SRO Admin Job Performance Measure "E"

Facility: Vogtle

Task No: V-LO-TA-40005

Task Title: Classify an Emergency Event, Complete EN Form

JPM No: V-NRC-JP-NMP-EP-110-HL17

K/A Reference: G2.4.41 SRO 4.6

Examinee: _______ NRC Examiner: _______

Facility Evaluator: ______ Date: _______

Method of testing:

Simulated Performance ______ Actual Performance _______

Classroom ______ Simulator ______ Plant _______

Read to the examinee:

I will explain the initial conditions, which steps to simulate or discuss, and provide initiating cues. When you complete the task successfully, the objective for this job performance measure will be satisfied.

THIS IS A TIME CRITICAL JPM

Initial Conditions:

- Unit 1 is in Mode 3 following a reactor trip from power 20 minutes ago:
- SG # 1 has developed a 375 gpm SGTR, the crew actuated SI and has entered 19030-C, E-3 Steam Generator Tube Rupture.
- 1RE-005 and 1RE-006 are both indicating 2.6 E+6 mr/hr.
- The Unit Operator after investigating a Main Steam Safety Leaking annunciator has just reported a Code Safety has lifted for SG # 1 and will NOT reseat.
- The Outside Area Operator has confirmed steam blowing out of the safety valve.
- Wind direction is from 69 degrees at a speed of 5.8 mph.
- Stability class D, no precipitation.
- RE-12839C is in HIGH alarm.
- WebEOC is not functional at all facilities.
- The ENN communicator has completed roll call.

Initiating Cue:

Complete Checklist 1-Classification Determination of NMP-EP-110, "Emergency Classification Determination and Initial Action" to determine the HIGHEST emergency classification level,

AND

Complete Figure 1-Emergency Notification Form of NMP-EP-111, "Emergency Notifications."

Task Standard:

A Site Area Emergency declared with Emergency Notification Form

(Figure 1) completed. No PARs are required.

Required Materials: 1. NMP-EP-110, "Emergency Classification Determination" Ver 1.0

2. NMP-EP-111, "Emergency Notifications" Ver 4.0

Signoff Checklist 2 steps 1 through 5.

3. NMP-EP-112, "Protective Action Recommendations" Ver 1.0

General References: None

Time Critical Task: YES

Validation Time:

15 minutes separately for both Classification Determination and

Emergency Notification Form completion (30 minutes total).

Critical items on Emergency Notification Form are per Procedure 60201-C, "Simulator Training & Documentation", which specifies lines required to be done correctly to be satisfactory performance for Emergency Preparedness NRC Performance Indicator.

Performance Information

Critical steps denoted with an asterisk

NMP-FP-110 Checklist 1

CLASSIFICATION DETERMINATION						
START TIME CRITICAL FOR CLASSIFICATION DETERMINATION						
1.	Determine the appropriate Initiating Condition Matrix for the classification of the event based on the current operating mode:					
	☑ HOT IC/EAL Matrix Evaluation Chart (Go to step 2) to evaluate the Barriers ☐ COLD IC/EAL Matrix Evaluation Chart (Go to step 3)					
Standard:	HOT IC/EAL checked and	initialed by t	he ED.			
Comment:						
2.	Evaluate the status of the fission product barrier using Figure 1, Fission Product Barrier Evaluation.					
	a. Select the condition of each fission product barrier:					
	LOSS POTENTIAL LOSS INTACT				ACT	
	Fuel Cladding Integrity Reactor Coolant System Containment Integrity	<u>a</u>	<u> </u>			
	b. Determine the highest a (IC):	applicable fis	sion product b	arrier Initiatin	g Condition	
	(select one) ☐ FG1	☑ FS1	□ FA1	□ FU1	□ None	
Standard:	LOSS of RCS Barrier and Fuel Cladding Integrity ch			grity barriers	checked.	
Comment:						

3.	Evaluate and determine the highest applicable IC/EAL using the Matrix Evaluation Chart identified in step 1, then go to step 4.					
	IC# <u>FS1</u>	or □ None				
Standard:	Figure 3, HOT In	itiating Matrix chose	n and EAL FS1 filled	in IC# line.		
Comment:						
*4.	Check the higher step 2b or 3.	est emergency clas	sification level ider	ntified from either		
	Classification	Based on IC#	Classification	Based on IC#		
	□ General ☑ Site-Area	FS1	☐ Alert ☐ NOUE			
	M Sile-Alea		□ None	N/A		
	Remarks (Identify the specific EAL, as needed):					
Standard:	Site-Area Classification block is checked and IC# FS1 filled in.					
Comment:						

