



RS-13-106

10 CFR 50.75(f)(1)

April 12, 2013

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555-0001

Braidwood Station, Units 1 and 2
Facility Operating License Nos. NPF-72 and NPF-77
NRC Docket Nos. STN 50-456 and STN 50-457

Byron Station, Units 1 and 2
Facility Operating License Nos. NPF-37 and NPF-66
NRC Docket Nos. STN 50-454 and STN 50-455

Clinton Power Station
Facility Operating License No. NPF-62
NRC Docket No. 50-461

Dresden Nuclear Power Station, Units 1, 2 and 3
Facility Operating License No. DPR-2
Renewed Facility Operating License Nos. DPR-19 and DPR-25
NRC Docket Nos. 50-10, 50-237 and 50-249

LaSalle County Station, Units 1 and 2
Facility Operating License Nos. NPF-11 and NPF-18
NRC Docket Nos. 50-373 and 50-374

Limerick Generating Station, Units 1 and 2
Facility Operating License Nos. NPF-39 and NPF-85
NRC Docket Nos. 50-352 and 50-353

Oyster Creek Generating Station
Renewed Facility Operating License No. DPR-16
NRC Docket No. 50-219

Peach Bottom Atomic Power Station, Units 1, 2, and 3
Facility Operating License No. DPR-12
Renewed Facility Operating License Nos. DPR-44 and DPR-56
NRC Docket Nos. 50-171, 50-277, and 50-278

Quad Cities Nuclear Power Station, Units 1 and 2
Renewed Facility Operating License Nos. DPR-29 and DPR-30
NRC Docket Nos. 50-254 and 50-265

Salem Generating Station, Units 1 and 2
Renewed Facility Operating License Nos. DPR-70 and DPR-75
NRC Docket Nos. 50-272 and 50-311

Three Mile Island Nuclear Station, Unit 1
Renewed Facility Operating License No. DPR-50
NRC Docket No. 50-289

Subject: Amended 2011 Report on Status of Decommissioning Funding for Reactors
and Correction to July 27, 2011 RAI Response

- References:
1. Letter from Patrick R. Simpson (Exelon Generation Company, LLC) to U. S. NRC, "2011 Report on Status of Decommissioning Funding for Reactors," dated March 31, 2011
 2. Letter from Patrick R. Simpson (Exelon Generation Company, LLC) to U. S. NRC, "Response to Request for Additional Information Related to 2011 Report on Status of Decommissioning Funding," dated July 27, 2011
 3. Letter from Patrick R. Simpson (Exelon Generation Company, LLC) to U. S. NRC, "2013 Report on Status of Decommissioning Funding for Reactors," dated April 1, 2013

In Reference 1, Exelon Generation Company, LLC (EGC) submitted its 2011 report on the status of decommissioning funding for reactors owned by EGC. Based on recent reviews of the calculations used to report on funding assurance, EGC determined that a calculation on which it relied in submitting Reference 1 was in error. Specifically, for operating sites where EGC based funding assurance on site-specific decommissioning cost estimates, the earnings on the trust fund were inadvertently double counted for a short period (i.e., less than one year) in the year of the projected shutdown. The identified error did not impact the units for which EGC based funding assurance on the formula in 10 CFR 50.75(c), and did not impact funding assurance based upon site-specific estimates for shutdown reactors. As a result of this error, EGC is submitting an amended 2011 report that corrects the identified error and reflects the decommissioning funding status, for reactors owned by EGC, as of December 31, 2010. Furthermore, EGC is submitting an amendment to the responses that were submitted in Reference 2.

EGC has re-performed the calculations for Braidwood Station, Units 1 and 2, Byron Station, Units 1 and 2, Clinton Power Station, Unit 1, and LaSalle County Station, Units 1 and 2, using data as of December 31, 2010. Based on the corrected calculations, minimum funding assurance was provided for each of the impacted units except Byron Station, Unit 2, which had a shortfall in the amount of approximately \$11.4 million. However, looking at Byron Station as a whole (i.e., Unit 1 and Unit 2), adequate funding assurance existed as of December 31, 2010, in that the amount of overfunding in Unit 1, approximately \$97.1 million, more than covered the shortfall on Unit 2. In addition, as of December 31, 2010, EGC had

in place a parent company guarantee for Byron Station, Unit 2, in the amount of \$87 million. This parent company guarantee provided additional funding assurance for Byron Station, Unit 2, as of December 31, 2010.

In Reference 1, EGC provided notice of Exelon Corporation's intent to cancel the parent company guarantee for Byron Station, Unit 2, after a minimum period of 120 days. As of March 31, 2011, when EGC submitted Reference 1, no shortfall existed using the corrected calculations due to actual earnings on the trust fund. Exelon Corporation subsequently cancelled the Byron Station, Unit 2, parent company guarantee on August 6, 2011.

The calculational error described above also impacted some of the calculations provided in Reference 2. In Reference 2, in response to a request for additional information from the NRC, EGC provided decommissioning cash flow balances for each operating unit for which EGC used a site-specific cost estimate. The amended information, correcting for the double counting of earnings on the trust fund in the year of projected shutdown for each operating unit, is included in Attachments 22, 23, 24, 25, 26, 27, and 28. The error is reflected in a comparison of the trust fund earnings value reported in the year of shutdown (the first year on each cash flow calculation) to the value reported for the same year in Reference 2 for the respective units. While the formulas were correct in all other years, the change to the initial year's earnings impacted the subsequent year earnings values. The specific cash flow analyses for the site-specific decommissioning cost estimates assume all expenses in a calendar year are incurred at the beginning of year. No other information from Reference 2 was impacted by this error and, as such the amended information has been included.

The calculational error described above has been entered into the EGC corrective action program, under Issue Report number 1490694, and was identified and corrected prior to submitting Reference 3. As documented in Reference 3, the units owned by EGC, including Byron Station, Unit 2, have adequate decommissioning funding assurance.

There are no regulatory commitments contained within this letter. If you have any questions about this letter, please contact Mr. Thomas J. Griffith at (630) 657-2818.

Respectfully,

A handwritten signature in black ink, appearing to read "Patrick R. Simpson", with a long, sweeping horizontal flourish extending to the right.

Patrick R. Simpson
Manager – Licensing

Attachments:

1. Annual Radiological Decommissioning Funding Assurance Report for Braidwood Station, Unit 1
2. Annual Radiological Decommissioning Funding Assurance Report for Braidwood Station, Unit 2
3. Annual Radiological Decommissioning Funding Assurance Report for Byron Station, Unit 1
4. Annual Radiological Decommissioning Funding Assurance Report for Byron Station, Unit 2
5. Annual Radiological Decommissioning Funding Assurance Report for Clinton Power Station, Unit 1
6. Annual Radiological Decommissioning Funding Assurance Report for Dresden Nuclear Power Station, Unit 1
7. Annual Radiological Decommissioning Funding Assurance Report for Dresden Nuclear Power Station, Unit 2
8. Annual Radiological Decommissioning Funding Assurance Report for Dresden Nuclear Power Station, Unit 3
9. Annual Radiological Decommissioning Funding Assurance Report for LaSalle County Station, Unit 1
10. Annual Radiological Decommissioning Funding Assurance Report for LaSalle County Station, Unit 2
11. Annual Radiological Decommissioning Funding Assurance Report for Limerick Generating Station, Unit 1
12. Annual Radiological Decommissioning Funding Assurance Report for Limerick Generating Station, Unit 2
13. Annual Radiological Decommissioning Funding Assurance Report for Oyster Creek Nuclear Generating Station
14. Annual Radiological Decommissioning Funding Assurance Report for Peach Bottom Atomic Power Station, Unit 1
15. Annual Radiological Decommissioning Funding Assurance Report for Peach Bottom Atomic Power Station, Unit 2
16. Annual Radiological Decommissioning Funding Assurance Report for Peach Bottom Atomic Power Station, Unit 3
17. Annual Radiological Decommissioning Funding Assurance Report for Quad Cities Nuclear Power Station, Unit 1
18. Annual Radiological Decommissioning Funding Assurance Report for Quad Cities Nuclear Power Station, Unit 2
19. Annual Radiological Decommissioning Funding Assurance Report for Salem Generating Station, Unit 1
20. Annual Radiological Decommissioning Funding Assurance Report for Salem Generating Station, Unit 2
21. Annual Radiological Decommissioning Funding Assurance Report for Three Mile Island Nuclear Station, Unit 1
22. Amended Decommissioning Cash Flow Balance for Braidwood Station, Unit 1
23. Amended Decommissioning Cash Flow Balance for Braidwood Station, Unit 2

24. Amended Decommissioning Cash Flow Balance for Byron Station, Unit 1
25. Amended Decommissioning Cash Flow Balance for Byron Station, Unit 2
26. Amended Decommissioning Cash Flow Balance for Clinton Station
27. Amended Decommissioning Cash Flow Balance for LaSalle County Station, Unit 1
28. Amended Decommissioning Cash Flow Balance for LaSalle County Station, Unit 2

cc: Regional Administrator - NRC Region I
Regional Administrator - NRC Region III
NRC Senior Resident Inspector - Braidwood Station
NRC Senior Resident Inspector - Byron Station
NRC Senior Resident Inspector - Clinton Power Station
NRC Senior Resident Inspector - Dresden Nuclear Power Station
NRC Senior Resident Inspector - LaSalle County Station
NRC Senior Resident Inspector - Limerick Generating Station
NRC Senior Resident Inspector - Oyster Creek Nuclear Generating Station
NRC Senior Resident Inspector - Peach Bottom Atomic Power Station
NRC Senior Resident Inspector - Quad Cities Nuclear Power Station
NRC Senior Resident Inspector - Salem Generating Station
NRC Senior Resident Inspector - Three Mile Island Nuclear Station

ATTACHMENT 1

Annual Radiological Decommissioning Funding Assurance Report for Braidwood Station, Unit 1

December 31, 2010
(Thousands of dollars)

1	Amount of decommissioning funds estimated to be required under 10 CFR 50.75(b) and (c):	
	Required minimum funding assurance amount, based on the formula for a PWR from 10 CFR 50.75(c)	\$477,516
	Amount of decommissioning funds estimated to be required, based on site-specific estimate per 10 CFR 50.75(b)	\$615,495 (a)
2	The amount of decommissioning trust funds accumulated as of December 31, 2010	\$227,454 (b)
3	Schedule of the annual amounts remaining to be collected.	\$0
4	Assumptions used regarding rates of escalation, earnings, and other factors used in funding projections	2% (c)
5	There are no contracts relied upon pursuant to 10 CFR 50.75(e)(1)(v).	
6	Financial assurance for decommissioning is provided by the prepayment method, coupled with an external trust fund, in accordance with 10 CFR 50.75(e)(1)(i).	
7	There are no material changes to the trust fund agreements.	

(a) This is based on the SAFSTOR scenario from the site-specific cost estimate, and is greater than the minimum funding assurance amount in 10 CFR 50.75(c) as required by 10 CFR 50.75(b). The site-specific estimate was submitted in a letter from Patrick R. Simpson (EGC) to U.S. NRC, "Submittal of Braidwood Station Site-Specific SAFSTOR Decommissioning Cost Estimate," dated January 11, 2010. The costs have been escalated from the 2009 dollars in the decommissioning cost estimate to December 31, 2010.

(b) The trust fund amount is the amount allocated for radiological decommissioning only.

(c) A 2% annual real rate of return is used as allowed by 10 CFR 50.75(e)(1)(i).

(d) For purposes of this report, permanent cessation of operations (shutdown) is expected on October 17, 2026.

