

VIRGINIA ELECTRIC AND POWER COMPANY
RICHMOND, VIRGINIA 23261

January 29, 2013

U.S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, DC 20555

Serial No. 13-010
NL&OS/WDC R0
Docket Nos. 50-338/339
License Nos. NPF-4/7

VIRGINIA ELECTRIC AND POWER COMPANY
NORTH ANNA POWER STATION UNITS 1 AND 2
RESPONSE TO MARCH 12, 2012 REQUEST FOR INFORMATION ENCLOSURE 2,
RECOMMENDATION 2.1, FLOODING, REQUIRED RESPONSE 1, INTEGRATED
ASSESSMENT APPROACH

References:

1. NRC Letter, Request for Information Pursuant to Title 10 of the Code of Federal Regulations 50.54(f) Regarding Recommendations 2.1, 2.3, and 9.3, of the Near-Term Task Force Review of Insights from the Fukushima Dai-ichi Accident, dated March 12, 2012, Accession No. ML12053A340.
2. NRC Japan Lessons-Learned Project Directorate, JLD-ISG-2012-05, Guidance for Performing the Integrated Assessment for External Flooding, Interim Staff Guidance, Revision 0, dated November 30, 2012, Accession No. ML12311A214.
3. NRC Letter, D.L. Skeen (NRC) to J.E. Pollock (NEI), Trigger Conditions for Performing an Integrated Assessment and Due Date for Response, dated December 3, 2012, Accession No. ML12326A912.

On March 12, 2012, the NRC issued Reference 1 to request information associated with Near-Term Task Force (NTTF) Recommendation 2.1 for Flooding. One of the required responses in that letter directed licensees to submit an approach for developing an Integrated Assessment Report, including criteria for identifying vulnerabilities, within 60 days after issue of the NRC's guidance on the subject. On November 30, 2012, the NRC issued the Interim Staff Guidance (Reference 2). The following is Virginia Electric and Power Company's (Dominion) 60-day response.

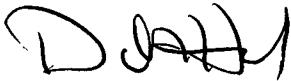
Dominion will use the Reference 2 guidance as the approach for developing the NTTF 2.1 flooding Integrated Assessment Report for North Anna Power Station Units 1 and 2 if the reevaluated flooding hazard is not bounded by the current design basis flooding evaluation.

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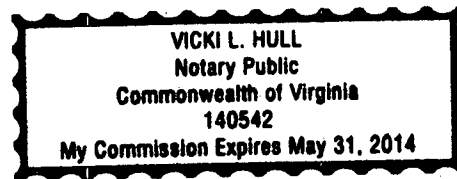
Dominion will also use the guidance provided by Reference 3 regarding the trigger conditions and scope of any required Integrated Assessment.

If you have any questions regarding this information, please contact Mr. Thomas Shaub at (804) 273-2763.

Sincerely,



David A. Heacock
President and Chief Nuclear Officer
Virginia Electric and Power Company



COMMONWEALTH OF VIRGINIA)
)
COUNTY OF HENRICO)

The foregoing document was acknowledged before me, in and for the County and Commonwealth aforesaid, today by David A. Heacock, who is President and Chief Nuclear Officer of Virginia Electric and Power Company. He has affirmed before me that he is duly authorized to execute and file the foregoing document in behalf of that company, and that the statements in the document are true to the best of his knowledge and belief.

Acknowledged before me this 29TH day of January, 2013.

My Commission Expires: May 31, 2014

Vicki L. Hull
Notary Public

Commitments made in this letter: No new regulatory commitments

cc: U.S. Nuclear Regulatory Commission, Region II
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