



***ASME Code Update &
Reactor Vessel and Internals Overview***

***February 28, 2013
(Redacted Version)***

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- Objectives
- ASME Code Update
 - Key Design Features Overview
 - Component Design perspective
 - Code cases
 - Systems Design perspective
 - 48 Month Fuel Cycle Impacts on Testing and Inspections
- Reactor Vessel Update
 - Changes to support arrangement
- Reactor Internals Update
 - Core Support
 - Upper Internals
 - CRDM update
- Flow Induced Vibration (FIV) Evaluation and Testing
- Conclusions

- Update the NRC staff on B&W interactions with ASME Committees
- Provide an overview of key changes to the reactor vessel and internals design and testing plans

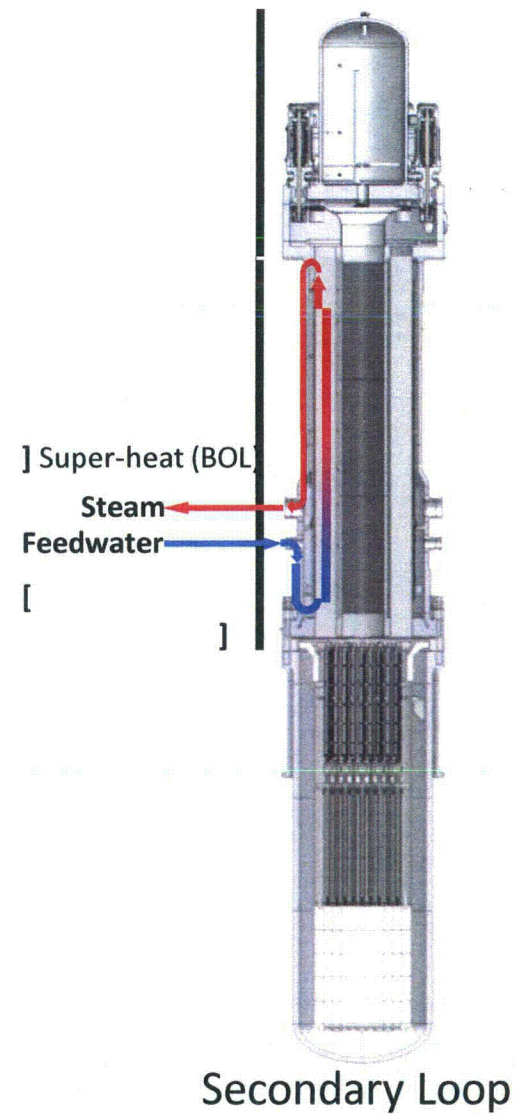
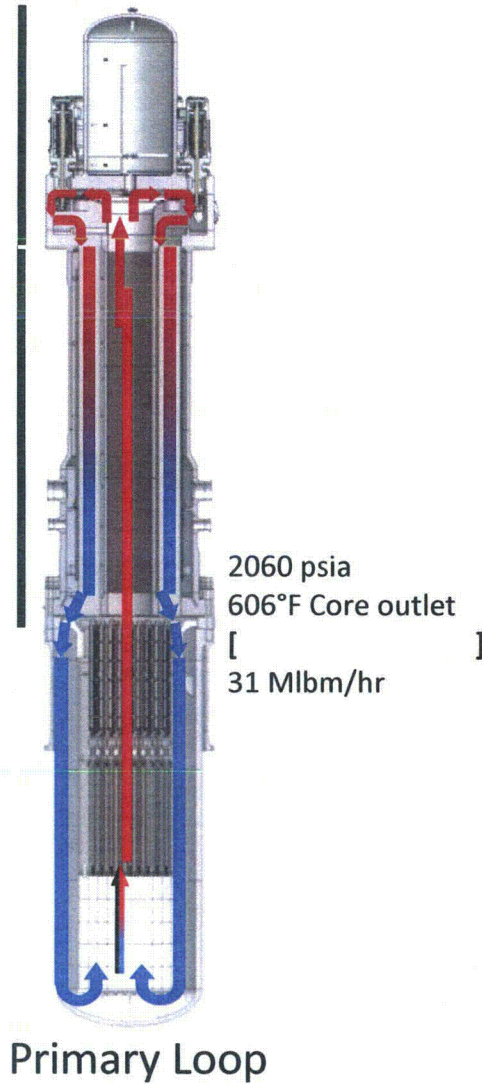
ASME Code Update