ATTACHMENT 2

Annual Radiological Decommissioning Funding Assurance Report for Braidwood Station, Unit 2

December 31, 2010
(Thousands of dollars)

1	Amount of decommissioning funds estimated to be required under 10 CFR 50.75(b) and (c):	
	Required minimum funding assurance amount, based on the formula for a PWR from 10 CFR 50.75(c)	\$477,516
	Amount of decommissioning funds estimated to be required, based on site-specific estimate per 10 CFR 50.75(b)	\$672,827 (a)
2	The amount of decommissioning trust funds accumulated as of December 31, 2010	\$248,282 (b)
3	Schedule of the annual amounts remaining to be collected.	\$0
4	Assumptions used regarding rates of escalation, earnings, and other factors used in funding projections	2% (c)
5	There are no contracts relied upon pursuant to 10 CFR 50.75(e)(1)(v).	
6	Financial assurance for decommissioning is provided by the prepayment method, coupled with an external trust fund, in accordance with 10 CFR 50.75(e)(1)(i).	
7	There are no material changes to the trust fund agreements.	

(a) This is based on the SAFSTOR scenario from the site-specific cost estimate, and is greater than the minimum funding assurance amount in 10 CFR 50.75(c) as required by 10 CFR 50.75(b). The site-specific estimate was submitted in a letter from Patrick R. Simpson (EGC) to U.S. NRC, "Submittal of Braidwood Station Site-Specific SAFSTOR Decommissioning Cost Estimate," dated January 11, 2010. The costs have been escalated from the 2009 dollars in the decommissioning cost estimate to December 31, 2010.

(b) The trust fund amount is the amount allocated for radiological decommissioning only.

(c) A 2% annual real rate of return is used as allowed by 10 CFR 50.75(e)(1)(i).

(d) For purposes of this report, permanent cessation of operations (shutdown) is expected on December 18, 2027.

ATTACHMENT 3

Annual Radiological Decommissioning Funding Assurance Report for Byron Station, Unit 1

December 31, 2010
(Thousands of dollars)

1	Amount of decommissioning funds estimated to be required under 10 CFR 50.75(b) and (c):	
	Required minimum funding assurance amount, based on the formula for a PWR from 10 CFR 50.75(c)	\$477,516
	Amount of decommissioning funds estimated to be required, based on site-specific estimate per 10 CFR 50.75(b)	\$604,059 (a)
2	The amount of decommissioning trust funds accumulated as of December 31, 2010	\$252,080 (b)
3	Schedule of the annual amounts remaining to be collected.	\$0
4	Assumptions used regarding rates of escalation, earnings, and other factors used in funding projections	2% (c)
5	There are no contracts relied upon pursuant to 10 CFR 50.75(e)(1)(v).	
6	Financial assurance for decommissioning is provided by the prepayment method, coupled with an external trust fund, in accordance with 10 CFR 50.75(e)(1)(i).	
7	There are no material changes to the trust fund agreements.	

(a) This is based on the SAFSTOR scenario from the site-specific cost estimate, and is greater than the minimum funding assurance amount in 10 CFR 50.75(c) as required by 10 CFR 50.75(b). The site-specific estimate was submitted in a letter from Patrick R. Simpson (EGC) to U.S. NRC, "Submittal of Byron Station Site-Specific SAFSTOR Decommissioning Cost Estimate," dated November 16, 2009. The costs have been escalated from the 2009 dollars in the decommissioning cost estimate to December 31, 2010.

(b) The trust fund amount is the amount allocated for radiological decommissioning only.

(c) A 2% annual real rate of return is used as allowed by 10 CFR 50.75(e)(1)(i).

(d) For purposes of this report, permanent cessation of operations (shutdown) is expected on October 31, 2024.

ATTACHMENT 4

Annual Radiological Decommissioning Funding Assurance Report for Byron Station, Unit 2

December 31, 2010
(Thousands of dollars)

1	Amount of decommissioning funds estimated to be required under 10 CFR 50.75(b) and (c):	
	Required minimum funding assurance amount, based on the formula for a PWR from 10 CFR 50.75(c)	\$477,516
	Amount of decommissioning funds estimated to be required, based on site-specific estimate per 10 CFR 50.75(b)	\$656,548 (a)
2	The amount of decommissioning trust funds accumulated as of December 31, 2010	\$244,915 (b)
3	Schedule of the annual amounts remaining to be collected.	\$0
4	Assumptions used regarding rates of escalation, earnings, and other factors used in funding projections	2% (c)
5	There are no contracts relied upon pursuant to 10 CFR 50.75(e)(1)(v).	
6	Financial assurance for decommissioning is provided by the prepayment method, coupled with an external trust fund, in accordance with 10 CFR 50.75(e)(1)(i).	
7	There are no material changes to the trust fund agreements.	

(a) This is based on the SAFSTOR scenario from the site-specific cost estimate, and is greater than the minimum funding assurance amount in 10 CFR 50.75(c) as required by 10 CFR 50.75(b). The site-specific estimate was submitted in a letter from Patrick R. Simpson (EGC) to U.S. NRC, "Submittal of Byron Station Site-Specific SAFSTOR Decommissioning Cost Estimate," dated November 16, 2009. The costs have been escalated from the 2009 dollars in the decommissioning cost estimate to December 31, 2010.

(b) The trust fund amount is the amount allocated for radiological decommissioning only.

(c) A 2% annual real rate of return is used as allowed by 10 CFR 50.75(e)(1)(i).

(d) For purposes of this report, permanent cessation of operations (shutdown) is expected on November 6, 2026.

ATTACHMENT 5

Annual Radiological Decommissioning Funding Assurance Report for Clinton Power Station, Unit 1

December 31, 2010
(Thousands of dollars)

1	Amount of decommissioning funds estimated to be required under 10 CFR 50.75(b) and (c):	
	Required minimum funding assurance amount, based on the formula for a BWR from 10 CFR 50.75(c)	\$622,788
	Amount of decommissioning funds estimated to be required, based on site-specific estimate per 10 CFR 50.75(b)	\$795,863 (a)
2	The amount of decommissioning trust funds accumulated as of December 31, 2010	\$386,252 (b)
3	Schedule of the annual amounts remaining to be collected.	\$0
4	Assumptions used regarding rates of escalation, earnings, and other factors used in funding projections	2% (c)
5	There are no contracts relied upon pursuant to 10 CFR 50.75(e)(1)(v).	
6	Financial assurance for decommissioning is provided by the prepayment method, coupled with an external trust fund, in accordance with 10 CFR 50.75(e)(1)(i).	
7	There are no material changes to the trust fund agreements.	

(a) This is based on the SAFSTOR scenario from the site-specific cost estimate, and is greater than the minimum funding assurance amount in 10 CFR 50.75(c) as required by 10 CFR 50.75(b). The site-specific estimate was submitted in a letter from Patrick R. Simpson (EGC) to U.S. NRC, "Submittal of Clinton Power Station Site-Specific SAFSTOR Decommissioning Cost Estimate," dated August 27, 2009. The costs have been escalated from the 2009 dollars in the decommissioning cost estimate to December 31, 2010.

(b) The trust fund amount is the amount allocated for radiological decommissioning only.

(c) A 2% annual real rate of return is used as allowed by 10 CFR 50.75(e)(1)(i).

(d) For purposes of this report, permanent cessation of operations (shutdown) is expected on September 29, 2026.

ATTACHMENT 6

Annual Radiological Decommissioning Funding Assurance Report for Dresden Nuclear Power Station, Unit 1

December 31, 2010
(Thousands of dollars)

- | | | |
|---|---|---------------|
| 1 | Amount of decommissioning funds estimated to be required under 10 CFR 50.75(b) and (c): | |
| | Required minimum funding assurance amount, based on the formula from 10 CFR 50.75(c) | N/A |
| | Amount of decommissioning funds estimated to be required, as of December 31, 2010, to maintain the reactor in a safe storage condition and to ensure the availability of funds to ultimately release the site and terminate the license | \$208,031 (a) |
| 2 | The amount of decommissioning trust funds accumulated as of December 31, 2010 | \$268,260 (b) |
| 3 | Schedule of the annual amounts remaining to be collected. | \$0 |
| 4 | Assumptions used regarding rates of escalation, earnings, and other factors used in funding projections | 2% (c) |
| 5 | There are no contracts relied upon pursuant to 10 CFR 50.75(e)(1)(v). | |
| 6 | Financial assurance for decommissioning is provided by the prepayment method, coupled with an external trust fund, in accordance with 10 CFR 50.75(e)(1)(i). | |
| 7 | There are no material changes to the trust fund agreements. | |
- (a) The amount of decommissioning funds estimated to be required is based on the DECON scenario from the site-specific cost estimate (TLG Report E16-1555-007, Revision 0, "Decommissioning Cost Analysis for the Dresden Nuclear Power Station Unit 1," February 2008), as required by 10 CFR 50.75(f)(3) and 10 CFR 50.82(a)(8)(iii). This decommissioning cost estimate has been adjusted pursuant to 10 CFR 50.82(a)(8)(iv), and is consistent with the description of planned decommissioning activities in the Dresden Nuclear Power Station, Unit 1, PSDAR as updated in a letter from Keith R. Jury (EGC) to U.S. NRC, "Update to Dresden Nuclear Power Station Unit 1 Post-Shutdown Decommissioning Activities Report," on January 5, 2007. The costs have been escalated from the 2007 dollars in the decommissioning cost estimate to December 31, 2010.
- (b) The trust fund amount is the amount allocated for radiological decommissioning only.
- (c) A 2% annual real rate of return is used as allowed by 10 CFR 50.75(e)(1)(i).
- (d) Decontamination and dismantlement of Dresden Nuclear Power Station, Unit 1, will take place beginning in 2029, coinciding with the decommissioning of Dresden Nuclear Power Station, Unit 2.

ATTACHMENT 7

Annual Radiological Decommissioning Funding Assurance Report for Dresden Nuclear Power Station, Unit 2

December 31, 2010
(Thousands of dollars)

1	Amount of decommissioning funds estimated to be required under 10 CFR 50.75(b) and (c):	
	Required minimum funding assurance amount, based on the formula for a BWR from 10 CFR 50.75(c)	\$602,550
	Amount of decommissioning funds estimated to be required, based on site-specific estimate per 10 CFR 50.75(b)	N/A
2	The amount of decommissioning trust funds accumulated as of December 31, 2010	\$475,657 (a)
3	Schedule of the annual amounts remaining to be collected.	\$0
4	Assumptions used regarding rates of escalation, earnings, and other factors used in funding projections	2% (b)
5	There are no contracts relied upon pursuant to 10 CFR 50.75(e)(1)(v).	
6	Financial assurance for decommissioning is provided by the prepayment method, coupled with an external trust fund, in accordance with 10 CFR 50.75(e)(1)(i).	
7	There are no material changes to the trust fund agreements.	

(a) The trust fund amount is the amount allocated for radiological decommissioning only.

(b) A 2% annual real rate of return is used as allowed by 10 CFR 50.75(e)(1)(i).

(c) For purposes of this report, permanent cessation of operations (shutdown) is expected on December 22, 2029.

