# ENCLOSURE 4

WCAP-17712, Revision 0, "Westinghouse SMR Test Plan"

(Non-Proprietary)

Westinghouse Non-Proprietary Class 3

WCAP-17712-NP Revision 0 January 2013

PROJ0797

Westinghouse SMR Test Plan



### WCAP-17712-NP Revision 0

# Westinghouse SMR Test Plan

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January 2013

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### LIST OF ACRONYMS

ADS Automatic Depressurization System

ADS-1 ADS Stage One ADS-2 ADS Stage Two

CCFL Counter Current Flow Limitation

CHF Critical Heat Flux
CMT Core Makeup Tank

CRDM Control Rod Drive Mechanism

CSAU Code Scaling, Applicability, and Uncertainty

CV Containment Vessel
DVI Direct Vessel Injection
FoM Figure of Merit
ICP In-containment Pool

IET Integral Effects Test
iPWR Integral PWR

IRWST In-containment Refueling Water Storage Tank

IVR In-vessel Retention
LBLOCA Large Break LOCA
LOCA Loss-of-Coolant Accident
LTCC Long-term Core Cooling
MFIV Main Feed Isolation Valve
MSIV Main Steam Isolation Valve
OCP Outside Containment Pool

PCCWST Passive Containment Cooling Water Storage Tank
PIRT Phenomena Identification and Ranking Table

PLS Plant Control System

PMS Protection Monitoring System
PORV Power Operated Relief Valve
PRHR Passive Residual Heat Removal
RCCA Rod Cluster Control Assembly

RCP Reactor Coolant Pump
RCS Reactor Coolant System
RFA Robust Fuel Assembly

RV Reactor Vessel
SBLOCA Small Break LOCA
SCV Sump Coupling Valve

SDIV Steam Drum Isolation Valve

SET Separate Effects Test SG Steam Generator

SGDV Steam Generator Depressurization Valve

SMR Small Modular Reactor SoK State of Knowledge UHS Ultimate Heat Sink

W-SMR Westinghouse Small Modular Reactor

# **EXECUTIVE SUMMARY**

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Component	Phenomenon	Testing Rationale
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Component	Phenomenon	Testing Rationale
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Component	Phenomenon	Testing Rationale	
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#### 1 **INTRODUCTION**

#### WESTINGHOUSE SMR PLANT DESCRIPTION 1.1

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# 1.2 WESTINGHOUSE SMR APPROACH TO SBLOCA MITIGATION

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Table 1-1 Westinghouse SMR C	omponent Descriptions	
Component	Description	a
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(cont.)		
Component	Description	

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Component	Description	
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Table 1-2	Westinghouse SMR Important Dimensions		
	Parameter	Value	
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Table 1-3	Westinghouse SMR Normal Operating Conditions	3	
	Parameter	Value	
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			*****
	10-94		

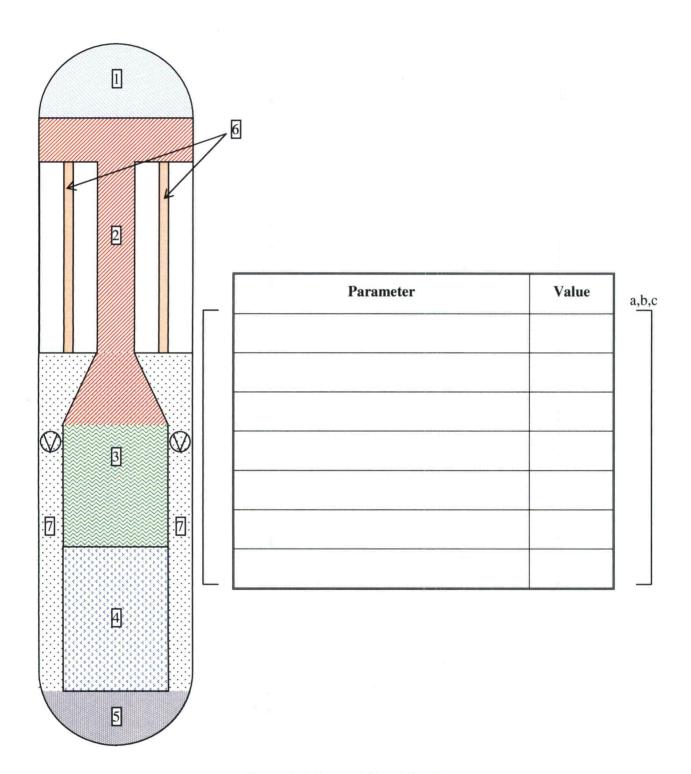
Table 1-4 Comparison of Systems and Components to Perform Safety Functions between AP1000 Plant and the Westinghouse SMR				
Safety Function	AP1000 Plant	Westinghouse SMR		
Short-term reactivity control	Control rods			
Long-term reactivity control	Boration by CMTs (2)			
Decay heat removal	PRHR HX (1) which removes heat from the reactor coolant system (RCS) to the in-containment refueling water storage tank (IRWST).			
Long-term makeup water supply	IRWST (1) with transition to sump recirculation			
Automatic depressurization	Four stages of automatic depressurization system (ADS) valves are used to provide a means to depressurize the RCS and permit gravity injection from the IRWST and sump.			
Ultimate heat sink	Passive containment cooling system (PCS) consisting of a PCCWST (1) located at the top of the shield building. Heat removal capability is provided by the PCS for 72 hours following a design basis accident.			

