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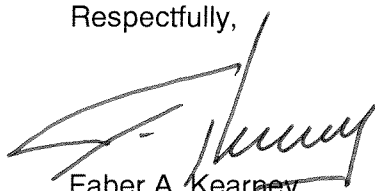
Byron Station Unit 2  
Facility Operating License No. NPF-66  
NRC Docket No. STN 50-455

Subject: Byron Station Unit 2 Cycle 18 Core Operating Limits Report

In accordance with Technical Specification 5.6.5, "Core Operating Limits Report (COLR)," we are submitting the Unit 2 COLR Revision 5 for Cycle 18.

Should you have any questions concerning this report, please contact Mr. David Gudger, Regulatory Assurance Manager, at (815) 406-2800.

Respectfully,



Faber A. Kearney  
Site Vice President  
Byron Station

Attachment: Byron Station Unit 2 Cycle 18, COLR, Revision 5

FAK/DG/cy

cc: Regional Administrator – NRC Region III  
NRC Senior Resident Inspector – Byron Station  
NRC Project Manager – NRR Byron Station  
Office of Nuclear Facility Safety – Illinois Department of Nuclear Safety

ATTACHMENT

Byron Station Unit 2 Core Operating Limits Report  
Revision 5 Cycle 18

CORE OPERATING LIMITS REPORT (COLR)

FOR

BYRON UNIT 2 CYCLE 18

EXELON TRACKING ID:

COLR BYRON 2 REVISION 5

CORE OPERATING LIMITS REPORT (COLR) for BYRON UNIT 2 CYCLE 18

1.0 CORE OPERATING LIMITS REPORT

This Core Operating Limits Report (COLR) for Byron Station Unit 2 Cycle 18 has been prepared in accordance with the requirements of Technical Specification 5.6.5 (ITS).

The Technical Specifications affected by this report are listed below:

- SL 2.1.1 Reactor Core Safety Limits (SLs)
- LCO 3.1.1 SHUTDOWN MARGIN (SDM)
- LCO 3.1.3 Moderator Temperature Coefficient (MTC)
- LCO 3.1.4 Rod Group Alignment Limits
- LCO 3.1.5 Shutdown Bank Insertion Limits
- LCO 3.1.6 Control Bank Insertion Limits
- LCO 3.1.8 PHYSICS TESTS Exceptions – MODE 2
- LCO 3.2.1 Heat Flux Hot Channel Factor ( $F_Q(Z)$ )
- LCO 3.2.2 Nuclear Enthalpy Rise Hot Channel Factor ( $F_{\Delta H}^N$ )
- LCO 3.2.3 AXIAL FLUX DIFFERENCE (AFD)
- LCO 3.2.5 Departure from Nucleate Boiling Ratio (DNBR)
- LCO 3.3.1 Reactor Trip System (RTS) Instrumentation
- LCO 3.3.9 Boron Dilution Protection System (BDPS)
- LCO 3.4.1 Reactor Coolant System (RCS) Pressure, Temperature, and Flow Departure from Nucleate Boiling (DNB) Limits
- LCO 3.9.1 Boron Concentration

The portions of the Technical Requirements Manual affected by this report are listed below:

- TRM TLCO 3.1.b Boration Flow Paths – Operating
- TRM TLCO 3.1.d Charging Pumps – Operating
- TRM TLCO 3.1.f Borated Water Sources – Operating
- TRM TLCO 3.1.g Position Indication System – Shutdown
- TRM TLCO 3.1.h Shutdown Margin (SDM) – MODE 1 and MODE 2 with  $k_{eff} \geq 1.0$
- TRM TLCO 3.1.i Shutdown Margin (SDM) – MODE 5
- TRM TLCO 3.1.j Shutdown and Control Rods
- TRM TLCO 3.1.k Position Indication System – Shutdown (Special Test Exception)

CORE OPERATING LIMITS REPORT (COLR) for BYRON UNIT 2 CYCLE 18

2.0 OPERATING LIMITS

The cycle-specific parameter limits for the specifications listed in Section 1.0 are presented in the following subsections. These limits are applicable for the entire cycle unless otherwise identified. These limits have been developed using the NRC-approved methodologies specified in Technical Specification 5.6.5.

2.1 Reactor Core Safety Limits (SLs) (SL 2.1.1)

2.1.1 In MODES 1 and 2, the combination of Thermal Power, Reactor Coolant System (RCS) highest loop average temperature, and pressurizer pressure shall not exceed the limits specified in Figure 2.1.1.