ATTACHMENT 8

Annual Radiological Decommissioning Funding Assurance Report for Dresden Nuclear Power Station, Unit 3

December 31, 2010
(Thousands of dollars)

1	Amount of decommissioning funds estimated to be required under 10 CFR 50.75(b) and (c):	
	Required minimum funding assurance amount, based on the formula for a BWR from 10 CFR 50.75(c)	\$602,550
	Amount of decommissioning funds estimated to be required, based on site-specific estimate per 10 CFR 50.75(b)	N/A
2	The amount of decommissioning trust funds accumulated as of December 31, 2010	\$486,147 (a)
3	Schedule of the annual amounts remaining to be collected.	\$0
4	Assumptions used regarding rates of escalation, earnings, and other factors used in funding projections	2% (b)
5	There are no contracts relied upon pursuant to 10 CFR 50.75(e)(1)(v).	
6	Financial assurance for decommissioning is provided by the prepayment method, coupled with an external trust fund, in accordance with 10 CFR 50.75(e)(1)(i).	
7	There are no material changes to the trust fund agreements.	

(a) The trust fund amount is the amount allocated for radiological decommissioning only.

(b) A 2% annual real rate of return is used as allowed by 10 CFR 50.75(e)(1)(i).

(c) For purposes of this report, permanent cessation of operations (shutdown) is expected on January 12, 2031.

ATTACHMENT 9

Annual Radiological Decommissioning Funding Assurance Report for LaSalle County Station, Unit 1

December 31, 2010
(Thousands of dollars)

1	Amount of decommissioning funds estimated to be required under 10 CFR 50.75(b) and (c):	
	Required minimum funding assurance amount, based on the formula for a BWR from 10 CFR 50.75(c)	\$622,788
	Amount of decommissioning funds estimated to be required, based on site-specific estimate per 10 CFR 50.75(b)	\$683,505 (a)
2	The amount of decommissioning trust funds accumulated as of December 31, 2010	\$346,780 (b)
3	Schedule of the annual amounts remaining to be collected.	\$0
4	Assumptions used regarding rates of escalation, earnings, and other factors used in funding projections	2% (c)
5	There are no contracts relied upon pursuant to 10 CFR 50.75(e)(1)(v).	
6	Financial assurance for decommissioning is provided by the prepayment method, coupled with an external trust fund, in accordance with 10 CFR 50.75(e)(1)(i).	
7	There are no material changes to the trust fund agreements.	

(a) This is based on the SAFSTOR scenario from the site-specific cost estimate, and is greater than the minimum funding assurance amount in 10 CFR 50.75(c) as required by 10 CFR 50.75(b). The site-specific estimate was submitted in a letter from Patrick R. Simpson (EGC) to U.S. NRC, "Submittal of LaSalle County Station Site-Specific SAFSTOR Decommissioning Cost Estimate," dated August 27, 2009. The costs have been escalated from the 2009 dollars in the decommissioning cost estimate to December 31, 2010.

(b) The trust fund amount is the amount allocated for radiological decommissioning only.

(c) A 2% annual real rate of return is used as allowed by 10 CFR 50.75(e)(1)(i).

(d) For purposes of this report, permanent cessation of operations (shutdown) is expected on April 17, 2022.

ATTACHMENT 10

Annual Radiological Decommissioning Funding Assurance Report for LaSalle County Station, Unit 2

December 31, 2010
(Thousands of dollars)

1	Amount of decommissioning funds estimated to be required under 10 CFR 50.75(b) and (c):	
	Required minimum funding assurance amount, based on the formula for a BWR from 10 CFR 50.75(c)	\$622,788
	Amount of decommissioning funds estimated to be required, based on site-specific estimate per 10 CFR 50.75(b)	\$670,100 (a)
2	The amount of decommissioning trust funds accumulated as of December 31, 2010	\$340,844 (b)
3	Schedule of the annual amounts remaining to be collected.	\$0
4	Assumptions used regarding rates of escalation, earnings, and other factors used in funding projections	2% (c)
5	There are no contracts relied upon pursuant to 10 CFR 50.75(e)(1)(v).	
6	Financial assurance for decommissioning is provided by the prepayment method, coupled with an external trust fund, in accordance with 10 CFR 50.75(e)(1)(i).	
7	There are no material changes to the trust fund agreements.	

(a) This is based on the SAFSTOR scenario from the site-specific cost estimate, and is greater than the minimum funding assurance amount in 10 CFR 50.75(c) as required by 10 CFR 50.75(b). The site-specific estimate was submitted in a letter from Patrick R. Simpson (EGC) to U.S. NRC, "Submittal of LaSalle County Station Site-Specific SAFSTOR Decommissioning Cost Estimate," dated August 27, 2009. The costs have been escalated from the 2009 dollars in the decommissioning cost estimate to December 31, 2010.

(b) The trust fund amount is the amount allocated for radiological decommissioning only.

(c) A 2% annual real rate of return is used as allowed by 10 CFR 50.75(e)(1)(i).

(d) For purposes of this report, permanent cessation of operations (shutdown) is expected on December 16, 2023.

ATTACHMENT 11

Annual Radiological Decommissioning Funding Assurance Report for Limerick Generating Station, Unit 1

December 31, 2010
(Thousands of dollars)

1	Amount of decommissioning funds estimated to be required under 10 CFR 50.75(b) and (c):	
	Required minimum funding assurance amount, based on the formula for a BWR from 10 CFR 50.75(c)	\$634,961
	Amount of decommissioning funds estimated to be required, based on site-specific estimate per 10 CFR 50.75(b)	N/A
2	The amount of decommissioning trust funds accumulated as of December 31, 2010	\$248,238 (a)
3	Schedule of the annual amounts remaining to be collected.	\$7,170 (b)
4	Assumptions used regarding rates of escalation, earnings, and other factors used in funding projections	3% (c)
5	There are no contracts relied upon pursuant to 10 CFR 50.75(e)(1)(v).	
6	Financial assurance for decommissioning is provided by the external sinking fund method, coupled with an external trust fund, in accordance with 10 CFR 50.75(e)(1)(ii).	
7	There are no material changes to the trust fund agreements.	

(a) The trust fund amount is the amount allocated for radiological decommissioning only.

(b) The funding mechanism being used as the source of revenues for the external sinking funds is a non-bypassable charge approved by the PaPUC authorizing PECO Energy Company to continue to collect decommissioning funds for EGC. Any needed adjustments to the amount collected will be made in the next filing of the Nuclear Decommissioning Cost Adjustment to the PaPUC. This cost adjustment is made every five years pursuant to PaPUC Electric Tariff No. 3. The last adjustment was effective January 1, 2008, and allows for the collection of annual payments from ratepayers of \$7,170K through 2023.

(c) The Pennsylvania Public Utility Commission (PaPUC) approved a 3% real rate of return as part of the approval of the restructuring plan for PECO Energy Company as allowed by 10 CFR 50.75(e)(1)(ii) (Letter from J. J. McNulty (PaPUC), "Approval of Restructuring Plan for PECO Energy Company under Section 2806 of the Public Utility Code; Docket No. R-00973953," to B. D. Crowe (PECO Energy Company) dated May 3, 2001).

(d) For purposes of this report, permanent cessation of operations (shutdown) is expected on October 26, 2024.

ATTACHMENT 12

Annual Radiological Decommissioning Funding Assurance Report for Limerick Generating Station, Unit 2

December 31, 2010
(Thousands of dollars)

1	Amount of decommissioning funds estimated to be required under 10 CFR 50.75(b) and (c):	
	Required minimum funding assurance amount, based on the formula for a BWR from 10 CFR 50.75(c)	\$634,961
	Amount of decommissioning funds estimated to be required, based on site-specific estimate per 10 CFR 50.75(b)	N/A
2	The amount of decommissioning trust funds accumulated as of December 31, 2010	\$249,578 (a)
3	Schedule of the annual amounts remaining to be collected.	\$11,747 (b)
4	Assumptions used regarding rates of escalation, earnings, and other factors used in funding projections	3% (c)
5	There are no contracts relied upon pursuant to 10 CFR 50.75(e)(1)(v).	
6	Financial assurance for decommissioning is provided by the external sinking fund method, coupled with an external trust fund, in accordance with 10 CFR 50.75(e)(1)(ii).	
7	There are no material changes to the trust fund agreements.	

(a) The trust fund amount is the amount allocated for radiological decommissioning only.

(b) The funding mechanism being used as the source of revenues for the external sinking funds is a non-bypassable charge approved by the PaPUC authorizing PECO Energy Company to continue to collect decommissioning funds for EGC. Any needed adjustments to the amount collected will be made in the next filing of the Nuclear Decommissioning Cost Adjustment to the PaPUC. This cost adjustment is made every five years pursuant to PaPUC Electric Tariff No. 3. The last adjustment was effective January 1, 2008, and allows for the collection of annual payments from ratepayers of \$11,747K through 2028.

(c) The Pennsylvania Public Utility Commission (PaPUC) approved a 3% real rate of return as part of the approval of the restructuring plan for PECO Energy Company as allowed by 10 CFR 50.75(e)(1)(ii) (Letter from J. J. McNulty (PaPUC), "Approval of Restructuring Plan for PECO Energy Company under Section 2806 of the Public Utility Code; Docket No. R-00973953," to B. D. Crowe (PECO Energy Company) dated May 3, 2001).

(d) For purposes of this report, permanent cessation of operations (shutdown) is expected on June 22, 2029.

ATTACHMENT 13

Annual Radiological Decommissioning Funding Assurance Report for Oyster Creek Nuclear Generating Station

December 31, 2010
(Thousands of dollars)

1	Amount of decommissioning funds estimated to be required under 10 CFR 50.75(b) and (c):	
	Required minimum funding assurance amount, based on the formula for a BWR from 10 CFR 50.75(c)	\$570,853
	Amount of decommissioning funds estimated to be required, based on site-specific estimate per 10 CFR 50.75(b)	N/A
2	The amount of decommissioning trust funds accumulated as of December 31, 2010	\$722,955 (a)
3	Schedule of the annual amounts remaining to be collected.	\$0
4	Assumptions used regarding rates of escalation, earnings, and other factors used in funding projections	2% (b)
5	There are no contracts relied upon pursuant to 10 CFR 50.75(e)(1)(v).	
6	Financial assurance for decommissioning is provided by the prepayment method, coupled with an external trust fund, in accordance with 10 CFR 50.75(e)(1)(i).	
7	There are no material changes to the trust fund agreements.	

(a) The trust fund amount is the amount allocated for radiological decommissioning only.

(b) A 2% annual real rate of return is used as allowed by 10 CFR 50.75(e)(1)(i).

(c) For purposes of this report, permanent cessation of operations (shutdown) is expected on December 31, 2019. This date is based on the State of New Jersey Administrative Consent Order, dated December 9, 2010.