Key Design Features Overview

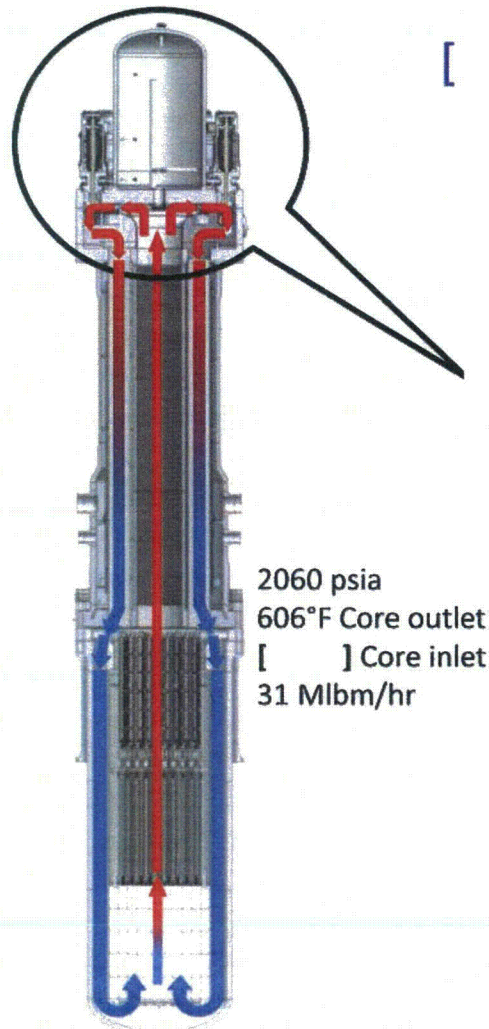
B&W mPower™ Reactor



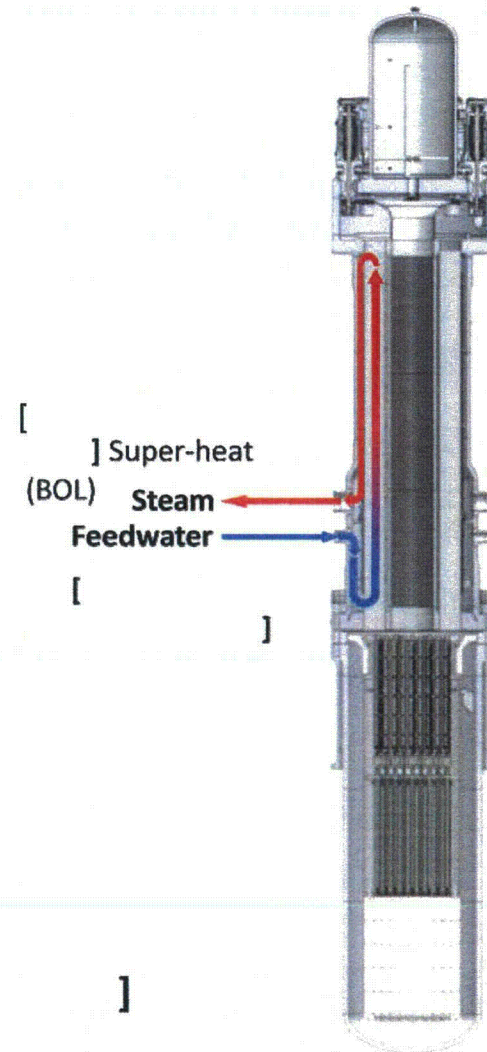
B&W mPower Reactor



B&W mPower Reactor

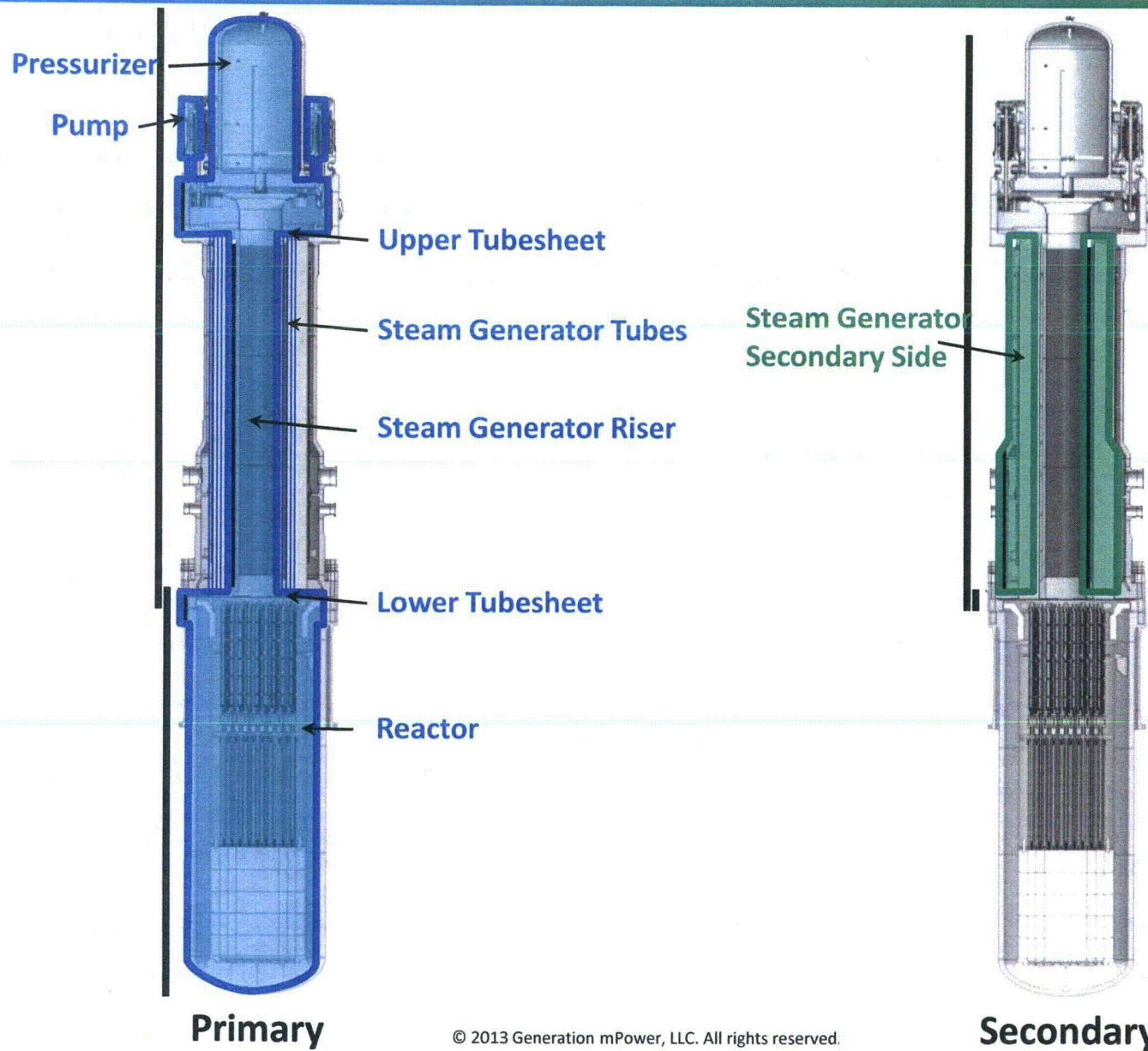


Primary Loop



Secondary Loop

Pressure Boundary



- mPower Reactor Overviews for ASME
 - Keep ASME informed of mPower reactor design
- Presentations
 - ASME Executive Committee on Strategy (8/11/11)
 - ASME 2011 SMR Symposium, Plenary Session (9/29/11)
 - ASME Section XI Committee (2/6/12)
 - ANSI-NIST NESCC Meeting (7/17/12)
- ASME Engagement
 - B&W mPower continues to increase participation on ASME Code committees
- Component Code Jurisdiction Established

Interactions with ASME (cont.)

- Anticipated Code Cases
 - ▶ Case N-782, Use of Code Editions, Addenda, and Cases Section III, Division 1
- Possible Code Cases
 - ▶ Case N-60-5, Material for Core Support Structures Section III, Division 1
 - ▶ Case N-62-7 Internal and External Valve Items, Classes 1, 2, and 3 Section III, Division 1
 - ▶ Case N-284-2 Metal Containment Shell Buckling Design Methods, Class MC Section III, Division 1
 - ▶ Case N-71-18, Additional Materials for Subsection NF, Class 1, 2, 3, and MC Supports Fabricated by Welding Section III, Division I
 - ▶ Case N-249-14 Additional Materials for Subsection NF, Class 1, 2, 3, and MC Supports Fabricated Without Welding Section III, Division 1

48 Month Surveillance Cycle

- Regulations, Codes, Technical Specifications, etc. Stipulate a Variety of Periodic Surveillances – for Example:
 - Instrument Calibrations and Channel Checks
 - Condition (Parameter) Verifications
 - Component Operability Tests
 - Weld Examinations
 - Leak Rate Tests
 - System Functional Tests
 - Steam Generator Tube Inspections
- Current Outage Related Surveillance Frequencies Based on Standard 24-Month Fuel Cycle
- B&W mPower Reactor Designed for 48-Month Fuel Cycle

Applicable Requirements

- Technical Specifications
- ASME Section XI
- 10 CFR 50, Appendix J (Containment Leak Rate Testing)
- EPRI (Steam Generator Tube Inspection Guidelines)
- ASME OM Code

- Safety Systems Surveillances
 - Instrument Channel Calibrations
 - Instrument Response Time Testing
 - Instrument Channel Functional Tests
 - Visual Inspections
 - Component Functional Tests
 - System Functional Tests
- Path Forward
 - Some Standard TS 24-Month Intervals \Rightarrow 48-Months