5.	Declare the event by approving the Emergency Classification.
	Date:/Time: Emergency Director
Standard:	Signature, Date and Time filled in.
STOP TIME	CRITICAL FOR CLASSIFICATION DETERMINATION
Comment:	
6. Obta	in Meteorological Data (not required prior to event declaration):
	Wind Direction (from) 69° Wind Speed 5.8 mph Stability Class D Precipitation None
Standard:	Candidate obtains Met Tower Data from Initial Conditions.
Comment:	
7. Initia	te Checklist 2, Emergency Plan Initiation
Standard:	Complete steps 6 and 7 of Checklist 2, Emergency Plan Initiation.
Comment:	
START TIMI	E CRITICAL FOR EMERGENCY NOTIFICATION FORM
	NMP-EP-111, Attachment 1, Part 1 – Guidance for Initial EN Form Completion
Standard:	Candidate selects NMP-EP-111 Attachment 1, Part 1
Comment:	

*1.	I. Item 1: Message Number is automatically assigned during the transmittal process if using the electronic EN Form tool. Message numbers are sequential for the duration of the Event.			
Stand	ard:	Block A (Drill) is checked.		
Comm	nent:			
*2.		2: INITIAL will be checked for any notification associated with the ration and/or change of an emergency classification.		
Stand	ard:	Block A (Initial) is checked.		
Comm	nent:			
3.		B: SITE - Confirm the correct site is displayed. The site location is natically completed based on prior selections.		
	CONF	FIRMATION PHONE NUMBER: Select from the drop down list		
Stand	lard:	Vogtle is already filled in.		
Comn	nent:			

*4. Item 4: EMERGENCY CLASSIFICATION

EAL NUMBER: Select from the drop down list (N/A for Manual method)

EVENT DESCRIPTION: Confirm the brief description of the initiating conditions for the emergency classification declared is auto completed based on the EAL number selected. The event description block cannot be edited. Additional information or information relative to competing events should be included on line 13, REMARKS. (N/A for Manual method)

Standard:

SITE AREA EMERGENCY block checked. BASED ON EAL # FS1 filled in.

EAL description: Loss or Potential Loss of ANY Two Barriers.

Comment:

*5. Item 5: PROTECTIVE ACTION RECOMMENDATIONS

Check Block "A" NONE

Standard:

Block "A" NONE is checked.

Comment:

*6. Item 6: EMERGENCY RELEASE

NOTES: 1. The Emergency Director has the discretion to declare that a radiological release is occurring based on plant conditions that indicate a release is in progress. (i.e., A Steam Generator Tube Rupture with an ARV lifting, site specific effluent radiation monitor readings, etc.)

2. Information for items 6, 7, and 9 are obtained from dose assessment (e.g., Dose Assessment Staff in either the TSC or the EOF, as appropriate).

IF:	THEN:
Dose assessment results (automated or manual) have been completed <u>AND</u> indicate an emergency radiological release is underway	Check B. Is Occurring
At least one effluent monitor* is in alarm, <u>AND</u> completed dose projection results (automated or manual) are not available*	Check B Is Occurring
Elevated indications do not exist on any effluent monitor*	Check A. None
Dose assessment results (automated or manual) have been completed <u>AND</u> indicate an emergency radiological release is NOT underway	Check A. None
Dose assessment results indicate an emergency radiological release occurred previously <u>AND</u> is no longer underway.	Check C. Has Occurred"

^{*}Applicable monitors are listed in Table 3

Standard:

Block "B" (Is Occurring) is checked.

Comment:

7. Item 7: RELEASE SIGNIFICANCE (Monitors are listed in table 3)
Use the following table to determine the release significance:

IF an abnormal plant condition exists

AND:	THEN:
Elevated indications do not exist on any effluent monitor*	Check A. Not applicable
Elevated indications exist on at least one effluent monitor* AND no effluent monitors are in alarm AND completed dose assessment results (automated or manual) are not available	Check D Under evaluation
Item 6B or 6C is marked and NO effluent monitor is or has been in alarm OR has exceeded the specified threshold	Check B Within normal operating limits
6B or 6C is marked and <u>ANY</u> effluent monitor is or has been in alarm OR has exceeded the specified threshold	Check "C. Above normal operating limits
Dose assessment results indicate an emergency radiological release occurred previously <u>AND</u> is no longer underway.	Check "C. Above normal operating limits

^{*}Applicable monitors are listed in Table 3

Standard:

Block "C" Above normal operating limits, is checked.

Comment:

8. Item 8: EVENT PROGNOSIS

Indicative of plant conditions and the ability to prevent core damage (e.g., improving, stable, or degrading).

Mark box A Improving if mitigation efforts appear successful, progressing toward termination.

Mark box B Stable if escalation to a higher classification is unlikely based on current conditions.