ATTACHMENT 14

Annual Radiological Decommissioning Funding Assurance Report for Peach Bottom Atomic Power Station, Unit 1

December 31, 2010
(Thousands of dollars)

- | | | |
|---|---|--------------|
| 1 | Amount of decommissioning funds estimated to be required under 10 CFR 50.75 (b) and (c): | |
| | Required minimum funding assurance amount, based on the formula from 10 CFR 50.75(c) | N/A |
| | Amount of decommissioning funds estimated to be required, as of December 31, 2010, to maintain the reactor in a safe storage condition and to ensure the availability of funds to ultimately release the site and terminate the license | \$59,295 (a) |
| 2 | The amount of decommissioning trust funds accumulated as of December 31, 2010 | \$50,531 (b) |
| 3 | Schedule of the annual amounts remaining to be collected. | \$2,208 (c) |
| 4 | Assumptions used regarding rates of escalation, earnings, and other factors used in funding projections | 3% (d) |
| 5 | There are no contracts relied upon pursuant to 10 CFR 50.75(e)(1)(v). | |
| 6 | Financial assurance for decommissioning is provided by the external sinking fund method, coupled with an external trust fund, in accordance with 10 CFR 50.75(e)(1)(ii). | |
| 7 | There are no material changes to the trust fund agreements. | |
- (a) The amount of decommissioning funds estimated to be required is based on the DECON scenario from the site-specific cost estimate (TLG Report E16-1555-015, Revision 0, "Decommissioning Cost Analysis for the Peach Bottom Atomic Power Station Unit 1," June 2010), as required by 10 CFR 50.75(f)(3) and 10 CFR 50.82(a)(8)(iii). This decommissioning cost estimate has been adjusted pursuant to 10 CFR 50.82(a)(8)(iv), and is consistent with the description of planned decommissioning activities in the Peach Bottom, Unit 1, Decommissioning Plan.
- (b) The trust fund amount is the amount allocated for radiological decommissioning only.
- (c) The funding mechanism being used as the source of revenues for the external sinking funds is a non-bypassable charge approved by the PaPUC authorizing PECO Energy Company to continue to collect decommissioning funds for EGC. Any needed adjustments to the amount collected will be made in the next filing of the Nuclear Decommissioning Cost Adjustment to the PaPUC. This cost adjustment is made every five years pursuant to PaPUC Electric Tariff No. 3. The last adjustment was effective January 1, 2008, and allows for the collection of annual payments from ratepayers of \$2,208K through 2032.

ATTACHMENT 14 (Continued)

**Annual Radiological Decommissioning Funding Assurance Report for
Peach Bottom Atomic Power Station, Unit 1**

December 31, 2010
(Thousands of dollars)

- (d) The Pennsylvania Public Utility Commission (PaPUC) approved a 3% real rate of return as part of the approval of the restructuring plan for PECO Energy Company as allowed by 10 CFR 50.75(e)(1)(ii) (Letter from J. J. McNulty (PaPUC), "Approval of Restructuring Plan for PECO Energy Company under Section 2806 of the Public Utility Code; Docket No. R-00973953," to B. D. Crowe (PECO Energy Company) dated May 3, 2001).
- (e) Decontamination and dismantlement of Peach Bottom Atomic Power Station, Unit 1, will take place beginning in 2033, coinciding with the decommissioning of Peach Bottom Atomic Power Station, Unit 2.

ATTACHMENT 15

Annual Radiological Decommissioning Funding Assurance Report for Peach Bottom Atomic Power Station, Unit 2

December 31, 2010
(Thousands of dollars)

1	Amount of decommissioning funds estimated to be required under 10 CFR 50.75(b) and (c):	
	Required minimum funding assurance amount, based on the formula for a BWR from 10 CFR 50.75(c)	\$317,480
	Amount of decommissioning funds estimated to be required, based on site-specific estimate per 10 CFR 50.75(b)	N/A
2	The amount of decommissioning trust funds accumulated as of December 31, 2010	\$184,318 (b)
3	Schedule of the annual amounts remaining to be collected.	\$0 (c)
4	Assumptions used regarding rates of escalation, earnings, and other factors used in funding projections	3% (d)
5	There are no contracts relied upon pursuant to 10 CFR 50.75(e)(1)(v).	
6	Financial assurance for decommissioning is provided by the external sinking fund method, coupled with an external trust fund, in accordance with 10 CFR 50.75(e)(1)(ii).	
7	There are no material changes to the trust fund agreements.	

- (a) All values are based on the EGC ownership share of Peach Bottom Atomic Power Station, Unit 2 of 50%.
- (b) The trust fund amount is the amount allocated for radiological decommissioning only.
- (c) The funding mechanism being used as the source of revenues for the external sinking funds is a non-bypassable charge approved by the PaPUC authorizing PECO Energy Company to continue to collect decommissioning funds for EGC. Any needed adjustments to the amount collected will be made in the next filing of the Nuclear Decommissioning Cost Adjustment to the PaPUC. This cost adjustment is made every five years pursuant to PaPUC Electric Tariff No. 3. The last adjustment was effective January 1, 2008, and allows for the collection of annual payments from ratepayers of \$0 through 2032.
- (d) The Pennsylvania Public Utility Commission (PaPUC) approved a 3% real rate of return as part of the approval of the restructuring plan for PECO Energy Company as allowed by 10 CFR 50.75(e)(1)(ii) (Letter from J. J. McNulty (PaPUC), "Approval of Restructuring Plan for PECO Energy Company under Section 2806 of the Public Utility Code; Docket No. R-00973953," to B. D. Crowe (PECO Energy Company) dated May 3, 2001).
- (e) For purposes of this report, permanent cessation of operations (shutdown) is expected on August 8, 2033.

ATTACHMENT 16

Annual Radiological Decommissioning Funding Assurance Report for Peach Bottom Atomic Power Station, Unit 3

December 31, 2010
(Thousands of dollars)

- | | | |
|---|--|---------------|
| 1 | Amount of decommissioning funds estimated to be required under 10 CFR 50.75(b) and (c): | |
| | Required minimum funding assurance amount, based on the formula for a BWR from 10 CFR 50.75(c) | \$317,480 |
| | Amount of decommissioning funds estimated to be required, based on site-specific estimate per 10 CFR 50.75(b) | N/A |
| 2 | The amount of decommissioning trust funds accumulated as of December 31, 2010 | \$200,130 (b) |
| 3 | Schedule of the annual amounts remaining to be collected. | \$0 (c) |
| 4 | Assumptions used regarding rates of escalation, earnings, and other factors used in funding projections | 3% (d) |
| 5 | There are no contracts relied upon pursuant to 10 CFR 50.75(e)(1)(v). | |
| 6 | Financial assurance for decommissioning is provided by the external sinking fund method, coupled with an external trust fund, in accordance with 10 CFR 50.75(e)(1)(ii). | |
| 7 | There are no material changes to the trust fund agreements. | |
- (a) All values are based on the EGC ownership share of Peach Bottom Atomic Power Station, Unit 3 of 50%.
- (b) The trust fund amount is the amount allocated for radiological decommissioning only.
- (c) The funding mechanism being used as the source of revenues for the external sinking funds is a non-bypassable charge approved by the PaPUC authorizing PECO Energy Company to continue to collect decommissioning funds for EGC. Any needed adjustments to the amount collected will be made in the next filing of the Nuclear Decommissioning Cost Adjustment to the PaPUC. This cost adjustment is made every five years pursuant to PaPUC Electric Tariff No. 3. The last adjustment was effective January 1, 2008, and allows for the collection of annual payments from ratepayers of \$0 through 2033.
- (d) The Pennsylvania Public Utility Commission (PaPUC) approved a 3% real rate of return as part of the approval of the restructuring plan for PECO Energy Company as allowed by 10 CFR 50.75(e)(1)(ii) (Letter from J. J. McNulty (PaPUC), "Approval of Restructuring Plan for PECO Energy Company under Section 2806 of the Public Utility Code; Docket No. R-00973953," to B. D. Crowe (PECO Energy Company) dated May 3, 2001).
- (e) For purposes of this report, permanent cessation of operations (shutdown) is expected on July 2, 2034.

ATTACHMENT 17

Annual Radiological Decommissioning Funding Assurance Report for Quad Cities Nuclear Power Station, Unit 1

December 31, 2010
(Thousands of dollars)

1	Amount of decommissioning funds estimated to be required under 10 CFR 50.75(b) and (c):	
	Required minimum funding assurance amount, based on the formula for a BWR from 10 CFR 50.75(c)	\$451,912
	Amount of decommissioning funds estimated to be required, based on site-specific estimate per 10 CFR 50.75(b)	N/A
2	The amount of decommissioning trust funds accumulated as of December 31, 2010	\$301,270 (b)
3	Schedule of the annual amounts remaining to be collected.	\$0
4	Assumptions used regarding rates of escalation, earnings, and other factors used in funding projections	2% (c)
5	There are no contracts relied upon pursuant to 10 CFR 50.75(e)(1)(v).	
6	Financial assurance for decommissioning is provided by the prepayment method, coupled with an external trust fund, in accordance with 10 CFR 50.75(e)(1)(i).	
7	There are no material changes to the trust fund agreements.	

(a) All values are based on the EGC ownership share of Quad Cities Nuclear Power Station, Unit 1 of 75%.

(b) The trust fund amount is the amount allocated for radiological decommissioning only.

(c) A 2% annual real rate of return is used as allowed by 10 CFR 50.75(e)(1)(i).

(d) For purposes of this report, permanent cessation of operations (shutdown) is expected on December 14, 2032.

ATTACHMENT 18

Annual Radiological Decommissioning Funding Assurance Report for Quad Cities Nuclear Power Station, Unit 2

December 31, 2010
(Thousands of dollars)

1	Amount of decommissioning funds estimated to be required under 10 CFR 50.75(b) and (c):	
	Required minimum funding assurance amount, based on the formula for a BWR from 10 CFR 50.75(c)	\$451,912
	Amount of decommissioning funds estimated to be required, based on site-specific estimate per 10 CFR 50.75(b)	N/A
2	The amount of decommissioning trust funds accumulated as of December 31, 2010	\$341,517 (b)
3	Schedule of the annual amounts remaining to be collected.	\$0
4	Assumptions used regarding rates of escalation, earnings, and other factors used in funding projections	2% (c)
5	There are no contracts relied upon pursuant to 10 CFR 50.75(e)(1)(v).	
6	Financial assurance for decommissioning is provided by the prepayment method, coupled with an external trust fund, in accordance with 10 CFR 50.75(e)(1)(i).	
7	There are no material changes to the trust fund agreements.	

(a) All values are based on the EGC ownership share of Quad Cities Nuclear Power Station, Unit 2 of 75%.

(b) The trust fund amount is the amount allocated for radiological decommissioning only.

(c) A 2% annual real rate of return is used as allowed by 10 CFR 50.75(e)(1)(i).

(d) For purposes of this report, permanent cessation of operations (shutdown) is expected on December 14, 2032.

ATTACHMENT 19

Annual Radiological Decommissioning Funding Assurance Report for Salem Generating Station, Unit 1

December 31, 2010
(Thousands of dollars)

- | | | |
|---|--|---------------|
| 1 | Amount of decommissioning funds estimated to be required under 10 CFR 50.75(b) and (c): | |
| | Required minimum funding assurance amount, based on the formula for a PWR from 10 CFR 50.75(c) | \$207,406 |
| | Amount of decommissioning funds estimated to be required, based on site-specific estimate per 10 CFR 50.75(b) | N/A |
| 2 | The amount of decommissioning trust funds accumulated as of December 31, 2010 | \$157,676 (b) |
| 3 | Schedule of the annual amounts remaining to be collected. | \$4,841 (c) |
| 4 | Assumptions used regarding rates of escalation, earnings, and other factors used in funding projections | 3% (d) |
| 5 | There are no contracts relied upon pursuant to 10 CFR 50.75(e)(1)(v). | |
| 6 | Financial assurance for decommissioning is provided by the external sinking fund method, coupled with an external trust fund, in accordance with 10 CFR 50.75(e)(1)(ii). | |
| 7 | There are no material changes to the trust fund agreements. | |
- (a) All values are based on the EGC ownership share of Salem Generating Station, Unit 1 of 42.59%.
- (b) The trust fund amount is the amount allocated for radiological decommissioning only.
- (c) The funding mechanism being used as the source of revenues for the external sinking funds is a non-bypassable charge approved by the PaPUC authorizing PECO Energy Company to continue to collect decommissioning funds for EGC. Any needed adjustments to the amount collected will be made in the next filing of the Nuclear Decommissioning Cost Adjustment to the PaPUC. This cost adjustment is made every five years pursuant to PaPUC Electric Tariff No. 3. The last adjustment was effective January 1, 2008, and allows for the collection of annual payments from ratepayers of \$4,841K through 2015.
- (d) The Pennsylvania Public Utility Commission (PaPUC) approved a 3% real rate of return as part of the approval of the restructuring plan for PECO Energy Company as allowed by 10 CFR 50.75(e)(1)(ii) (Letter from J. J. McNulty (PaPUC), "Approval of Restructuring Plan for PECO Energy Company under Section 2806 of the Public Utility Code; Docket No. R-00973953," to B. D. Crowe (PECO Energy Company) dated May 3, 2001).
- (e) For purposes of this report, permanent cessation of operations (shutdown) is expected on August 13, 2016.

