	1179		
2. Maximum Dependable Capacity (MWe-Net)	1095		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	268,769.28
4. Number of Hours Generator On-line	720.00	4,343.00	264,518.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	807,164.20	5,044,469.20	271,181,528.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 3 began the month of June at 99.97% of maximum allowable power (3513 MWth).

On June 21, 2013 at 23:01, Unit 3 commenced a planned load reduction to 69.8% CTP for a Rod Pattern Adjustment. Min power was reached on June 22nd at 02:36. The unit was returned to 99.97% power on June 22, 2013 at 09:15.

Unit 3 ended the month of June at 99.97% of maximum allowable power (3513 MWth). Unit 3 is limited to a maximum allowable power level of 3513 MWth (99.97%) due to Leading Edge Flow Meter (LEFM) imposed restrictions.

OPERATING DATA REPORT

DOCKET: 440
 UNIT_NME: Perry Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: T. Phelps
 PREPARER TELEPHONE: 440-280-7660

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1240		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	1,719.94	183,938.82
4. Number of Hours Generator On-line	0.00	1,690.77	180,354.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	2,012,405.90	211,550,215.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
2	3/17/2013		S	720.00	C		4	Shutdown implemented to enter refueling outage 14.

SUMMARY The Perry Nuclear Power Plant was shutdown the month of April, 2013 for Refuel Outage #14

OPERATING DATA REPORT

DOCKET: 440
 UNIT_NME: Perry Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: T. Phelps
 PREPARER TELEPHONE: 440-280-7660

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1240		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	490.95	2,210.89	184,429.77
4. Number of Hours Generator On-line	370.87	2,061.64	180,725.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	404,864.40	2,417,270.30	211,955,079.80

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	3/17/2013	S	373.13	C	4	Shutdown implemented to enter refueling outage 14.

SUMMARY The Perry Nuclear Power Plant completed RFO#14 on May 16, 2013 @13:08 when the generator was synchronized to the grid. 100% power was achieved on 5/21/13 @07:52. The unit remained on line through months end.

OPERATING DATA REPORT

DOCKET: 440
 UNIT_NME: Perry Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: T. Phelps
 PREPARER TELEPHONE: 440-280-7660

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1240		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	607.32	2,818.21	185,037.09
4. Number of Hours Generator On-line	565.48	2,627.12	181,291.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	620,070.20	3,037,340.50	212,575,150.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
3	6/15/2013	S	154.52	A	1	Elevated unidentified Drywell leakage experienced since startup from the refueling outage was being monitored. A planned downpower to 8 percent was implemented to permit Drywell entry. Two leak sources were identified - reactor recirculation B vent piping and an unseated control rod drive mechanism. A Unit Shutdown was then conducted to make the repairs.

SUMMARY The Perry Nuclear Power Plant was on line for 565.48 hours during the month. Fuel defect localization testing was performed from 6/8/2013 until 6/12/2013. The plant entered a planned outage on 6/15/2013 @0757 due to an increase in Drywell Unidentified Leakage. The unit was off line for 154.5 hours 6.43 days. The plant ended the month at 100%.

OPERATING DATA REPORT

DOCKET: 293
 UNIT_NME: Pilgrim Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: Brent Lyons
 PREPARER TELEPHONE: 508-830-8270

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	333.05	2,196.45	267,909.39
4. Number of Hours Generator On-line	330.37	2,119.77	265,271.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	189,220.00	1,325,594.00	163,485,167.53

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
4	4/14/2013		S	389.63	C	1	On 04/14/13 at 12:00 (noon), a controlled reactor shutdown commenced for Refueling Outage #19. The main turbine generator was taken off-line on 04/14/13 at 18:22. On 4/14/13 at 21:03, the reactor was declared subcritical and shutdown. On 04/14/13 at 22:17, the operators manually scrammed the reactor when an uncontrolled reactor pressure decrease was experienced. The pressure decrease was later determined to the result of a turbine steam seal header pressure relief valve (PSV-9137) failing open.

SUMMARY As a result of SRV-203-3B 1st stage Pilot leakage, the unit began the month at 86% power and continued at this power level until April 14th, 2013 at 12:00 (noon). At this time, a controlled reactor shutdown commenced for Refueling Outage #19. The main turbine generator was taken off-line on 04/14/13 at 18:22. On 4/14/13 at 21:03, the reactor was declared subcritical and shutdown. On 04/14/13 at 22:17, the operators manually scrammed the reactor when an uncontrolled reactor pressure decrease was experienced. The pressure decrease was later determined to the result of a turbine steam seal header pressure relief valve (PSV-9137) failing open. The reactor remained in a shutdown condition for RFO#19 for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 293
 UNIT_NME: Pilgrim Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: Brent Lyons
 PREPARER TELEPHONE: 508-830-8270

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	127.57	2,324.02	268,036.96
4. Number of Hours Generator On-line	43.60	2,163.37	265,314.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	7,788.00	1,333,382.00	163,492,955.53

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
4	4/14/2013		S	700.40	C		4	On 04/14/13 at 12:00 (noon), a controlled reactor shutdown commenced for Refueling Outage #19. The main turbine generator was taken off-line on 04/14/13 at 18:22. On 4/14/13 at 21:03, the reactor was declared subcritical and shutdown. On 04/14/13 at 22:17, the operators manually scrammed the reactor when an uncontrolled reactor pressure decrease was experienced. The pressure decrease was later determined to be the result of a turbine steam seal header pressure relief valve (PSV-9137) failing open.

SUMMARY At the beginning of May, the reactor was shutdown for Refueling Outage #19. On 5/20/13 at 02:02, the reactor was taken critical. On 5/20/13 at 03:53, the main turbine aux oil pumps tripped and Aux oil pump 'A' was found to be on fire. An orderly shutdown was initiated and all control rods were fully inserted on 5/20/13 at 05:24. The maximum power level during while critical was 0.5% RCTP. On 5/22/13 at 16:41, the reactor was once again taken critical. Due to degrading vacuum conditions (main condenser dogbone leak), an orderly shutdown was initiated on 5/24/13 at 22:02 and all control rods were fully inserted on 5/24/13 at 23:46. The maximum power level during while critical was 4.8% RCTP. On 5/29/13 at 02:53, the reactor was once again taken critical. On 5/30/13 at 04:24, the main turbine generator was synchronized to the grid and power ascension continued through the end of the month. The duration of the refueling outage was 45 days and 10 hours.

OPERATING DATA REPORT

DOCKET: 293
 UNIT_NME: Pilgrim Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: Brent Lyons
 PREPARER TELEPHONE: 508-830-8270

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,044.02	268,756.96
4. Number of Hours Generator On-line	720.00	2,883.37	266,034.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	473,948.00	1,807,330.00	163,966,903.53

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY At the beginning of the month, reactor power was approximately 56% RCTP. Power ascension from RFO19 was still in progress. On June 2nd, at 18:30, the reactor achieved full power. On June 3th at 20:13, a power reduction commenced for a control rod pattern adjustment. On June 4th at 05:47, reactor power was returned to 100%. The minimum power level during this evolution was approximately 72.5%. Operation at full power continued until June 27th at 05:01 when power was reduced in order to conduct a backwash of the main condenser. On June 28th, at 03:45, reactor power was returned to 100%. The minimum power level during this evolution was approximately 48.3%. The reactor remained at full power throughout the remainder of the month.

OPERATING DATA REPORT

DOCKET: 266
 UNIT_NME: Point Beach Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: Roger Clark
 PREPARER TELEPHONE: 920-755-7464

1. Design Electrical Rating:	615		
2. Maximum Dependable Capacity (MWe-Net)	576		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	336.40	2,160.03	313,154.22
4. Number of Hours Generator On-line	308.62	2,131.62	309,180.74
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	146,380.30	1,233,509.20	147,227,891.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
112	3/18/2013		S	411.38	C	4		Scheduled shutdown for refueling outage 1R34.

SUMMARY Planned energy loss associated with continuation of Unit 1 Refueling Outage 34.