Mark box C Degrading if escalation to a higher emergency classification or PAR change is likely.

Standard:

Block "B" (Stable) is checked.

Comment:

NOTE:

- 1. All reported meteorological data should be 15 minute average data. Data provided for meteorological parameters should be consistent with data utilized for PARs dose projections reported in line 16, if applicable.
- 2. Inconsistencies in meteorological data utilized for dose projections and the meteorological data reported on emergency notification forms can result in discrepancies in dose assessments performed by SNC and applicable State and Federal agencies.

*9. Item 9: METEOROLOGICAL DATA

Record the 15-minute averaged "Wind Direction from", Wind Speed and Precipitation values and check the appropriate "Stability Class (ΔT)". Sources for meteorological data are listed in Table 4.

Standard:

Met Tower Data given in Initial Conditions. Wind direction is from **69 degrees** at a speed **of 5.8 mph.** Stability class – D, with no precipitation. Only direction and speed are critical.

Comment:

*10. Item 10: DECLARATION or TERMINATION

Enter the time and date (mm/dd/yy) when the current emergency classification was declared or terminated.

Standard:

Block "A" (Declaration) checked. Time and Date filled in from Checklist 1,

NMP-EP-110, Emergency Classification Determination.

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*11. Item 11: AFFECTED UNIT(S) Check the affected unit or "ALL" block if both units are affected by the EAL indicated in item 4. For events involving equipment that is common to both units, "ALL" should be selected.

Standard:

Block "1" checked.

Comment:

NOTE:

The unaffected unit's status is not required for initial notifications. However, the unaffected unit's status is required for follow-up notifications.

12. Item 12: UNIT STATUS

IF the affected unit is operating, THEN indicate the % power. If the affected unit is shutdown, then enter the time (HH:MM) and date of the shutdown.

Standard:

Block "A" (Unit 1) checked. Appropriate power and shutdown time (20

minutes ago) filled in.

No information for Unit 2 is given, no information required.

Comment:

13. Item 13: REMARKS						
Standard: None filled in.						
Comment:						
NOTE: Lines 14 through 16 (FOLLOW-UP ACTIONS) should be completed and transmitted as soon as dose projection information is available after the onset of any release otherwise, GO to Step 17 - APPROVAL.						
14. Item 14: RELEASE CHARACTERIZATION						
15. Item 15: PROJECTION PARAMETERS						
16. Item 16: PROJECTED DOSE						
Standard: Items 14 – 16 are left blank.						
Comment:						
STOP TIME CRITICAL FOR EMERGENCY NOTIFICATION FORM						
*17. Item 17: Review and Approval						
a. Manual Form - IF possible, obtain a peer check of the completed form. The Emergency Director must approve the form. Verbal authorization may be given to a delegate such as the EOF Manager to sign on behalf of the ED.						
Standard: Signature Time and Date filled in within 15 minutes of Classification Declaration Block on Line 10.						
Comment:						

THIS IS A TIME CRITICAL JPM

Initial Conditions: . -

Unit 1 is in Mode 3 following a reactor trip from power 20 minutes ago:

SG # 1 has developed a 375 gpm SGTR, the crew actuated SI and has entered 19030-C, E-3 Steam Generator Tube Rupture.

- 1RE-005 and 1RE-006 are both indicating 2.6 E+6 mgr/hr.

 The Unit Operator after investigating a Main Steam Safety Leaking annunciator has just reported a Code Safety has lifted for SG # 1 and will NOT reseat.

- The Outside Area Operator has confirmed steam blowing out of the safety valve.
- Wind direction is from 69 degrees at a speed of 5.8 mph.
- Stability class D, no precipitation.
- RE-12839C is in HIGH alarm.
- WebEOC is not functional at all facilities.
- The ENN communicator has completed roll call.

Initiating Cue:

Complete Checklist 1-Classification Determination of NMP-EP-110, "Emergency Classification Determination and Initial Action" to determine the HIGHEST emergency classification level.

AND

Site Area FS1

Complete Figure 1-Emergency Notification Form of NMP-EP-111, "Emergency Notifications."