ATTACHMENT 20

Annual Radiological Decommissioning Funding Assurance Report for Salem Generating Station, Unit 2

December 31, 2010
(Thousands of dollars)

1	Amount of decommissioning funds estimated to be required under 10 CFR 50.75(b) and (c):	
	Required minimum funding assurance amount, based on the formula for a PWR from 10 CFR 50.75(c)	\$207,406
	Amount of decommissioning funds estimated to be required, based on site-specific estimate per 10 CFR 50.75(b)	N/A
2	The amount of decommissioning trust funds accumulated as of December 31, 2010	\$133,670 (b)
3	Schedule of the annual amounts remaining to be collected.	\$3,195 (c)
4	Assumptions used regarding rates of escalation, earnings, and other factors used in funding projections	3% (d)
5	There are no contracts relied upon pursuant to 10 CFR 50.75(e)(1)(v).	
6	Financial assurance for decommissioning is provided by the external sinking fund method, coupled with an external trust fund, in accordance with 10 CFR 50.75(e)(1)(ii).	
7	There are no material changes to the trust fund agreements.	

- (a) All values are based on the EGC ownership share of Salem Generating Station, Unit 2 of 42.59%.
- (b) The trust fund amount is the amount allocated for radiological decommissioning only.
- (c) The funding mechanism being used as the source of revenues for the external sinking funds is a non-bypassable charge approved by the PaPUC authorizing PECO Energy Company to continue to collect decommissioning funds for EGC. Any needed adjustments to the amount collected will be made in the next filing of the Nuclear Decommissioning Cost Adjustment to the PaPUC. This cost adjustment is made every five years pursuant to PaPUC Electric Tariff No. 3. The last adjustment was effective January 1, 2008, and allows for the collection of annual payments from ratepayers of \$3,195K through 2019.
- (d) The Pennsylvania Public Utility Commission (PaPUC) approved a 3% real rate of return as part of the approval of the restructuring plan for PECO Energy Company as allowed by 10 CFR 50.75(e)(1)(ii) (Letter from J. J. McNulty (PaPUC), "Approval of Restructuring Plan for PECO Energy Company under Section 2806 of the Public Utility Code; Docket No. R-00973953," to B. D. Crowe (PECO Energy Company) dated May 3, 2001).
- (e) For purposes of this report, permanent cessation of operations (shutdown) is expected on April 18, 2020.

ATTACHMENT 21

Annual Radiological Decommissioning Funding Assurance Report for Three Mile Island Nuclear Station, Unit 1

December 31, 2010
(Thousands of dollars)

1	Amount of decommissioning funds estimated to be required under 10 CFR 50.75(b) and (c):	
	Required minimum funding assurance amount, based on the formula for a PWR from 10 CFR 50.75(c)	\$452,655
	Amount of decommissioning funds estimated to be required, based on site-specific estimate per 10 CFR 50.75(b)	N/A
2	The amount of decommissioning trust funds accumulated as of December 31, 2010	\$490,311 (a) (d)
3	Schedule of the annual amounts remaining to be collected.	\$0
4	Assumptions used regarding rates of escalation, earnings, and other factors used in funding projections	2% (b)
5	There are no contracts relied upon pursuant to 10 CFR 50.75(e)(1)(v).	
6	Financial assurance for decommissioning is provided by the prepayment method, coupled with an external trust fund, in accordance with 10 CFR 50.75(e)(1)(i).	
7	There are no material changes to the trust fund agreements.	

(a) The trust fund amount is the amount allocated for radiological decommissioning only.

(b) A 2% annual real rate of return is used as allowed by 10 CFR 50.75(e)(1)(i).

(c) For purposes of this report, permanent cessation of operations (shutdown) is expected on April 19, 2034.

(d) This value was previously amended in Reference 2.

ATTACHMENT 22

Amended Decommissioning Cash Flow Balance for Braidwood Station, Unit 1
 December 31, 2010
 (2010 dollars, thousands)

Year	Radiological Decommissioning Cost 2010 dollars (thousands)	BOY Trust Fund Value (thousands)	BOY Trust Fund Value Less Cost (thousands)	Trust Fund Earnings (thousands)	EOY Trust Fund Value (thousands)
2026	\$9,840	\$310,704	\$300,863	\$1,504	\$302,368
2027	\$53,410	\$302,368	\$248,957	\$4,979	\$253,937
2028	\$12,889	\$253,937	\$241,048	\$4,821	\$245,869
2029	\$3,747	\$245,869	\$242,121	\$4,842	\$246,964
2030	\$3,747	\$246,964	\$243,217	\$4,864	\$248,081
2031	\$3,747	\$248,081	\$244,334	\$4,887	\$249,221
2032	\$3,754	\$249,221	\$245,467	\$4,909	\$250,376
2033	\$3,742	\$250,376	\$246,634	\$4,933	\$251,566
2034	\$3,742	\$251,566	\$247,824	\$4,956	\$252,780
2035	\$3,742	\$252,780	\$249,038	\$4,981	\$254,019
2036	\$3,753	\$254,019	\$250,266	\$5,005	\$255,271
2037	\$3,742	\$255,271	\$251,529	\$5,031	\$256,560
2038	\$3,742	\$256,560	\$252,817	\$5,056	\$257,874
2039	\$3,742	\$257,874	\$254,131	\$5,083	\$259,214
2040	\$3,753	\$259,214	\$255,461	\$5,109	\$260,571
2041	\$3,742	\$260,571	\$256,828	\$5,137	\$261,965
2042	\$3,742	\$261,965	\$258,222	\$5,164	\$263,387
2043	\$3,742	\$263,387	\$259,644	\$5,193	\$264,837
2044	\$3,753	\$264,837	\$261,085	\$5,222	\$266,306
2045	\$3,742	\$266,306	\$262,564	\$5,251	\$267,815
2046	\$3,718	\$267,815	\$264,097	\$5,282	\$269,379
2047	\$3,718	\$269,379	\$265,662	\$5,313	\$270,975
2048	\$3,728	\$270,975	\$267,247	\$5,345	\$272,592
2049	\$3,718	\$272,592	\$268,874	\$5,377	\$274,251
2050	\$3,718	\$274,251	\$270,533	\$5,411	\$275,944
2051	\$3,718	\$275,944	\$272,226	\$5,445	\$277,671
2052	\$3,728	\$277,671	\$273,943	\$5,479	\$279,421
2053	\$3,718	\$279,421	\$275,703	\$5,514	\$281,218
2054	\$3,718	\$281,218	\$277,500	\$5,550	\$283,050
2055	\$3,718	\$283,050	\$279,332	\$5,587	\$284,918
2056	\$3,728	\$284,918	\$281,190	\$5,624	\$286,814
2057	\$3,718	\$286,814	\$283,096	\$5,662	\$288,758
2058	\$3,718	\$288,758	\$285,040	\$5,701	\$290,741
2059	\$3,718	\$290,741	\$287,023	\$5,740	\$292,764
2060	\$3,728	\$292,764	\$289,036	\$5,781	\$294,816
2061	\$3,718	\$294,816	\$291,098	\$5,822	\$296,920
2062	\$3,718	\$296,920	\$293,202	\$5,864	\$299,067
2063	\$3,718	\$299,067	\$295,349	\$5,907	\$301,256
2064	\$3,728	\$301,256	\$297,528	\$5,951	\$303,478
2065	\$3,718	\$303,478	\$299,760	\$5,995	\$305,755

ATTACHMENT 22 (Continued)**Amended Decommissioning Cash Flow Balance for Braidwood Station, Unit 1
December 31, 2010
(2010 dollars, thousands)**

Year	Radiological Decommissioning Cost 2010 dollars (thousands)	BOY Trust Fund Value (thousands)	BOY Trust Fund Value Less Cost (thousands)	Trust Fund Earnings (thousands)	EOY Trust Fund Value (thousands)
2066	\$3,718	\$305,755	\$302,038	\$6,041	\$308,078
2067	\$3,718	\$308,078	\$304,360	\$6,087	\$310,448
2068	\$3,728	\$310,448	\$306,720	\$6,134	\$312,854
2069	\$3,718	\$312,854	\$309,136	\$6,183	\$315,319
2070	\$3,718	\$315,319	\$311,601	\$6,232	\$317,833
2071	\$3,718	\$317,833	\$314,115	\$6,282	\$320,397
2072	\$3,728	\$320,397	\$316,669	\$6,333	\$323,003
2073	\$3,718	\$323,003	\$319,285	\$6,386	\$325,670
2074	\$3,718	\$325,670	\$321,952	\$6,439	\$328,392
2075	\$3,718	\$328,392	\$324,674	\$6,493	\$331,167
2076	\$3,728	\$331,167	\$327,439	\$6,549	\$333,988
2077	\$3,718	\$333,988	\$330,270	\$6,605	\$336,875
2078	\$3,718	\$336,875	\$333,157	\$6,663	\$339,821
2079	\$14,115	\$339,821	\$325,705	\$6,514	\$332,219
2080	\$52,239	\$332,219	\$279,981	\$5,600	\$285,580
2081	\$101,881	\$285,580	\$183,699	\$3,674	\$187,373
2082	\$81,538	\$187,373	\$105,835	\$2,117	\$107,952
2083	\$43,751	\$107,952	\$64,201	\$1,284	\$65,485
2084	\$34,317	\$65,485	\$31,168	\$623	\$31,791
2085	\$2,238	\$31,791	\$29,553	\$591	\$30,144
2086	\$22,628	\$30,144	\$7,516	\$150	\$7,666
2087	\$88	\$7,666	\$7,579	\$152	\$7,730
2088	\$88	\$7,730	\$7,642	\$153	\$7,795
2089	\$24	\$7,795	\$7,772	\$155	\$7,927
Total	\$615,495				

ATTACHMENT 23**Amended Decommissioning Cash Flow Balance for Braidwood Station, Unit 2**
December 31, 2010
(2010 dollars, thousands)

