

Enclosure 3
ASME and Reactor Vessel & Internals Update
(Redacted)

generation *mPower*

ASME Code Update & Reactor Vessel and Internals Overview

***February 28, 2013
(Redacted Version)***

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Agenda

- Objectives
- ASME Code Update
 - Key Design Features Overview
 - Component Design perspective
 - Code cases
 - Systems Design perspective
 - 48 Month Fuel Cycle Impacts on Testing and Inspections
- Reactor Vessel Update
 - Changes to support arrangement
- Reactor Internals Update
 - Core Support
 - Upper Internals
 - CRDM update
 - FIV Testing and Evaluation
- Conclusions



Objectives

- Update the NRC staff on B&W interactions with ASME Committees
- Provide an overview of key changes to the reactor vessel and internals design and testing plans

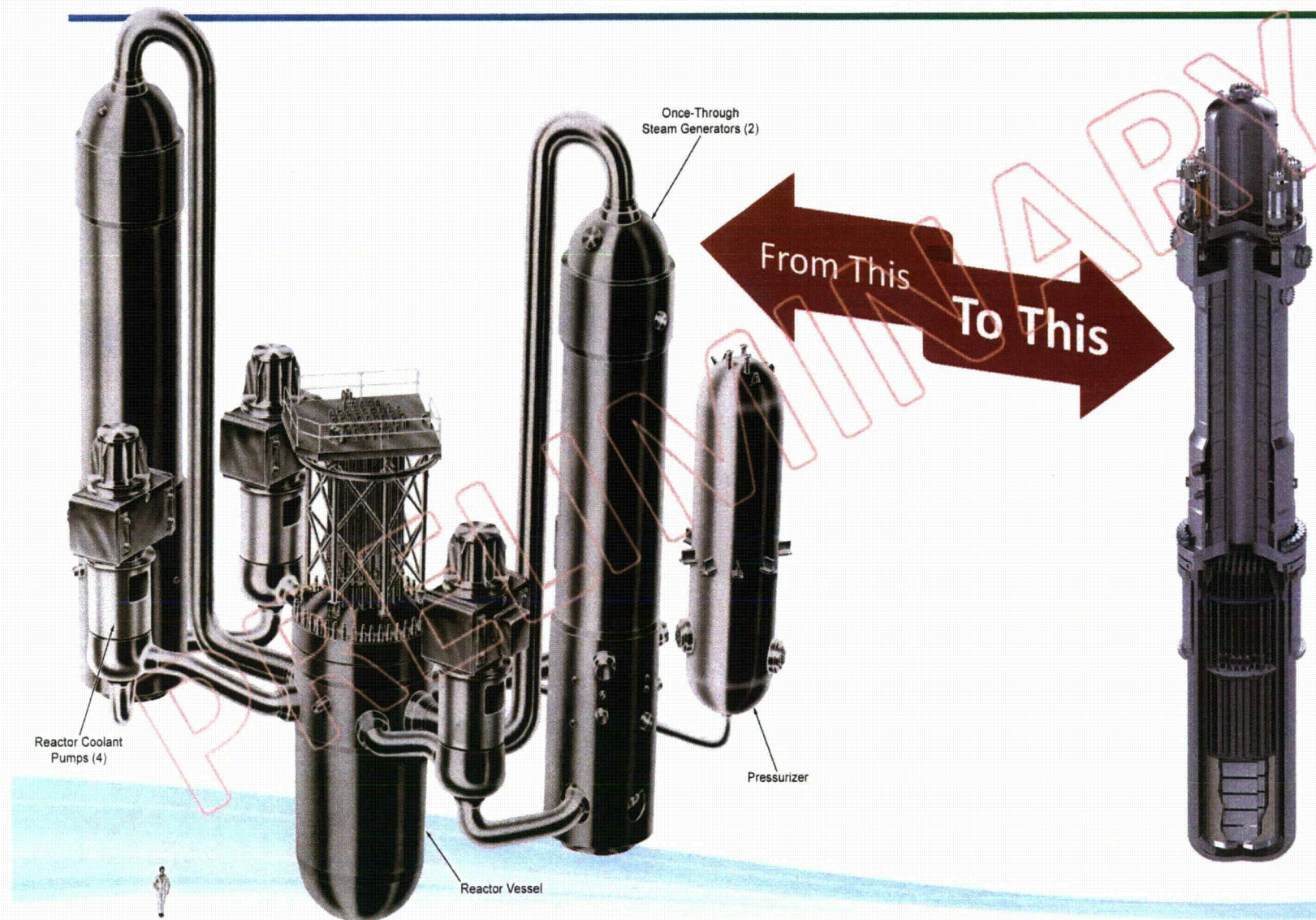


ASME Code Update

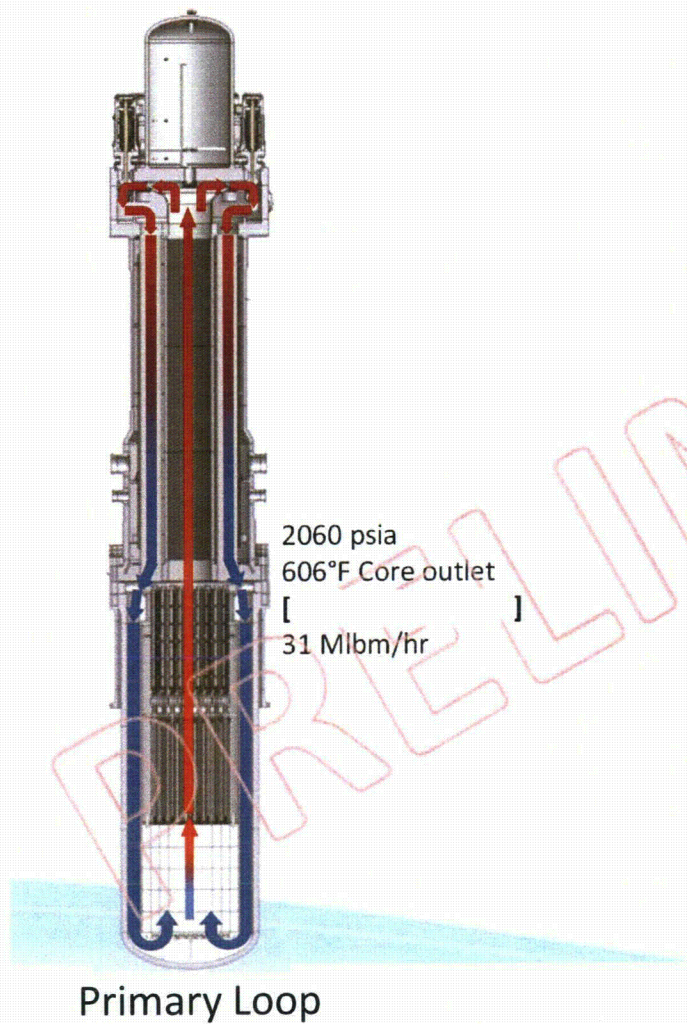


Key Design Features Overview

B&W mPower™ Reactor

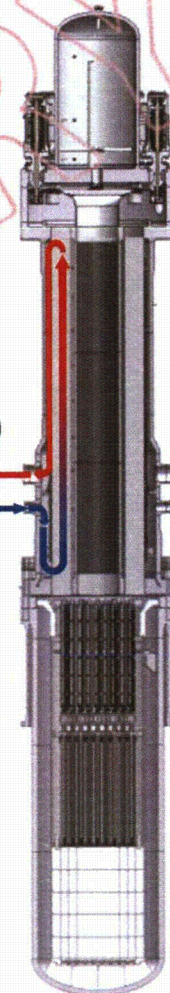


B&W mPower Reactor

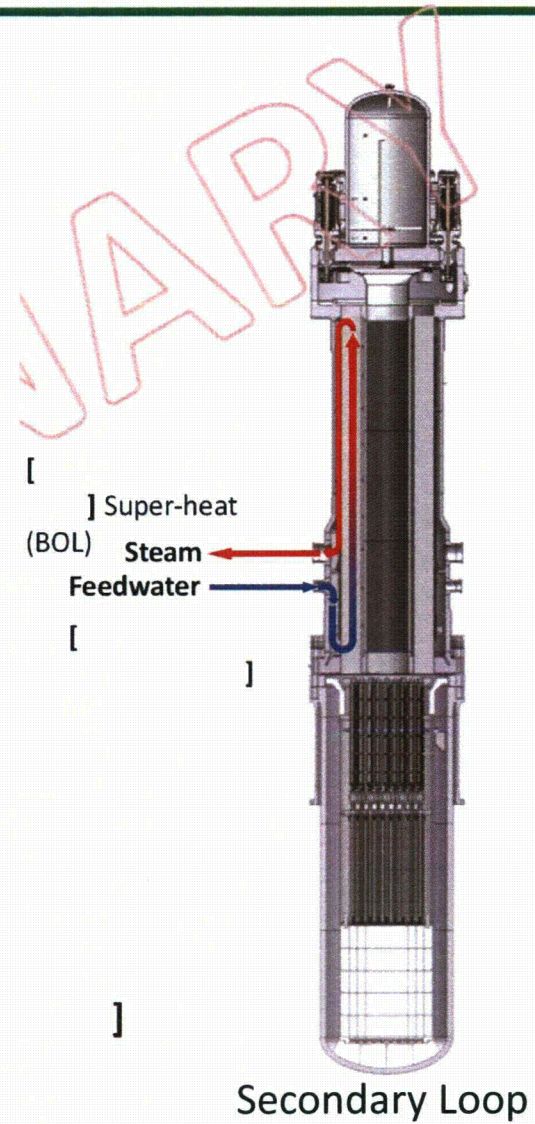
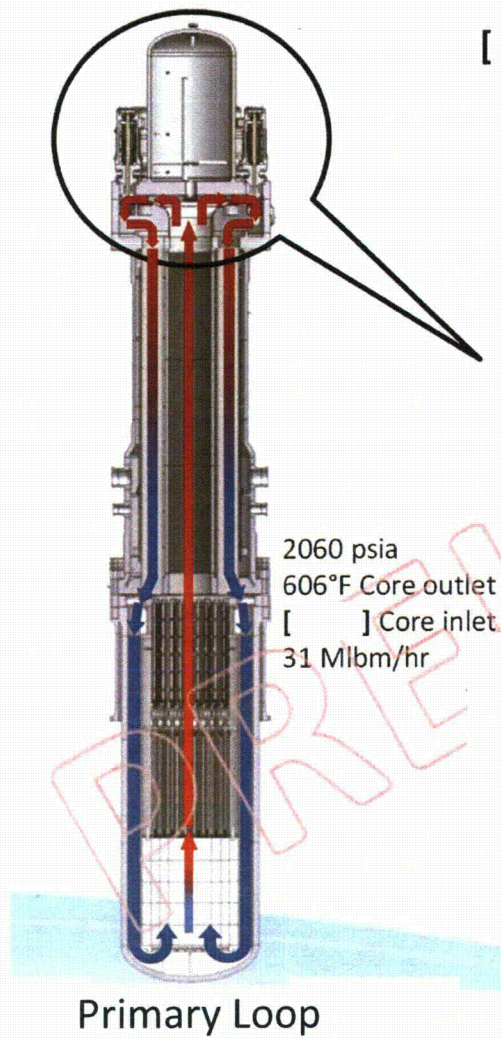


