

From: [Hughey, John](#)
To: [Duke, Paul R. \(Paul.Duke@pseg.com\)](#)
Cc: [Rodriguez, Veronica](#)
Subject: FW: RAIs for Salem Regarding Response to Order EA-12-051 (SFP Instrumentation)
Date: Thursday, July 11, 2013 10:30:00 AM
Attachments: [Draft RAI.doc](#)

Paul:

The NRC staff has revised RAI-10 in the attached Draft RAI for Salem from:

RAI-10

Please provide a description of the standards, guidelines and/or criteria that will be utilized to develop procedures for inspection, maintenance, repair, operation, abnormal response, and administrative controls associated with the SFP level instrumentation, as well as storage and installation of portable instruments.

To the following:

RAI-10

Please provide the following:

- a) A list of the operating (both normal and abnormal response) procedures, calibration/test procedures, maintenance procedures, and inspection procedures that will be developed for use of the SFP instrumentation in a manner that addresses the order requirements.
- b) A brief description of the specific technical objectives to be achieved within each procedure. If your plan incorporates the use of portable spent fuel level monitoring components, please include a description of the objectives to be achieved with regard to the storage location and provisions for installation of the portable components when needed.

This question was not discussed during our teleconference on July 3, 2013. Please let me know as soon as possible if you would like to have another teleconference to discuss this change.

Thank you,
John Hughey

John Hughey
Salem / Hope Creek Project Manager
NRR / Division of Operating Reactor Licensing
Phone: 301-415-3204
e-mail: John.Hughey@nrc.gov

From: Hughey, John
Sent: Wednesday, June 26, 2013 10:51 AM

To: Duke, Paul R. (Paul.Duke@pseg.com)

Subject: RAIs for Salem Regarding Response to Order EA-12-051 (SFP Instrumentation)

Paul,

By letter dated February 28, 2013 (Agencywide Documents Access and Management System (ADAMS) Accession No. ML130640502), PSEG Nuclear, LLC, submitted an Overall Integrated Plan (OIP) in response to the March 12, 2012, U.S. Nuclear Regulatory Commission (NRC), Commission Order modifying licenses with regard to requirements for Reliable Spent Fuel Pool (SFP) Instrumentation (Order Number EA-12-051; ADAMS Accession No. ML12054A679) for Salem Nuclear Generating Station Units 1 and 2.

The NRC staff has reviewed the February 28, 2013, response and determined that the attached Draft Request for Additional Information (RAI) is needed to complete its Technical Review. If any part of this information is not available by July 26, 2013, please provide the date this information will be submitted. Please contact me by Monday, July 1, 2013, If you would like to hold a teleconference to discuss these draft questions, before they are formally transmitted to you.

Thanks,
John

John Hughey
Salem / Hope Creek Project Manager
NRR / Division of Operating Reactor Licensing
Phone: 301-415-3204
e-mail: John.Hughey@nrc.gov