

2038

General Information

Assigned Office: NRR

OEDO Due Date:

Other Assignees:

SECY Due Date:

Date Response

Requested by Originator:

Other Parties:

Subject: Tube Wear Detected in San Onofre Nuclear Generating Station (SONGS) - Experience with Tube Wear and Vibration at the Steam Generator Tube Degradation Briefing

Description:

CC Routing: RegionII

ADAMS Accession Numbers - Incoming:

Response / Package:

Other Information

Cross Reference No: LTR-13-0158

SRM\Other: No

Process Information

Action Type: Appropriate Action

OEDO Concurrence: No

Signature Level: No Signature Required

OCM Concurrence: No

Special Instructions:

OCA Concurrence: No

For Appropriate Action. If response is determined, please be sure to create an ADAMS Package to include the incoming (version we forward to you from DPC) with response and process accordingly. Copies should be provided to RidsEdoMailCenter and RidsSecyMailCenter.

Document Information

Originator Name: Pedro Salas

Date of Incoming: 02/20/2013

Originator Org: AREVA

Document Received by OEDO Date: 02/22/2013

Addressee: The Commission

Incoming Task: Letter

OEDO POC: Dan Merzke

OFFICE OF THE SECRETARY
CORRESPONDENCE CONTROL TICKET

Date Printed: Feb 21, 2013 15:41

PAPER NUMBER: LTR-13-0158 LOGGING DATE: 02/21/2013

ACTION OFFICE: EDO

AUTHOR: Pedro Salas (AREVA Inc.)

AFFILIATION:

ADDRESSEE: Chairman and Commissioners

SUBJECT: Provides additional clarification regarding a question that was posed to AREVA during the February 7, 2013 Briefing on Steam Generator Tube Degradation

ACTION: Information

DISTRIBUTION: RF, SECY/OPS (to add to record of 2/7/13 Commission Meeting), SECY to Ack.

LETTER DATE: 02/20/2013

ACKNOWLEDGED No

SPECIAL HANDLING: Lead office to publicly release 24 hours after SECY's assignment, via SECY/EDO/DPC.

NOTES:

FILE LOCATION: ADAMS

DATE DUE:

DATE SIGNED:



February 20, 2013
NRC:13:009

The Honorable Allison Macfarlane, Chairman
The Honorable Kristine L. Svinicki, Commissioner
The Honorable George Apostolakis, Commissioner
The Honorable William D. Magwood IV, Commissioner
The Honorable William C. Ostendorff, Commissioner

U.S. Nuclear Regulatory Commission
11555 Rockville Pike
Rockville, MD 20852

On behalf of AREVA Inc. (AREVA), we would like to express our appreciation for the invitation from the Commission to discuss our experience with tube wear and vibration at the steam generator tube degradation briefing that took place on February 7, 2013. We trust our presentation provided the information and insight you were seeking. The purpose of this letter is to provide additional clarification regarding a question that was posed to AREVA during the meeting.

Tube wear at support locations (Anti-Vibration Bar and Tube Support Plate locations) detected in San Onofre Nuclear Generating Station (SONGS) Unit 2 is within previous industry experience and can be evaluated using standard practices as described in the EPRI Tube Integrity Assessment Guidelines. These degradation mechanisms are not threatening in Unit 2, as demonstrated by the Operational Assessment for non-Tube-To-Tube Wear (TTW) in SONGS Unit 2 prepared by AREVA, which justified a full cycle of operation at full reactor power. This leaves TTW due to fluid elastic instability as the limiting degradation mechanism.

In our presentation, AREVA noted that the deep TTW observed in the SONGS Unit 3 steam generators (SGs) resulted from fluid elastic instability. While the evidence provided by the shallow TTW observed in the pair of tubes in SONGS Unit 2 may not be as conclusive, AREVA considers that Unit 2 is susceptible to the same fluid elastic instability mechanism that occurred in Unit 3 for the following reasons:

- The units have the same designs and operating conditions.
- The tube locations where the TTW was identified in both units are coincident.
- The guidance in the EPRI Steam Generator Management Program and NEI 97-06 recommend SG assessments take into account operating experience at similarly designed and operated units.

It should be noted that there is an analysis that concludes that the TTW in SONGS Unit 2 is a consequence of tubes being in very close proximity to one another with self-limiting wear produced by a combination of turbulence and out-of-plane fluid elastic excitation. This conclusion, while viable, has been evaluated by AREVA and found to be less conservative when compared to the potential TTW resulting from fluid elastic instability which has wear rates that are higher and not self-limiting.

AREVA INC.

3315 Old Forest Road, P.O. Box 10935, Lynchburg, VA 24506-0935
Tel.: 434 832 3000 www.aveva.com

Consequently, in our operational assessment for TTW in SONGS Unit 2, AREVA sought to determine the probability of the onset of fluid elastic instability and compare it to the industry's tube integrity performance criteria. Our results show that operating Unit 2 at 70% power will not result in fluid elastic instability; thus, the structural tube integrity limits will not be challenged during the proposed five-month operating period.

Please feel free to contact me at (434) 832-4937, or by e-mail at Pedro.Salas@areva.com if you wish to discuss the recommendations and concerns addressed in this letter.

Sincerely,



Pedro Salas, Director
Regulatory Affairs
AREVA Inc.

cc: R. W. Borchardt
E. J. Leeds