Super-heat (BOL)
Steam
Feedwater

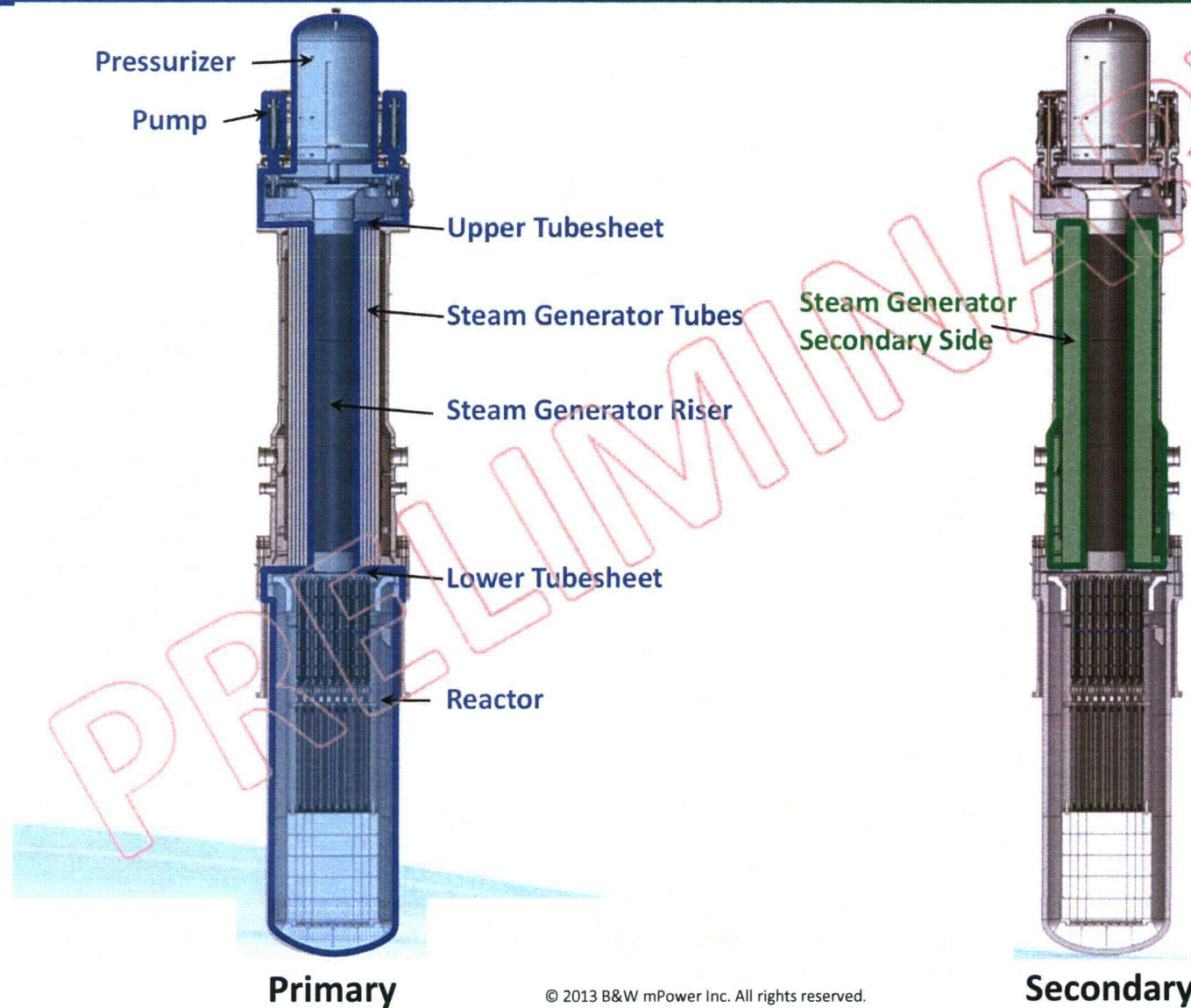
Secondary Loop



B&W mPower Reactor



Pressure Boundary





Interactions with ASME

- mPower Reactor Overviews for ASME
 - Keep ASME informed of mPower reactor design
- Presentations
 - ASME Executive Committee on Strategy (8/11/11)
 - ASME 2011 SMR Symposium, Plenary Session (9/29/11)
 - ASME Section XI Committee (2/6/12)
 - ANSI-NIST NESCC Meeting (7/17/12)
- ASME Engagement
 - B&W mPower continues to increase participation on ASME Code committees
- Component Code Jurisdiction Established

Interactions with ASME (cont.)

- Anticipated Code Cases
 - Case N-782, Use of Code Editions, Addenda, and Cases Section III, Division 1
- Possible Code Cases
 - Case N-60-5, Material for Core Support Structures Section III, Division 1
 - Case N-62-7 Internal and External Valve Items, Classes 1, 2, and 3 Section III, Division 1
 - Case N-284-2 Metal Containment Shell Buckling Design Methods, Class MC Section III, Division 1
 - Case N-71-18, Additional Materials for Subsection NF, Class 1, 2, 3, and MC Supports Fabricated by Welding Section III, Division I
 - Case N-249-14 Additional Materials for Subsection NF, Class 1, 2, 3, and MC Supports Fabricated Without Welding Section III, Division 1



48 Month Surveillance Cycle

- Regulations, Codes, Technical Specifications, etc. Stipulate a Variety of Periodic Surveillances – for Example:
 - Instrument Calibrations and Channel Checks
 - Condition (Parameter) Verifications
 - Component Operability Tests
 - Weld Examinations
 - Leak Rate Tests
 - System Functional Tests
 - Steam Generator Tube Inspections
- Current Outage Related Surveillance Frequencies Based on Standard 24-Month Fuel Cycle
- B&W mPower Reactor Designed for 48-Month Fuel Cycle



Applicable Requirements

- Technical Specifications
- ASME Section XI
- 10 CFR 50, Appendix J (Containment Leak Rate Testing)
- EPRI (Steam Generator Tube Inspection Guidelines)
- ASME O&M Code

