Op-Test No.: 2012-301 **Scenario No.: 6**

Event No.: 7

Event Description: ATWT with failure of auto rod motion, Turbine auto trip, auto start of all AFW pumps, and faulted Steam Generator(s) as Safeties lift and fail to reseat when the Turbine trips.

Time	Position	Applicant's Action or Behavior
	UO	11. Check SG levels: a. NR level- AT LEAST ONE GREATER THAN 10%. (32% ADVERSE) RNO a. Verify total feed flow greater than 1260 gpm. IF NOT, THEN start pumps and align valves as necessary. IF all SG(s) NR levels less than 10% (32% ADVERSE) THEN maintain total feed flow greater than 1260 gpm. b. Maintain NR levels between 10% (32% ADVERSE) and 65%.
	UO	Check CST level – GREATER THAN 15%. **(YES)**


local trip call at 0954(45)

Op-Test No.: 2012-301 **Scenario No.:** 6

Event No.: 7

Event Description: ATWT with failure of auto rod motion, Turbine auto trip, auto start of all AFW pumps, and faulted Steam Generator(s) as Safeties lift and fail to reseat when the Turbine trips.

Time	Position	Applicant's Action or Behavior
	OATC	13. Verify all dilution paths – ISOLATED. • RX MU WTR TO BA BLENDER, FV-111A – CLOSED. • Dispatch operator to verify CVCS RX MU WTR TO CCP A ISO, 1208-U4-183 – LOCKED CLOSED. UNIT 1 (AB-A47) UNIT 2 (AB-A82) RNO 13. Dispatch operator to close: • CVCS RX M/U WTR SUPPLY TO CVCS ISO, 1208-U4-177. UNIT 1 (AB-A47) UNIT 2 (AB-A82)
		Note to examiner: The Simbooth Operator will open the trip breakers as requested after 2 minutes or after step 13, whichever comes first. This is to ensure scenario progresses as expected.
	OATC	24. Maintain emergency boration to provide adequate shutdown margin for subsequent conditions.
	SS	25. Initiate Critical Safety Function Status Tress per 19200-C, F-O CRITICAL SAFETY FUNCTION STATUS TREE.

57(07) local Rx tup

Op-Test No.: 2012-301 **Scenario No.:** 6

Event No.: 7

Event Description: ATWT with failure of auto rod motion, Turbine auto trip, auto start of all AFW pumps, and faulted Steam Generator(s) as Safeties lift and fail to reseat when the Turbine trips.

Time	Position	Applicant's Action or Behavior
	SS	26. Return to procedure and step in effect.
		Note to examiner: The actions for E-0 are on the following pages.

Op-Test No.: 2012-301 **Scenario No.: 6**

Event No.: 7

Event Description: ATWT with failure of auto rod motion, Turbine auto trip, auto start of all AFW pumps, and faulted Steam Generator(s) as Safeties lift and fail to reseat when the Turbine trips.

Time	Position	Applicant's Action or Behavior

VALVE #	DESCRIPTION	LOCATION
HV-12975	CNMT AIR RAD MON SPLY ISO IRC	QPCP
HV-12976	CNMT AIR RAD MON SPLY ISO ORC	QPCP
HV-12977	CNMT AIR RAD MON RTN ISO ORC	QPCP
HV-12978	CNMT AIR RAD MON RTN ISO IRC	QPCP
HV-2626A	CTB NORM PURGE SPLY IRC ISO VLV- MAIN (Normally de-energized shut)	QHVC (C31)
HV-2626B	CTB NORM PURGE SPLY IRC ISO VLV-MINI	QHVC ((C32)
HV-2627A	CTB NORM PURGE SPLY ORC ISO VLV- MAIN (Normally de-energized shut)	QHVC (D31)
HV-2627B	CTB NORM PURGE SPLY ORC ISO VLV-MINI	QHVC (D32)
HV-2628A	CTB NORM PURGE EXH IRC ISO VLV- MAIN (Normally de-energized shut)	QHVC (A33)
HV-2628B	CTB NORM PURGE EXH IRC ISO VLV-MINI	QHVC ((A34)
HV-2629A	CTB NORM PURGE EXH ORC ISO VLV- MAIN (Normally de-energized shut)	QHVC (B33)
HV-2629B	CTB MINI PURGE EXH ORC ISO VLV-MINI	QHVC (B34)
HV-2624A	CTB POST LOCA PURGE EXH IRC ISO VLV	QHVC (A35)
HV-2624B	CTB POST LOCA PURGE EXH IRC ISO VLV	QHVC (B35)

57(56) enter 19000-C

Op-Test No.: 2012-301 **Scenario No.: 6**

Event No.: 7

Event Description: ATWT with failure of auto rod motion, Turbine auto trip, auto start of all AFW pumps, and faulted Steam Generator(s) as Safeties lift and fail to reseat when the Turbine trips.