OPERATING DATA REPORT

DOCKET: 266
UNIT_NME: Point Beach Unit 1
RPT_PERIOD: 201305

PREPARER NAME: Roger Clark
PREPARER TELEPHONE: 920-755-7464

1. Design Electrical Rating:	615		
2. Maximum Dependable Capacity (MWe-Net)	576		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,904.03	313,898.22
4. Number of Hours Generator On-line	744.00	2,875.62	309,924.74
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	447,418.50	1,680,927.70	147,675,309.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 266
 UNIT_NME: Point Beach Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: Roger Clark
 PREPARER TELEPHONE: 920-755-7464

1. Design Electrical Rating:	615		
2. Maximum Dependable Capacity (MWe-Net)	576		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,624.03	314,618.22
4. Number of Hours Generator On-line	720.00	3,595.62	310,644.74
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	432,808.80	2,113,736.50	148,108,118.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 301
UNIT_NME: Point Beach Unit 2
RPT_PERIOD: 201304

PREPARER NAME: Roger Clark
PREPARER TELEPHONE: 920-755-7464

1. Design Electrical Rating:	615		
2. Maximum Dependable Capacity (MWe-Net)	578		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	306,219.80
4. Number of Hours Generator On-line	720.00	2,879.00	302,702.83
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	432,920.10	1,726,232.70	146,805,543.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 301
UNIT_NME: Point Beach Unit 2
RPT_PERIOD: 201305

PREPARER NAME: Roger Clark
PREPARER TELEPHONE: 920-755-7464

1. Design Electrical Rating:	615		
2. Maximum Dependable Capacity (MWe-Net)	578		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	306,963.80
4. Number of Hours Generator On-line	744.00	3,623.00	303,446.83
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	444,904.50	2,171,137.20	147,250,447.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 301
 UNIT_NME: Point Beach Unit 2
 RPT_PERIOD: 201306

PREPARER NAME: Roger Clark
 PREPARER TELEPHONE: 920-755-7464

1. Design Electrical Rating:	615		
2. Maximum Dependable Capacity (MWe-Net)	578		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	307,683.80
4. Number of Hours Generator On-line	720.00	4,343.00	304,166.83
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	432,439.80	2,603,577.00	147,682,887.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 282
 UNIT_NME: Prairie Island Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: Thomas Scheibel
 PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	522.1		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	302,175.84
4. Number of Hours Generator On-line	720.00	2,851.32	299,601.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	390,115.00	1,521,566.00	151,979,796.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 was base loaded during April 2013.

OPERATING DATA REPORT

DOCKET: 282
 UNIT_NME: Prairie Island Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: Thomas Scheibel
 PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	522.1		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	302,919.84
4. Number of Hours Generator On-line	744.00	3,595.32	300,345.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	379,268.00	1,900,834.00	152,359,064.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 was base loaded during May 2013.

OPERATING DATA REPORT

DOCKET: 282
 UNIT_NME: Prairie Island Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: Thomas Scheibel
 PREPARER TELEPHONE: 651-381-1121 X4355

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	522.1		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	303,639.84
4. Number of Hours Generator On-line	720.00	4,315.32	301,065.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	380,617.00	2,281,451.00	152,739,681.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 was base loaded during June 2013.

OPERATING DATA REPORT

DOCKET: 306
 UNIT_NME: Prairie Island Unit 2
 RPT_PERIOD: 201304

PREPARER NAME: Thomas Scheibel
 PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	518.8		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	300,701.38
4. Number of Hours Generator On-line	720.00	2,879.00	298,671.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	388,957.00	1,552,851.00	151,581,961.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 was base loaded during April 2013.

OPERATING DATA REPORT

DOCKET: 306
 UNIT_NME: Prairie Island Unit 2
 RPT_PERIOD: 201305

PREPARER NAME: Thomas Scheibel
 PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	518.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	301,445.38
4. Number of Hours Generator On-line	744.00	3,623.00	299,415.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	374,970.00	1,927,821.00	151,956,931.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 was base loaded during May 2013.

OPERATING DATA REPORT

DOCKET: 306
 UNIT_NME: Prairie Island Unit 2
 RPT_PERIOD: 201306

PREPARER NAME: Thomas Scheibel
 PREPARER TELEPHONE: 651-381-1121 X4355

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	518.8		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	302,165.38
4. Number of Hours Generator On-line	720.00	4,343.00	300,135.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	321,248.00	2,249,069.00	152,278,179.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 was base loaded during June 2013.

OPERATING DATA REPORT

DOCKET: 254
 UNIT_NME: Quad Cities Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: Jason M. Smith
 PREPARER TELEPHONE: 309 227-2813

1. Design Electrical Rating:	866		
2. Maximum Dependable Capacity (MWe-Net)	866		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	603.85	2,259.87	295,497.15
4. Number of Hours Generator On-line	536.78	2,191.78	289,589.46
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	485,774.00	2,033,734.00	206,775,848.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
Q1R2 2	3/11/2013	S	183.22	C	4	

SUMMARY U1 April 2013

Unit 1 started the month shut down due to refuel outage Q1R22 and was at full power at the end of the month with following exceptions.

1. Closed the Unit 1 output breaker at approximately 04/08/2013 15:13, start up from Q1R22.
2. Reached full power on 04/10/2013.
3. Short duration down power due to CRD pattern adjustment from 04/11/2013 to 04/11/2013.
4. Short duration down power due to CRD pattern adjustment from 04/27/2013 to 04/27/2013.

OPERATING DATA REPORT

DOCKET: 254
 UNIT_NME: Quad Cities Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: Jason M. Smith
 PREPARER TELEPHONE: (309) 227-2813

1. Design Electrical Rating:	866		
2. Maximum Dependable Capacity (MWe-Net)	866		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,003.87	296,241.15
4. Number of Hours Generator On-line	744.00	2,935.78	290,333.46
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	697,212.00	2,730,946.00	207,473,060.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY U1 May 2013

Unit 1 started the month at approximately full reactor power and remained at full power for the rest of the month with the following exceptions.

1. Short duration down power from 05/28/13 to 05/28/13 for planned CRD HCU Maintenance.
2. Short duration down power from 05/30/13 to 05/31/13 due to planned Turbine Testing and CRD pattern adjustment.

OPERATING DATA REPORT

DOCKET: 254
 UNIT_NME: Quad Cities Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: Jason M. Smith
 PREPARER TELEPHONE: 309 227-2813

1. Design Electrical Rating:	866		
2. Maximum Dependable Capacity (MWe-Net)	866		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,723.87	296,961.15
4. Number of Hours Generator On-line	720.00	3,655.78	291,053.46
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	668,693.00	3,399,639.00	208,141,753.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY U1 June 2013

Unit 1 started the month at approximately full reactor power and remained at full power for the rest of the month with the following exceptions.
 1. Between 6/4/13 and 6/14/13 there were a total of nine momentary Grid Related disturbances that occurred caused by Bird Intrusions, each of these grid disturbances resulted in a short duration down power. These disturbances happened on 6/4/13, 6/6/13, 6/7/13, 6/8/13, twice on 6/11/13, 6/12/13, 6/13/13, and 6/14/13. The largest resulting down power was 19 MW-hrs, and the total of all down powers was 70 Mw-hrs.

OPERATING DATA REPORT

DOCKET: 265
UNIT_NME: Quad Cities Unit 2
RPT_PERIOD: 201304

PREPARER NAME: Jason M. Smith
PREPARER TELEPHONE: 309 227-2813

1. Design Electrical Rating:	957.3		
2. Maximum Dependable Capacity (MWe-Net)	888		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,853.87	288,344.57
4. Number of Hours Generator On-line	720.00	2,841.97	283,118.10
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	674,316.00	2,643,668.00	209,432,106.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY U2 April 2013

Unit 2 started the month at approximately full reactor power and remained at full power for the rest of the month with the following exceptions.
1. No down powers occurred for the month of April 2013.

OPERATING DATA REPORT

DOCKET: 265
 UNIT_NME: Quad Cities Unit 2
 RPT_PERIOD: 201305

PREPARER NAME: Jason M. Smith
 PREPARER TELEPHONE: (309) 227-2813

1. Design Electrical Rating:	957.3		
2. Maximum Dependable Capacity (MWe-Net)	888		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,597.87	289,088.57
4. Number of Hours Generator On-line	744.00	3,585.97	283,862.10
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	689,276.00	3,332,944.00	210,121,382.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY U2 May 2013

- Unit 2 started the month at approximately full reactor power and remained at full power for the rest of the month with the following exceptions.
1. Short duration down power from 05/16/13 to 05/16/13 for planned CRD Maintenance.
 2. Short duration down power from 05/18/13 to 05/18/13 for Turbine Testing, CRD pattern adjustment, and to replace 2C Condensate Booster Pump Seal
 3. Short duration down power from 05/31/13 to 05/31/13 for an emergent CRD pattern adjustment .