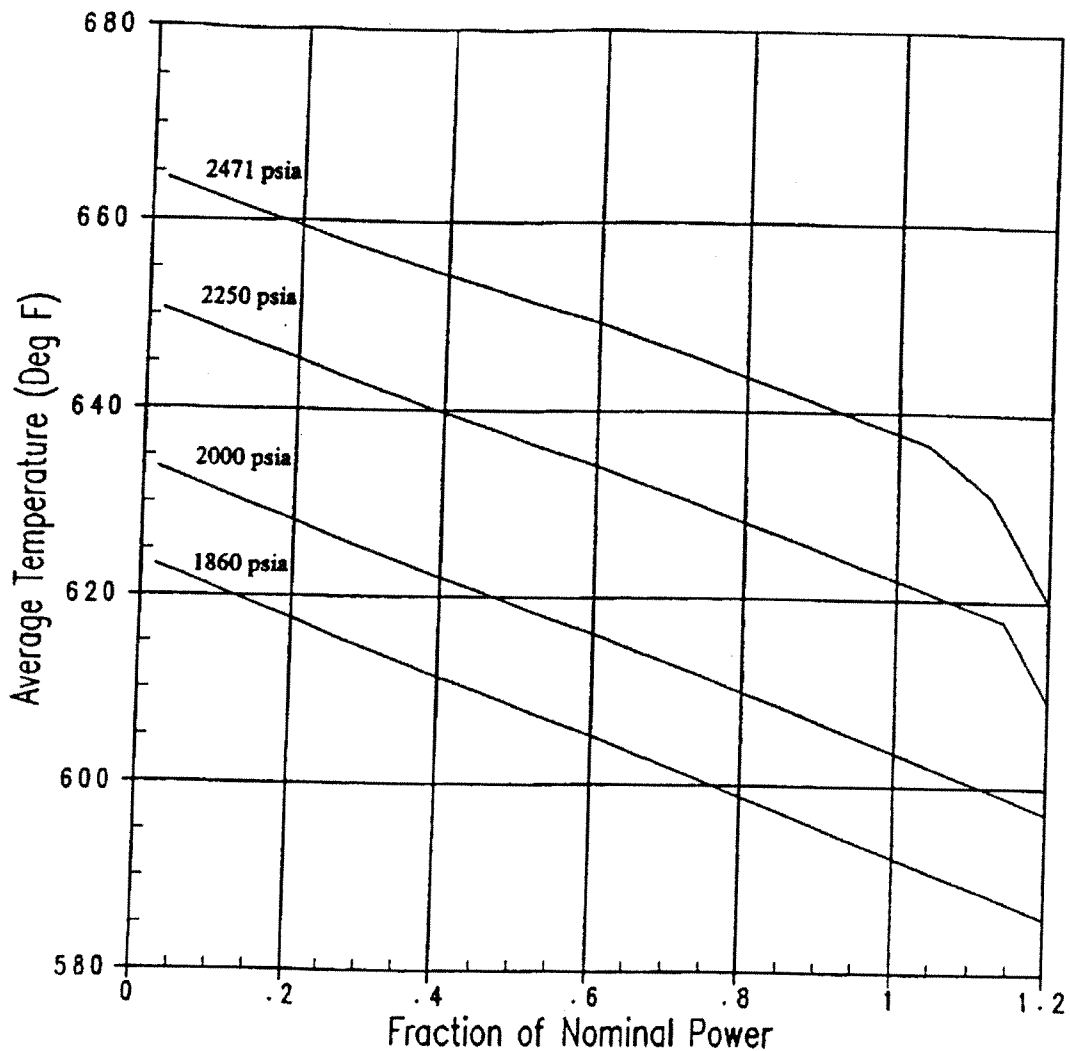


Figure 2.1.1: Reactor Core Limits

CORE OPERATING LIMITS REPORT (COLR) for BYRON UNIT 2 CYCLE 18

2.2 SHUTDOWN MARGIN (SDM)

The SDM limit for MODES 1, 2, 3, and 4 is:

2.2.1 The SDM shall be greater than or equal to 1.3%  $\Delta k/k$  (LCOs 3.1.1, 3.1.4, 3.1.5, 3.1.6, 3.1.8, 3.3.9; TRM TLCOs 3.1.b, 3.1.d, 3.1.f, 3.1.h, and 3.1.j).

The SDM limit for MODE 5 is:

2.2.2 SDM shall be greater than or equal to 1.3%  $\Delta k/k$  (LCO 3.1.1, LCO 3.3.9; TRM TLCOs 3.1.i and 3.1.j).

2.3 Moderator Temperature Coefficient (MTC) (LCO 3.1.3)

The Moderator Temperature Coefficient (MTC) limits are:

2.3.1 The BOL/ARO/HZP-MTC upper limit shall be  $+1.839 \times 10^{-5} \Delta k/k/^{\circ}F$ .

2.3.2 The EOL/ARO/HFP-MTC lower limit shall be  $-4.6 \times 10^{-4} \Delta k/k/^{\circ}F$ .

2.3.3 The EOL/ARO/HFP-MTC Surveillance limit at 300 ppm shall be  $-3.7 \times 10^{-4} \Delta k/k/^{\circ}F$ .

2.3.4 The EOL/ARO/HFP-MTC Surveillance limit at 60 ppm shall be  $-4.3 \times 10^{-4} \Delta k/k/^{\circ}F$ .

where: BOL stands for Beginning of Cycle Life  
ARO stands for All Rods Out  
HZP stands for Hot Zero Thermal Power  
EOL stands for End of Cycle Life  
HFP stands for Hot Full Thermal Power

2.4 Shutdown Bank Insertion Limits (LCO 3.1.5)

2.4.1 All shutdown banks shall be fully withdrawn to at least 224 steps.

2.5 Control Bank Insertion Limits (LCO 3.1.6)

2.5.1 The control banks, with Bank A greater than or equal to 224 steps, shall be limited in physical insertion as shown in Figure 2.5.1.