- Safety Systems Surveillances
 - Instrument Channel Calibrations
 - Instrument Response Time Testing
 - Instrument Channel Functional Tests
 - Visual Inspections
 - Component Functional Tests
 - System Functional Tests
- Potential Path Forward

- Additional Surveillances
 - Pressure Boundary Visual and Non-Destructive Examinations
 - Component Support Visual and Non-Destructive Examinations

⇒ Typically @ 100% / 10-Years
- Potential Path Forward

- Containment Surveillances

- Appendix J, Option A

- Type A (Containment Integrated Leak Rate) = 3 / 10-Years
 - Types B & C (Local Leak Rate) = Each Refueling Shutdown, Not to Exceed 2 Years

- Appendix J, Option B (Via RG 1.163)

- Type A \leq 10 Years, Following Two Consecutive Successful Tests
 - Type B \leq 10 Years, Following Two Consecutive Successful Tests
 - Type C \leq 5 Years, Following Two Consecutive Successful Tests

- Potential Path Forward

Steam Generator Inspection

- Steam Generator Surveillances
 - ▶ Typical Operating Plant Programs Are Based on Inspecting 33% of Tubes Every 24 EFPM or Each Refueling Outage (Whichever Occurs First), Such that 100% of Tubes Are Inspected Every 60 EFPM
 - ▶ Current EPRI Guidelines for Replacement Steam Generators Require Inspection of 100% of Tubes at First Refueling Outage following SG Replacement (Within 18-24 EFPM of SG Replacement), then 100% of Tubes Sequentially Thereafter at 144, 108, 72 and 60 EFPM
- Potential Path Forward

- Additional Surveillances
 - Pump and Valve Testing
 - Snubber Testing
 - Risk-Informed Inservice Inspections

⇒ Complex Frequency Specifications
- Potential Path Forward



Conclusion

B&W mPower Reactor 48-Month Surveillance Cycle Is Consistent with Current Practice and Requirements, with Limited Exceptions:

- ▶ Some Standard TS 24-Month Intervals \Rightarrow 48-Months
- ▶ Some ASME O&M Code Changes (TBD)

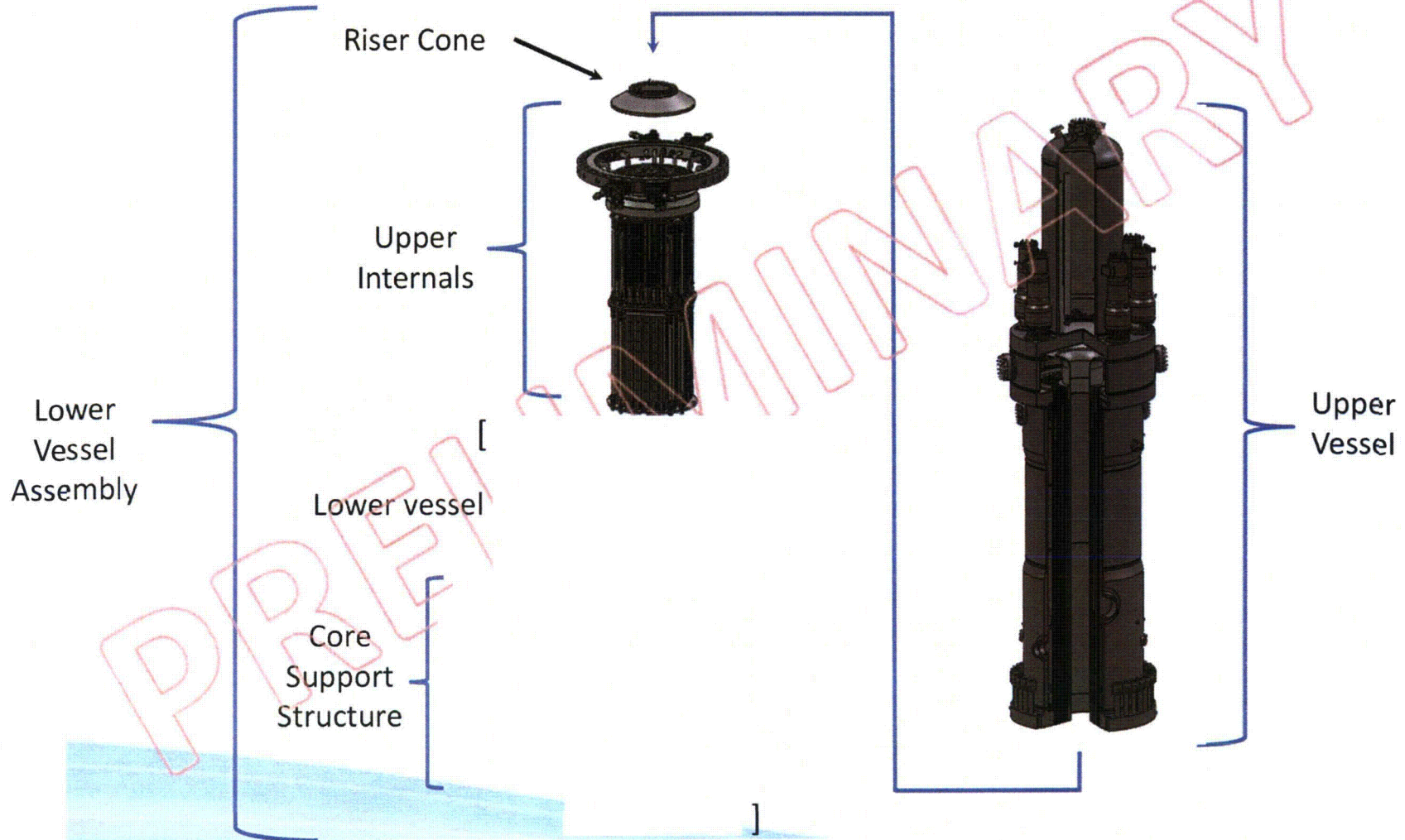


Reactor Vessel Update

B&W mPower Reactor

Design Characteristics	
Reactor Type	PWR
Core Outlet	530 MWt
Reactor Height	[]
Reactor Diameter	13ft (At the Flanges)
Reactor Dry Weight	[]
Fuel Cycle	4 Years
Design Life	60 Years
RCP Quantity	8
Rail Shippable	Factory built

