From: RILEY, Jim
To: Cook, Christopher

Cc: Miller, Ed; Attarian, George; Bell, Roderick; bolognar@firstenergycorp.com; Brunette, Pat; Buman, Dan; Burris,

Ken; Carrie L. Stokes (carrie.stokes@bwsc.net); Colin Keller; Dave Bucheit; Dean Hubbard (dmhubbard@duke-energy.com); Don Bentley (DBENTLE@entergy.com); "Faller, Carl"; Gambrill, David; GASPER, JOSEPH K; Giddens, John; Glen D Ohlemacher (ohlemacherg@dteenergy.com); Hackerott, Alan; Hammons, Mark A.; Heather Smith Sawyer (heather.sawyer@bwsc.net); Heerman, John; Horstman, William R; "Huffman, Ken"; HYDE, KEVIN C; Jeff Brown (jeffrey.brown@aps.com); Jim Breunig (james.breunig@cengllc.com); Joe Bellini (joe.bellini@amec.com); John Lee (John.Lee@dom.com); Kit Ng (kyng@bechtel.com); LaBorde, Jamie; Larry Shorey (ShoreyLE@Inpo.org); Lorin.Young@CH2M.com; Maddox Jim (maddoxje@inpo.org); Mannai, David J; manolerasm@firstenergycorp.com; Matt Nienaber (mbniena@nppd.com); Maze, Scott; Michael Proctor

(michael.proctor@urs.com); MICHAEL.J.MILLER@sargentlundy.com; Mike Annon - Home

(ICENG2008@AOL.COM); Mike Annon (annonm@dteenergy.com); Miller, Andrew; Murray, Mike; Parker, Thomas M.; Ray Schneider (schneire@westinghouse.com); RILEY, Jim; Robinson, Mike; Rogers, James G; Rudy Gil; Scarola, Jim; Selman, Penny; Shumaker, Dennis; Snyder, Kirk; Stapleton, Dan; Stone, Jeff; Terry Grebel (tlg1@pge.com); Thayer, Jay; Vinod Aggarwal (Vinod.aggarwal@exeloncorp.com); Wrobel, George; Yale, Bob

Subject: Materials and Requested Agenda Items for January 16th and 17th Webinar

Date: Tuesday, January 08, 2013 6:20:46 PM

Attachments: FAQ 008 - IA Lite Subbmittal Timing Rev 1.doc

FAQ 009 - IA Lite Peer Review, Rev 0.doc

Chris, Ed;

I would like to suggest the following items for our webinar next week:

- FAQs 008 and 009 on the Integrated Assessment trigger letter. These are the items we discussed at our last meeting. The documents are attached.
- Expected content of the flooding reevaluation report. First year sites are starting to prepare these reports and we would like to establish some guidance.
- IA ISG example for evaluating scenario based mitigation we will have the latest version of the example to you by the end of this week
- Dam failure white paper I sent you one section that was changed to focus on attributes.
 We will have more sections to you by next Monday.
- Dates and game plan for our February meeting. We want to set up a schedule that coordinates with Duke meetings on the Oconee IA lead plant effort. We are thinking of the following schedule for the second full week of each month:
 - o Tuesday pm Duke meeting with the NRC with FFTF representatives in attendance
 - Wednesday all day FFTF internal meeting to prepare for the NRC meeting in general and also develop thoughts on any questions raised by the Duke meeting.
 - o Thursday all day or as necessary FFTF / NRC meeting on defined agenda items One of the items we will want to talk about in February is the operability and reportability considerations associated with reevaluation results. We are working on a white paper to address this subject and will want to discuss the white paper during our February meeting. We should have the appropriate people at this meeting to ensure everyone is on the same page on this subject.

Talk to you tomorrow at our regular weekly phone call (invitation coming). Thanks.