- Additional Surveillances
 - Pressure Boundary Visual and Non-Destructive Examinations
 - Component Support Visual and Non-Destructive Examinations

⇒ Typically @ 100% / 10-Years
- Path Forward
 - DC: Conform to ASME Section XI – perform 10-year ISI at 8- intervals
 - In Parallel:
 - Evaluating risk-informed intervals based on Section XI, Div. 2 in progress
 - Request a code case allowing 12-year intervals

Containment Leak Rate Testing

- Containment Surveillances

- Appendix J, Option A

- Type A (Containment Integrated Leak Rate) = 3 / 10-Years
 - Types B & C (Local Leak Rate) = Each Refueling Shutdown, Not to Exceed 2 Years

- Appendix J, Option B (Via RG 1.163)

- Type A \leq 10 Years, Following Two Consecutive Successful Tests
 - Type B \leq 10 Years, Following Two Consecutive Successful Tests
 - Type C \leq 5 Years, Following Two Consecutive Successful Tests

- Options

- Evaluating technical basis for exemption to allow 4 year frequency for Type B and C tests
 - Evaluating feasibility of mid-cycle shutdown to address 2 year frequency for Type B and C tests

- Steam Generator Surveillances
 - Typical TS for Operating Plant Programs Are Based on Inspecting 33% of Tubes Every 24 EFPM or Each Refueling Outage (Whichever Occurs First), such that 100% of Tubes Are Inspected Every 60 EFPM
 - Current EPRI Guidelines for Replacement Steam Generators Require Inspection of 100% of Tubes at First Refueling Outage following SG Replacement (Within 18-24 EFPM of SG Replacement), then 100% of Tubes Sequentially Thereafter at 144, 108, 72 and 60 EFPM
- Path Forward
 - Inspect 100% of tubes each refueling outage (48 months)

- Additional Surveillances

- Pump and Valve Testing
- Snubber Testing

⇒ Complex Frequency Specifications

- Options

- Class 1 Pressurizer Safety Valves (24 month test frequency)
 - Evaluating technical bases for relief request or feasibility of mid cycle shutdown to perform testing
- Position Indication Testing (24 month test frequency)
 - Evaluating technical bases for on-line testing options
- Leakage testing of Category A valves, other than containment isolation valves (PIVs)
 - Evaluating technical bases for on-line testing options

Reactor Vessel Update

Design Characteristics

Reactor Type PWR

Core Outlet 530 MWt

Reactor Height []

Reactor Diameter 13ft (At the Flanges)

Reactor Dry Weight []

