

Part 21 (PAR)

Event # 48666

<b>Rep Org:</b> EMERSON PROCESS MANAGEMENT	<b>Notification Date / Time:</b> 01/11/2013 12:27 (EST)
<b>Supplier:</b> FISHER DIVISION	<b>Event Date / Time:</b> 01/11/2013 (CST)
	<b>Last Modification:</b> 01/11/2013
<b>Region:</b> 3	<b>Docket #:</b>
<b>City:</b> MARSHALLTOWN	<b>Agreement State:</b> Yes
<b>County:</b>	<b>License #:</b>
<b>State:</b> IA	
<b>NRC Notified by:</b> DENNIS SWANSON	<b>Notifications:</b> CHRISTOPHER NEWPORT R1DO
<b>HQ Ops Officer:</b> VINCE KLCO	MARK FRANKE R2DO
<b>Emergency Class:</b> NON EMERGENCY	JOHN GIESSNER R3DO
<b>10 CFR Section:</b>	VINCENT GADDY R4DO
21.21(d)(3)(i) DEFECTS AND NONCOMPLIANCE	PART 21 GROUP EMAIL

## PART 21 REPORT INVOLVING TYPE 546NS TRANSDUCERS

The following report was received via fax:

"Fisher Information Notice: FIN 2013-01; 9 January 2013

"Subject: Type 546NS Transducers

"Equipment Affected By This Information Notice: Type 546NS Transducers shipped prior to 19 December 2012.

"Purpose:

The purpose of this Fisher Information Notice (FIN) is to alert users of the Type 546 and 546NS Transducers, shipped prior to 19 December 2012, that Fisher Controls International LLC (Fisher) was made aware of a situation which may affect the performance of the aforementioned equipment. We are informing you of this circumstance in accordance with Sections 21.21(b) and 50.55 (e) of 10CFR21.

"Applicability:

This notice applies only to Fisher Type 546 and 546NS Transducers shipped prior to 19 December 2012 that are not in operation, installed or in service.

"Discussion:

Recently, while a Fisher maintenance engineer was installing a Type 546NS Transducer in a non US customer's

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Event # 48666

plant, the instrument did not perform as expected.

Upon investigation of the unit, it was determined that the vent hole to the relay was plugged which resulted in the build up of pressure inside the housing. This increased pressure will cause the output pressure to ramp up to supply pressure. In the event the relay is plugged, users will easily detect ramping up of the output pressure immediately after the sealed unit is put in service, which is why this FIN applies to units that are not yet in service.

"Action Required:

All Type 546 and 546NS Transducer units shipped to customers prior to 19 December 2012 and not already-in-service should be checked for this restriction of the case vent. Units In-service with the cover installed and properly working will not have a plugged case vent.

"10CFR21 Implications:

Fisher requests that the recipient of this notice review it and take appropriate action in accordance with 10CFR21.

If there are any technical questions or concerns, please contact:

George Baitinger  
Manager, Quality  
Fisher Controls International LLC  
205 South Center Street  
Marshalltown. IA 50158  
Fax; (641) 754-2854  
Phone: (641) 754-2026  
George.Baitinger@Emerson.com"

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## Facsimile

301 South First Avet  
Marshalltown, IA 50158

T 641-754-2688  
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To: NRC Operations Center - Attn: Bill Huffman

Fax: 301-816-5151

From: Dennis Swanson

Date: 1/11/2013

Pages: 4  
(incl cover)

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**Attachment: Fisher Information Notice - FIN 2013-01**

For technical questions, please contact George Baltinger (641) 754-2026, or Dennis Swanson (641) 754-2381. Any other questions, glve me a call.

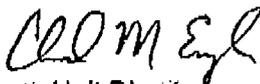
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**Fisher Information Notice: FIN 2013-01**  
9 January 2013

**Subject: Type 546NS Transducers**

**From:**   
Chad Engle  
Nuclear Business Unit Director  
Fisher Controls International LLC  
205 South Center Street  
Marshalltown, IA 50158  
Fax: (641) 754-2854

**Equipment Affected By This Information Notice:**

*Type 546NS Transducers shipped prior to 19 December 2012.*

**Purpose:**

The purpose of this Fisher Information Notice (FIN) is to alert users of the Type 546 and 546NS Transducers, shipped prior to 19 December 2012, that Fisher Controls International LLC (Fisher) was made aware of a situation which may affect the performance of the aforementioned equipment.

We are informing you of this circumstance in accordance with Sections 21.21 (b) and 50.55 (e) of 10CFR21.

**Applicability:**

This notice applies only to Fisher Type 546 and 546NS Transducers shipped prior to 19 December 2012 that are not in operation, installed or in service.

**Discussion:**

Recently, while a Fisher maintenance engineer was installing a Type 546NS Transducer in a non US customer's plant the instrument did not perform as expected.