Time	Position	Applicant's Action or Behavior

HV-12604	PIPING PEN RM OUTLET ISO DMPR	QHVC (C22)
HV-12605	PIPING PEN RM INLET ISO DMPT	QHVC (B22)
HV-12606	PIPING PEN RM INLET ISO DMPR	QHVC (B23)
HV-12607	PIPING PEN RM OUTLET ISO DMPR	QHVC (C23)
HV-12596	RECYCLE HOLD-UP TK-1 ISO VENT VLV	QHVC (E22)
HV-12597	RECYCLE HOLD-UP TK-1 ISO VENT VLV	QHVC (E23)
HS-2548	PIPING PEN RM FLTR & EXH FAN 1	QHVC (A22)
HV-2549	PIPING PEN RM FLTR & EXH FAN 2	QHVC (A23)

Op-Test No.: 2012-301 **Scenario No.: 6**

Event No.: 7 Faulted SG (Code Safety Open on SG # 4)

Event Description: During the ATWT, SG Safeties will lift on all SG(s), however, safety valve Loop # 4 will fail to reseat. These are the actions for E-0.

Time	Position	Applicant's Action or Behavior
	CREW	Performs Immediate Operator Actions per 19000-C, E-0 Reactor Trip or Safety Injection.
	SS	Makes a page announcement of Reactor Trip.
	OATC	1. Check Reactor Trip: **(YES)** • Rod Bottom Lights – LIT • Reactor Trip and Bypass Breakers – OPEN • Neutron Flux – LOWERING
58(16)	UO	2. Check Turbine Trip: **(YES)** • All Turbine Stop Valves – CLOSED
	UO	3. Check Power to AC Emergency Buses. **(YES)** a. AC Emergency Busses – AT LEAST ONE ENERGIZED. • 4160 AC 1E Busses b. AC Emergency Busses – ALL ENERGIZED. • 4160V AC 1E Busses • 480V AC 1E Busses

Op-Test No.: 2012-301 **Scenario No.:** 6

Event No.: 7 Faulted SG (Code Safety Open on SG # 4)

Event Description: During the ATWT, SG Safeties will lift on all SG(s), however, safety valve Loop # 4 will fail to reseat. These are the actions for E-0.

Time	Position	Applicant's Action or Behavior
58(54)	OATC	4. Check if SI is actuated. **(YES)** • Any SI annunciators – LIT • SI ACTUATED BPLP window – LIT
	SS	Go to Step 6.
	SS CREW	6. Initiate the Foldout Page.
	SS OATC UO	7. Perform the following: • OATC Initial Actions Page • UO Initial Actions Page **NOTE:** SS initiates step 8 after OATC/UO Initial Actions completed.

Op-Test No.: 2012-301 **Scenario No.: 6**

Event No.: 7 Faulted SG (Code Safety Open on SG # 4)

Event Description: During the ATWT, SG Safeties will lift on all SG(s), however, safety valve Loop # 4 will fail to reseat. These are the actions for E-0.

Time	Position	Applicant's Action or Behavior
	OATC	**PERFORMS OATC INITIAL ACTIONS** 1. Check both trains of ECCS equipment – ALIGNING FOR INJECTION PHASE: **(YES)** • MLB indication
	OATC	2. Check Containment Isolation Phase A – ACTUATED. **(YES)** • CIA MLB indication
	OATC	3. Check ECCS Pumps and NCP status: a. CCPs RUNNING. **(YES)** b. SI Pumps – RUNNING. **(YES)** **Note to Examiner**: SIP A is tagged out. c. RHR pumps – RUNNING. **(YES)** d. NCP – TRIPPED. **(YES)**
	OATC	4. Verify CCW Pumps – ONLY TWO RUNNING EACH TRAIN.

59(27) open bkrs RCP 1,3 ⇒ but didn't do all of them? check panel after?