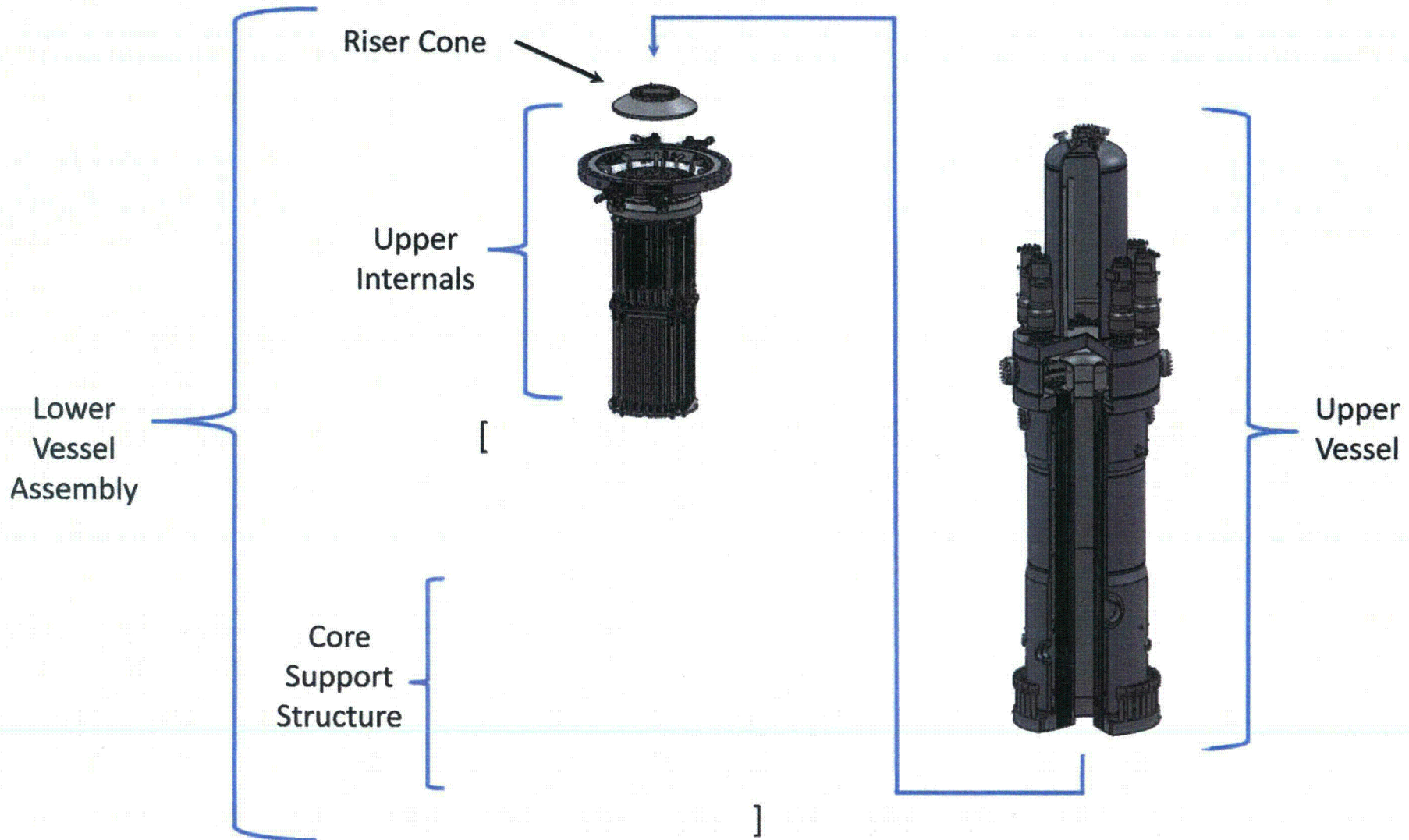
Fuel Cycle 4 Years

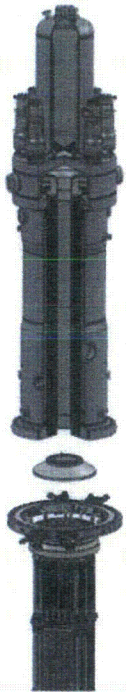
Design Life 60 Years

RCP Quantity 8

Rail Shippable Factory built

Reactor Component Breakdown





Components	Lower Vessel
Height	[]
Flange OD	13'
Vessel ID	[]
Weight	≈ []
Penetrations	In the flange, well above the core
All Pressure Boundary	[]
Core Support Gussets	[]

Lower Reactor Vessel Support

Vessel support arrangement

- Improved ease of fabrication / cost reduction
- Improved ease of installation
- Preferable seismic responses
- Inclusion of additional [enables revised arrangement]