Reactor Component Breakdown





Components	Lower Vessel
Height	[]
Flange OD	13'
Vessel ID	[]
Weight	≈ []
Penetrations	In the flange, well above the core
All Pressure Boundary	[]
Core Support Gussets	[]

Lower Reactor Vessel Support

Vessel support arrangement []

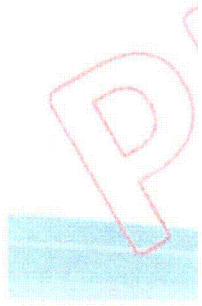
- Improved ease of fabrication / cost reduction
- Improved ease of installation
- Preferable seismic responses
- Inclusion of additional []
enables revised arrangement

Upper Reactor Vessel Support

[

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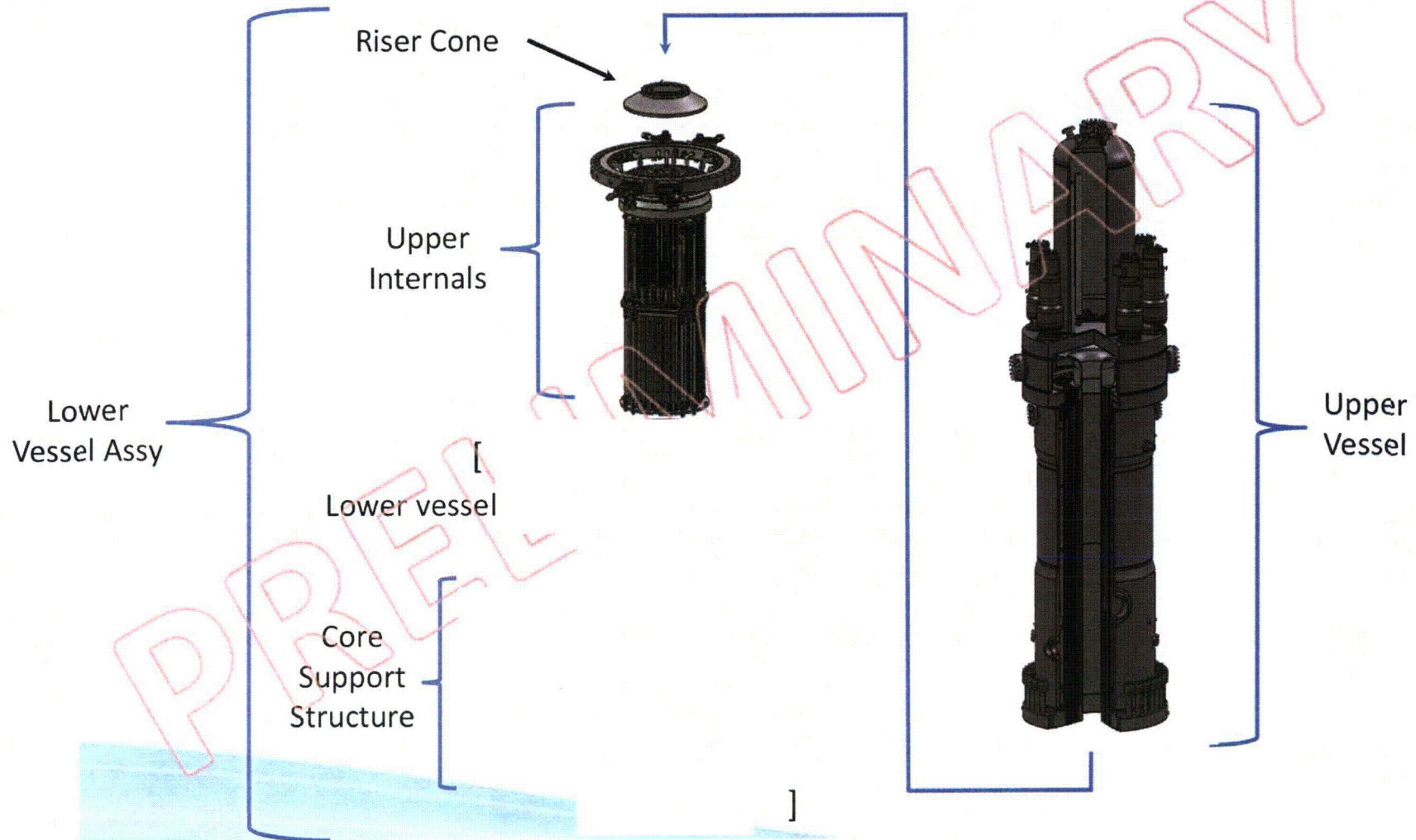
Lower Reactor Vessel Support





Reactor Internals Update

Reactor Component Breakdown



Core Support Structure



Components Core Basket
Core Former

Height []

Basket Diameter []

Basket Thickness []

Basket Material []