2.5.2 Each control bank shall be considered fully withdrawn from the core at greater than or equal to 224 steps.

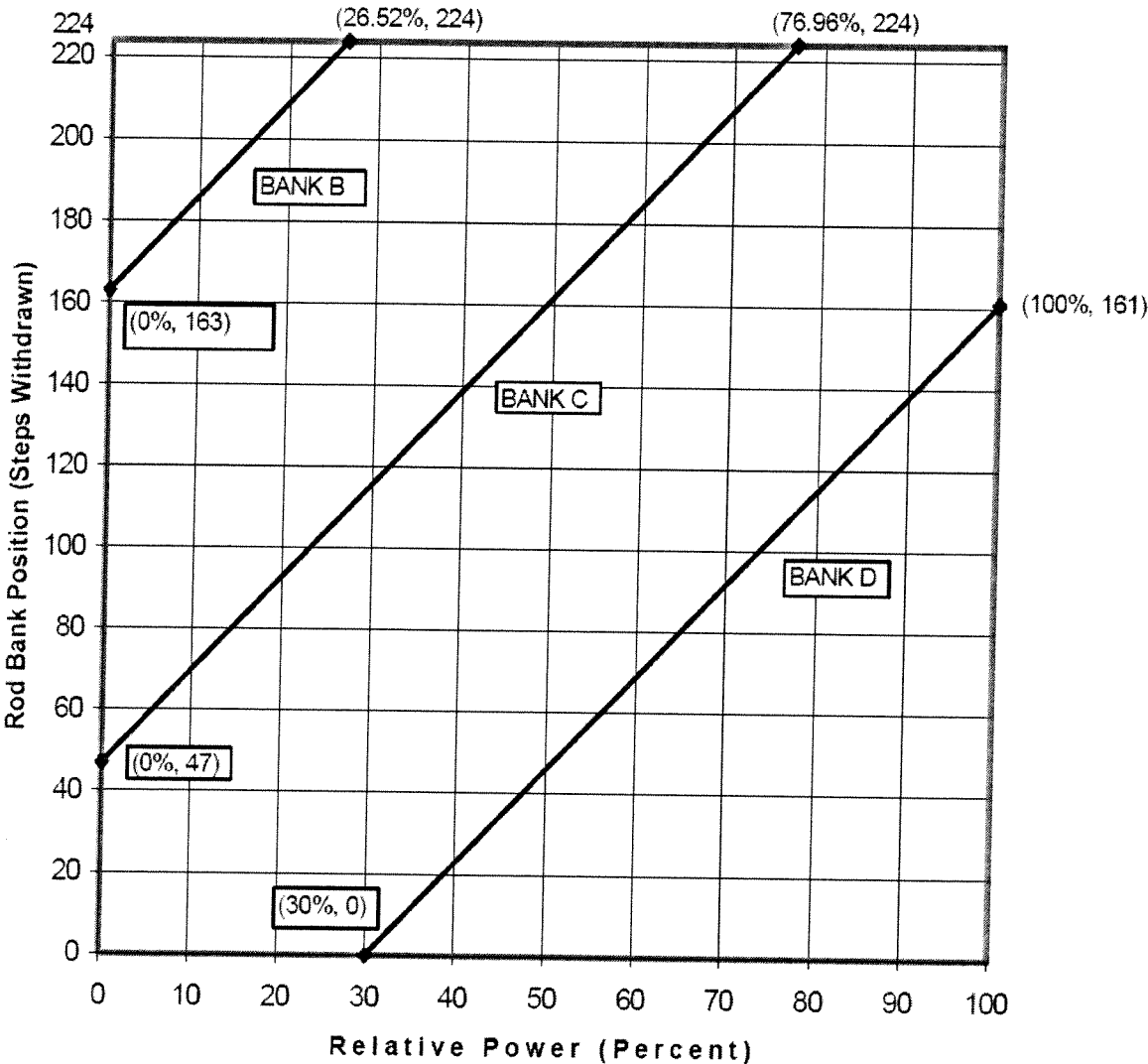
2.5.3 The control banks shall be operated in sequence by withdrawal of Bank A, Bank B, Bank C and Bank D. The control banks shall be sequenced in reverse order upon insertion.

2.5.4 Each control bank not fully withdrawn from the core shall be operated with the following overlap limits as a function of park position:

Park Position (step)	Overlap Limit (step)
231	115

CORE OPERATING LIMITS REPORT (COLR) for BYRON UNIT 2 CYCLE 18

**Figure 2.5.1:**  
**Control Bank Insertion Limits Versus Percent Rated Thermal Power**



CORE OPERATING LIMITS REPORT (COLR) for BYRON UNIT 2 CYCLE 18

2.6 Heat Flux Hot Channel Factor ( $F_Q(Z)$ ) (LCO 3.2.1)

2.6.1 Total Peaking Factor:

$$F_Q(Z) \leq \frac{F_Q^{RTP}}{0.5} \times K(Z) \text{ for } P \leq 0.5$$

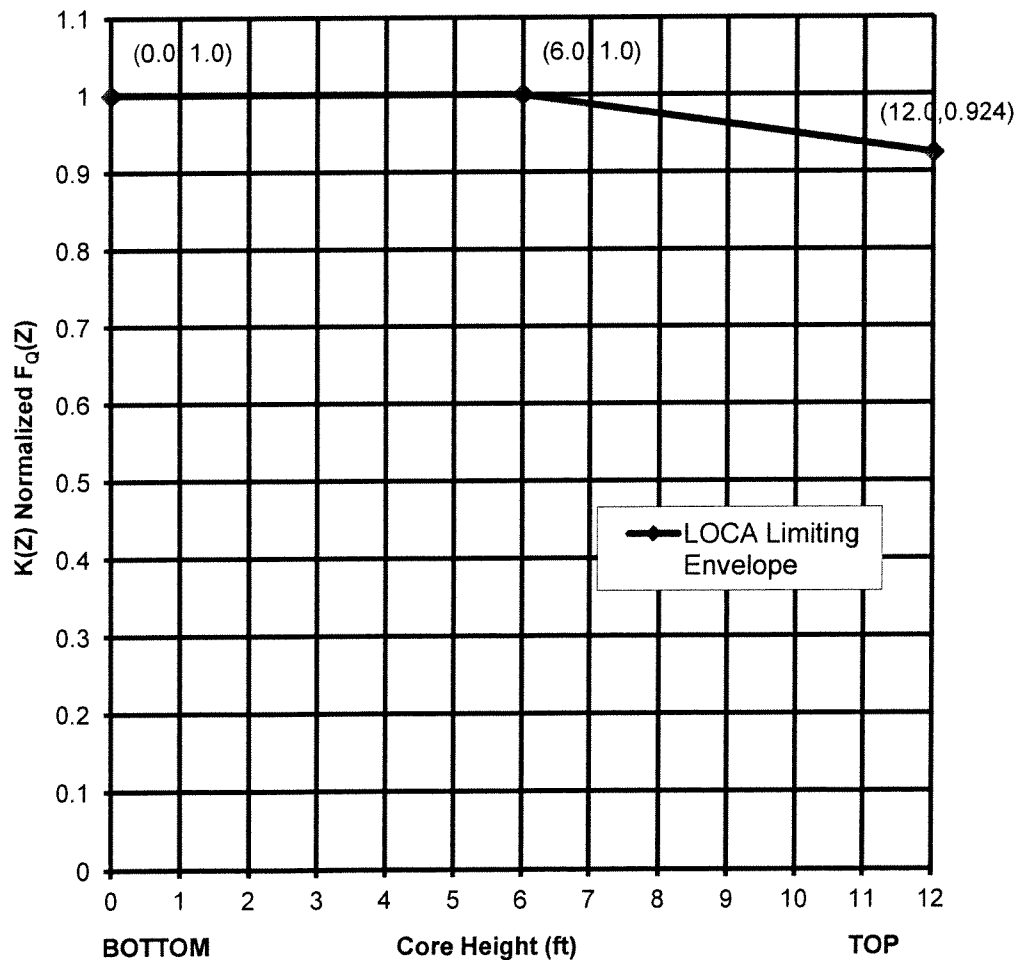
$$F_Q(Z) \leq \frac{F_Q^{RTP}}{P} \times K(Z) \text{ for } P > 0.5$$