Upper Reactor Vessel Support

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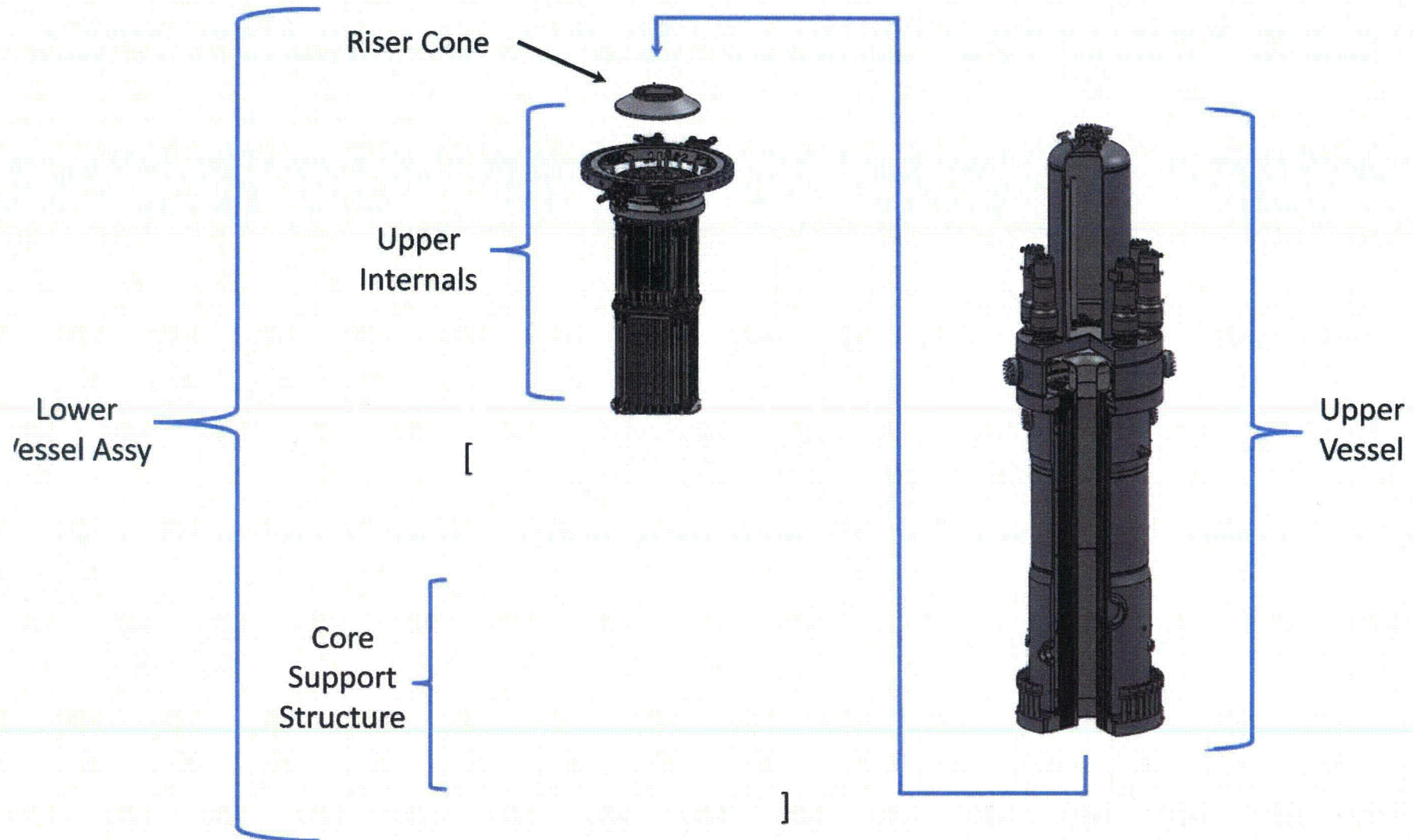
Lower Reactor Vessel Support

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Reactor Internals Update

Reactor Component Breakdown



Core Support Structure



Components	Core Basket Core Former
Height	[]
Basket Diameter	[]
Basket Thickness	[]
Basket Material	[]
Former Material	[]
Weight	[]

- []
- Insertion testing
 - Proof of concept

In-core Detector Testing

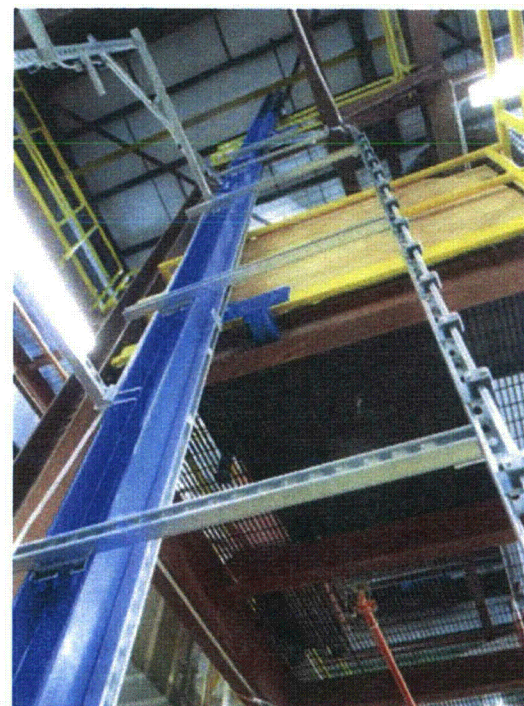
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**Test
Objectives**

Equipment

**Test
Conditions**

Testing



mPower Upper Internals



Components

Mid flange
UI basket
CRDMs
Guide frames

Penetrations

[]

Height

[]

Flange OD

13'

Flange Height

[]

Flange Material

[]