OPERATING DATA REPORT

DOCKET: 265
 UNIT_NME: Quad Cities Unit 2
 RPT_PERIOD: 201306

PREPARER NAME: Jason M. Smith
 PREPARER TELEPHONE: 309 227-2813

1. Design Electrical Rating:	957.3		
2. Maximum Dependable Capacity (MWe-Net)	888		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,317.87	289,808.57
4. Number of Hours Generator On-line	720.00	4,305.97	284,582.10
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	660,531.00	3,993,475.00	210,781,913.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY U2 June 2013

- Unit 2 started the month at approximately full reactor power and remained at full power for the rest of the month with the following exceptions.
1. Between 6/4/13 and 6/14/13 there were a total of seven momentary Grid Related disturbances that occurred caused by Bird Intrusions, each of these grid disturbances resulted in a short duration down power. These disturbances happened on 6/4/13, 6/6/13, 6/7/13, 6/8/13, twice on 6/11/13, and 6/14/13. The largest resulting down power was 24 MW-hrs, and the total of all down powers was 63Mw-hrs.
 2. A 12 hour down power from 6/5/13 to 6/6/13 resulting from an Animal Intrusion related Grid Related disturbance, causing a loss of the Reserve Aux Transformer. Total energy loss of 4045 MW-hr
 3. A short duration unplanned down power on 6/14/13 was performed to execute MSDT level control system troubleshooting.

OPERATING DATA REPORT

DOCKET: 458
 UNIT_NME: River Bend Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: Thoams J. Bolke
 PREPARER TELEPHONE: (225)381-3719

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,154.07	202,590.05
4. Number of Hours Generator On-line	720.00	2,112.97	197,942.98
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	695,654.00	2,012,305.00	181,763,797.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 458
 UNIT_NME: River Bend Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: Thomas J. Bolke
 PREPARER TELEPHONE: (225)381-3719

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	744.00	2,898.07	203,334.05
4. Number of Hours Generator On-line	744.00	2,856.97	198,686.98
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	718,352.00	2,730,657.00	182,482,149.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 458
 UNIT_NME: River Bend Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: Thomas J. Bolke
 PREPARER TELEPHONE: (225)381-3719

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	642.82	3,540.89	203,976.87
4. Number of Hours Generator On-line	623.70	3,480.67	199,310.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	577,792.00	3,308,449.00	183,059,941.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
PO-13-01	6/17/2013	S	96.30	A	1	There was a planned outage to replace reactor recirculation pump A seal which began on June 17th. The seal was replaced and the unit was placed back on-line June 21st.

SUMMARY There was a planned outage to replace reactor recirculation pump ???A??? seal which began on June 17th. The seal was replaced and the unit was placed back on-line June 21st.

OPERATING DATA REPORT

DOCKET: 261
 UNIT_NME: Robinson Unit 2
 RPT_PERIOD: 201304

PREPARER NAME: Tim Surma
 PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating:	795		
2. Maximum Dependable Capacity (MWe-Net)	741		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	292,765.79
4. Number of Hours Generator On-line	720.00	2,879.00	289,096.49
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	533,120.00	2,220,701.00	195,543,754.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 261
 UNIT_NME: Robinson Unit 2
 RPT_PERIOD: 201305

PREPARER NAME: Tim Surma
 PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating:	795		
2. Maximum Dependable Capacity (MWe-Net)	741		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	293,509.79
4. Number of Hours Generator On-line	744.00	3,623.00	289,840.49
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	577,147.00	2,797,848.00	196,120,901.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 261
 UNIT_NME: Robinson Unit 2
 RPT_PERIOD: 201306

PREPARER NAME: Tim Surma
 PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating:	795		
2. Maximum Dependable Capacity (MWe-Net)	741		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	294,229.79
4. Number of Hours Generator On-line	720.00	4,343.00	290,560.49
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	547,683.00	3,345,531.00	196,668,584.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 272
 UNIT_NME: Salem Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: Kevin Falciani
 PREPARER TELEPHONE: 856-339-2017

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	332.00	2,491.00	226,338.98
4. Number of Hours Generator On-line	332.00	2,491.00	220,821.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	388,243.00	2,965,660.00	235,408,618.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
S1R22	4/14/2013	S	388.00	C	1	1R22 Refueling Outage. Outage extended to FME found in turbine generator, which required removal of rotor.

SUMMARY A line outage commenced on 3/31/2013 at 22:48 and ended on 4/12/2013 at 17:15

Commenced 1R22 Refueling Outage on 4/14/2013 at 20:00

OPERATING DATA REPORT

DOCKET: 272
 UNIT_NME: Salem Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: Kevin Falciani
 PREPARER TELEPHONE: 856-339-2017

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	229.57	2,720.57	226,568.55
4. Number of Hours Generator On-line	108.70	2,599.70	220,930.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	86,951.00	3,052,611.00	235,495,569.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
S1R22	4/14/2013	S	635.30	C	4	1R22 Refueling Outage. Outage extended to FME found in turbine generator, which required removal of rotor.

SUMMARY 1R22 Refueling Outage Commenced in April. The outage was extended due to an addition in scope.

OPERATING DATA REPORT

DOCKET: 272
UNIT_NME: Salem Unit 1
RPT_PERIOD: 201306

PREPARER NAME: Kevin Falciani
PREPARER TELEPHONE: 856-339-2017

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,440.57	227,288.55
4. Number of Hours Generator On-line	720.00	3,319.70	221,650.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	844,094.00	3,896,705.00	236,339,663.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 311
 UNIT_NME: Salem Unit 2
 RPT_PERIOD: 201304

PREPARER NAME: Kevin Falciani
 PREPARER TELEPHONE: 856-339-2017

1. Design Electrical Rating:	1181		
2. Maximum Dependable Capacity (MWe-Net)	1134		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	203,523.90
4. Number of Hours Generator On-line	720.00	2,879.00	199,419.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	850,040.00	3,409,703.00	212,867,713.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY A line outage commenced on 4/1/2013 at 4:55 and ended on 4/13/2013 at 15:42

OPERATING DATA REPORT

DOCKET: 311
 UNIT_NME: Salem Unit 2
 RPT_PERIOD: 201305

PREPARER NAME: Keivn Falciani
 PREPARER TELEPHONE: 856-339-2017

1. Design Electrical Rating:	1181		
2. Maximum Dependable Capacity (MWe-Net)	1134		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	204,267.90
4. Number of Hours Generator On-line	744.00	3,623.00	200,163.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	867,872.00	4,277,575.00	213,735,585.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 311
 UNIT_NME: Salem Unit 2
 RPT_PERIOD: 201306

PREPARER NAME: Kevin Falciani
 PREPARER TELEPHONE: 856-339-2017

1. Design Electrical Rating:	1181		
2. Maximum Dependable Capacity (MWe-Net)	1134		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	720.00	4,343.00	204,987.90
4. Number of Hours Generator On-line	720.00	4,343.00	200,883.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	838,531.00	5,116,106.00	214,574,116.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 361
 UNIT_NME: San Onofre Unit 2
 RPT_PERIOD: 201304

PREPARER NAME: Ryan Treadway
 PREPARER TELEPHONE: 9493689985

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	204,075.80
4. Number of Hours Generator On-line	0.00	0.00	201,533.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	217,796,739.73

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1	1/9/2012		S	720.00	C	4		Cycle 17 Refueling

SUMMARY 04/01 Mode 5. 04/30 Mode 5.

OPERATING DATA REPORT

DOCKET: 361
 UNIT_NME: San Onofre Unit 2
 RPT_PERIOD: 201305

PREPARER NAME: Ryan Treadway
 PREPARER TELEPHONE: 9493689985

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	204,075.80
4. Number of Hours Generator On-line	0.00	0.00	201,533.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	217,796,739.73

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1	1/9/2012		S	744.00	C	4		Cycle 17 Refueling

SUMMARY 05/01 Mode 5. 05/31 Mode 5.