where: P = the ratio of THERMAL POWER to RATED THERMAL POWER

$$F_Q^{RTP} = 2.60$$

K(Z) is provided in Figure 2.6.1.

**Figure 2.6.1**  
**K(Z) - Normalized  $F_Q(Z)$  as a Function of Core Height**



CORE OPERATING LIMITS REPORT (COLR) for BYRON UNIT 2 CYCLE 18

2.6.2 W(Z) Values:

a) When PDMS is OPERABLE,  $W(Z) = 1.00000$  for all axial points.

b) When PDMS is inoperable,  $W(Z)$  is provided as:

- 1) Table 2.6.2.a are the normal operation  $W(Z)$  values for the full cycle and correspond to the AXIAL FLUX DIFFERENCE (AFD) Acceptable Operation Limits provided in Figure 2.8.1.a. The normal operation  $W(Z)$  values have been determined at burnups of 150, 6000, 14000, and 20000 MWD/MTU.
- 2) The EOL-only normal operation  $W(Z)$  values provided in Table 2.6.2.b may be used for cycle burnups  $\geq 18000$  MWD/MTU. The EOL-only  $W(Z)$  values correspond to the REDUCED AXIAL FLUX DIFFERENCE (AFD) Acceptable Operation Limits provided in Figure 2.8.1.b. The EOL-only normal operation  $W(Z)$  values have been determined at burnups of 18000 and 20000 MWD/MTU and the last column of  $W(Z)$  values is a duplicate of the 20000 MWD/MTU values. If invoked, the EOL-only  $W(Z)$  values are to be used for the remainder of the cycle unless superseded by a subsequent analysis.

Table 2.6.2.c shows the  $F_{\alpha}^C(z)$  penalty factors that are greater than 2% per 31 Effective Full Power Days (EFPD). These values shall be used to increase the  $F_{\alpha}^W(z)$  as per Surveillance Requirement 3.2.1.2. A 2% penalty factor shall be used at all cycle burnups that are outside the range of Table 2.6.2.c.

2.6.3 Uncertainty:

The uncertainty,  $U_{FQ}$ , to be applied to the Heat Flux Hot Channel Factor  $F_{\alpha}(Z)$  shall be calculated by the following formula

$$U_{FQ} = U_{qu} \bullet U_e$$

where:

$U_{qu}$  = Base  $F_{\alpha}$  measurement uncertainty = 1.05 when PDMS is inoperable  
( $U_{qu}$  is defined by PDMS when OPERABLE.)

$U_e$  = Engineering uncertainty factor = 1.03

2.6.4 PDMS Alarms:

$F_{\alpha}(Z)$  Warning Setpoint = 2%  $F_{\alpha}(Z)$  Margin

$F_{\alpha}(Z)$  Alarm Setpoint = 0%  $F_{\alpha}(Z)$  Margin

## CORE OPERATING LIMITS REPORT (COLR) for BYRON UNIT 2 CYCLE 18

Height (feet)	150 MWD/MTU	6000 MWD/MTU	14000 MWD/MTU	20000 MWD/MTU
0.00 (core bottom)	1.3284	1.4956	1.3983	1.3198
0.20	1.3114	1.4525	1.3733	1.3063
0.40	1.2991	1.4372	1.3566	1.2990
0.60	1.2869	1.4219	1.3391	1.2946
0.80	1.2691	1.4001	1.3192	1.2907
1.00	1.2579	1.3837	1.3045	1.2855
1.20	1.2449	1.3822	1.2911	1.2777
1.40	1.2337	1.3632	1.2783	1.2706
1.60	1.2255	1.3402	1.2631	1.2610
1.80	1.2195	1.3210	1.2512	1.2510
2.00	1.2126	1.3000	1.2377	1.2402
2.20	1.2051	1.2761	1.2279	1.2258
2.40	1.2001	1.2548	1.2202	1.2132
2.60	1.1931	1.2301	1.2092	1.1970
2.80	1.1860	1.2093	1.2002	1.1823
3.00	1.1790	1.1926	1.1913	1.1670
3.20	1.1707	1.1797	1.1828	1.1650
3.40	1.1624	1.1747	1.1739	1.1624
3.60	1.1529	1.1681	1.1635	1.1629
3.80	1.1446	1.1616	1.1551	1.1631
4.00	1.1375	1.1551	1.1508	1.1634
4.20	1.1351	1.1460	1.1445	1.1713
4.40	1.1327	1.1375	1.1389	1.1824
4.60	1.1331	1.1274	1.1311	1.1921
4.80	1.1318	1.1179	1.1259	1.2007
5.00	1.1302	1.1078	1.1286	1.2062
5.20	1.1266	1.1034	1.1308	1.2114
5.40	1.1222	1.1015	1.1324	1.2149
5.60	1.1206	1.0976	1.1381	1.2146
5.80	1.1280	1.0947	1.1537	1.2213
6.00	1.1356	1.0913	1.1682	1.2359
6.20	1.1413	1.0991	1.1809	1.2476
6.40	1.1460	1.1078	1.1905	1.2583
6.60	1.1487	1.1165	1.1983	1.2611
6.80	1.1505	1.1242	1.2041	1.2639
7.00	1.1503	1.1309	1.2069	1.2637
7.20	1.1505	1.1377	1.2079	1.2588
7.40	1.1533	1.1444	1.2058	1.2527
7.60	1.1540	1.1523	1.2018	1.2418
7.80	1.1543	1.1591	1.1959	1.2299
8.00	1.1576	1.1644	1.1881	1.2161
8.20	1.1638	1.1682	1.1773	1.1974
8.40	1.1694	1.1716	1.1684	1.1855
8.60	1.1761	1.1742	1.1635	1.1707
8.80	1.1803	1.1786	1.1647	1.1661
9.00	1.1835	1.1862	1.1669	1.1672
9.20	1.1847	1.2098	1.1695	1.1645
9.40	1.1859	1.2266	1.1755	1.1660
9.60	1.1872	1.2391	1.1836	1.2090
9.80	1.1880	1.2513	1.1920	1.2460
10.00	1.1882	1.2605	1.2185	1.2790
10.20	1.1861	1.2663	1.2443	1.3090
10.40	1.1859	1.2719	1.2629	1.3330
10.60	1.1983	1.2789	1.2806	1.3520
10.80	1.2096	1.2922	1.2944	1.3670
11.00	1.2131	1.3040	1.3033	1.3760
11.20	1.2224	1.3216	1.3012	1.3780
11.40	1.2320	1.3485	1.3000	1.3754
11.60	1.2319	1.3543	1.2789	1.3584
11.80	1.2380	1.3636	1.2708	1.3523
12.00 (core top)	1.2502	1.3902	1.2676	1.3490