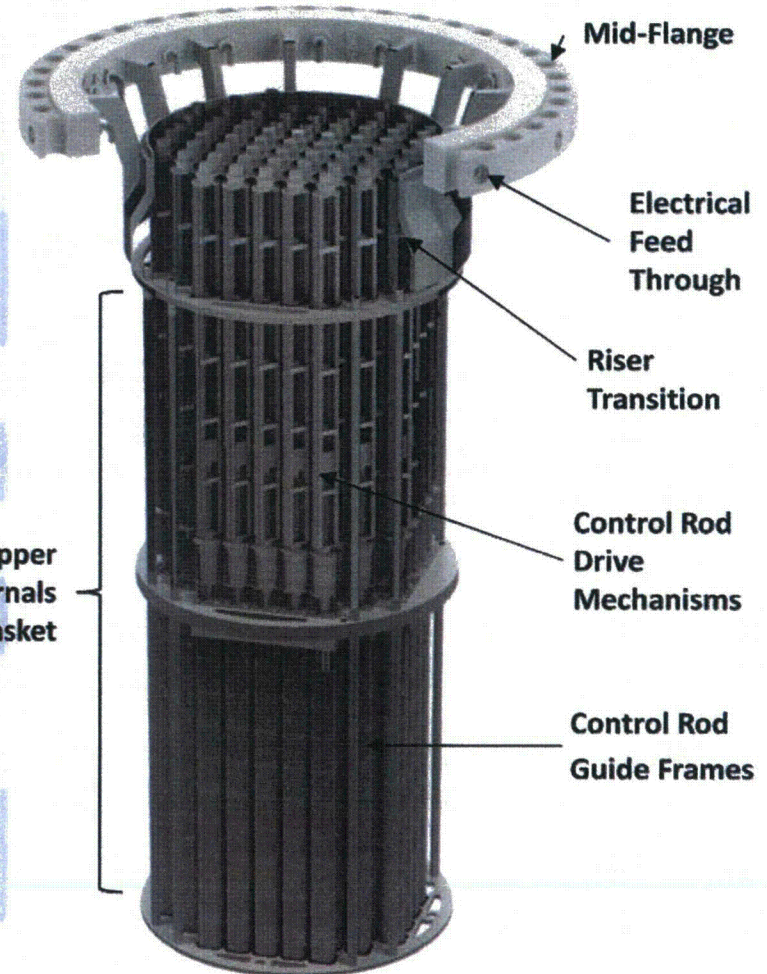
Upper Internals
Basket Material

[]

Upper Internals
Weight

≈ []

Upper
Internals
Basket



Control Rod Drive Mechanism Update

- [] Control Rod Drive Mechanism
 - 69 internal CRDMs, [] inches of stroke
- [] latching mechanism
- High temperature motor
 - []
- Lead screw []

Overall Mechanism
Fully Inserted

Overall Mechanism
Fully Withdrawn


Latching System
Fully Inserted - Disengaged

Cutaway Broken View

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Latching System

Fully Engaged

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Latching System

Fully Withdrawn

Latching System

Fully Scrammed

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Flow Induced Vibration (FIV) Evaluation and Testing

FIV Evaluation and Testing Approach

- Conform to RG 1.20
- Design with FIV in mind
- Analytical evaluation
 - CFD prediction of velocity distribution
 - B&W FIV codes
 - Commercial structural codes + manual calculations
- Test Program
 - Test at increasingly prototypical conditions
 - Vessel model flow tests
 - FOAK reactor instrumentation
- Comprehensive program document is being written
- Generally, FIV is less an issue in mPower because of lower coolant velocities
- Plan to engage industry FIV experts

- Integral Control Rod Drive Line (ICRDL)
 - Increasingly prototypical test conditions
- Vessel model flow tests
 - []
 - Primarily to validate CFD predictions
- FOAK Reactor Instrumentation
 - Accelerometers, strain gauges, etc. installed in first reactor for hot functional testing
 - []

- Test program includes

- ▶ [

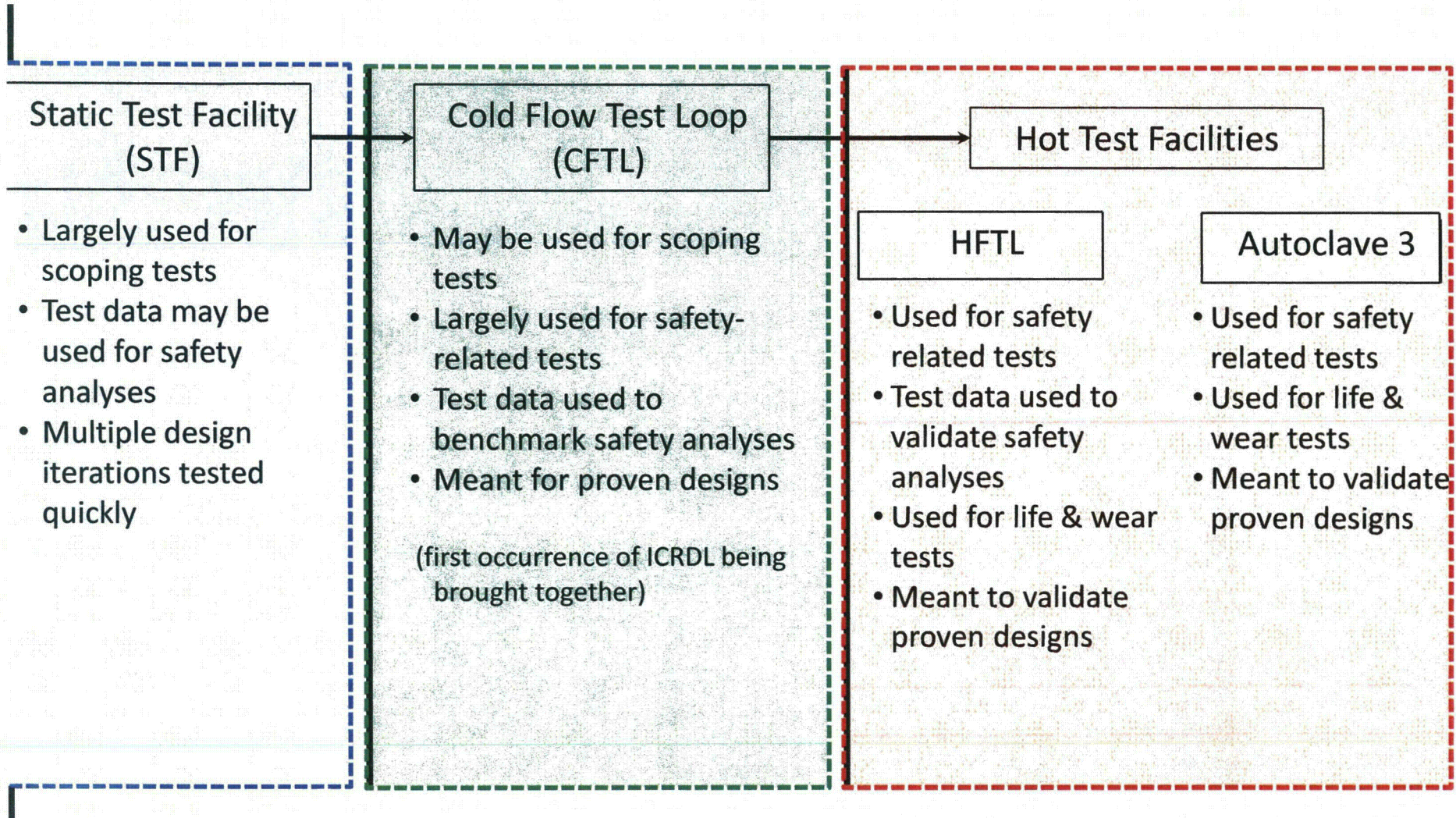
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- Components include