Year	Radiological Decommissioning Cost 2010 dollars (thousands)	BOY Trust Fund Value (thousands)	BOY Trust Fund Value Less Cost (thousands)	Trust Fund Earnings (thousands)	EOY Trust Fund Value (thousands)
2027	\$1,960	\$347,081	\$345,122	\$575	\$345,697
2028	\$53,032	\$345,697	\$292,664	\$5,853	\$298,518
2029	\$43,180	\$298,518	\$255,338	\$5,107	\$260,444
2030	\$3,763	\$260,444	\$256,681	\$5,134	\$261,815
2031	\$3,763	\$261,815	\$258,052	\$5,161	\$263,213
2032	\$3,773	\$263,213	\$259,439	\$5,189	\$264,628
2033	\$3,759	\$264,628	\$260,870	\$5,217	\$266,087
2034	\$3,755	\$266,087	\$262,332	\$5,247	\$267,579
2035	\$3,755	\$267,579	\$263,824	\$5,276	\$269,101
2036	\$3,765	\$269,101	\$265,336	\$5,307	\$270,642
2037	\$3,755	\$270,642	\$266,888	\$5,338	\$272,226
2038	\$3,755	\$272,226	\$268,471	\$5,369	\$273,840
2039	\$3,755	\$273,840	\$270,085	\$5,402	\$275,487
2040	\$3,765	\$275,487	\$271,722	\$5,434	\$277,157
2041	\$3,755	\$277,157	\$273,402	\$5,468	\$278,870
2042	\$3,755	\$278,870	\$275,115	\$5,502	\$280,618
2043	\$3,755	\$280,618	\$276,863	\$5,537	\$282,400
2044	\$3,765	\$282,400	\$278,635	\$5,573	\$284,208
2045	\$3,755	\$284,208	\$280,453	\$5,609	\$286,062
2046	\$3,742	\$286,062	\$282,320	\$5,646	\$287,967
2047	\$3,742	\$287,967	\$284,225	\$5,684	\$289,909
2048	\$3,752	\$289,909	\$286,157	\$5,723	\$291,880
2049	\$3,742	\$291,880	\$288,138	\$5,763	\$293,901
2050	\$3,742	\$293,901	\$290,159	\$5,803	\$295,962
2051	\$3,742	\$295,962	\$292,220	\$5,844	\$298,064
2052	\$3,752	\$298,064	\$294,312	\$5,886	\$300,198
2053	\$3,742	\$300,198	\$296,456	\$5,929	\$302,385
2054	\$3,742	\$302,385	\$298,643	\$5,973	\$304,616
2055	\$3,742	\$304,616	\$300,874	\$6,017	\$306,892
2056	\$3,752	\$306,892	\$303,139	\$6,063	\$309,202
2057	\$3,742	\$309,202	\$305,460	\$6,109	\$311,569
2058	\$3,742	\$311,569	\$307,827	\$6,157	\$313,984
2059	\$3,742	\$313,984	\$310,242	\$6,205	\$316,447
2060	\$3,752	\$316,447	\$312,694	\$6,254	\$318,948
2061	\$3,742	\$318,948	\$315,206	\$6,304	\$321,510
2062	\$3,742	\$321,510	\$317,768	\$6,355	\$324,124
2063	\$3,742	\$324,124	\$320,382	\$6,408	\$326,789
2064	\$3,752	\$326,789	\$323,037	\$6,461	\$329,498
2065	\$3,742	\$329,498	\$325,756	\$6,515	\$332,271
2066	\$3,742	\$332,271	\$328,529	\$6,571	\$335,100

ATTACHMENT 23 (Continued)**Amended Decommissioning Cash Flow Balance for Braidwood Station, Unit 2**

December 31, 2010

(2010 dollars, thousands)

Year	Radiological Decommissioning Cost 2010 dollars (thousands)	BOY Trust Fund Value (thousands)	BOY Trust Fund Value Less Cost (thousands)	Trust Fund Earnings (thousands)	EOY Trust Fund Value (thousands)
2067	\$3,742	\$335,100	\$331,358	\$6,627	\$337,985
2068	\$3,752	\$337,985	\$334,233	\$6,685	\$340,917
2069	\$3,742	\$340,917	\$337,175	\$6,744	\$343,919
2070	\$3,742	\$343,919	\$340,177	\$6,804	\$346,980
2071	\$3,742	\$346,980	\$343,238	\$6,865	\$350,103
2072	\$3,752	\$350,103	\$346,351	\$6,927	\$353,278
2073	\$3,742	\$353,278	\$349,536	\$6,991	\$356,526
2074	\$3,742	\$356,526	\$352,784	\$7,056	\$359,840
2075	\$3,742	\$359,840	\$356,098	\$7,122	\$363,220
2076	\$3,752	\$363,220	\$359,468	\$7,189	\$366,657
2077	\$3,742	\$366,657	\$362,915	\$7,258	\$370,173
2078	\$3,742	\$370,173	\$366,431	\$7,329	\$373,760
2079	\$3,742	\$373,760	\$370,018	\$7,400	\$377,418
2080	\$16,859	\$377,418	\$360,560	\$7,211	\$367,771
2081	\$38,278	\$367,771	\$329,492	\$6,590	\$336,082
2082	\$101,488	\$336,082	\$234,594	\$4,692	\$239,286
2083	\$76,460	\$239,286	\$162,825	\$3,257	\$166,082
2084	\$63,282	\$166,082	\$102,800	\$2,056	\$104,856
2085	\$63,109	\$104,856	\$41,746	\$835	\$42,581
2086	\$27,636	\$42,581	\$14,945	\$299	\$15,244
2087	\$38	\$15,244	\$15,206	\$304	\$15,510
2088	\$38	\$15,510	\$15,473	\$309	\$15,782
2089	\$10	\$15,782	\$15,772	\$315	\$16,088
Total	\$672,827				

ATTACHMENT 24**Amended Decommissioning Cash Flow Balance for Byron Station, Unit 1**
December 31, 2010
(2010 dollars, thousands)

Year	Radiological Decommissioning Cost 2010 dollars (thousands)	BOY Trust Fund Value (thousands)	BOY Trust Fund Value Less Cost (thousands)	Trust Fund Earnings (thousands)	EOY Trust Fund Value (thousands)
2024	\$7,946	\$330,972	\$323,026	\$1,615	\$324,641
2025	\$52,446	\$324,641	\$272,196	\$5,444	\$277,640
2026	\$17,361	\$277,640	\$260,279	\$5,206	\$265,484
2027	\$2,789	\$265,484	\$262,696	\$5,254	\$267,950
2028	\$2,796	\$267,950	\$265,153	\$5,303	\$270,456
2029	\$2,789	\$270,456	\$267,668	\$5,353	\$273,021
2030	\$3,411	\$273,021	\$269,610	\$5,392	\$275,002
2031	\$3,716	\$275,002	\$271,286	\$5,426	\$276,712
2032	\$3,726	\$276,712	\$272,985	\$5,460	\$278,445
2033	\$3,716	\$278,445	\$274,729	\$5,495	\$280,224
2034	\$3,716	\$280,224	\$276,508	\$5,530	\$282,038
2035	\$3,716	\$282,038	\$278,322	\$5,566	\$283,888
2036	\$3,726	\$283,888	\$280,162	\$5,603	\$285,765
2037	\$3,716	\$285,765	\$282,049	\$5,641	\$287,690
2038	\$3,716	\$287,690	\$283,974	\$5,679	\$289,653
2039	\$3,716	\$289,653	\$285,937	\$5,719	\$291,656
2040	\$3,726	\$291,656	\$287,930	\$5,759	\$293,688
2041	\$3,716	\$293,688	\$289,972	\$5,799	\$295,772
2042	\$3,716	\$295,772	\$292,056	\$5,841	\$297,897
2043	\$3,692	\$297,897	\$294,205	\$5,884	\$300,089
2044	\$3,702	\$300,089	\$296,387	\$5,928	\$302,314
2045	\$3,692	\$302,314	\$298,622	\$5,972	\$304,595
2046	\$3,692	\$304,595	\$300,903	\$6,018	\$306,921
2047	\$3,692	\$306,921	\$303,229	\$6,065	\$309,293
2048	\$3,702	\$309,293	\$305,591	\$6,112	\$311,703
2049	\$3,692	\$311,703	\$308,011	\$6,160	\$314,171
2050	\$3,692	\$314,171	\$310,479	\$6,210	\$316,689
2051	\$3,692	\$316,689	\$312,997	\$6,260	\$319,257
2052	\$3,702	\$319,257	\$315,554	\$6,311	\$321,865
2053	\$3,692	\$321,865	\$318,173	\$6,363	\$324,537
2054	\$3,692	\$324,537	\$320,845	\$6,417	\$327,262
2055	\$3,692	\$327,262	\$323,570	\$6,471	\$330,041
2056	\$3,702	\$330,041	\$326,339	\$6,527	\$332,866
2057	\$3,692	\$332,866	\$329,174	\$6,583	\$335,757
2058	\$3,692	\$335,757	\$332,065	\$6,641	\$338,706
2059	\$3,692	\$338,706	\$335,014	\$6,700	\$341,714
2060	\$3,702	\$341,714	\$338,012	\$6,760	\$344,773
2061	\$3,692	\$344,773	\$341,080	\$6,822	\$347,902
2062	\$3,692	\$347,902	\$344,210	\$6,884	\$351,094
2063	\$3,692	\$351,094	\$347,402	\$6,948	\$354,350

ATTACHMENT 24 (Continued)**Amended Decommissioning Cash Flow Balance for Byron Station, Unit 1**December 31, 2010
(2010 dollars, thousands)

Year	Radiological Decommissioning Cost 2010 dollars (thousands)	BOY Trust Fund Value (thousands)	BOY Trust Fund Value Less Cost (thousands)	Trust Fund Earnings (thousands)	EOY Trust Fund Value (thousands)
2064	\$3,702	\$354,350	\$350,648	\$7,013	\$357,661
2065	\$3,692	\$357,661	\$353,969	\$7,079	\$361,048
2066	\$3,692	\$361,048	\$357,356	\$7,147	\$364,503
2067	\$3,692	\$364,503	\$360,811	\$7,216	\$368,028
2068	\$3,702	\$368,028	\$364,325	\$7,287	\$371,612
2069	\$3,692	\$371,612	\$367,920	\$7,358	\$375,278
2070	\$3,692	\$375,278	\$371,586	\$7,432	\$379,018
2071	\$3,692	\$379,018	\$375,326	\$7,507	\$382,832
2072	\$3,702	\$382,832	\$379,130	\$7,583	\$386,713
2073	\$3,692	\$386,713	\$383,021	\$7,660	\$390,681
2074	\$3,692	\$390,681	\$386,989	\$7,740	\$394,729
2075	\$3,692	\$394,729	\$391,037	\$7,821	\$398,857
2076	\$3,702	\$398,857	\$395,155	\$7,903	\$403,058
2077	\$11,045	\$403,058	\$392,014	\$7,840	\$399,854
2078	\$49,841	\$399,854	\$350,013	\$7,000	\$357,013
2079	\$96,709	\$357,013	\$260,305	\$5,206	\$265,511
2080	\$83,822	\$265,511	\$181,689	\$3,634	\$185,323
2081	\$42,470	\$185,323	\$142,853	\$2,857	\$145,710
2082	\$36,297	\$145,710	\$109,412	\$2,188	\$111,601
2083	\$2,236	\$111,601	\$109,365	\$2,187	\$111,552
2084	\$21,656	\$111,552	\$89,897	\$1,798	\$91,695
2085	\$88	\$91,695	\$91,607	\$1,832	\$93,439
2086	\$88	\$93,439	\$93,351	\$1,867	\$95,218
2087	\$27	\$95,218	\$95,191	\$1,904	\$97,095
Total	\$604,059				

ATTACHMENT 25

Amended Decommissioning Cash Flow Balance for Byron Station, Unit 2

December 31, 2010
(2010 dollars, thousands)