OPERATING DATA REPORT

DOCKET: 361
 UNIT_NME: San Onofre Unit 2
 RPT_PERIOD: 201306

PREPARER NAME: Ryan Treadway
 PREPARER TELEPHONE: 9493689985

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	204,075.80
4. Number of Hours Generator On-line	0.00	0.00	201,533.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	217,796,739.73

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1	1/9/2012		S	720.00	C	4		Cycle 17 Refueling

SUMMARY 06/01 Mode 5. 06/30 Mode 5.

OPERATING DATA REPORT

DOCKET: 362
 UNIT_NME: San Onofre Unit 3
 RPT_PERIOD: 201304

PREPARER NAME: Ryan Treadway
 PREPARER TELEPHONE: 9493689985

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	203,142.15
4. Number of Hours Generator On-line	0.00	0.00	200,533.27
5. Reserve Shutdown Hours	0.00	0.00	729.50
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	214,004,380.21

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
1	1/31/2012	F		720.00	A	4		Steam Generator Tube Leak

SUMMARY 04/01 Defueled. 04/30 Mode 6 (Defueled).

OPERATING DATA REPORT

DOCKET: 362
 UNIT_NME: San Onofre Unit 3
 RPT_PERIOD: 201305

PREPARER NAME: Ryan Treadway
 PREPARER TELEPHONE: 9493889985

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	203,142.15
4. Number of Hours Generator On-line	0.00	0.00	200,533.27
5. Reserve Shutdown Hours	0.00	0.00	729.50
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	214,004,380.21

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
1	1/31/2012	F		744.00	A	4		Steam Generator Tube Leak

SUMMARY 05/01 Mode 6 (Defueled). 05/31 Mode 6 (Defueled).

OPERATING DATA REPORT

DOCKET: 362
 UNIT_NME: San Onofre Unit 3
 RPT_PERIOD: 201306

PREPARER NAME: Ryan Treadway
 PREPARER TELEPHONE: 9493689985

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	203,142.15
4. Number of Hours Generator On-line	0.00	0.00	200,533.27
5. Reserve Shutdown Hours	0.00	0.00	729.50
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	214,004,380.21

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
1	1/31/2012	F		720.00	A	4		Steam Generator Tube Leak

SUMMARY 06/01 Mode 6 (Defueled). 06/30 Mode 6 (Defueled).

OPERATING DATA REPORT

DOCKET: 443
 UNIT_NME: Seabrook Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: Kevin Randall
 PREPARER TELEPHONE: 603.773.7992

1. Design Electrical Rating:	1248		
2. Maximum Dependable Capacity (MWe-Net)	1246		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	177,816.98
4. Number of Hours Generator On-line	720.00	2,879.00	174,232.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	898,768.98	3,593,389.40	201,466,683.12

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at 100% power 720 out of 720 hours this month. This yielded an availability factor of 100% and a capacity factor of 100.1838% based on the MDC of 1246 MWe.

OPERATING DATA REPORT

DOCKET: 443
 UNIT_NME: Seabrook Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: Kevin Randall
 PREPARER TELEPHONE: 6037737992

1. Design Electrical Rating:	1248		
2. Maximum Dependable Capacity (MWe-Net)	1246		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	178,560.98
4. Number of Hours Generator On-line	744.00	3,623.00	174,976.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	928,429.00	4,521,818.40	202,395,112.12

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at 100% power 744 out of 744 hours this month. This yielded an availability factor of 100% and a capacity factor of 100.1516% based on the MDC of 1246 MWe.

OPERATING DATA REPORT

DOCKET: 443
 UNIT_NME: Seabrook Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: Kevin Randall
 PREPARER TELEPHONE: 603.773.7992

1. Design Electrical Rating:	1248		
2. Maximum Dependable Capacity (MWe-Net)	1246		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	179,280.98
4. Number of Hours Generator On-line	720.00	4,343.00	175,696.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	897,831.15	5,419,649.55	203,292,943.27

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at 100% power 712 out of 720 hours this month. This yielded an availability factor of 100% and a capacity factor of 100.0793% based on the MDC of 1246 MWe.

OPERATING DATA REPORT

DOCKET: 327
UNIT_NME: Sequoyah Unit 1
RPT_PERIOD: 201304

PREPARER NAME: Linda Williams
PREPARER TELEPHONE: 423-843-7048

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	208,166.85
4. Number of Hours Generator On-line	720.00	2,879.00	205,765.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	830,626.00	3,344,732.00	228,616,035.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY U1 Gross Max Dependable Capacity Factor was 101.323 for the month of April 2013.

OPERATING DATA REPORT

DOCKET: 327
 UNIT_NME: Sequoyah Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: Linda Williams
 PREPARER TELEPHONE: Linda Williams

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	208,910.85
4. Number of Hours Generator On-line	744.00	3,623.00	206,509.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	855,575.00	4,200,307.00	229,471,610.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY U1 Gross Max Dependable Capacity Factor was 100.847 for the month of May 2013.

OPERATING DATA REPORT

DOCKET: 327
 UNIT_NME: Sequoyah Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: Linda Williams
 PREPARER TELEPHONE: Linda Williams

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	209,630.85
4. Number of Hours Generator On-line	720.00	4,343.00	207,229.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	819,971.00	5,020,278.00	230,291,581.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY U1 Gross Max Dependable Capacity Factor was 99.964for the month of June 2013.

OPERATING DATA REPORT

DOCKET: 328
 UNIT_NME: Sequoyah Unit 2
 RPT_PERIOD: 201304

PREPARER NAME: Linda Williams
 PREPARER TELEPHONE: 423-843-7048

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1125.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,775.34	211,775.45
4. Number of Hours Generator On-line	720.00	2,637.69	209,032.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	831,480.00	2,954,613.00	227,653,069.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY U2 Gross Max Dependable Capacity Factor was 103.080 for the month of April 2013.

OPERATING DATA REPORT

DOCKET: 328
 UNIT_NME: Sequoyah Unit 2
 RPT_PERIOD: 201305

PREPARER NAME: Linda Williams
 PREPARER TELEPHONE: Linda Williams

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1125.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,519.34	212,519.45
4. Number of Hours Generator On-line	744.00	3,381.69	209,776.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	857,452.00	3,812,065.00	228,510,521.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY U2 Gross Max Dependable Capacity Factor was 102.784 for the month of May 2013.

OPERATING DATA REPORT

DOCKET: 328
 UNIT_NME: Sequoyah Unit 2
 RPT_PERIOD: 201306

PREPARER NAME: Linda Williams
 PREPARER TELEPHONE: Linda Williams

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1125.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,239.34	213,239.45
4. Number of Hours Generator On-line	720.00	4,101.69	210,496.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	821,332.00	4,633,397.00	229,331,853.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY U2 Gross Max Dependable Capacity Factor was 101.831for the month of June 2013.

OPERATING DATA REPORT

DOCKET: 498
 UNIT_NME: South Texas Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: R.L. Hill
 PREPARER TELEPHONE: 361.972.7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	183,515.70
4. Number of Hours Generator On-line	720.00	2,879.00	178,990.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	975,174.00	3,908,267.00	225,291,948.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Normal operation.

OPERATING DATA REPORT

DOCKET: 498
 UNIT_NME: South Texas Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: R.L. Hill
 PREPARER TELEPHONE: 361.972.7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	638.80	3,517.80	184,154.50
4. Number of Hours Generator On-line	609.50	3,488.50	179,600.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWhrs)	805,392.00	4,713,659.00	226,097,340.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
76	5/11/2013		S	134.50	H	1		Planned reliability outage

SUMMARY Planned reliability outage to clean the Stator Cooling Water system and install an alkalizer skid to reduce corrosion rates.

OPERATING DATA REPORT

DOCKET: 498
UNIT_NME: South Texas Unit 1
RPT_PERIOD: 201306

PREPARER NAME: R.L. Hill
PREPARER TELEPHONE: 361.972.7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,237.80	184,874.50
4. Number of Hours Generator On-line	720.00	4,208.50	180,320.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWhrs)	956,441.00	5,670,100.00	227,053,781.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Normal operation.

OPERATING DATA REPORT

DOCKET: 499
 UNIT_NME: South Texas Unit 2
 RPT_PERIOD: 201304

PREPARER NAME: R.L. Hill
 PREPARER TELEPHONE: 361.972.7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	265.52	390.29	172,358.63
4. Number of Hours Generator On-line	199.53	301.95	169,799.38
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	258,612.00	385,640.00	213,142,176.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
81	1/8/2013	F		520.47	A	4		Unit 2 reactor trip due to main generator lockout initiated by main transformer 2A fault

SUMMARY On January 4, Unit 2 was manually tripped due to two dropped control rods which occurred during scheduled monthly control rod surveillance. By procedure, this required a Manual Reactor Trip. On January 8, Unit 2 experienced an automatic trip due to a fault in the Unit 2 Main Generator Step Up Transformer 2A.