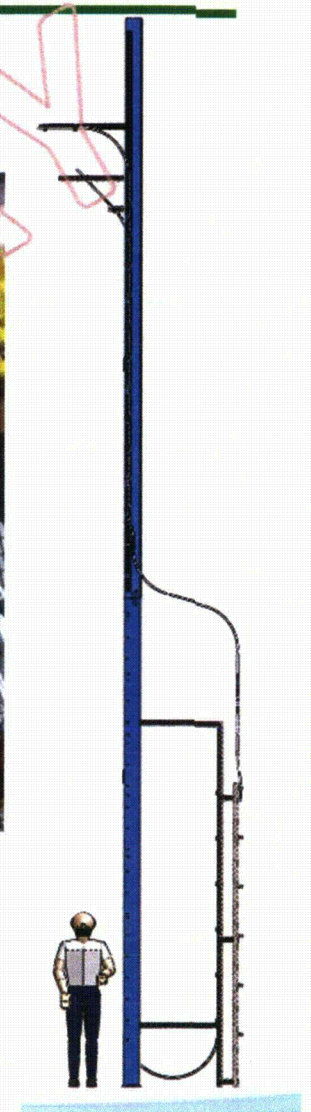
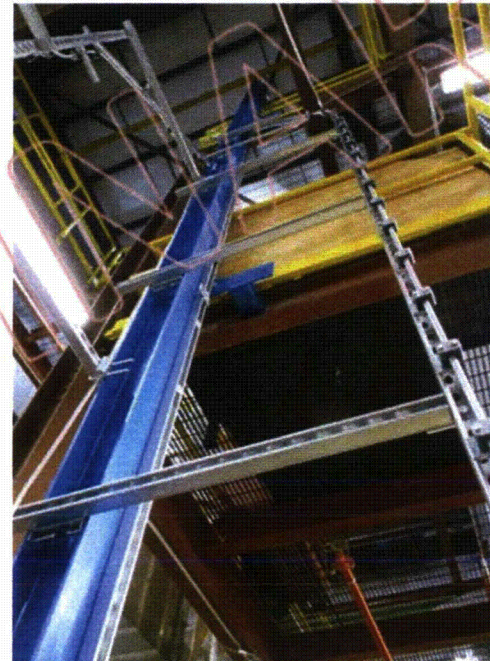
Former Material []

Weight []

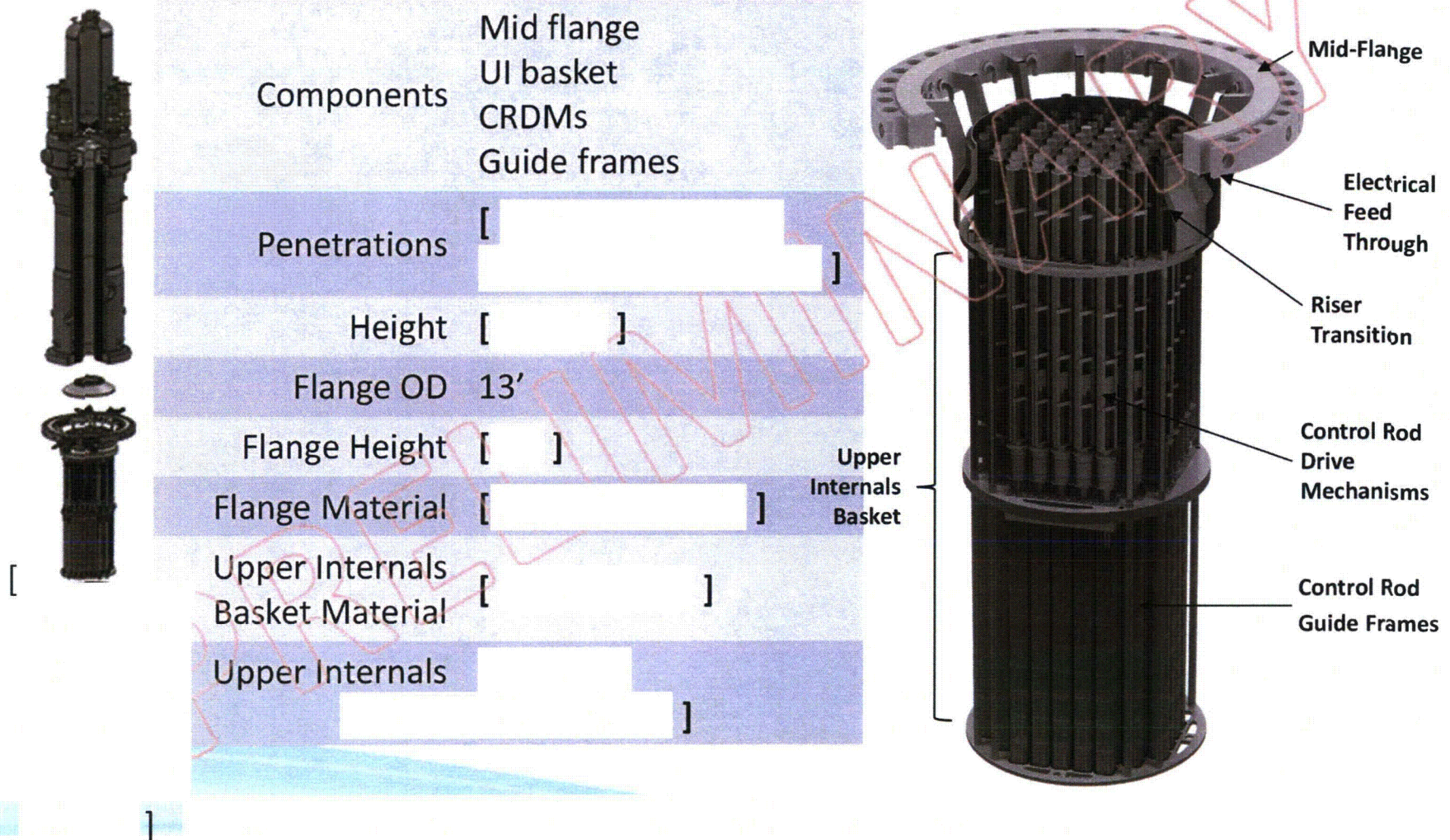
- []
- Insertion testing
 - Proof of concept

In-core Detector Testing

• [
Test Objectives	
Equipment	
Test Conditions	
Testing	
]



mPower Upper Internals



Control Rod Drive Mechanism Update

- [] Control Rod Drive Mechanism
 - 69 internal CRDMs, [] inches of stroke
- [] latching mechanism
- High temperature motor
 - []
- Lead screw []

