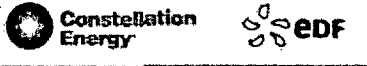


James A. Spina  
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410-470-5203

# CENG<sup>SM</sup>

a joint venture of



January 29, 2013

U.S. Nuclear Regulatory Commission  
11555 Rockville Pike  
Rockville, MD 20852

**ATTENTION:** Document Control Desk

**SUBJECT:**

- Calvert Cliffs Nuclear Power Plant, Units 1 and 2**  
Renewed Facility Operating License Nos. DPR-53 and DPR-69  
Docket Nos. 50-317 and 50-318
- Nine Mile Point Nuclear Station, Units 1 and 2**  
Renewed Facility Operating License Nos. DPR-63 and NPF-69  
Docket Nos. 50-220 and 50-410
- R.E. Ginna Nuclear Power Plant**  
Renewed Facility Operating License No. DPR-18  
Docket No. 50-244

Response to Request for Information Recommendation 2.1, Flooding, Required  
Response 1, Integrated Assessment Approach

**REFERENCES:**

- (a) Letter from E. J. Leeds (NRC) and M. R. Johnson (NRC) to All Power Reactor Licensees and Holders of Construction Permits in Active or Deferred Status, dated March 12, 2012, Request for Information Pursuant to Title 10 of the Code of Federal Regulations 50.54(f) Regarding Recommendations 2.1, 2.3, and 9.3, of the Near-Term Task Force Review of Insights from the Fukushima Dai-ichi Accident, ML12073A348
- (b) NRC Japan Lessons-Learned Project Directorate, JLD-ISG-2012-05, Guidance for Performing the Integrated Assessment for External Flooding, Interim Staff Guidance, Revision 0, dated November 30, 2012, ML12311A214
- (c) Letter from D. L. Skeen (NRC) to J. E. Pollock (NEI), dated December 3, 2012, Trigger Conditions for Performing an Integrated Assessment and Due Date for Response, ML12326A912

ADD  
NRK

On March 12, 2012, the Nuclear Regulatory Commission (NRC) issued Reference (a) to request information associated with the Near-Term Task Force (NTTF) Recommendation 2.1 for flooding. One request was for licensees to submit an approach for developing an Integrated Assessment Report, including criteria for identifying vulnerabilities, within 60 days after issue of the NRC's guidance on the subject. Reference (b) provided that guidance on November 30, 2012.

Nine Mile Point Nuclear Station, R.E. Ginna Nuclear Power Plant, and Calvert Cliffs Nuclear Power Plant will use the Reference (b) guidance as the approach for developing the NTTF 2.1 Flooding Integrated Assessment Report if the reevaluated flooding hazard is not bounded by the current design basis flooding evaluation.

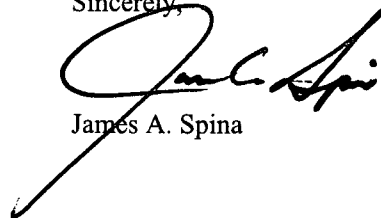
Nine Mile Point Nuclear Station, R.E. Ginna Nuclear Power Plant, and Calvert Cliffs Nuclear Power Plant will use the guidance provided by Reference (c) regarding the trigger conditions and scope of any required integrated assessment.

This letter contains regulatory commitments as listed in Attachment (1).

If there are any questions regarding this submittal, please contact Everett (Chip) Perkins [everett.perkins@cengllc.com](mailto:everett.perkins@cengllc.com) at 410-470-3928.

I declare under penalty of perjury that the foregoing is true and correct. Executed on January 29, 2013.

Sincerely,



James A. Spina

JAS/EMT/bjd

Attachment: (1) Regulatory Commitments Contained in this Correspondence

cc: B. K. Vaidya, NRC  
M. C. Thadani, NRC  
N. S. Morgan, NRC  
W. M. Dean, NRC

Resident Inspector, Calvert Cliffs  
Resident Inspector, Ginna  
Resident Inspector, Nine Mile Point  
S. Gray, DNR

**ATTACHMENT (1)**

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**REGULATORY COMMITMENTS CONTAINED IN THIS  
CORRESPONDENCE**

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**ATTACHMENT (1)**

**REGULATORY COMMITMENTS CONTAINED IN THIS CORRESPONDENCE**

The following table identifies actions committed to in this document. Any other statements in this submittal are provided for information purposes and are not considered to be regulatory commitments.

<b>REGULATORY COMMITMENT</b>	<b>DUE DATE</b>
Use the JLD-ISG-2012-05 guidance as the approach for developing the NTTF 2.1 Flooding Integrated Assessment Report if the reevaluated flooding hazard is not bounded by the current design basis flooding evaluation.	When the assessment report is developed.
Use the guidance in the D. L. Skeen letter to NEI to determine trigger conditions and scope of any required integrated assessment.	When the assessment report is developed.