Note: W(Z) values at 20000 MWD/MTU may be applied to cycle burnups greater than 20000 MWD/MTU to prevent W(Z) function extrapolation

CORE OPERATING LIMITS REPORT (COLR) for BYRON UNIT 2 CYCLE 18

Table 2.6.2.b EOL-only W(Z) versus Core Height for AFD Acceptable Operation Limits in Figure 2.8.1.b (Top and Bottom 8% Excluded per WCAP-10216)			
Height (feet)	18000 MWD/MTU	20000 MWD/MTU	24302 MWD/MTU
0.00 (core bottom)	1.1966	1.1781	1.1781
0.20	1.1834	1.1681	1.1681
0.40	1.1743	1.1626	1.1626
0.60	1.1664	1.1597	1.1597
0.80	1.1590	1.1582	1.1582
1.00	1.1539	1.1552	1.1552
1.20	1.1486	1.1503	1.1503
1.40	1.1464	1.1453	1.1453
1.60	1.1427	1.1388	1.1388
1.80	1.1383	1.1322	1.1322
2.00	1.1350	1.1284	1.1284
2.20	1.1311	1.1252	1.1252
2.40	1.1283	1.1240	1.1240
2.60	1.1263	1.1227	1.1227
2.80	1.1248	1.1214	1.1214
3.00	1.1221	1.1192	1.1192
3.20	1.1188	1.1168	1.1168
3.40	1.1228	1.1275	1.1275
3.60	1.1270	1.1400	1.1400
3.80	1.1345	1.1513	1.1513
4.00	1.1422	1.1604	1.1604
4.20	1.1501	1.1705	1.1705
4.40	1.1584	1.1824	1.1824
4.60	1.1646	1.1921	1.1921
4.80	1.1698	1.2007	1.2007
5.00	1.1744	1.2062	1.2062
5.20	1.1787	1.2114	1.2114
5.40	1.1817	1.2149	1.2149
5.60	1.1848	1.2146	1.2146
5.80	1.1969	1.2213	1.2213
6.00	1.2130	1.2359	1.2359
6.20	1.2256	1.2476	1.2476
6.40	1.2347	1.2563	1.2563
6.60	1.2407	1.2611	1.2611
6.80	1.2446	1.2639	1.2639
7.00	1.2453	1.2637	1.2637
7.20	1.2425	1.2588	1.2588
7.40	1.2374	1.2527	1.2527
7.60	1.2284	1.2418	1.2418
7.80	1.2181	1.2299	1.2299
8.00	1.2058	1.2161	1.2161
8.20	1.1894	1.1974	1.1974
8.40	1.1778	1.1855	1.1855
8.60	1.1667	1.1707	1.1707
8.80	1.1644	1.1661	1.1661
9.00	1.1655	1.1672	1.1672
9.20	1.1632	1.1645	1.1645
9.40	1.1657	1.1660	1.1660
9.60	1.1931	1.2090	1.2090
9.80	1.2173	1.2460	1.2460
10.00	1.2488	1.2790	1.2790
10.20	1.2785	1.3090	1.3090
10.40	1.3012	1.3330	1.3330
10.60	1.3205	1.3520	1.3520
10.80	1.3350	1.3670	1.3670
11.00	1.3437	1.3760	1.3760
11.20	1.3423	1.3780	1.3780
11.40	1.3379	1.3754	1.3754
11.60	1.3168	1.3584	1.3584
11.80	1.3084	1.3523	1.3523
12.00 (core top)	1.3027	1.3490	1.3490

**Note:** W(Z) values at 20000 MWD/MTU may be applied to cycle burnups greater than 20000 MWD/MTU to prevent W(Z) function extrapolation

CORE OPERATING LIMITS REPORT (COLR) for BYRON UNIT 2 CYCLE 18

Table 2.6.2.c Penalty Factors in Excess of 2% per 31 EFPD	
Cycle Burnup (MWD/MTU)	Penalty Factor $F^C_{Q(z)}$
0	1.0200
841	1.0200
1014	1.0206
1186	1.0279
1359	1.0351
1532	1.0422
1705	1.0477
1877	1.0465
2050	1.0448
2223	1.0426
2395	1.0401
2568	1.0373
2741	1.0345
2914	1.0316
3086	1.0286
3259	1.0258
3432	1.0230
3605	1.0204
3777	1.0200
24302	1.0200

Notes:

Linear interpolation is adequate for intermediate cycle burnups.