Jim Riley NEI (0) 202-739-8137

(c) 202-439-2459



FOLLOW US ON









This electronic message transmission contains information from the Nuclear Energy Institute, Inc. The information is intended solely for the use of the addressee and its use by any other person is not authorized. If you are not the intended recipient, you have received this communication in error, and any review, use, disclosure, copying or distribution of the contents of this communication is strictly prohibited. If you have received this electronic transmission in error, please notify the sender immediately by telephone or by electronic mail and permanently delete the original message. IRS Circular 230 disclosure: To ensure compliance with requirements imposed by the IRS and other taxing authorities, we inform you that any tax advice contained in this communication (including any attachments) is not intended or written to be used, and cannot be used, for the purpose of (i) avoiding penalties that may be imposed on any taxpayer or (ii) promoting, marketing or recommending to another party any transaction or matter addressed herein.

Sent through mail.messaging.microsoft.com

Inquiry Form – Industry Approval

A TODIC:	ubasittal Timina of C	Simple Integrated Acce							
A. TOPIC:	ubmittal Timing of S	Simple Integrated Asse	ssments						
Source documen	t: NRC Integrate	ed Assessment Trigger	<u>Letter</u>	Section:	NA				
B. DESCRIPTION	ON:								
The NRC Letter of	dated 12/3/12 on the	e subject of trigger cor	nditions fo	r performing a	an integrated				
		for which a full integra			_				
letter indicates th	letter indicates that the limited evaluations associated with these scenarios would be submitted with								
the hazard reevaluation. Due to time restraints, especially for Group 1 sites, additional time may be									
necessary to complete these limited evaluations. Would it be acceptable to submit the limited									
evaluations at a later time (e.g., 6 months following submittal of final hazard evaluation)? This									
approach would not constitute an extension of the hazard reevaluation. C. Initiator:									
C. Illiciator.									
Name: R	Gil			Phone:					
		E-Mail:			_				
D. RESOLUTIO	N: (Include addition	al pages if necessary.	Total pag	jes: <u>1</u>)				
Inquiry number:	008	Prior	ity:	M					
It is acceptable to submit the limited evaluations at a time separate from the flooding hazard report. This is substantiated by the following sentence in the "Trigger" letter: "It should be noted that, although only licensees in scenario 4 are required to perform an integrated assessment, licensees in scenarios 1, 2, and 3 may elect to perform an integrated assessment, to be submitted 2 years after submitting the reevaluated hazard report." The letter that submits the results of the flooding hazard reevaluations should include a scheduled date for submittal of the limited Integrated Assessments required under Scenarios 2 and 3 or the full Integrated Assessment required under Scenario 4.									
Revision: 1	Date: <u>1/2/1</u>	3							
E. NRC Review	<u>.</u>								
Not Necessary			Necess	sary <u>X</u>					
Explanation:				,					
F. Industry App	oroval:								
Documentation N	/lethod:			Date	<u>:</u>				
					•				

Inquiry Form – Industry Approval

A. TOPIC:	Peer Review of S	imple Integrated Asse	ssments				
Source document:	NRC Integrated A	Assessment Trigger Le	tter Section	on:	NA		
B. DESCRIPTION:							
The NRC Letter dated assessment identified Scenario 2 requires apapplication of Section specifically the require This approach appears associated with submitthis interpretation. C. Initiator: Name: R Gil	two scenarios for oplication of Apper 6 and Appendix A ements for peer restreaments, since	which a full integrated and X of the IA and NU of the IA. Accordingly views, are not required the scenarios are not	assessment JREG-0800. S , other section of for evaluation c complex and	(IA) is not Scenario 3 ns of the I on of these d normal re valuations.	required. requires A ISG, and e scenarios. eviews		
Date: 12/14/12		F-Mail:					
Date: 12/14/12 E-Mail: rudy gil@fpl.com D. RESOLUTION: (Include additional pages if necessary. Total pages:)							
Inquiry number:	009	Priority:	М				
It is not necessary to pecember 3, 2012 NR December 3, 2012 NR Revision: 0	tegrated Assessme	ents such as those des					
E. NRC Review:							
Not NecessaryExplanation:	_		Necessary	X			
F. Industry Approva	<u>nl:</u>						
Documentation Metho	_			Date:			