OPERATING DATA REPORT

DOCKET: 499
 UNIT_NME: South Texas Unit 2
 RPT_PERIOD: 201305

PREPARER NAME: R.L. Hill
 PREPARER TELEPHONE: 361.972.7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	1,134.29	173,102.63
4. Number of Hours Generator On-line	744.00	1,045.95	170,543.38
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	1,000,769.00	1,386,409.00	214,142,945.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Normal operation.

OPERATING DATA REPORT

DOCKET: 499
 UNIT_NME: South Texas Unit 2
 RPT_PERIOD: 201306

PREPARER NAME: R.L. Hill
 PREPARER TELEPHONE: 361.972.7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	1,854.29	173,822.63
4. Number of Hours Generator On-line	720.00	1,765.95	171,263.38
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	955,627.00	2,342,036.00	215,098,572.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Suspended main turbine valve test due to rod control issues. Reactor power reduced to 96 percent.

OPERATING DATA REPORT

DOCKET: 335
 UNIT_NME: St. Lucie Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: K R Boller
 PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	981		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	720.00	2,418.58	264,494.21
4. Number of Hours Generator On-line	714.62	2,408.47	262,023.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	698,491.00	2,392,619.00	216,193,386.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
026	3/12/2013	F	5.38	A	4	PSL 1 incurred an unplanned automatic scram due to failure of the 1B Main Steam Isolation Valve. PSL 1 remained offline through the end of the report period.

SUMMARY PSL 1 operated in mode 1 the entire report period.

OPERATING DATA REPORT

DOCKET: 335
UNIT_NME: St. Lucie Unit 1
RPT_PERIOD: 201305

PREPARER NAME: K R Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	981		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,162.58	265,238.21
4. Number of Hours Generator On-line	744.00	3,152.47	262,767.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	741,374.00	3,133,993.00	216,934,760.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY PSL 1 operated in mode 1 the entire report period.

OPERATING DATA REPORT

DOCKET: 335
UNIT_NME: St. Lucie Unit 1
RPT_PERIOD: 201306

PREPARER NAME: K R Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	981		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,882.58	265,958.21
4. Number of Hours Generator On-line	720.00	3,872.47	263,487.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	720,947.00	3,854,940.00	217,655,707.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY PSL 1 operated in mode 1 the entire report period.

OPERATING DATA REPORT

DOCKET: 389
UNIT_NME: St. Lucie Unit 2
RPT_PERIOD: 201304

PREPARER NAME: K R Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	1074		
2. Maximum Dependable Capacity (MWe-Net)	987		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	224,201.08
4. Number of Hours Generator On-line	720.00	2,879.00	221,782.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	729,704.00	2,929,357.00	183,634,794.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY PSL 2 operated in mode 1 the entire report period.

OPERATING DATA REPORT

DOCKET: 389
 UNIT_NME: St. Lucie Unit 2
 RPT_PERIOD: 201305

PREPARER NAME: K R Boller
 PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	1074		
2. Maximum Dependable Capacity (MWe-Net)	987		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	727.20	3,606.20	224,928.28
4. Number of Hours Generator On-line	727.20	3,606.20	222,509.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	728,612.00	3,657,969.00	184,363,406.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
27	5/31/2013	F	16.80	H	2	Unit 2 performed a manual reactor trip due to algae intrusion

SUMMARY PSL 2 operated in mode 1 until 5/31/13 at 07:12 when the unit exited mode 1 operation and was removed from service. PSL 2 remained offline through the end of the report period.

OPERATING DATA REPORT

DOCKET: 389
 UNIT_NME: St. Lucie Unit 2
 RPT_PERIOD: 201306

PREPARER NAME: K R Boller
 PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	1074		
2. Maximum Dependable Capacity (MWe-Net)	987		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	680.32	4,286.52	225,608.60
4. Number of Hours Generator On-line	617.58	4,223.78	223,127.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	606,896.00	4,264,865.00	184,970,302.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
29	6/5/2013	F		10.92	B	5	Unit removed from service for turbine bearing vibration corrective maintenance.
27	5/31/2013	F		62.52	H	4	Unit 2 performed a manual reactor trip due to algae intrusion
28	6/3/2013	F		28.98	B	5	Unit removed from service for turbine bearing vibration corrective maintenance.

SUMMARY PSL 2 returned to mode 1 operation 6/2/2013 at 17:09 and remained in mode 1 through the end of the month.

OPERATING DATA REPORT

DOCKET: 395
 UNIT_NME: Summer Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: Wesley R. Higgins
 PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	693.08	2,638.00	220,873.25
4. Number of Hours Generator On-line	677.05	2,620.40	218,437.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	658,175.00	2,579,469.00	198,540,458.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
13-01	3/23/2013		S	42.95	B	4		Planned shutdown to repair "C" Reactor Coolant Pump #2 Seal.

SUMMARY The reactor was shut down on 3/23/2013 to replace the 'C' Reator Coolant Pump mechanical seal assembly. The outage was completed at 18:57 on 4/2/2013 with closure of the main generator breaker. Total outage duration was 258.59 hours.

OPERATING DATA REPORT

DOCKET: 395
 UNIT_NME: Summer Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: Wesley R. Higgins
 PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,382.00	221,617.25
4. Number of Hours Generator On-line	744.00	3,364.40	219,181.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	735,363.00	3,314,832.00	199,275,821.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The plant operated at full power for the month of May.

OPERATING DATA REPORT

DOCKET: 395
 UNIT_NME: Summer Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: Wesley R. Higgins
 PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,102.00	222,337.25
4. Number of Hours Generator On-line	720.00	4,084.40	219,901.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	707,637.00	4,022,469.00	199,983,458.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at power for the month of June. A power reduction commenced at approximately 23:45 on the 28th in support of main turbine valve testing (PTP-102.001). Power was reduced to approximately 90%. The plant was returned to 100% power at approximately 23:02 on the 29th.

OPERATING DATA REPORT

DOCKET: 280
 UNIT_NME: Surry Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	874		
2. Maximum Dependable Capacity (MWe-Net)	838		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	277,702.04
4. Number of Hours Generator On-line	720.00	2,879.00	274,571.72
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	625,944.46	2,512,039.19	210,409,809.15

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 280
 UNIT_NME: Surry Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	874		
2. Maximum Dependable Capacity (MWe-Net)	838		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	278,446.04
4. Number of Hours Generator On-line	744.00	3,623.00	275,315.72
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	641,695.39	3,153,734.58	211,051,504.54

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 280
 UNIT_NME: Surry Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	874		
2. Maximum Dependable Capacity (MWe-Net)	838		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	279,166.04
4. Number of Hours Generator On-line	720.00	4,343.00	276,035.72
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	613,562.15	3,767,296.73	211,665,066.69

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 281
 UNIT_NME: Surry Unit 2
 RPT_PERIOD: 201304

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	874		
2. Maximum Dependable Capacity (MWe-Net)	838		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	274,846.04
4. Number of Hours Generator On-line	720.00	2,879.00	272,097.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	623,424.25	2,512,391.18	208,819,159.13

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 281
 UNIT_NME: Surry Unit 2
 RPT_PERIOD: 201305

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	874		
2. Maximum Dependable Capacity (MWe-Net)	838		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	275,590.04
4. Number of Hours Generator On-line	744.00	3,623.00	272,841.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	638,641.88	3,151,033.06	209,457,801.01

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 281
 UNIT_NME: Surry Unit 2
 RPT_PERIOD: 201306

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	874		
2. Maximum Dependable Capacity (MWe-Net)	838		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	276,310.04
4. Number of Hours Generator On-line	720.00	4,343.00	273,561.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	615,355.52	3,766,388.58	210,073,156.53

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY June 03, 2013 - Turbine Inlet Valve Freedom Test
 0908 Commence ramp of Unit 2 to 94% for performance of Turbine Inlet Valve Freedom Test.
 0932 Stopped Unit 2 ramp at 94.1% by delta T power level. Turbine at 827 MWe.
 1040 Commenced ramp back to full power.
 1810 Unit 2 is at 100% Reactor Power, 896 MWe.