Year	Radiological Decommissioning Cost 2010 dollars (thousands)	BOY Trust Fund Value (thousands)	BOY Trust Fund Value Less Cost (thousands)	Trust Fund Earnings (thousands)	EOY Trust Fund Value (thousands)
2026	\$7,778	\$335,108	\$327,330	\$1,091	\$328,421
2027	\$57,569	\$328,421	\$270,852	\$5,417	\$276,269
2028	\$34,472	\$276,269	\$241,798	\$4,836	\$246,633
2029	\$3,682	\$246,633	\$242,951	\$4,859	\$247,810
2030	\$3,682	\$247,810	\$244,128	\$4,883	\$249,011
2031	\$3,682	\$249,011	\$245,329	\$4,907	\$250,235
2032	\$3,686	\$250,235	\$246,549	\$4,931	\$251,480
2033	\$3,673	\$251,480	\$247,807	\$4,956	\$252,764
2034	\$3,673	\$252,764	\$249,091	\$4,982	\$254,073
2035	\$3,673	\$254,073	\$250,400	\$5,008	\$255,408
2036	\$3,683	\$255,408	\$251,725	\$5,034	\$256,759
2037	\$3,673	\$256,759	\$253,086	\$5,062	\$258,148
2038	\$3,673	\$258,148	\$254,475	\$5,090	\$259,565
2039	\$3,673	\$259,565	\$255,892	\$5,118	\$261,010
2040	\$3,683	\$261,010	\$257,327	\$5,147	\$262,473
2041	\$3,673	\$262,473	\$258,800	\$5,176	\$263,976
2042	\$3,673	\$263,976	\$260,304	\$5,206	\$265,510
2043	\$3,660	\$265,510	\$261,849	\$5,237	\$267,086
2044	\$3,670	\$267,086	\$263,416	\$5,268	\$268,684
2045	\$3,660	\$268,684	\$265,024	\$5,300	\$270,325
2046	\$3,660	\$270,325	\$266,664	\$5,333	\$271,998
2047	\$3,660	\$271,998	\$268,338	\$5,367	\$273,704
2048	\$3,670	\$273,704	\$270,034	\$5,401	\$275,435
2049	\$3,660	\$275,435	\$271,775	\$5,435	\$277,210
2050	\$3,660	\$277,210	\$273,550	\$5,471	\$279,021
2051	\$3,660	\$279,021	\$275,361	\$5,507	\$280,868
2052	\$3,670	\$280,868	\$277,198	\$5,544	\$282,742
2053	\$3,660	\$282,742	\$279,081	\$5,582	\$284,663
2054	\$3,660	\$284,663	\$281,003	\$5,620	\$286,623
2055	\$3,660	\$286,623	\$282,963	\$5,659	\$288,622
2056	\$3,670	\$288,622	\$284,952	\$5,699	\$290,651
2057	\$3,660	\$290,651	\$286,990	\$5,740	\$292,730
2058	\$3,660	\$292,730	\$289,070	\$5,781	\$294,851
2059	\$3,660	\$294,851	\$291,191	\$5,824	\$297,015
2060	\$3,670	\$297,015	\$293,345	\$5,867	\$299,212
2061	\$3,660	\$299,212	\$295,551	\$5,911	\$301,462
2062	\$3,660	\$301,462	\$297,802	\$5,956	\$303,758
2063	\$3,660	\$303,758	\$300,098	\$6,002	\$306,100
2064	\$3,670	\$306,100	\$302,430	\$6,049	\$308,478
2065	\$3,660	\$308,478	\$304,818	\$6,096	\$310,914

ATTACHMENT 25 (Continued)**Amended Decommissioning Cash Flow Balance for Byron Station, Unit 2**

December 31, 2010

(2010 dollars, thousands)

Year	Radiological Decommissioning Cost 2010 dollars (thousands)	BOY Trust Fund Value (thousands)	BOY Trust Fund Value Less Cost (thousands)	Trust Fund Earnings (thousands)	EOY Trust Fund Value (thousands)
2066	\$3,660	\$310,914	\$307,254	\$6,145	\$313,399
2067	\$3,660	\$313,399	\$309,739	\$6,195	\$315,934
2068	\$3,670	\$315,934	\$312,264	\$6,245	\$318,509
2069	\$3,660	\$318,509	\$314,849	\$6,297	\$321,146
2070	\$3,660	\$321,146	\$317,485	\$6,350	\$323,835
2071	\$3,660	\$323,835	\$320,175	\$6,403	\$326,578
2072	\$3,670	\$326,578	\$322,908	\$6,458	\$329,366
2073	\$3,660	\$329,366	\$325,706	\$6,514	\$332,220
2074	\$3,660	\$332,220	\$328,560	\$6,571	\$335,131
2075	\$3,660	\$335,131	\$331,471	\$6,629	\$338,101
2076	\$3,670	\$338,101	\$334,430	\$6,689	\$341,119
2077	\$3,660	\$341,119	\$337,459	\$6,749	\$344,208
2078	\$13,930	\$344,208	\$330,278	\$6,606	\$336,883
2079	\$36,308	\$336,883	\$300,575	\$6,012	\$306,587
2080	\$95,253	\$306,587	\$211,334	\$4,227	\$215,560
2081	\$79,191	\$215,560	\$136,370	\$2,727	\$139,097
2082	\$61,556	\$139,097	\$77,542	\$1,551	\$79,092
2083	\$61,556	\$79,092	\$17,537	\$351	\$17,888
2084	\$29,171	\$17,888	(\$11,284)	\$0	(\$11,284)
2085	\$38	(\$11,284)	(\$11,321)	\$0	(\$11,321)
2086	\$38	(\$11,321)	(\$11,359)	\$0	(\$11,359)
2087	\$12	(\$11,359)	(\$11,370)	\$0	(\$11,370)
Total	\$656,548				

ATTACHMENT 26

Amended Decommissioning Cash Flow Balance for Clinton Power Station, Unit 1
 December 31, 2010
 (2010 dollars, thousands)

Year	Radiological Decommissioning Cost 2010 dollars (thousands)	BOY Trust Fund Value (thousands)	BOY Trust Fund Value Less Cost (thousands)	Trust Fund Earnings (thousands)	EOY Trust Fund Value (thousands)
2026	\$14,350	\$526,753	\$512,403	\$3,416	\$515,819
2027	\$81,036	\$515,819	\$434,782	\$8,696	\$443,478
2028	\$14,248	\$443,478	\$429,230	\$8,585	\$437,815
2029	\$5,704	\$437,815	\$432,111	\$8,642	\$440,753
2030	\$5,704	\$440,753	\$435,049	\$8,701	\$443,750
2031	\$5,704	\$443,750	\$438,046	\$8,761	\$446,807
2032	\$5,720	\$446,807	\$441,087	\$8,822	\$449,909
2033	\$5,704	\$449,909	\$444,205	\$8,884	\$453,089
2034	\$5,704	\$453,089	\$447,385	\$8,948	\$456,332
2035	\$5,704	\$456,332	\$450,628	\$9,013	\$459,641
2036	\$5,720	\$459,641	\$453,921	\$9,078	\$463,000
2037	\$5,704	\$463,000	\$457,295	\$9,146	\$466,441
2038	\$5,721	\$466,441	\$460,721	\$9,214	\$469,935
2039	\$5,704	\$469,935	\$464,231	\$9,285	\$473,516
2040	\$5,720	\$473,516	\$467,796	\$9,356	\$477,152
2041	\$5,704	\$477,152	\$471,448	\$9,429	\$480,877
2042	\$5,704	\$480,877	\$475,173	\$9,503	\$484,676
2043	\$5,704	\$484,676	\$478,972	\$9,579	\$488,551
2044	\$5,720	\$488,551	\$482,832	\$9,657	\$492,488
2045	\$5,704	\$492,488	\$486,784	\$9,736	\$496,520
2046	\$5,704	\$496,520	\$490,816	\$9,816	\$500,632
2047	\$5,704	\$500,632	\$494,928	\$9,899	\$504,827
2048	\$5,720	\$504,827	\$499,107	\$9,982	\$509,089
2049	\$5,704	\$509,089	\$503,385	\$10,068	\$513,453
2050	\$5,704	\$513,453	\$507,749	\$10,155	\$517,904
2051	\$5,704	\$517,904	\$512,200	\$10,244	\$522,444
2052	\$5,720	\$522,444	\$516,724	\$10,334	\$527,058
2053	\$5,704	\$527,058	\$521,354	\$10,427	\$531,781
2054	\$5,704	\$531,781	\$526,077	\$10,522	\$536,599
2055	\$5,704	\$536,599	\$530,895	\$10,618	\$541,513
2056	\$5,720	\$541,513	\$535,793	\$10,716	\$546,509
2057	\$5,704	\$546,509	\$540,805	\$10,816	\$551,621
2058	\$5,704	\$551,621	\$545,917	\$10,918	\$556,835
2059	\$5,704	\$556,835	\$551,131	\$11,023	\$562,154
2060	\$5,720	\$562,154	\$556,434	\$11,129	\$567,563
2061	\$5,704	\$567,563	\$561,859	\$11,237	\$573,096
2062	\$5,704	\$573,096	\$567,392	\$11,348	\$578,740
2063	\$5,704	\$578,740	\$573,036	\$11,461	\$584,496
2064	\$5,720	\$584,496	\$578,777	\$11,576	\$590,352
2065	\$5,704	\$590,352	\$584,648	\$11,693	\$596,341

ATTACHMENT 26 (Continued)**Amended Decommissioning Cash Flow Balance for Clinton Power Station, Unit 1**

December 31, 2010

(2010 dollars, thousands)

Year	Radiological Decommissioning Cost 2010 dollars (thousands)	BOY Trust Fund Value (thousands)	BOY Trust Fund Value Less Cost (thousands)	Trust Fund Earnings (thousands)	EOY Trust Fund Value (thousands)
2066	\$5,704	\$596,341	\$590,637	\$11,813	\$602,450
2067	\$5,704	\$602,450	\$596,746	\$11,935	\$608,681
2068	\$5,720	\$608,681	\$602,961	\$12,059	\$615,020
2069	\$5,704	\$615,020	\$609,316	\$12,186	\$621,502
2070	\$5,704	\$621,502	\$615,798	\$12,316	\$628,114
2071	\$5,704	\$628,114	\$622,410	\$12,448	\$634,858
2072	\$5,720	\$634,858	\$629,139	\$12,583	\$641,721
2073	\$5,704	\$641,721	\$636,017	\$12,720	\$648,738
2074	\$5,704	\$648,738	\$643,034	\$12,861	\$655,894
2075	\$5,704	\$655,894	\$650,190	\$13,004	\$663,194
2076	\$5,720	\$663,194	\$657,474	\$13,149	\$670,624
2077	\$5,704	\$670,624	\$664,920	\$13,298	\$678,218
2078	\$5,704	\$678,218	\$672,514	\$13,450	\$685,964
2079	\$5,704	\$685,964	\$680,260	\$13,605	\$693,866
2080	\$5,704	\$693,866	\$688,162	\$13,763	\$701,925
2081	\$18,166	\$701,925	\$683,759	\$13,675	\$697,434
2082	\$45,259	\$697,434	\$652,175	\$13,043	\$665,218
2083	\$107,635	\$665,218	\$557,584	\$11,152	\$568,735
2084	\$99,912	\$568,735	\$468,823	\$9,376	\$478,200
2085	\$86,668	\$478,200	\$391,532	\$7,831	\$399,362
2086	\$31,619	\$399,362	\$367,744	\$7,355	\$375,099
2087	\$77	\$375,099	\$375,022	\$7,500	\$382,522
2088	\$77	\$382,522	\$382,445	\$7,649	\$390,094
2089	\$1	\$390,094	\$390,094	\$7,802	\$397,896
Total	\$795,863				

ATTACHMENT 27

Amended Decommissioning Cash Flow Balance for LaSalle County Station, Unit 1
 December 31, 2010
 (2010 dollars, thousands)