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Figure 1-1 Schematic of Safety Systems Design

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**Figure 1-2 Reactor Vessel Regions** 

a,b,c Figure 1-3 Illustrations of Westinghouse SMR ICP

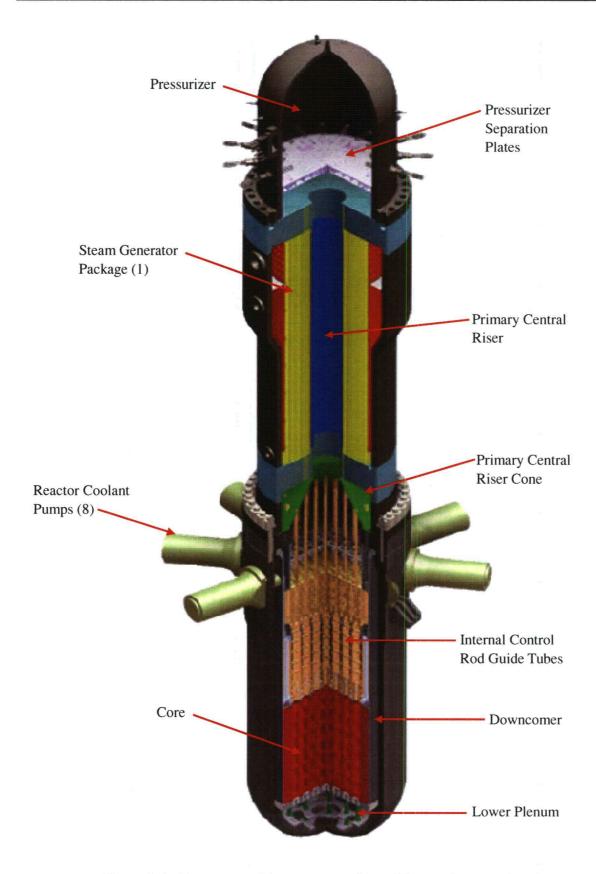


Figure 1-4 Illustration of Westinghouse SMR RV with Quarter Cutaway

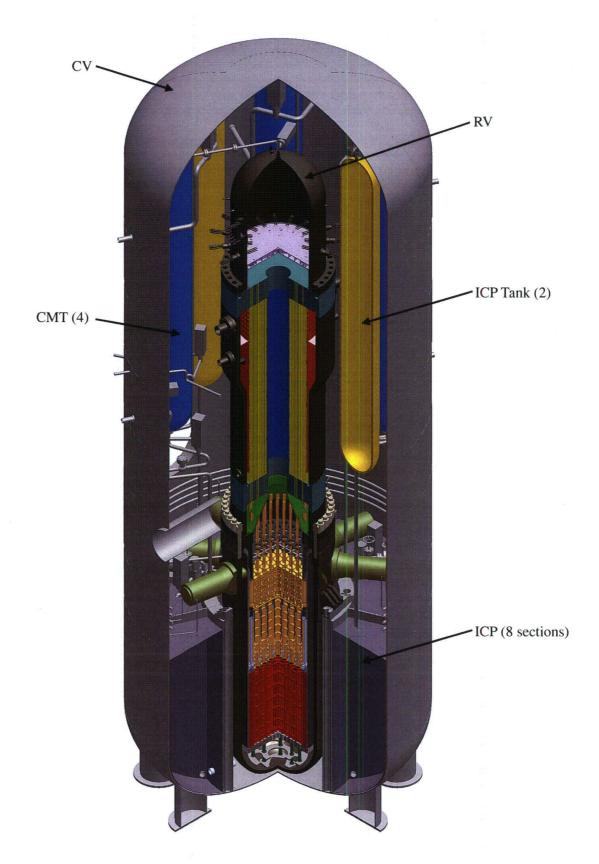


Figure 1-5 Illustration of Westinghouse SMR CV with Quarter Cutaway

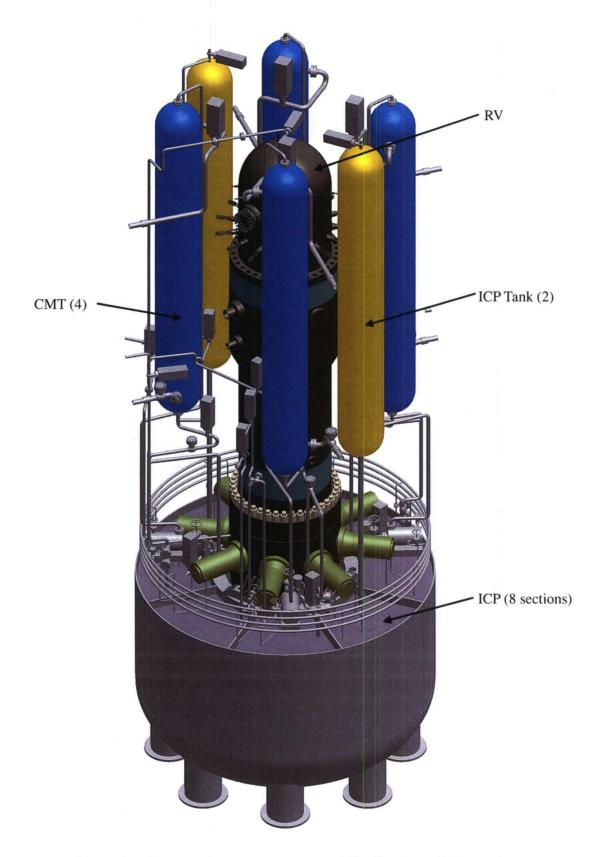


Figure 1-6 Illustration of Westinghouse SMR CV with Full Cutaway

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# 2 TEST SPECIFICATIONS

### 2.1 OVERALL TEST PLAN

The objective of the Westinghouse SMR test plan is to address the knowledge gaps identified in the SMR SBLOCA PIRT (Reference 1). To that end, two test programs have been proposed:

]<sup>a,b,c</sup>

### 2.2 INTEGRAL EFFECTS TEST

The integral effects test is designed to address the knowledge gaps identified in Reference 1. [

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_	Table 2-1 Characteristics of the SPES Test Facility at SIET S.p.A. in Piacenza, Italy	<u>a,b,</u>

Addendum 1 details the Westinghouse SMR integral effects test.

### 2.3 SEPARATE EFFECTS TEST

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]<sup>a,b,c</sup>

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#### 3 **SUMMARY AND CONCLUSIONS**

#### 3.1 **SUMMARY**

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#### 4 REFERENCES

- 1. WCAP-17573-P, Rev. 1, "Westinghouse SMR Small Break LOCA Phenomena Identification and Ranking Table," Westinghouse Electric Company LLC.
- 2. WCAP-14309, Rev. 2, "SPES-2 Tests Final Data Report," March 1995.
- 3. W.L. Brown, et al., "AP1000 Lower Head Flow Evaluations," Penn State Applied Research Laboratory File No.: 10-038, August 2010.
- 4. W.L. Brown, et al., "AP1000 Reactor Vessel Refill Study," Penn State Applied Research Laboratory File No.: 10-009, February 2010.

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