All cycle burnups outside the range of the table shall use a 2% penalty factor for compliance with the 3.2.1.2 Surveillance Requirements.

CORE OPERATING LIMITS REPORT (COLR) for BYRON UNIT 2 CYCLE 18

2.7 Nuclear Enthalpy Rise Hot Channel Factor ( $F_{\Delta H}^N$ ) (LCO 3.2.2)

$$2.7.1 \quad F_{\Delta H}^N \leq F_{\Delta H}^{RTP} [1.0 + PF_{\Delta H}(1.0 - P)]$$

where: P = the ratio of THERMAL POWER to RATED THERMAL POWER

$$F_{\Delta H}^{RTP} = 1.70$$

$$PF_{\Delta H} = 0.3$$

2.7.2 Uncertainty:

The uncertainty,  $U_{F_{\Delta H}}$ , to be applied to the Nuclear Enthalpy Rise Hot Channel Factor  $F_{\Delta H}^N$  shall be calculated by the following formula:

$$U_{F_{\Delta H}} = U_{F_{\Delta Hm}}$$

where:

$$U_{F_{\Delta Hm}} = \text{Base } F_{\Delta H}^N \text{ measurement uncertainty} = 1.04 \text{ when PDMS is inoperable} \\ (U_{F_{\Delta Hm}} \text{ is defined by PDMS when OPERABLE.)}$$

2.7.3 PDMS Alarms:

$$F_{\Delta H}^N \text{ Warning Setpoint} = 2\% F_{\Delta H}^N \text{ Margin}$$

$$F_{\Delta H}^N \text{ Alarm Setpoint} = 0\% F_{\Delta H}^N \text{ Margin}$$

2.8 AXIAL FLUX DIFFERENCE (AFD) (LCO 3.2.3)

2.8.1 When PDMS is inoperable, the AXIAL FLUX DIFFERENCE (AFD) Acceptable Operation Limits are provided in the Figures described below or the latest valid PDMS Surveillance Report, whichever is more conservative.

a) Figure 2.8.1.a is the full cycle AFD Acceptable Operation Limits associated with the full cycle W(Z) values in Table 2.6.2.a.

b) Figure 2.8.1.b is the Reduced AFD Acceptable Operation Limits which may be applied after 18000 MWD/MTU. The Reduced AFD Acceptable Operation Limits are associated with the EOL-only W(Z) values in Table 2.6.2.b. Prior to changing to Figure 2.8.1.b, confirm that the plant is within the specified AFD envelope.

2.8.2 When PDMS is OPERABLE, no AFD Acceptable Operation Limits are applicable.

2.9 Departure from Nucleate Boiling Ratio (DNBR) (LCO 3.2.5)

$$2.9.1 \quad DNBR_{APSL} \geq 1.539$$

The Axial Power Shape Limiting DNBR ( $DNBR_{APSL}$ ) is applicable with THERMAL POWER  $\geq 50\%$  RTP when PDMS is OPERABLE.

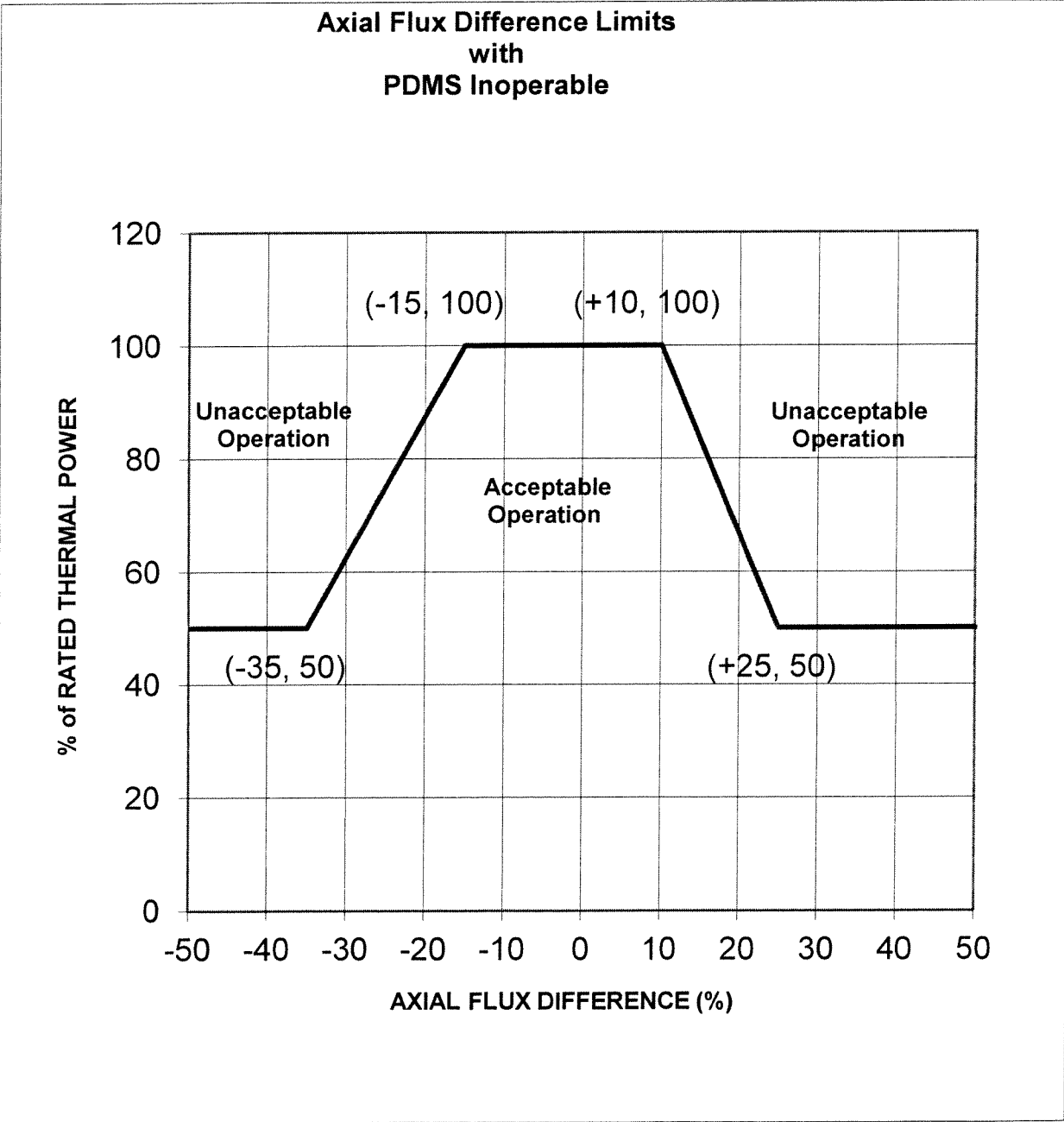
2.9.2 PDMS Alarms:

$$DNBR \text{ Warning Setpoint} = 2\% DNBR \text{ Margin}$$

$$DNBR \text{ Alarm Setpoint} = 0\% DNBR \text{ Margin}$$

CORE OPERATING LIMITS REPORT (COLR) for BYRON UNIT 2 CYCLE 18

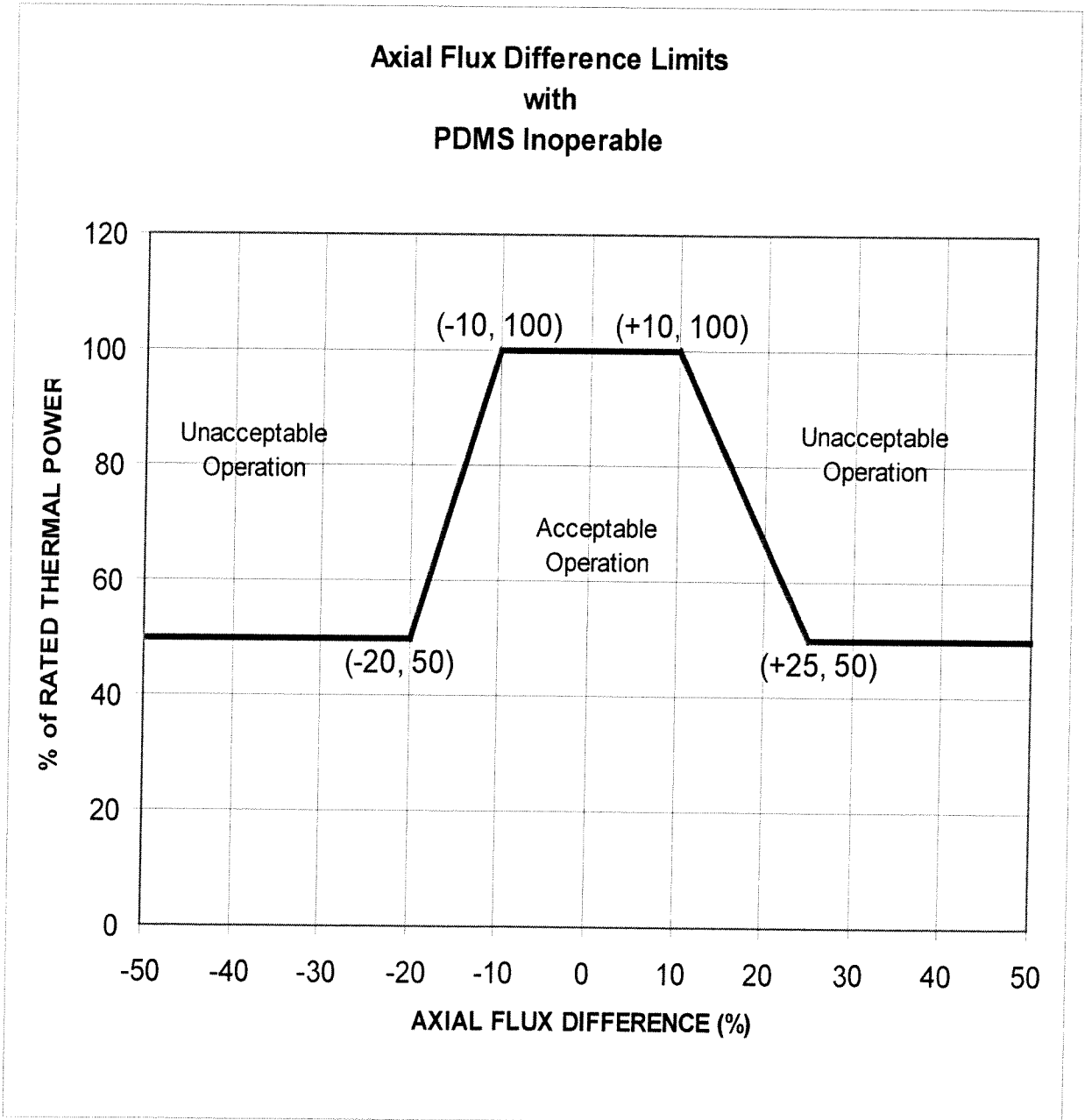
**Figure 2.8.1.a:**  
**Axial Flux Difference Limits**  
**as a Function of Rated Thermal Power**  
**(Full Cycle)**