OPERATING DATA REPORT

DOCKET: 387
 UNIT_NME: Susquehanna Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	223,219.46
4. Number of Hours Generator On-line	720.00	2,879.00	220,227.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	914,826.00	3,713,609.00	237,036,465.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY There were no power reductions greater than 20% power this month.

OPERATING DATA REPORT

DOCKET: 387
 UNIT_NME: Susquehanna Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	198.42	3,077.42	223,417.88
4. Number of Hours Generator On-line	193.32	3,072.32	220,420.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	245,153.00	3,958,762.00	237,281,618.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
U1 2013-	5/9/2013	S	550.68	B	1	A planned maintenance outage began 05/09/13. The main turbine was manually tripped at 01:19, with reactor power at ~16%. Turbine/Generator start-up and Post Maintenance Turbine Balancing activities progressed into June. There were Three times the reactor was taken critical, including startup from an unplanned scram, prior to putting the Generator on line on June 14, 2013.

SUMMARY A planned outage started on 05/09/13 for Turbine blade and Turbine hood replacements. The outage is expected to end in early June.

OPERATING DATA REPORT

DOCKET: 387
 UNIT_NME: Susquehanna Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: 570-542-3747
 PREPARER TELEPHONE: J. Hennings

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	572.88	3,650.30	223,990.76
4. Number of Hours Generator On-line	392.42	3,464.74	220,813.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	440,172.00	4,398,934.00	237,721,790.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
U1 2013-	5/9/2013	S	327.58	B	4	A planned maintenance outage began 05/09/13. The main turbine was manually tripped at 01:19, with reactor power at ~16%. Turbine/Generator start-up and Post Maintenance Turbine Balancing activities progressed into June. There were Three times the reactor was taken critical, including startup from an unplanned scram, prior to putting the Generator on line on June 14, 2013.

SUMMARY Turbine/Generator start-up and Post Maintenance Turbine Balancing activities progressed into June. The reactor was taken critical Three times in June prior to putting the Generator on line on June 14, 2013. One included startup from an unplanned manual scram on June 7 due to EHC equipment signals. The other Two reactor shutdowns were performed for post modification/maintenance adjustments for Turbine Balance. This task is often required during the startup from a turbine outage, and considered part of the scheduled startup activities. Therefore, the Turbine balance shut downs are not classified as INPO Forced Loss Events. The Two Reactor shutdowns for balancing (June 4 and 9) were manually controlled soft shutdowns and performed solely to facilitate Turbine balancing. The INPO MWhrs lost for the Balancing shutdowns will still be included in the Unplanned Outage Extension category.

There were no power reductions greater than 20% power in June.

OPERATING DATA REPORT

DOCKET: 388
 UNIT_NME: Susquehanna Unit 2
 RPT_PERIOD: 201304

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	298.40	2,457.40	219,004.22
4. Number of Hours Generator On-line	292.12	2,451.12	216,385.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	366,944.00	3,133,974.00	235,455,893.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
U2 2013-	4/13/2013	S	427.88	C	1	Began a power reduction from initial power level of 99.5% at 04/12/13 22:00, in preparation for Unit 2-16RIO. Tripped Unit 2 Main Turbine at 04/13/13 04:07 to start the planned RIO. Completed insertion of all Control Rods at 04/13/13 10:24. The reactor was declared critical on 05/28/13 and Generator Breaker was closed on 06/04/13. Further startup activities continued into June.

SUMMARY Unit 2 RIO 16 started on April 13. Reactor shutdown was completed 04/13/13 10:24 when all Control Rods were inserted utilizing a soft shutdown method. Start-up is planned for late May. There were no other power reductions greater than 20% in April.

OPERATING DATA REPORT

DOCKET: 388
 UNIT_NME: Susquehanna Unit 2
 RPT_PERIOD: 201305

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	74.93	2,532.33	219,079.15
4. Number of Hours Generator On-line	0.00	2,451.12	216,385.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	3,133,974.00	235,455,893.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
U2 2013-	4/13/2013		S	744.00	C	4	Began a power reduction from initial power level of 99.5% at 04/12/13 22:00, in preparation for Unit 2-16RIO. Tripped Unit 2 Main Turbine at 04/13/13 04:07 to start the planned RIO. Completed insertion of all Control Rods at 04/13/13 10:24. The reactor was declared critical on 05/28/13 and Generator Breaker was closed on 06/04/13. Further startup activities continued into June.

SUMMARY The RIO 16 began April 13, 2013 and was scheduled for 40 days. Therefore, the power losses after the 40 days are classified as Unplanned Energy losses due to Outage Extention. The reactor was declared critical on 05/28/13, and the turbine/generator startup activities proceeded into June.

OPERATING DATA REPORT

DOCKET: 388
 UNIT_NME: Susquehanna Unit 2
 RPT_PERIOD: 201306

PREPARER NAME: 570-542-3747
 PREPARER TELEPHONE: J. Hennings

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	720.00	3,252.33	219,799.15
4. Number of Hours Generator On-line	624.30	3,075.42	217,010.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	712,030.00	3,846,004.00	236,167,923.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
U2 2013-	6/4/2013		S	11.62	B	5	At 06/04/13 12:27 Manually Tripped Main Turbine while at 16.5% power with the Generator producing about 130 MWE. The trip was initiated to address Turbine vibrations due to a seal rub. Vibrations like this are often seen following Major Turbine maintenance/modifications. This is considered a post mod activity so Shutdown type is classified as Scheduled. Reactor power was maintained at approximately 16% power until 06/05/13 00:04 when the generator was again synchronized to the grid.
U2 2013-	4/13/2013		S	84.08	C	4	Began a power reduction from initial power level of 99.5% at 04/12/13 22:00, in preparation for Unit 2-16RIO. Tripped Unit 2 Main Turbine at 04/13/13 04:07 to start the planned RIO. Completed insertion of all Control Rods at 04/13/13 10:24. The reactor was declared critical on 05/28/13 and Generator Breaker was closed on 06/04/13. Further startup activities continued into June.

SUMMARY Began a power reduction from initial power level of 99.5% at 04/12/13 22:00, in preparation for Unit 2-16RIO. Tripped Unit 2 Main Turbine at 04/13/13 04:07 to start the planned RIO. Completed insertion of all Control Rods at 04/13/13 10:24. The reactor was declared critical on 05/28/13 and Generator Breaker was closed on 06/04/13.

At 06/04/13 12:27, the Main Turbine was Manually Tripped while at 16.5% power with the Generator producing about 130 MWE. The trip was initiated to address Turbine vibrations due to a seal rub. Vibrations like this are often seen following Major Turbine maintenance/modifications. This is considered a post mod activity so the Shutdown Type is classified as Scheduled. Reactor power was maintained at approximately 16% power until 06/05/13 00:04 when the generator was again synchronized to the grid. 100% power was achieved on 6/12/13.

There was one power reduction greater than 20% in June which was performed on 6/8/13 to support a rod pattern adjustment.

OPERATING DATA REPORT

DOCKET: 289
 UNIT_NME: Three Mile Island Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: Mark Fauber
 PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating:	819		
2. Maximum Dependable Capacity (MWe-Net)	802		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	251,995.85
4. Number of Hours Generator On-line	720.00	2,879.00	250,187.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	606,648.00	2,436,568.00	207,469,748.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at nominal full power for the entire month.

OPERATING DATA REPORT

DOCKET: 289
 UNIT_NME: Three Mile Island Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: Mark Fauber
 PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating:	819		
2. Maximum Dependable Capacity (MWe-Net)	802		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	252,739.85
4. Number of Hours Generator On-line	744.00	3,623.00	250,931.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	621,454.00	3,058,022.00	208,091,202.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at nominal full power for the entire month with the exception of the period between 5/25/13 at 22:04 until 5/26/13 at 04:10, when a planned power reduction to approximately 89% took place for main turbine control valve testing.

OPERATING DATA REPORT

DOCKET: 289
 UNIT_NME: Three Mile Island Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: Mark Fauber
 PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating:	819		
2. Maximum Dependable Capacity (MWe-Net)	802		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	253,459.85
4. Number of Hours Generator On-line	720.00	4,343.00	251,651.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	595,263.00	3,653,285.00	208,686,465.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at nominal full power for the entire month of June.