CSFST monitoring → note F-O procedure only 1 set bkrs req'd

Op-Test No.: 2012-301 **Scenario No.: 6**

Event No.: 7 Faulted SG (Code Safety Open on SG # 4)

Event Description: During the ATWT, SG Safeties will lift on all SG(s), however, safety valve Loop # 4 will fail to reseat. These are the actions for E-0.

Time	Position	Applicant's Action or Behavior
	OATC	**PERFORMS OATC INITIAL ACTIONS** 5. Verify proper NSCW system operation: **(YES)** a. NSCW Pumps – ONLY TWO RUNNING EACH TRAIN. b. NSCW TOWER RTN HDR BYPASS BASIN hand switches – IN AUTO: • HS-1668A • HS-1669A
	OATC UO	6. Verify Containment Cooling Units: **(YES)** a. ALL RUNNING IN LOW SPEED. • MLB indication b. NSCW Cooler isolation valves – OPEN. **(YES)** • MLB indication
	OATC	7. Check Containment Ventilation Isolation. a. Dampers and Valves – CLOSED. **(YES)**

Op-Test No.: 2012-301 **Scenario No.: 6**

Event No.: 7 Faulted SG (Code Safety Open on SG # 4)

Event Description: During the ATWT, SG Safeties will lift on all SG(s), however, safety valve Loop # 4 will fail to reseat. These are the actions for E-0.

Time	Position	Applicant's Action or Behavior
	OATC	**PERFORMS OATC INITIAL ACTIONS** 8. Check Containment pressure – REMAINED LESS THAN 21 PSIG. **(YES)**
	OATC	9. Check ECCS flows: a. BIT flow. **(YES)** b. RCS pressure – LESS THAN 1625 PSIG. **(YES)** c. SI Pump flow. (YES) d. RCS pressure – LESS THAN 300 PSIG. **(NO)** RNO d. Go to Step 10.

Op-Test No.: 2012-301 **Scenario No.: 6**

Event No.: 7 Faulted SG (Code Safety Open on SG # 4)

Event Description: During the ATWT, SG Safeties will lift on all SG(s), however, safety valve Loop # 4 will fail to reseat. These are the actions for E-0.

Time	Position	Applicant's Action or Behavior
	OATC	**PERFORMS OATC INITIAL ACTIONS** 10. Check ECCS Valve alignment – PROPER INJECTION LINEUP INDICATED ON MLBs. **(YES)**
	OATC	11. Check ACCW Pumps – AT LEAST ONE RUNNING. **(YES)**
	OATC	12. Adjust Seal Injection flow to all RCPs 8 TO 13 GPM.
	OATC	13. Dispatch Operator to ensure one train of SPENT FUEL POOL COOLING in service per 13719, SPENT FUEL POOL COOLING AND PURIFICATION SYSTEM. **END OF OATC INITIAL OPERATOR ACTIONS,** return to E-0 Step 8.

Op-Test No.: 2012-301 **Scenario No.: 6**

Event No.: 7 Faulted SG (Code Safety Open on SG # 4)

Event Description: During the ATWT, SG Safeties will lift on all SG(s), however, safety valve Loop # 4 will fail to reseat. These are the actions for E-0.

Time	Position	Applicant's Action or Behavior
	UO	**UO INITIAL ACTIONS** 1. Check AFW Pumps – RUNNING. **(YES)** • MDAFW Pumps • TDAFW Pump, if required.
	UO	2. Check NR level in at least one SG – GREATER THAN 10% (32% ADVERSE) RNO 2. Establish AFW flow greater than 570 gpm by starting pumps and aligning valves as necessary.
	UO	3. Check if main steamlines should be isolated: **(YES)** a. Check for one or more of the following conditions: Any steamline pressure – LESS THAN OR EQUAL TO 585 PSIG. Containment pressure – GREATER THAN 14.5 PSIG. Low Steam Pressure SI/SLI – BLOCKED AND High Steam Pressure Rate – ONE TWO OR MORE CHANNELS OF ANY STEAMLINE. b. Verify Main Steamline Isolation and Bypass Valves – CLOSED. **(YES)**

Op-Test No.: 2012-301 **Scenario No.:** 6

Event No.: 7 Faulted SG (Code Safety Open on SG # 4)

Event Description: During the ATWT, SG Safeties will lift on all SG(s), however, safety valve Loop # 4 will fail to reseat. These are the actions for E-0.