**Fisher Information Notice: FIN 2013-01**

Upon investigation of the unit it was determined that the vent hole to the relay was plugged which resulted in the build up of pressure inside the housing. This increased pressure will cause the output pressure to ramp up to supply pressure. In the event the relay is plugged, users will easily detect the ramping up of the output pressure immediately after the sealed unit is put in service, which is why this FIN applies to units that are not yet in service.

**Action Required**

All Type 546 and 546NS Transducer units shipped to customers prior to 19 December 2012 and not already in-service should be checked for this restriction of the case vent. See the attached Case Vent Inspection Procedure guidance. Units in-service with the cover installed and properly working will not have a plugged case vent.

**10CFR21 Implications:**

Fisher requests that the recipient of this notice review it and take appropriate action in accordance with 10CFR21.

If there are any technical questions or concerns, please contact:

George Baitinger  
Manager, Quality  
Fisher Controls International LLC  
205 South Center Street  
Marshalltown, IA 50158  
Fax: (641) 754-2854  
Phone: (641) 745-2026  
[George.Baitinger@Emerson.com](mailto:George.Baitinger@Emerson.com)



### CASE VENT INSPECTION PROCEDURE

This procedure is to be used to inspect the 546 transducer vent passage between the 546 case and 82 relay for a possible obstruction due to aluminum flash in the vent passage. If the vent passage is found to be obstructed by aluminum flash, the flash may be removed with a punch or other hard pointed object by breaking and removing the flash. The 546 transducer will operate normally once the flash is removed and the relay is re-installed.

1. To remove the type 82 relay, perform step 1. of the Relay Removal and Replacement instructions on page 15 of the instruction manual.
2. Inspect the case vent passage (see figures 1 - 3). The passage should be open and the interior surface of the flash suppressor should be visible through the hole (see figures 1 and 2). If the passage is obstructed with aluminum flash, the passage will appear to be a blind hole (see figure 3).
3. If the passage is obstructed with aluminum flash, use a punch or other hard sharp instrument to break the flash and remove it from the vent passage.
4. Once the aluminum flash is removed, or if no aluminum flash is present, re-install the type 82 relay by performing step 3 of the Relay Removal and Replacement procedure on page 15 of the instruction manual.
5. The 546 transducer is now ready to be placed into service.

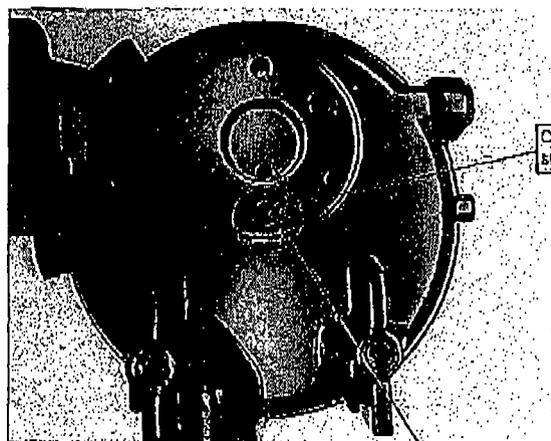


Figure 1

Clear passage with flame suppressor visible

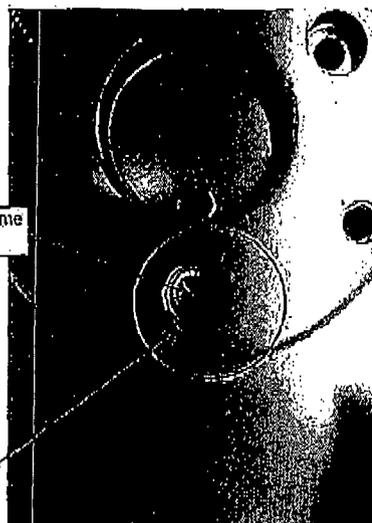


Figure 2

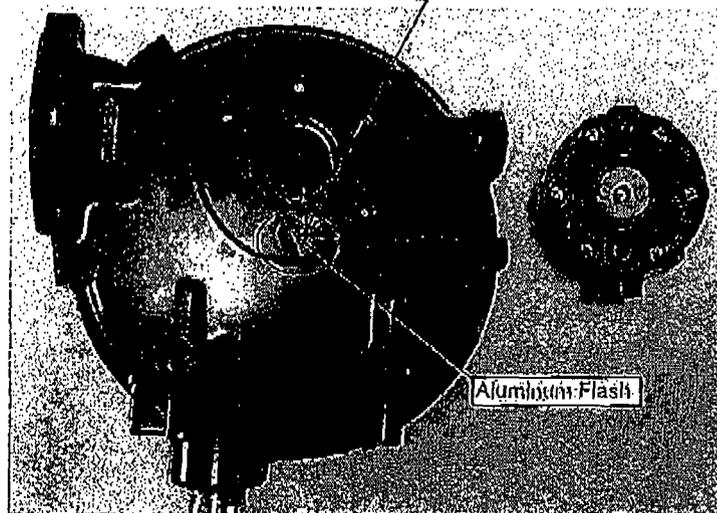


Figure 3