OPERATING DATA REPORT

DOCKET: 250
 UNIT_NME: Turkey Point Unit 3
 RPT_PERIOD: 201304

PREPARER NAME: Colleen Phillips
 PREPARER TELEPHONE: 7106

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,301.13	272,457.77
4. Number of Hours Generator On-line	720.00	2,210.98	268,974.22
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	584,158.98	1,743,182.48	178,431,283.04

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 3 started the month at 95% reactor power de to main steam flow/feed flow alarms. Unit 3 was returned to 100% power on 4/13/2013.

OPERATING DATA REPORT

DOCKET: 250
 UNIT_NME: Turkey Point Unit 3
 RPT_PERIOD: 201305

PREPARER NAME: Colleen Phillips
 PREPARER TELEPHONE: 7106

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	606.13	2,907.26	273,063.90
4. Number of Hours Generator On-line	597.48	2,808.46	269,571.70
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	352,240.46	2,095,422.94	178,783,523.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
20130 015	5/10/2013	F		146.52	A		2	

SUMMARY Unit 3 commenced a unplanned down power on 5/4/13 and manually tripped the reactor on 5/10/13 due to 3B SGFP strainer failure. Unit 3 was returned on-line on 5/16/2013.

OPERATING DATA REPORT

DOCKET: 250
 UNIT_NME: Turkey Point Unit 3
 RPT_PERIOD: 201306

PREPARER NAME: Colleen Phillips
 PREPARER TELEPHONE: 7106

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,627.26	273,783.90
4. Number of Hours Generator On-line	0.00	2,808.46	269,571.70
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWhrs)	582,065.01	2,677,487.95	179,365,588.51

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 3 commenced a 10% planned ramp test to support EPU testing on 6/25/2013.

OPERATING DATA REPORT

DOCKET: 251
 UNIT_NME: Turkey Point Unit 4
 RPT_PERIOD: 201304

PREPARER NAME: Colleen Phillip
 PREPARER TELEPHONE: 7106

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	555.08	555.08	269,857.23
4. Number of Hours Generator On-line	275.30	275.30	264,620.80
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	37,003.00	37,003.00	177,285,637.81

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
20120 016	11/5/2012	S	397.72	C	4	Cycle 27 Refueling EPU outage- Breaker Closed on 4/17/2013
20130 012	4/19/2013	F	46.98	B	3	

SUMMARY Unit 4 was placed on line on 4/17/2013 following the Cycle 27 RFO/EPU outage. Unit 4 Auto tripped on 4/19/2013 while performing a 3rd Harmonic Relay Ascension test, Unit 4 was placed back on line on 4/21/2013 and was held at approximately 30% for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 251
UNIT_NME: Turkey Point Unit 4
RPT_PERIOD: 201305

PREPARER NAME: Colleen Phillips
PREPARER TELEPHONE: 7106

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	1,299.08	270,601.23
4. Number of Hours Generator On-line	744.00	1,019.30	265,364.80
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	429,984.32	466,987.32	177,715,622.13

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 4 commenced down power on 5/17/13 due to 4A SGFP strainer failure. Unit 4 commenced power ascension on 5/26/13 and was at approximately 98% reactor power on 5/31/13.

OPERATING DATA REPORT

DOCKET: 251
UNIT_NME: Turkey Point Unit 4
RPT_PERIOD: 201306

PREPARER NAME: Colleen Phillips
PREPARER TELEPHONE: 7106

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,019.08	271,321.23
4. Number of Hours Generator On-line	720.00	1,739.30	266,084.80
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	590,200.90	1,057,188.22	178,305,823.03

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Unit 4 was at approximately 100% power for the month.

OPERATING DATA REPORT

DOCKET: 271
 UNIT_NME: Vermont Yankee Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: Anthony L. Stevens
 PREPARER TELEPHONE: (802) 451-3176

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	626.82	2,260.69	308,871.06
4. Number of Hours Generator On-line	611.65	2,241.65	304,959.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	356,060.00	1,302,143.00	154,705,490.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2013-001	3/9/2013	S	108.35	C	4	RFO30

SUMMARY

Dates	Activity	MW-hr	S/F
4/1-4/12	RFO-30, Startup, and Associated Passes	91299	S
4/8	2A FDW Heater LCV-Troubleshoot/Repair	428	F<10 days
4/14	CW System Chlorination	191	S
4/18	Rod Pattern Adjustment	6	S
4/19	CW System Chlorination	720	S
4/22	Rod Pattern Adjustment	7	S
Total All Losses (Scheduled and Forced) = 92651 MW-hr electric			

OPERATING DATA REPORT

DOCKET: 271
 UNIT_NME: Vermont Yankee Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: Anthony L. Stevens
 PREPARER TELEPHONE: (802) 451-3176

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,004.69	309,615.06
4. Number of Hours Generator On-line	744.00	2,985.65	305,703.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	460,115.00	1,762,258.00	155,165,605.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Dates Activity MW-hr S/F

05/24 Rod Pattern Adjustment 5 S

05/31 CW System Chlorination 14 S

Total All Losses (Scheduled and Forced) = 19 MW-hr electric

OPERATING DATA REPORT

DOCKET: 271
 UNIT_NME: Vermont Yankee Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: Anthony L. Stevens
 PREPARER TELEPHONE: (802) 451-3176

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,724.69	310,335.06
4. Number of Hours Generator On-line	720.00	3,705.65	306,423.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	439,557.00	2,201,815.00	155,605,162.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY	Dates	Activity	MW-hr	S/F
	06/01	CW System Chlorination	105	S
	06/09-06/10	Rod Pattern Adjustment	24	S
	06/12	CW System Chlorination	71	S
	06/22	CW System Chlorination	33	S
	06/26	CW System Chlorination	308	S
	06/28-06/29	CW System Chlorination	291	S
	Total All Losses (Scheduled and Forced) = 832 MW-hr			

OPERATING DATA REPORT

DOCKET: 424
 UNIT_NME: Vogtle Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	207,016.49
4. Number of Hours Generator On-line	720.00	2,879.00	204,926.62
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	845,272.00	3,394,074.00	232,770,947.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Through April 28 at approximately 01:15, Unit 1 was at maximum operating power with no significant operating problems. On April 28 at approximately 01:15, Unit 1 began a planned derate to approximately 98% reactor power for turbine control valve testing. On April 28 at approximately 05:45, the Unit 1 reactor had returned to maximum operating power and remained there for the rest of the month.

OPERATING DATA REPORT

DOCKET: 424
 UNIT_NME: Vogtle Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	207,760.49
4. Number of Hours Generator On-line	744.00	3,623.00	205,670.62
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	867,792.00	4,261,866.00	233,638,739.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 was at maximum operating power during the month of May.

OPERATING DATA REPORT

DOCKET: 424
 UNIT_NME: Vogtle Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,343.00	208,480.49
4. Number of Hours Generator On-line	720.00	4,343.00	206,390.62
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	828,197.00	5,090,063.00	234,466,936.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Through June 28 at approximately 13:36, Unit 1 was at maximum operating power with no significant operating problems. On June 28 at approximately 13:36, Unit 1 began a unplanned derate to approximately 99% reactor power due to an unexpected elevated reactor power indication and associated alarm during maintenance on related reactor power level instrumentation. On June 28 at approximately 18:00, the Unit 1 reactor had returned to maximum operating power and remained there for the rest of the month.

OPERATING DATA REPORT

DOCKET: 425
 UNIT_NME: Vogtle Unit 2
 RPT_PERIOD: 201304

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	694.25	2,300.21	191,786.31
4. Number of Hours Generator On-line	659.47	2,248.67	190,447.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	749,996.00	2,547,572.00	216,975,245.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
2013-	3/10/2013		S	60.53	C		4	Unit 2 - 16th refueling outage.

SUMMARY On April 1 at 00:00, Unit 2 remained shutdown for refueling outage 2R16. The Unit 2 reactor was taken critical on April 2 at 01:45. On April 03 at 12:32 the Unit 2 generator was connected to the grid and began the ramp up to maximum power operation. The unit reached maximum operating power on April 7 at approximately 14:30 and maintained maximum operating power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 425
UNIT_NME: Vogtle Unit 2
RPT_PERIOD: 201305

PREPARER NAME: Doug Holt
PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,044.21	192,530.31
4. Number of Hours Generator On-line	744.00	2,992.67	191,191.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	875,575.00	3,423,147.00	217,850,820.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Through May 31 at approximately 21:08 Unit 2 was at maximum operating power with no significant operating problems. On May 31 at approximately 21:08 Unit 2 operators began to reduce reactor power for a maintenance shutdown to replace reactor coolant pump seal assemblies on pumps #3 and #4. The reactor was at approximately 77% power on Jun1 at 00:00.