Time	Position	Applicant's Action or Behavior
	UO	**UO INITIAL ACTIONS** 4. Verify FW Isolation Valves closed: **(YES)** • MFIVs • BFIVs • MFRVs • BFRVs
	UO	5. Verify SG Blowdown isolated. **(YES)** • Place SG Blowdown isolation Valve handswitches HS-7603A, B, C, and D in the CLOSE position. **Note to examiner:** The UO will place the HS-7603A valves in the hard closed position. • SG Sample Isolation Valves – CLOSED. **(YES)**
	UO	6. Verify Diesel Generators – RUNNING. **(YES)**
	UO	7. Throttle total AFW flow as necessary to maintain SG NR levels between 10% (32% ADVERSE) and 65%.

Op-Test No.: 2012-301 **Scenario No.: 6**

Event No.: 7 Faulted SG (Code Safety Open on SG # 4)

Event Description: During the ATWT, SG Safeties will lift on all SG(s), however, safety valve Loop # 4 will fail to reseat. These are the actions for E-0.

Time	Position	Applicant's Action or Behavior
	UO	8. Verify both MFPs – TRIPPED. **(YES)**
	UO	9. Check Main Generator Output Breakers – OPEN. **(YES)** **END OF UO INITIAL ACTIONS, return to step 8 of E-0.**

Op-Test No.: 2012-301 **Scenario No.: 6**

Event No.: 7 Faulted SG (Code Safety Open on SG # 4)

Event Description: During the ATWT, SG Safeties will lift on all SG(s), however, safety valve Loop # 4 will fail to reseat. These are the actions for E-0.

Time	Position	Applicant's Action or Behavior
	OATC UO	**19000-C, E-0 actions beginning with step 8.** 8. Initiate the Continuous Actions Page.
	OATC	9. Check RCS temperature stable at or trending to 557°F. **(NO)** RNO 9. IF temperature is less than 557oF and lowering, **(it is)** THEN perform the following as necessary: a. Stop dumping steam. b. Perform the following as appropriate: IF at least one SG NR level greater than 10% (32% ADVERSE), THEN lower total feed flow. -OR- If all SG NR levels less than 10% (32% ADVERSE), THEN lower total feed flow to NOT less than 570 gpm. c. If cooldown continues, THEN close MSIVs and BSIVs. d. If temperature greater than 557oF and rising, THEN dump steam.

Op-Test No.: 2012-301 **Scenario No.: 6**

Event No.: 7 Faulted SG (Code Safety Open on SG # 4)

Event Description: During the ATWT, SG Safeties will lift on all SG(s), however, safety valve Loop # 4 will fail to reseat. These are the actions for E-0.

Time	Position	Applicant's Action or Behavior
	OATC	**CAUTION:** A PRZR PORV Block Valve which was closed to isolate an excessively leaking or open PRZR PORV should not be opened unless used to prevent challenging the PRZR Safeties. 10. Check PRZR PORVs, Block Valves, and Spray Valves: a. PRZR PORVs – CLOSED AND IN AUTO. **(YES)** b. Normal PRZR Spray Valves – CLOSED **(YES)** c. Power to at least one Block Valve – AVAILABLE. **(YES)** d. PRZR PORV Block Valves – AT LEAST ONE OPEN. **(NO)** RNO d. Verify open at least one PRZR PORV Block Valve when PRZR pressure is greater than 2185 psig.
1010	UO	11. Check if RCPs should be stopped. a. ECCS Pumps – AT LEAST ONE RUNNING: **(YES)** • CCP or SI Pump b. RCS pressure – LESS THAN 1375 PSIG. **(NO)** RNO b. Go to Step 12.

10 05 (37) steam flow #4 S/G → [redacted] ↑✓

10 08 (13) isolate AFW to S/G #4

09 (00) isolate AFW to S/G (~~#~~3 (idle loops), keep feeding #2

Op-Test No.: 2012-301 **Scenario No.:** 6

Event No.: 7 Faulted SG (Code Safety Open on SG # 4)

Event Description: During the ATWT, SG Safeties will lift on all SG(s), however, safety valve Loop # 4 will fail to reseat. These are the actions for E-0.

Time	Position	Applicant's Action or Behavior
	UO	12. Check SGs secondary pressure boundaries: a. SG Pressures: Any lowering in an uncontrolled manner. **(YES)** -OR- Any completely depressurized. b. Go to 19020-C, E-2 FAULTED STEAM GENERATOR ISOLATION.
	SS	Transitions to 19020-C, E-2 FAULTED STEAM GENERATOR ISOLATION

Op-Test No.: 2012-301 **Scenario No.: 6**

Event No.: 7 (E-2 Actions)

Event Description: 19020-C E-2 actions for Faulted Steam Generator.

