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JAFP-13-0057
May 10, 2013

United States Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555-0001

SUBJECT: Summary of Revised Regulatory Commitments for Years 2011 and 2012
James A. FitzPatrick Nuclear Power Plant
Docket No. 50-333
License No. DPR-59

Dear Sir or Madam:

This letter transmits the summary of revised regulatory commitments at the James A. FitzPatrick Nuclear Power Plant (JAF) for the years 2011 and 2012, as required by Nuclear Energy Institute Guideline NEI 99-04, Guidelines For Managing NRC Commitment Changes, endorsed by the Commission in NRC Regulatory Issue Summary 2000-17.

There are no new commitments made in this letter.

Should you have any questions concerning this report, please contact me at (315) 349-6766.

Sincerely,

A handwritten signature in black ink, appearing to read "Chris M. Adner", is written over the word "Sincerely,".

Chris M. Adner

CA/jo

Attachments: 1. Revised Commitments for 2011 and 2012

cc: next page

cc: Regional Administrator, Region 1
U. S. Nuclear Regulatory Commission
2100 Renaissance Boulevard, Suite 100
King of Prussia, PA 19406-2713

Office of the Resident Inspector
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P.O. Box 136
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Mr. Mohan Thadani
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Document Component(s):

001 Transmittal Letter with attachments

Attachment 1

JAFP-13-0057

Revised Commitments for 2011 and 2012

Revised Commitments for 2011 and 2012

The following listings are a summary of the commitment change requests approved in 2011 and 2012.

Commitment Number	Date of Original Commitment	Date Changed	Description
18427	9-27-10	11-30-10	<p>Original Text: Entergy will supplement the Cyber Security Plan submittal to clarify the scope of systems described in section 21, "Scope and Purpose" to clarify the balance-of-plants SSCs that will be included in the scope of the cyber security program.</p> <p>Revised Text: Entergy will supplement the cyber security plan submittal to clarify the scope of systems described in section 2.1, "Scope and Purpose" to clarify the balance of plant SSCs that will be included in the scope of the cyber security program.</p> <p>Summary of Justification: This commitment was extended by JAFP-10-0142 dated 11/30/10 because JAF was waiting on NRC direction on revising the Cyber Security Plan.</p>
18435	4-4-11	6-22-12	<p>Original Text: Entergy will implement milestones 1, 7 described in attachment 4 of JAFP-11-0035.</p> <p>Revised Text: Entergy will implement milestones 1,2,3,4, 5, and 7 described in attachment 4 of JAFP-11-0035, and the revised milestone 6 in attachment 4 of JAFP-12-0072.</p> <p>Summary of Justification: This commitment changed based on discussions with the NRC about the scope of Milestone 6 of the Cyber Security Plan. A fleet response was drafted and the change was communicated to the NRC by JAFP-12-0072 dated 06/22/12.</p>
18470	8-16-12	9-14-12	<p>Original Text: For installation and use of the RSST OLTC in manual and automatic mode, obtain changes as necessary with the transmission owner to NUC-01.</p> <p>Revised Text: Post installation and use of the RSST OLTC in manual and automatic mode; revise agreement per NUC-001 with transmission owner based on conservative analysis results documented in UFSAR.</p> <p>Summary of Justification: This change was discussed with the NRC in the course of RAI response in JAFP-12-0112.</p>

Revised Commitments for 2011 and 2012

18471	3-17-97	9-25-12	<p>Original Text: Implement and an MOV periodic verification program in accordance with BWR Owner's Group Licensing Topical Report, NEDC-32719, Rev 2.</p> <p>Revised Text: Implement a MOV Periodic Verification Program in accordance with Joint Owners' Group (JOG) Program on MOV Periodic Verification Topical Reports, NEDC-32719/MPR-1807 revision 2 and MPR-2524.</p> <p>Implement an alternate method for GL 96-05 Class 0 valves in accordance with BWROG-TP09-033.</p> <p>Summary of Justification: This change is a due date extension in order to allow implementation by the end of R020 instead of Sept 25, 2012, as specified in NRC SER dated 09/25/06. Also, this commitment is updated to include the program which governs the Class 0 valves and the current JOG program documents. NRC is transmitted by JAFP-12-0121.</p>
18470[MH1][OJ2]	8-16-12	12-10-12	<p>Original Text: Post installation and use of the RSST OLTC in manual and automatic mode; revise agreement per NUC-001 with transmission owner based on conservative analysis results documented in UFSAR.</p> <p>Revised Text: Due date extension from December 10, 2012 to January 28, 2013.</p> <p>Summary of Justification: In accordance with the SER, the changes to NUC-001 will be completed within sixty (60) days after the engineering change which was completed on November 29, 2012. In addition, the current NUC-001 agreement with the transmission owners remains in effect and envelopes the new proposed agreement. The 115 kV switchyard voltage ranges remain conservative.</p>