- ▶ [

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ICRDL Test Program



Static Test Facility

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Location Lynchburg, VA

Material

[

Design Conditions

Capabilities

**Components
Accommodated**

Testing

]

]

Cold Flow Test Loop (CFTL)

Location BWRC / Barberton, OH

Material []

**Design
Conditions**

Capabilities

**Components
Accommodated**

Online []

Testing

Autoclave 3 Test Facility

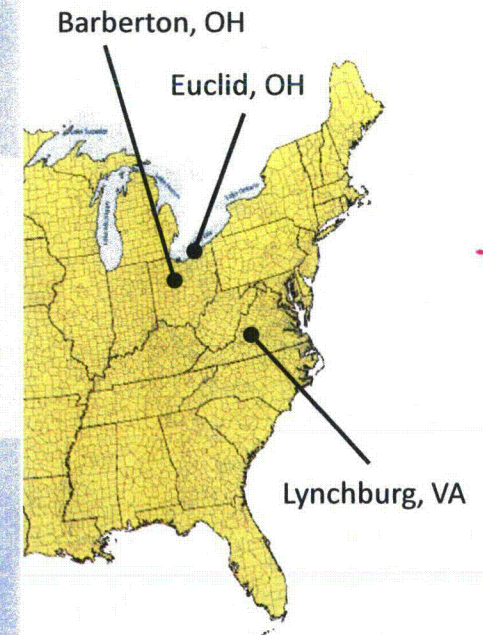
Location	NOG - E / Euclid, OH
	Autoclave 3
Design Conditions	[
Capabilities	
Components Accommodated	
Online	
Testing]

Hot Flow Test Loop (HFTL)

Location	TBD
	HFTL
Design Conditions	[
Capabilities	
Components Accommodated	
Online	
Testing]

Component Test Locations

Location	Testing
Barberton, OH <ul style="list-style-type: none"> • Cold Flow Test Loop • Small autoclaves • Vessel Model Flow • Hot Flow Test Loop (tentative) 	<ul style="list-style-type: none"> • Penetrations / Connectors • ICRDL Test Program • Fuel assembly hydraulic testing • In-core insertion testing
Euclid, OH <ul style="list-style-type: none"> • Large autoclaves (Air & Hot Tests) 	<ul style="list-style-type: none"> • CRDM Motor and Latch • ICRDL Test Program • ICRDL life & wear testing • Fuel assembly life & wear testing
Lynchburg, VA <ul style="list-style-type: none"> • Static Test Facility • Fuel Assembly mechanical test system • Instron & Fixtures • CAER - Integrated System Testing (IST) 	<ul style="list-style-type: none"> • ICRDL Test Program • Fuel assembly and component mechanical testing • Integrated Systems • Operational simulations



Vessel Model Flow Test (VMFT) Program

Test Program	Objective	Status	Possible Location(s)
Lower Vessel Model Flow Test Program	<ul style="list-style-type: none"> [REDACTED] 	Initial Planning Stage	Barberton Research Center or Vendor
Upper Vessel Model Flow Test Program	<ul style="list-style-type: none"> [REDACTED] 	Initial Planning Stage	Barberton Research Center or Vendor

B&W VMFT History

- B&W 177 and 205 VMFT facilities existed at the Alliance Research Center
- 1/6th geometrically scaled model of the B&W 177 and 205 PWRs
- 2-2,000 GPM pumps used giving a total flow capacity of 4,000 GPM @ a total head of 350 feet
- Extensive testing conducted: Gross Flow Distribution, Pressure Drop, FIV, Gross Mixing of Fluid Entering Core, Vent Valve Closing Forces
- Testing started ~1968 and ended ~1980
- Unit decommissioned after the B&W 205 program ended

Figure 1-7. Cross Section of One-Sixth-Scale Model
Final Design — Vessel Pressure Drop Taps