Time	Position	Applicant's Action or Behavior
	CREW SS	1. Initiate critical safety function status trees per 19200-C, F-O CRITICAL SAFETY FUNCTION STATUS TREE. 2. Initiate NMP-EP-110, EMERGENCY CLASSIFICATION DETERMINATION AND INITIAL ACTION. **Note to examiner:** The SS will call the Simbooth to have the Shift Manager implement NMP-EP-110.
	OATC	**CAUTION**: At least one SG should be available for RCS cooldown.
	UO	3. Verify Main Steamline Isolation and Bypass Valves – CLOSED. **(YES)**
	UO	4. Check SGs secondary pressure boundaries: **a.** Identify intact SG(s): **(# 1, 2, and 3 are intact)** • SG pressures – ANY STABLE OR RISING **(YES)** b. Identify faulted SG(s) ANY SG PRESSURE LOWERING IN AN UNCONTROLLED MANNER. **(YES, SG # 4)** -OR- ANY SG COMPLETELY DEPRESSURIZED. **(maybe by now, SG # 4)**

10 11 (55) transition to E-2

Op-Test No.: 2012-301 **Scenario No.: 6**

Event No.: 7 (E-2 Actions)

Event Description: 19020-C E-2 actions for Faulted Steam Generator.

Time	Position	Applicant's Action or Behavior
	UO	5. Isolate Main Feedwater to the faulted SG(s): • Close affected MFIVs: HV-5227 (SG 1) HV-5228 (SG 2) HV-5229 (SG 3) **HV-5230 (SG 4)** • Close affected BFIVs: HV-15196 (SG 1) HV- 15197 (SG 2) HV- 15198 (SG 3) **HV- 15199 (SG 4)**
	UO ***Critical*** ***Critical***	6. Isolate Auxiliary Feedwater to the faulted SG(s): • Close affected MDAFW Pump Throttle Valves: HV-5139 – SG 1 FROM MDAFW PMP-A HV-5132 – SG 2 FROM MDAFW PMP-B HV-5134 – SG 3 FROM MDAFW PMP-B **HV-5137 – SG 4 FROM MDAFW PMP-A** • Close affected TDAFW Pump Throttle Valves: HV-5122 – SG 1 FROM TDAFW HV-5125 – SG 2 FROM TDAFW HV-5127 – SG 3 FROM TDAFW **HV-5120 – SG 4 FROM TDAFW** **Note to examiner:** The valves bolded above are critical at this time IF not already previously closed.
	UO	7. Check at least one MDAFW Pump – RUNNING AND CAPABLE OF FEEDING SG(s) NEEDED FOR RCS COOLDOWN. **(YES)**

10 15 (55) simulator → freeze.

Op-Test No.: 2012-301 **Scenario No.: 6**

Event No.: 7 (E-2 Actions)

Event Description: 19020-C E-2 actions for Faulted Steam Generator.

Time	Position	Applicant's Action or Behavior
	UO	8. Close affected TDAFW Pump Steam Supply Valve(s): HV-3009 (SG 1) LP-1 MS SPLY TO AUX FW TD PMP-1 HV-3019 (SG-2) LP-2 MS SPLY TO AUX FW TD PMP-1 **Note to examiner:** This step is N/A.
	UO	9. Verify affected SG ARV(s) – CLOSED: PV-3000 (SG 1) PV-3010 (SG 2) PV-3020 (SG 3) **PV-3030 (SG 4)**
	UO	10. Align SGBD valves: • Place SG Blowdown Isolation Valve handswitches in CLOSE position. • Close sample valves. HV-9451 (SG 1) HV-9452 (SG 2) HV-9453 (SG 3) HV-9454 (SG 4)
	UO	11. Verify faulted SG(s) remains isolated during subsequent recovery actions unless needed for RCS cooldown or SG activity sampling.
	UO	12. Check CST level – GREATER THAN 15%. **(YES)**

Op-Test No.: 2012-301 **Scenario No.: 6**

Event No.: 7 (E-2 Actions)

Event Description: 19020-C E-2 actions for Faulted Steam Generator.