OPERATING DATA REPORT

DOCKET: 425
 UNIT_NME: Vogtle Unit 2
 RPT_PERIOD: 201306

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	554.32	3,598.53	193,084.63
4. Number of Hours Generator On-line	543.13	3,535.80	191,734.97
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	618,395.00	4,041,542.00	218,469,215.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2013-	6/1/2013	S	176.87	B	1	Shutdown to replace seals on RCPs 3 and 4.

SUMMARY Unit 2 continued with the ramp down for a planned shutdown which started on May 31 at approximately 21:00. On June 1 at 04:32 the main turbine / generator was taken off line and at 04:41 the Unit 2 reactor was shutdown by procedure. Reactor coolant pump seal assemblies were replaced on pumps #3 and #4. On June 8 at 02:22 the Unit 2 reactor was taken critical. On June 8 at 13:24 the main turbine / generator was tied to the grid. Operators proceeded with power ascension and reached maximum reactor operating on June 9 at approximately 17:30. Unit 2 operated at maximum reactor power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 382
 UNIT_NME: Waterford Unit 3
 RPT_PERIOD: 201304

PREPARER NAME: Jim Pollock
 PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	624.18	2,350.15	211,791.35
4. Number of Hours Generator On-line	624.18	2,320.91	210,135.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	727,875.00	2,635,727.00	230,585,059.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
13-02	4/27/2013		S	95.82	B	1	The unit was shutdown using normal operating procedures to perform a planned maintenance outage. Following completion of the maintenance, the unit was returned to service.

SUMMARY The unit operated at an average reactor power level of 86.7% during the month. The unit was shutdown on April 27, 2013 using normal operating procedures in order to perform planned maintenance. The unit remained off-line the remainder of the month.

OPERATING DATA REPORT

DOCKET: 382
 UNIT_NME: Waterford Unit 3
 RPT_PERIOD: 201305

PREPARER NAME: Jim Pollock
 PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	724.80	3,074.95	212,516.15
4. Number of Hours Generator On-line	717.55	3,038.46	210,852.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	794,005.00	3,429,732.00	231,379,064.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
13-02	4/27/2013		S	26.45	B		4	The unit was shutdown using normal operating procedures to perform a planned maintenance outage. Following completion of the maintenance, the unit was returned to service.

SUMMARY The unit began the month shutdown to complete a planned maintenance outage that began the previous month. Following completion of the outage, the unit was returned to service on May 2, 2013. Average Reactor Power for the month was 92.5%.

OPERATING DATA REPORT

DOCKET: 382
UNIT_NME: Waterford Unit 3
RPT_PERIOD: 201306

PREPARER NAME: Jim Pollock
PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,794.95	213,236.15
4. Number of Hours Generator On-line	720.00	3,758.46	211,572.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	839,435.00	4,269,167.00	232,218,499.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at an average reactor power level of 99.9% and experienced no shutdowns or significant power reductions during the period.

OPERATING DATA REPORT

DOCKET: 390
 UNIT_NME: Watts Bar Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: Tiffany Bridges
 PREPARER TELEPHONE: 423-365-1434

1. Design Electrical Rating:	1160		
2. Maximum Dependable Capacity (MWe-Net)	1123		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,879.00	134,196.07
4. Number of Hours Generator On-line	720.00	2,879.00	133,507.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	827,505.00	3,340,593.00	149,612,040.08

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unplanned Losses are Manageable Losses.

OPERATING DATA REPORT

DOCKET: 390
 UNIT_NME: Watts Bar Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: Tiffany Bridges
 PREPARER TELEPHONE: 423-365-1434

1. Design Electrical Rating:	1160		
2. Maximum Dependable Capacity (MWe-Net)	1123		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,623.00	134,940.07
4. Number of Hours Generator On-line	744.00	3,623.00	134,251.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	845,863.00	4,186,456.00	150,457,903.08

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Planned losses were 1C CBP Strainer repair
 Unplanned Losses are Manageable Losses

OPERATING DATA REPORT

DOCKET: 390
 UNIT_NME: Watts Bar Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: Tiffany Bridges
 PREPARER TELEPHONE: 423-365-1434

1. Design Electrical Rating:	1160		
2. Maximum Dependable Capacity (MWe-Net)	1123		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	680.00	4,303.00	135,620.07
4. Number of Hours Generator On-line	669.35	4,292.35	134,920.98
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	744,031.00	4,930,487.00	151,201,934.08

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
06-13 FO	6/28/2013	F		50.65	H	3	Unit tripped on 6/28/13. Initiating event was a tree falling on A-phase of the WBN-Roane 500kV line. Generator tripped on 500kV feeder differential caused by loose connection on CT circuit. This event was determined to be Outside Management Control.

SUMMARY Grid related energy loss due to Auto Trip from a 1A Mainbank Transformer Mismatch that was Energy Deliverys equipment.

OPERATING DATA REPORT

DOCKET: 482
 UNIT_NME: Wolf Creek Unit 1
 RPT_PERIOD: 201304

PREPARER NAME: W M Muilenburg
 PREPARER TELEPHONE: 620 364-8831

1. Design Electrical Rating:	1200		
2. Maximum Dependable Capacity (MWe-Net)	1164		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	426.20	1,242.20	208,589.18
4. Number of Hours Generator On-line	354.80	1,170.80	206,915.78
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	327,330.00	1,301,358.00	237,432,325.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
13-01	2/4/2013		S	365.20	C		4	

SUMMARY The unit remained offline from April 1, 2013 for refueling outage (RF19). The reactor was taken back online on April 16, 2013 @ 0512 hrs and continued to operate in Mode 1 at or near 100% power until April 29, 2013, when reactor power was reduced to 10% to repair a piping leak on the Main Generator stator cooling water system. Repairs continued through the end of April.

OPERATING DATA REPORT

DOCKET: 482
 UNIT_NME: Wolf Creek Unit 1
 RPT_PERIOD: 201305

PREPARER NAME: W M Muilenburg
 PREPARER TELEPHONE: 620 364-8831

1. Design Electrical Rating:	1200		
2. Maximum Dependable Capacity (MWe-Net)	1164		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	602.88	1,845.08	209,192.06
4. Number of Hours Generator On-line	583.87	1,754.67	207,499.65
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	611,551.00	1,912,909.00	238,043,876.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
13-02	5/6/2013	F		160.13	D	1		SGK05A Train A, class 1E air conditioning unit not capable of performing its cooling function. Replaced unit.

SUMMARY The unit remained at reduced power (10%) on May 1, 2013 to repair a piping leak on the Main Generator stator cooling water system. Repairs were completed on May 2, 2013 and the unit continued to operate in Mode 1 at or near 100% power. On May 6, 2013, the unit was shutdown (Tech. Spec. 3.0.3) due to declaring SGK05A, Class 1E A/C unit inoperable. Replaced the A/C unit and returned the unit to power on May 13, 2013. The unit continued to operate in Mode 1 at or near 100% power through May 31, 2013.

OPERATING DATA REPORT

DOCKET: 482
 UNIT_NME: Wolf Creek Unit 1
 RPT_PERIOD: 201306

PREPARER NAME: W M Muilenburg
 PREPARER TELEPHONE: 620 364-8831

1. Design Electrical Rating:	1200		
2. Maximum Dependable Capacity (MWe-Net)	1164		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,565.08	209,912.06
4. Number of Hours Generator On-line	720.00	2,474.67	208,219.65
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	842,579.00	2,755,488.00	238,886,455.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated in Mode 1 at or near 100% power June 1 2013 through June 16, 2013. On June 17, 2013, a unit shutdown (Tech. Spec. 3.0.3) was started due to declaring SGK05A, Class 1E A/C unit inoperable. A Notice of Enforcement Discretion (NOED) was requested/granted by the NRC and the unit load reduction was stabilized. Unit load increase commenced and returned to full load. SGK05A was repaired and was restored on June 21, 2013. The unit continued to operate in Mode 1 at or near 100% power through June 30, 2013.