CORE OPERATING LIMITS REPORT (COLR) for BYRON UNIT 2 CYCLE 18

**Figure 2.8.1.b:**  
**Reduced Axial Flux Difference Limits**  
**as a Function of Rated Thermal Power**

**(Cycle burnup  $\geq$  18000 MWD/MTU)**



CORE OPERATING LIMITS REPORT (COLR) for BYRON UNIT 2 CYCLE 18

2.10 Reactor Trip System (RTS) Instrumentation (LCO 3.3.1) - Overtemperature  $\Delta T$  Setpoint Parameter Values

- 2.10.1 The Overtemperature  $\Delta T$  reactor trip setpoint  $K_1$  shall be equal to 1.325.
- 2.10.2 The Overtemperature  $\Delta T$  reactor trip setpoint  $T_{avg}$  coefficient  $K_2$  shall be equal to 0.0297 / °F.
- 2.10.3 The Overtemperature  $\Delta T$  reactor trip setpoint pressure coefficient  $K_3$  shall be equal to 0.00181 / psi.
- 2.10.4 The nominal  $T_{avg}$  at RTP (indicated)  $T'$  shall be less than or equal to 588.0 °F.
- 2.10.5 The nominal RCS operating pressure (indicated)  $P'$  shall be equal to 2235 psig.
- 2.10.6 The measured reactor vessel  $\Delta T$  lead/lag time constant  $\tau_1$  shall be equal to 8 sec.
- 2.10.7 The measured reactor vessel  $\Delta T$  lead/lag time constant  $\tau_2$  shall be equal to 3 sec.
- 2.10.8 The measured reactor vessel  $\Delta T$  lag time constant  $\tau_3$  shall be less than or equal to 2 sec.
- 2.10.9 The measured reactor vessel average temperature lead/lag time constant  $\tau_4$  shall be equal to 33 sec.
- 2.10.10 The measured reactor vessel average temperature lead/lag time constant  $\tau_5$  shall be equal to 4 sec.
- 2.10.11 The measured reactor vessel average temperature lag time constant  $\tau_6$  shall be less than or equal to 2 sec.
- 2.10.12 The  $f_1 (\Delta I)$  "positive" breakpoint shall be +10%  $\Delta I$ .
- 2.10.13 The  $f_1 (\Delta I)$  "negative" breakpoint shall be -18%  $\Delta I$ .
- 2.10.14 The  $f_1 (\Delta I)$  "positive" slope shall be +3.47% / %  $\Delta I$ .
- 2.10.15 The  $f_1 (\Delta I)$  "negative" slope shall be -2.61% / %  $\Delta I$ .

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- 2.11 Reactor Trip System (RTS) Instrumentation (LCO 3.3.1) - Overpower  $\Delta T$  Setpoint Parameter Values
- 2.11.1 The Overpower  $\Delta T$  reactor trip setpoint  $K_4$  shall be equal to 1.072.
  - 2.11.2 The Overpower  $\Delta T$  reactor trip setpoint  $T_{avg}$  rate/lag coefficient  $K_5$  shall be equal to  $0.02 / ^\circ F$  for increasing  $T_{avg}$ .
  - 2.11.3 The Overpower  $\Delta T$  reactor trip setpoint  $T_{avg}$  rate/lag coefficient  $K_5$  shall be equal to  $0 / ^\circ F$  for decreasing  $T_{avg}$ .
  - 2.11.4 The Overpower  $\Delta T$  reactor trip setpoint  $T_{avg}$  heatup coefficient  $K_6$  shall be equal to  $0.00245 / ^\circ F$  when  $T > T''$ .
  - 2.11.5 The Overpower  $\Delta T$  reactor trip setpoint  $T_{avg}$  heatup coefficient  $K_6$  shall be equal to  $0 / ^\circ F$  when  $T \leq T''$ .
  - 2.11.6 The nominal  $T_{avg}$  at RTP (indicated)  $T''$  shall be less than or equal to  $588.0 ^\circ F$
  - 2.11.7 The measured reactor vessel  $\Delta T$  lead/lag time constant  $\tau_1$  shall be equal to 8 sec.
  - 2.11.8 The measured reactor vessel  $\Delta T$  lead/lag time constant  $\tau_2$  shall be equal to 3 sec.
  - 2.11.9 The measured reactor vessel  $\Delta T$  lag time constant  $\tau_3$  shall be less than or equal to 2 sec.
  - 2.11.10 The measured reactor vessel average temperature lag time constant  $\tau_6$  shall be less than or equal to 2 sec.
  - 2.11.11 The measured reactor vessel average temperature rate/lag time constant  $\tau_7$  shall be equal to 10 sec.
  - 2.11.12 The  $f_2(\Delta I)$  "positive" breakpoint shall be 0 for all  $\Delta I$ .
  - 2.11.13 The  $f_2(\Delta I)$  "negative" breakpoint shall be 0 for all  $\Delta I$ .
  - 2.11.14 The  $f_2(\Delta I)$  "positive" slope shall be 0 for all  $\Delta I$ .
  - 2.11.15 The  $f_2(\Delta I)$  "negative" slope shall be 0 for all  $\Delta I$ .

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2.12 Reactor Coolant System (RCS) Pressure, Temperature, and Flow Departure from Nucleate Boiling (DNB) Limits (LCO 3.4.1)

- 2.12.1 The pressurizer pressure shall be greater than or equal to 2209 psig.
- 2.12.2 The RCS average temperature ( $T_{avg}$ ) shall be less than or equal to 593.1 °F.
- 2.12.3 The RCS total flow rate shall be greater than or equal to 386,000 gpm.

2.13 Boron Concentration

- 2.13.1 The refueling boron concentration shall be greater than or equal to the applicable value given in the Table below (LCO 3.9.1). The reported “prior to initial criticality” value also bounds the end-of-cycle requirements for the previous cycle.
- 2.13.2 To maintain  $keff \leq 0.987$  with all shutdown and control rods fully withdrawn in MODES 3, 4, or 5 (TRM TLCO 3.1.g Required Action B.2 and TRM TLCO 3.1.k.2), the Reactor Coolant System boron concentration shall be greater than or equal to the applicable value given in the Table below.

COLR Section	Conditions	Boron Concentration (ppm)
2.13.1	a) prior to initial criticality	1696
	b) for cycle burnups $\geq 0$ MWD/MTU and $< 16000$ MWD/MTU	1778
	c) for cycle burnups $\geq 16000$ MWD/MTU	1393
2.13.2	a) prior to initial criticality	1733
	b) all other times in life	1953