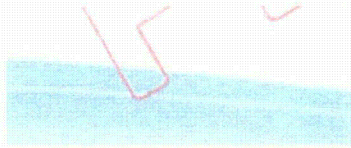
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**Overall Mechanism
Fully Inserted**

]

**Overall Mechanism
Fully Withdrawn**

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Latching System
Fully Inserted - Disengaged

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Latching System

Fully Engaged

Latching System

Fully Withdrawn

Latching System

Fully Scrammed



CRDM Program Status

- [

]

[

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FIV Evaluation and Testing

FIV Evaluation and Testing

FIV Evaluation and Testing Approach

- Conform to RG 1.20
- Design with FIV in mind
- Analytical evaluation
 - CFD prediction of velocity distribution
 - B&W FIV codes
 - Commercial structural codes + manual calculations
- Test Program
 - Test at increasingly prototypical conditions
 - Vessel model flow tests
 - FOAK reactor instrumentation
- Comprehensive program document is being written
- Generally, FIV is less an issue in mPower because of lower coolant velocities
- Plan to engage industry FIV experts

FIV Related Testing

- Integral Control Rod Drive Line (ICRDL)
 - Increasingly prototypical test conditions
- Vessel model flow tests
 - []
 - Primarily to validate CFD predictions
- FOAK Reactor Instrumentation
 - Accelerometers, strain gauges, etc. installed in first reactor for hot functional testing
 - []

ICRDL Test Program

- Test program includes

- ▶ [

- ▶

- ▶

- ▶

- ▶

- ▶

- ▶

- ▶

- ▶]

- Components include

- ▶ [

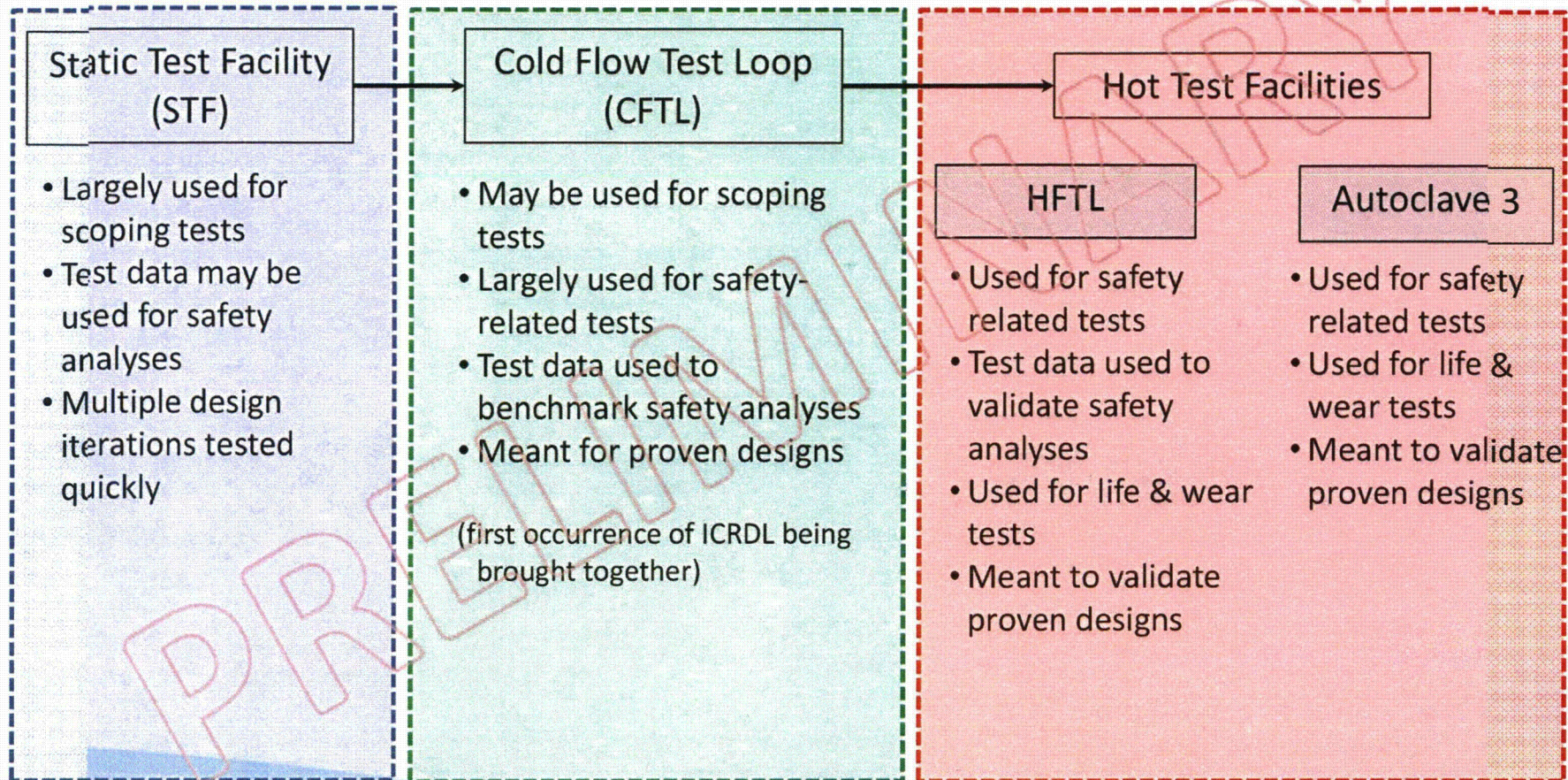
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ICRDL Test Program



Static Test Facility

[

Location	Lynchburg, VA
Material	[]
Design Conditions	[]
Capabilities	[]
Components Accommodated	[]
Testing	[]

]

Cold Flow Test Loop (CFTL)

Location	BWRC / Barberton, OH
Material	[]
Design Conditions	[]
Capabilities	[]
Components Accommodated	[]
Online Testing	[]