Year	Radiological Decommissioning Cost 2010 dollars (thousands)	BOY Trust Fund Value (thousands)	BOY Trust Fund Value Less Cost (thousands)	Trust Fund Earnings (thousands)	EOY Trust Fund Value (thousands)
2022	\$33,617	\$433,317	\$399,700	\$5,995	\$405,695
2023	\$57,009	\$405,695	\$348,686	\$6,974	\$355,660
2024	\$3,446	\$355,660	\$352,214	\$7,044	\$359,258
2025	\$3,437	\$359,258	\$355,821	\$7,116	\$362,937
2026	\$3,437	\$362,937	\$359,501	\$7,190	\$366,691
2027	\$3,297	\$366,691	\$363,393	\$7,268	\$370,661
2028	\$2,773	\$370,661	\$367,888	\$7,358	\$375,246
2029	\$2,766	\$375,246	\$372,480	\$7,450	\$379,929
2030	\$2,766	\$379,929	\$377,163	\$7,543	\$384,707
2031	\$2,766	\$384,707	\$381,941	\$7,639	\$389,580
2032	\$2,773	\$389,580	\$386,806	\$7,736	\$394,542
2033	\$2,766	\$394,542	\$391,776	\$7,836	\$399,612
2034	\$2,766	\$399,612	\$396,846	\$7,937	\$404,783
2035	\$2,770	\$404,783	\$402,013	\$8,040	\$410,053
2036	\$4,331	\$410,053	\$405,723	\$8,114	\$413,837
2037	\$4,319	\$413,837	\$409,518	\$8,190	\$417,709
2038	\$4,319	\$417,709	\$413,390	\$8,268	\$421,658
2039	\$4,319	\$421,658	\$417,339	\$8,347	\$425,686
2040	\$4,331	\$425,686	\$421,356	\$8,427	\$429,783
2041	\$4,319	\$429,783	\$425,464	\$8,509	\$433,973
2042	\$4,319	\$433,973	\$429,655	\$8,593	\$438,248
2043	\$4,319	\$438,248	\$433,929	\$8,679	\$442,608
2044	\$4,331	\$442,608	\$438,277	\$8,766	\$447,043
2045	\$4,319	\$447,043	\$442,724	\$8,854	\$451,578
2046	\$4,319	\$451,578	\$447,260	\$8,945	\$456,205
2047	\$4,319	\$456,205	\$451,886	\$9,038	\$460,924
2048	\$4,331	\$460,924	\$456,594	\$9,132	\$465,725
2049	\$4,319	\$465,725	\$461,407	\$9,228	\$470,635
2050	\$4,319	\$470,635	\$466,316	\$9,326	\$475,643
2051	\$4,319	\$475,643	\$471,324	\$9,426	\$480,750
2052	\$4,331	\$480,750	\$476,420	\$9,528	\$485,948
2053	\$4,319	\$485,948	\$481,630	\$9,633	\$491,262
2054	\$4,319	\$491,262	\$486,943	\$9,739	\$496,682
2055	\$4,319	\$496,682	\$492,364	\$9,847	\$502,211
2056	\$4,331	\$502,211	\$497,880	\$9,958	\$507,838
2057	\$4,319	\$507,838	\$503,519	\$10,070	\$513,590
2058	\$4,319	\$513,590	\$509,271	\$10,185	\$519,457
2059	\$4,319	\$519,457	\$515,138	\$10,303	\$525,441
2060	\$4,331	\$525,441	\$521,110	\$10,422	\$531,532
2061	\$4,319	\$531,532	\$527,214	\$10,544	\$537,758

ATTACHMENT 27 (Continued)

Amended Decommissioning Cash Flow Balance for LaSalle County Station, Unit 1
 December 31, 2010
 (2010 dollars, thousands)

Year	Radiological Decommissioning Cost 2010 dollars (thousands)	BOY Trust Fund Value (thousands)	BOY Trust Fund Value Less Cost (thousands)	Trust Fund Earnings (thousands)	EOY Trust Fund Value (thousands)
2062	\$4,319	\$537,758	\$533,439	\$10,669	\$544,108
2063	\$4,319	\$544,108	\$539,789	\$10,796	\$550,585
2064	\$4,331	\$550,585	\$546,255	\$10,925	\$557,180
2065	\$4,319	\$557,180	\$552,861	\$11,057	\$563,918
2066	\$4,319	\$563,918	\$559,600	\$11,192	\$570,792
2067	\$4,319	\$570,792	\$566,473	\$11,329	\$577,802
2068	\$4,331	\$577,802	\$573,472	\$11,469	\$584,941
2069	\$4,319	\$584,941	\$580,623	\$11,612	\$592,235
2070	\$4,319	\$592,235	\$587,916	\$11,758	\$599,675
2071	\$4,319	\$599,675	\$595,356	\$11,907	\$607,263
2072	\$4,331	\$607,263	\$602,933	\$12,059	\$614,991
2073	\$4,319	\$614,991	\$610,673	\$12,213	\$622,886
2074	\$4,319	\$622,886	\$618,567	\$12,371	\$630,939
2075	\$21,444	\$630,939	\$609,495	\$12,190	\$621,685
2076	\$57,390	\$621,685	\$564,295	\$11,286	\$575,581
2077	\$111,758	\$575,581	\$463,823	\$9,276	\$473,099
2078	\$77,307	\$473,099	\$395,792	\$7,916	\$403,708
2079	\$57,359	\$403,708	\$346,349	\$6,927	\$353,276
2080	\$33,194	\$353,276	\$320,083	\$6,402	\$326,484
2081	\$18,986	\$326,484	\$307,498	\$6,150	\$313,648
2082	\$10,991	\$313,648	\$302,657	\$6,053	\$308,711
2083	\$109	\$308,711	\$308,602	\$6,172	\$314,774
2084	\$31	\$314,774	\$314,742	\$6,295	\$321,037
Total	\$683,505				

ATTACHMENT 28

Amended Decommissioning Cash Flow Balance for LaSalle County Station, Unit 2

December 31, 2010
(2010 dollars, thousands)

Year	Radiological Decommissioning Cost 2010 dollars (thousands)	BOY Trust Fund Value (thousands)	BOY Trust Fund Value Less Cost (thousands)	Trust Fund Earnings (thousands)	EOY Trust Fund Value (thousands)
2023	\$2,238	\$440,191	\$437,953	\$730	\$438,683
2024	\$53,948	\$438,683	\$384,735	\$7,695	\$392,430
2025	\$41,243	\$392,430	\$351,187	\$7,024	\$358,210
2026	\$3,527	\$358,210	\$354,683	\$7,094	\$361,777
2027	\$3,527	\$361,777	\$358,249	\$7,165	\$365,414
2028	\$3,537	\$365,414	\$361,877	\$7,238	\$369,115
2029	\$3,029	\$369,115	\$366,085	\$7,322	\$373,407
2030	\$2,609	\$373,407	\$370,798	\$7,416	\$378,214
2031	\$2,609	\$378,214	\$375,604	\$7,512	\$383,116
2032	\$2,616	\$383,116	\$380,500	\$7,610	\$388,110
2033	\$2,609	\$388,110	\$385,501	\$7,710	\$393,211
2034	\$2,609	\$393,211	\$390,601	\$7,812	\$398,413
2035	\$2,612	\$398,413	\$395,802	\$7,916	\$403,718
2036	\$3,518	\$403,718	\$400,199	\$8,004	\$408,203
2037	\$3,509	\$408,203	\$404,694	\$8,094	\$412,788
2038	\$3,509	\$412,788	\$409,280	\$8,186	\$417,465
2039	\$3,509	\$417,465	\$413,956	\$8,279	\$422,236
2040	\$3,518	\$422,236	\$418,717	\$8,374	\$427,092
2041	\$3,509	\$427,092	\$423,583	\$8,472	\$432,054
2042	\$3,509	\$432,054	\$428,546	\$8,571	\$437,117
2043	\$3,509	\$437,117	\$433,608	\$8,672	\$442,280
2044	\$3,518	\$442,280	\$438,762	\$8,775	\$447,537
2045	\$3,509	\$447,537	\$444,028	\$8,881	\$452,909
2046	\$3,509	\$452,909	\$449,400	\$8,988	\$458,388
2047	\$3,509	\$458,388	\$454,879	\$9,098	\$463,977
2048	\$3,518	\$463,977	\$460,458	\$9,209	\$469,667
2049	\$3,509	\$469,667	\$466,159	\$9,323	\$475,482
2050	\$3,509	\$475,482	\$471,973	\$9,439	\$481,412
2051	\$3,509	\$481,412	\$477,904	\$9,558	\$487,462
2052	\$3,518	\$487,462	\$483,943	\$9,679	\$493,622
2053	\$3,509	\$493,622	\$490,114	\$9,802	\$499,916
2054	\$3,509	\$499,916	\$496,407	\$9,928	\$506,335
2055	\$3,509	\$506,335	\$502,826	\$10,057	\$512,883
2056	\$3,518	\$512,883	\$509,365	\$10,187	\$519,552
2057	\$3,509	\$519,552	\$516,043	\$10,321	\$526,364
2058	\$3,509	\$526,364	\$522,855	\$10,457	\$533,312
2059	\$3,509	\$533,312	\$529,803	\$10,596	\$540,400
2060	\$3,518	\$540,400	\$536,881	\$10,738	\$547,619
2061	\$3,509	\$547,619	\$544,110	\$10,882	\$554,992
2062	\$3,509	\$554,992	\$551,483	\$11,030	\$562,513

ATTACHMENT 28 (Continued)**Amended Decommissioning Cash Flow Balance for LaSalle County Station, Unit 2
December 31, 2010
(2010 dollars, thousands)**

Year	Radiological Decommissioning Cost 2010 dollars (thousands)	BOY Trust Fund Value (thousands)	BOY Trust Fund Value Less Cost (thousands)	Trust Fund Earnings (thousands)	EOY Trust Fund Value (thousands)
2063	\$3,509	\$562,513	\$559,004	\$11,180	\$570,184
2064	\$3,518	\$570,184	\$566,666	\$11,333	\$577,999
2065	\$3,509	\$577,999	\$574,491	\$11,490	\$585,980
2066	\$3,509	\$585,980	\$582,472	\$11,649	\$594,121
2067	\$3,509	\$594,121	\$590,612	\$11,812	\$602,425
2068	\$3,518	\$602,425	\$598,906	\$11,978	\$610,884
2069	\$3,509	\$610,884	\$607,376	\$12,148	\$619,523
2070	\$3,509	\$619,523	\$616,014	\$12,320	\$628,335
2071	\$3,509	\$628,335	\$624,826	\$12,497	\$637,322
2072	\$3,518	\$637,322	\$633,804	\$12,676	\$646,480
2073	\$3,509	\$646,480	\$642,971	\$12,859	\$655,831
2074	\$3,509	\$655,831	\$652,322	\$13,046	\$665,368
2075	\$3,509	\$665,368	\$661,860	\$13,237	\$675,097
2076	\$16,142	\$675,097	\$658,954	\$13,179	\$672,133
2077	\$38,002	\$672,133	\$634,131	\$12,683	\$646,814
2078	\$114,439	\$646,814	\$532,375	\$10,647	\$543,022
2079	\$88,604	\$543,022	\$454,418	\$9,088	\$463,507
2080	\$75,505	\$463,507	\$388,002	\$7,760	\$395,762
2081	\$58,590	\$395,762	\$337,171	\$6,743	\$343,915
2082	\$11,596	\$343,915	\$332,319	\$6,646	\$338,965
2083	\$46	\$338,965	\$338,919	\$6,778	\$345,698
2084	\$13	\$345,698	\$345,685	\$6,914	\$352,598
Total	\$670,100				