Time	Position	Applicant's Action or Behavior
	UO	13. Initiate checking if SG Tubes intact: a. Direct Chemistry to take periodic activity samples of all SGs one at a time. **b.** Secondary radiation – NORMAL. **(YES)** • MAIN STM LINE MONITORS • RE-13120 (SG 1) • RE-13121 (SG 2) • RE-13122 (SG 3) • RE-13119 (SG 4) • CNDSR AIR EJCTR/STM RAD MONITORS: • RE-12839C • RE-12839D (if on scale) • RE-12839E (if on scale) • STM GEN LIQ PROCESS RAD: • RE-0019 (Sample) • RE-0021 (Blowdown) • SG sample radiation. **c.** Check SG levels – ANY RISING IN AN UNCONTROLLED MANNER. **(NO)** RNO c. Go to Step 14.

Op-Test No.: 2012-301 **Scenario No.: 6**

Event No.: 7 (E-2 Actions)

Event Description: 19020-C E-2 actions for Faulted Steam Generator.

Time	Position	Applicant's Action or Behavior
	OATC	14. Check if ECCS flow should be reduced: a. RCS Subcooling – GREATER THAN 24°F. (38°F ADVERSE) **(YES)** b. Secondary Heat Sink: **(YES)** Total feed flow to intact SGs – GREATER THAN 570 GPM. -OR- Narrow range level in at least one intact SG – GREATER THAN 10%. (32% ADVERSE) c. RCS pressure – STABLE or RISING **(YES)** d. PRZR level – GREATER THAN 9%. (37% ADVERSE) **(YES)** e. Go to 19011-C, ES-1.1 SI TERMINATION.
		END OF SCENARIO if desired, freeze the simulator if NRC Chief Examiner concurs. **IF the NRC Chief would like to see more, steps for SI termination are attached through step 5a.**

Op-Test No.: 2012-301 **Scenario No.:** 6

Event No.: 7

Event Description: Steps for 19011-C, ES-1.1 SI Termination through step 5b.

Time	Position	Applicant's Action or Behavior
	SS	Enters 19011-C, ES-1.1 SI Termination.
	OATC UO	1. Initiate the following: • Continuous Actions and Foldout Page. • Critical Safety Function Status Trees per 19200-C, F-O CRITICAL SAFETY FUNCTION STATUS TREE.
	SS	2. Initiate NMP-EP-110, EMERGENCY CLASSIFICATION AND DETERMINATION AND INITIAL ACTION.
	CREW	**CAUTIONS** If offsite power is lost after SI reset, action is required to restart the following equipment if plant conditions require their operation. • RHR Pumps • SI Pumps • Post-LOCA Cavity Purge Units • Containment Coolers in low speed (started in high speed on a UV signal) • ESF Chilled Water Pumps (If CRI is reset)
	OATC	3. Reset SI.
	OATC	4. Verify only one CCP – RUNNING. **Note to examiner**: It is expected both CCPs will be running, usually the crew will stop CCP A.

Op-Test No.: 2012-301 **Scenario No.:** 6

Event No.: 7

Event Description: Steps for 19011-C, ES-1.1 SI Termination through step 5b.

Time	Position	Applicant's Action or Behavior
	UO	5. Check SGs secondary pressure boundaries: a. Any SG – FAULTED. **(YES, # 4)** b. Faulted SG – COMPLETELY DEPRESSURIZED. (NO) RNO b. Do NOT continue with this procedure until faulted SG(s) – COMPLETELY DEPRESSURIZED. Return to Step 5a. Note to examiner: It is expected SG # 4 will still be showing steam flow at this time, this will be the end of the scenario.
		END OF EVENT 7, END OF THE SCENARIO.

target ZERO Every day, every job, safely	**NUCLEAR SAFETY FOCUS** **TARGET ZERO**

Protected Train:		**EOOS:**	
☒	Alpha	☒	Green
☐	Bravo	☐	Yellow
		☐	Orange
		☐	Red

Plant Conditions:	100 % power BOL.
Major Activities:	Maintain power operations per UOP 12004-C section 4.3 for power operation.
Active LCOs:	☐ LCO 3.5.2 Condition A is in effect due to SIP A tagged out.
OOS/ Degraded CR Instruments:	☐ None
Narrative Status:	☐ Containment mini-purge is in service for a planned Containment Entry on next shift. ☐ SIP A is tagged out for motor repair, expected return to service time is 24 hours with 48 hours left on a shutdown LCO of 72 hours. ☐ The remnants of Hurricane Maya are passing through, severe weather and thunderstorms will be in the area for the next 8 hours. The Severe Weather Checklist is in effect.