Autoclave 3 Test Facility

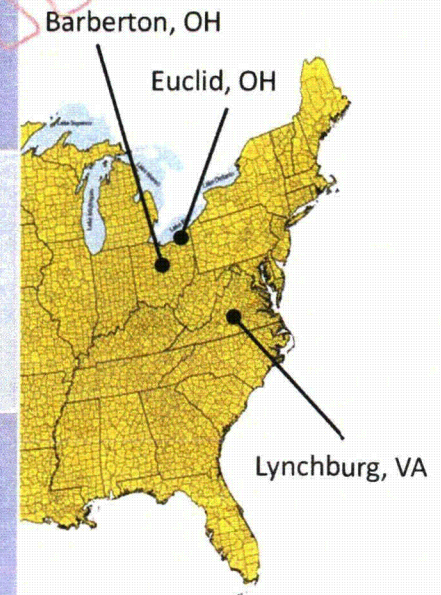
Location	NOG - E / Euclid, OH
	Autoclave 3
Design Conditions	[]
Capabilities	[]
Components Accommodated	[]
Online Testing	[]

Hot Flow Test Loop (HFTL)

Location	TBD
	HFTL
Design Conditions	[
Capabilities	•
Components Accommodated	
Online	
Testing]

Component Test Locations

Location	Testing
Barberton, OH <ul style="list-style-type: none"> • Cold Flow Test Loop • Small autoclaves • Vessel Model Flow • Hot Flow Test Loop (tentative) 	<ul style="list-style-type: none"> • Penetrations / Connectors • ICRDL Test Program • Fuel assembly hydraulic testing • In-core insertion testing
Euclid, OH <ul style="list-style-type: none"> • Large autoclaves (Air & Hot Tests) 	<ul style="list-style-type: none"> • CRDM Motor and Latch • ICRDL Test Program • ICRDL life & wear testing • Fuel assembly life & wear testing
Lynchburg, VA <ul style="list-style-type: none"> • Static Test Facility • Fuel Assembly mechanical test system • Instron & Fixtures • CAER - Integrated System Testing (IST) 	<ul style="list-style-type: none"> • ICRDL Test Program • Fuel assembly and component mechanical testing • Integrated Systems • Operational simulations



Vessel Model Flow Test (VMFT) Program

Test Program	Objective	Status	Possible Location(s)
Lower Vessel Model Flow Test Program	<ul style="list-style-type: none"> • [REDACTED] • [REDACTED] • [REDACTED] 	Initial Planning Stage	Barberton Research Center or Vendor
Upper Vessel Model Flow Test Program	<ul style="list-style-type: none"> • [REDACTED] 	Initial Planning Stage	Barberton Research Center or Vendor

PRELIMINARY

B&W VMFT History

- B&W 177 and 205 VMFT facilities existed at the Alliance Research Center
- 1/6th geometrically scaled model of the B&W 177 and 205 PWRs
- 2-2,000 GPM pumps used giving a total flow capacity of 4,000 GPM @ a total head of 350 feet
- Extensive testing conducted: Gross Flow Distribution, Pressure Drop, FIV, Gross Mixing of Fluid Entering Core, Vent Valve Closing Forces
- Testing started ~1968 and ended ~1980
- Unit decommissioned after the B&W 205 program ended

Figure 1-7. Cross Section of One-Sixth-Scale Model
Final Design — Vessel Pressure Drop Taps

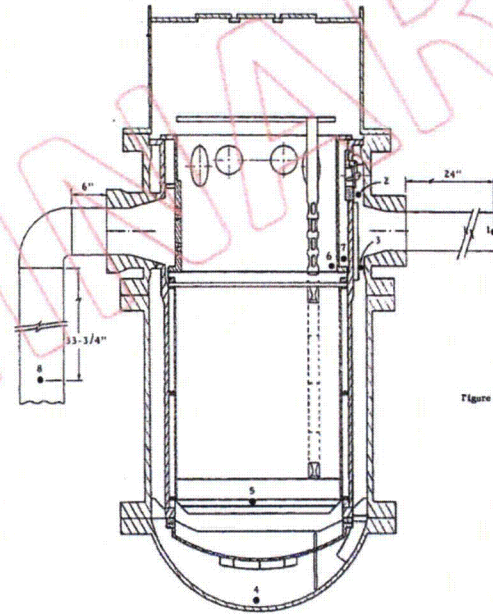
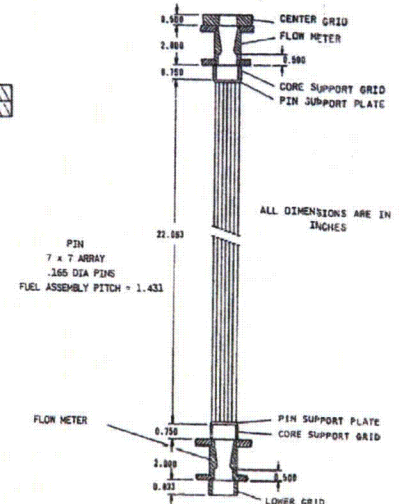


Figure 2. Schematic Drawing of Modeled Fuel Assembly



VMFT Focus Areas

Pump Plenum Area

- First of a Kind Design
- Verification of Computational Fluid Dynamic (CFD) model flow characteristics
- Verification of anticipated pressure drops in the area
- Instrumentation type and location in vessel

Lower Vessel Assembly

- First of a Kind Design
- Verification of Computational Fluid Dynamic (CFD) model flow characteristics.
- Verification of anticipated pressure drops in the area
- Identification of areas of interest in regards to Flow Induced Vibrations (FIV)
- Instrumentation type and location in vessel

- B&W ASME Interfaces Active and Focused
- Vessel and Internals Design Progress Progressing as Planned
- Key Testing has been Identified, Prioritized and Plans are Active

PRELIMINARY