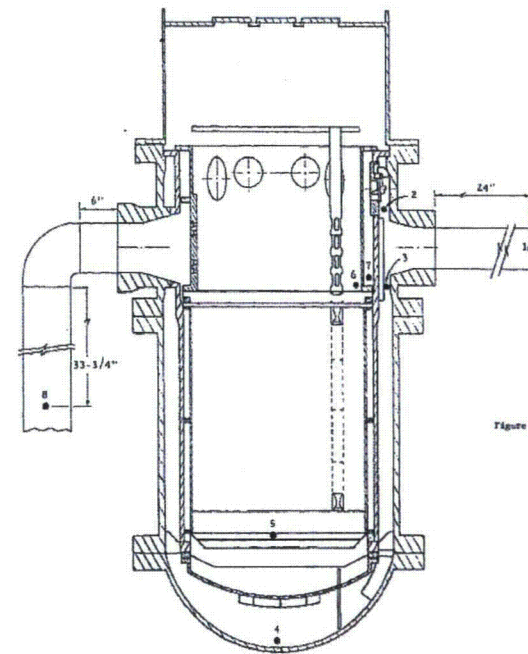
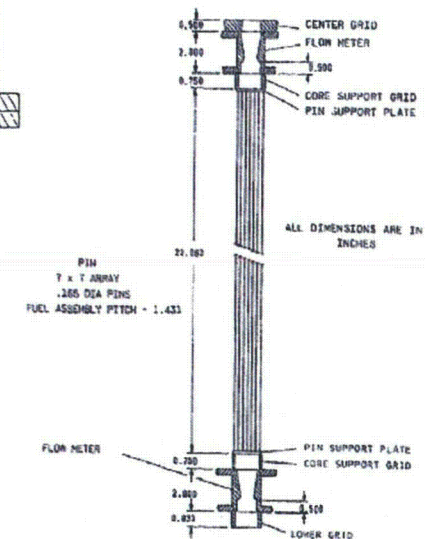
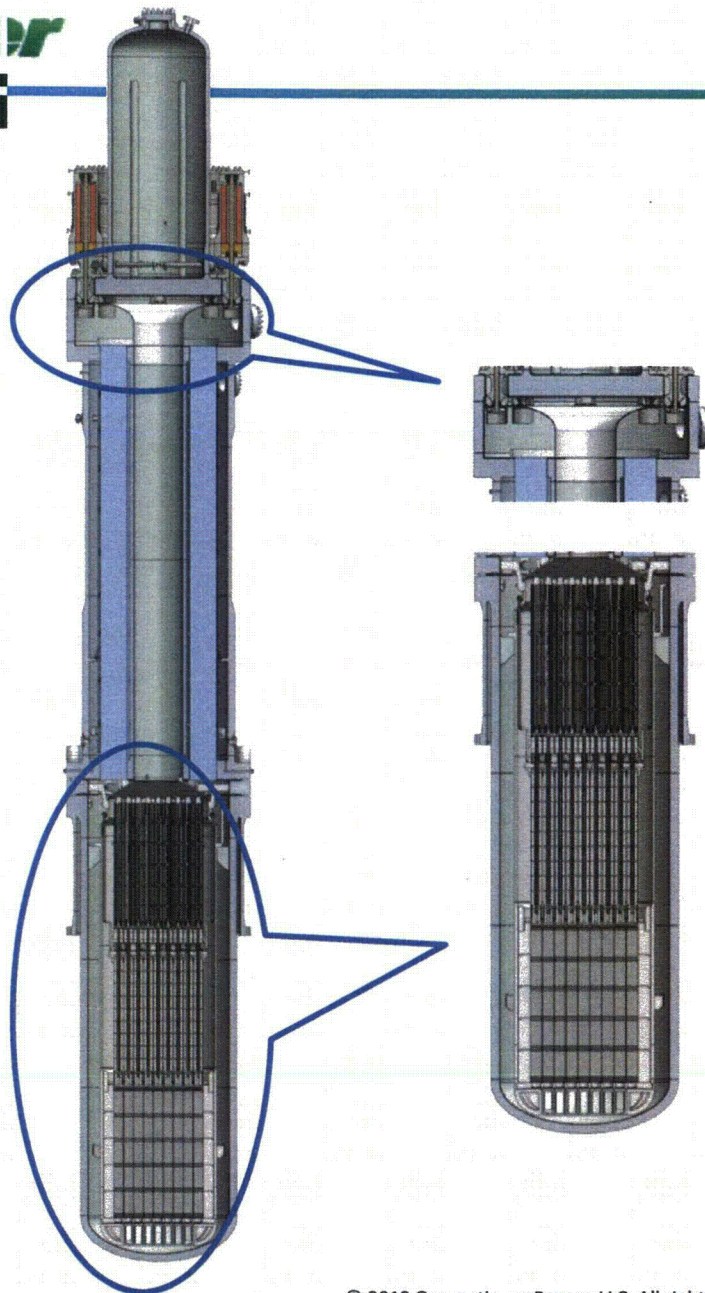


Figure 2. Schematic Drawing of Modified Fuel Assembly



VMFT Focus Areas



Pump Plenum Area

- First of a Kind Design
- Verification of Computational Fluid Dynamic (CFD) model flow characteristics
- Verification of anticipated pressure drops in the area
- Instrumentation type and location in vessel

Lower Vessel Assembly

- First of a Kind Design
- Verification of Computational Fluid Dynamic (CFD) model flow characteristics.
- Verification of anticipated pressure drops in the area
- Identification of areas of interest in regards to Flow Induced Vibrations (FIV)
- Instrumentation type and location in vessel

- B&W ASME Interfaces Active and Focused
- Vessel and Internals Design Progress Progressing as Planned
- Key Testing has been Identified, Prioritized and Plans are Active