KEY Darkened boxes and highlighted text are critical Figure 1 – Emergency Notification Form (page 1 of 2)

	1. DRILL B ACTUAL EVENT MESSAGE # 1 2. INITIAL B FOLLOW-UP NOTIFICATION: TIME DATE/ AUTHENTICATION #					
-	3. SITE: <u>Vogtle</u> Confirmation Phone # <u>1-706-826-3562(SIM)</u>					
4. EMERGENCY CLASSIFICATION: BASED ON EAL# FS1 EAL DESCRIPTION: Loss of Potential Loss of Two Barriers SITE AREA EMERGENCY D GENERAL EM SIT						
5. PROTECTIVE ACTION RECOMMENDATIONS: B EVACUATE C SHELTER D Advise Remainder of EPZ to Monitor Local Radio/TV Stations/Tone Alert Radios for Additional Information and Consider the use (potassium iodide) in accordance with State plans and policy. E OTHER						
	6. EMERGENCY RELEASE: A None Is Occurring Has Occurred					
	7. RELEASE SIGNIFICANCE: A Not applicable B Within normal operating limits limits limits Points 8. EVENT PROGNOSIS: A Improving Stable D Under C Degrading C C C C C C C C C C C C C C C C C C					
	9. METEOROLOGICAL DATA: Wind Direction from 69 degrees* Wind Speed 5.8 mph* wp a cause trust					
	(*May not be available for Initial Notifications)* Precipitation None * Stability Class* A B C X E F C					
	19. DECLARATION B TERMINATION Time Checklist 1 line 5 Date checklist 1 date / /					
	11. AFFECTED UNIT(S): 2 All					
)	12. UNIT STATUS: (Unaffected Unit(s) Status Not Required for Initial Notifications) Shutdown at Time T - 20 min Date Today /					
i						
	FOLLOW-UP INFORMATION (Lines 14 through 16 Not Required for Initial Notifications) EMERGENCY RELEASE DATA NOT REQUIRED IF LINE 6 A IS SELECTED. 14. RELEASE CHARACTERIZATION: TYPE: A Elevated B Mixed C Ground UNITS: A Ci B Ci/sec μCi/sec					
	MAGNITUDE: Noble Gases: Iodines: Particulates: Other:					
	FORM: A Airborne Start Time Date//Stop Time Date//_ Date// B Liquid Start Time Date//Stop Time Date//_ Date//					
	15. PROJECTION PARAMETERS: Projection period:Hours Estimated Release DurationHours Projection performed: Date// Accident Type:					
	16. PROJECTED DOSE: DISTANCE Site boundary 2 Miles 5 Miles 10 Miles DISTANCE TEDE (mrem) Adult Thyroid CDE (mrem) Adult Thyroid CDE (mrem) Adult Thyroid CDE (mrem)					
	BY:					
	NOTIFIED RECEIVED					
	BY: Date//_					
	(To be completed by receiving organization)					

)	Job Performance Measure No. V-NRC-JP-NMP-EP-112-HL17
	Examinee's Name:
	Examiner's Name:
	Date Performed:
	Number of Attempts:
	Time to Complete:
	Question Documentation:
	Question:
	Response:
	Result: Satisfactory/Unsatisfactory
	Examiner's signature and date:

Verification of Completion

SOUTHERN A COMPANY

Emergency Implementing Procedure

Emergency Notifications

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Figure 1 – Emergency Notification Form (page 1 of 2)

Southern Nuclear Operating Company

SOUTHERN A COMPANY Energy to Serve Your World*

Nuclear Management Procedure

Emergency Classification Determination

Southern Nuclear Operating Company

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Checklist 1 – Classification Determination (page 1 of 1)

NOTE: Key Parameters should be allowed to stabilize to accurately represent plant conditions prior to classifying an event.

Initial Actions				Completed
based on the current	operating mod	e:	for classification of the event	Cys.
		Chart (GO to Step		
Evaluate the status of the Evaluation.	e fission produc	et barrier using Figu	re 1, Fission Product Barrier	
Select the condition of e	each fission proc	luct barrier:		CX
	LOSS F	POTENTIAL LOSS	INTACT	
Fuel Cladding Integrity	/			
Reactor Coolant System				
Containment Integrity	¥			\sim
b. Determine the highest a	pplicable fission	product barrier Init	iating Condition (IC):	
(select one)	FG1 📭	S1 □ FA1	☐ FU1 ☐ None	
3. Evaluate and determ Chart identified in ster	1 THEN GO	t applicable IC/EA to step 4 . or □ None	L using the Matrix Evaluation	<u>(1)%</u>
4. Check the highest er	mergency class	sification level ide	ntified from either step 2b or 3:	08
Classification Based ☐ General	l on IC#	Classification ☐ Alert	Based on IC#	
☐Sîte-Area FS	1	□ NOUE		
		□ None	N/A	
Remarks (Identify the speci	fic EAL, as need	ded):		
	a	,		_
5. Declare the event by Emergency Director		Emergency Class Date: /	ification. 9 / 10 Time: 1537	<u>C.)e,</u>
6. Obtain Meteorological Wind Direction (from)			claration):	<u>C</u> X
7. Initiate Checklist 2, Eme	ergency Plan Ini	tiation.		\bigcirc