United States Nuclear Regulatory Commission Official Hearing Exhibit

Entergy Nuclear Operations, Inc. In the Matter of: (Indian Point Nuclear Generating Units 2 and 3)

ASLBP #: 07-858-03-LR-BD01 Docket #: 05000247 | 05000286 Exhibit #: ENT000381-00-BD01

Admitted: 10/15/2012

Rejected: Other: Identified: 10/15/2012

Withdrawn: Stricken:



ENT000381

Submitted: March 30, 2012

Entergy Nuclear Northeast Indian Point Energy Center 450 Broadway, GSB P.O. Box 249

Buchanan, NY 10511-0249 Tel (914) 254-2055

Fred Dacimo Vice President Operations License Renewal

NL-12-032

January 30, 2012

U.S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, DC 20555-0001

SUBJECT: Correction to Previous Response Regarding Unit 1 Buried Piping

Indian Point Nuclear Generating Unit Nos. 1, 2 & 3

Docket Nos. 50-003, 50-247 and 50-286 License Nos. DPR-5, DPR-26 and DPR-64

REFERENCE:

- 1. NRC Letter dated December 30, 2008, "Request for Additional Information for the Review of the Indian Point Nuclear Generating Unit Numbers 2 and 3, License Renewal Application - Miscellaneous Items"
- 2. Entergy letter (NL-09-018)," Reply to Request for Additional Information - Miscellaneous Items," dated January 27, 2009
- 3. NRC Letter dated May 20, 2009, "Request for Additional Information for the Review of the Indian Point Nuclear Generating Unit Numbers 2 and 3, License Renewal Application - Offsite Power, Refueling Cavity, and Unit 2 auxiliary Feedwater Pump Room Fire Event"
- 4. Entergy letter (NL-09-079)," Reply to Request for Additional Information Regarding Offsite Power, Refueling Cavity, and Unit 2 Auxiliary Feedwater Pump Room Fire Event," dated June 12, 2009

Dear Sir or Madam:

Entergy Nuclear Operations, Inc is providing a correction, as shown in Attachment 1 and Attachment 2, to the response provided by references 2 and 4 for license renewal application (LRA) Table 3.4.2-5-11-IP2. Entergy discovered an omission in the response to Request for Additional Information RAI's 2.3.A.4.5-2, 3.4.2-1, and 3.4.2-2. This condition was recorded in the Indian Point Energy Center (IPEC) Corrective Action Program.

Reference 2 added components to the scope of license renewal for the auxiliary feedwater pump room fire event. Reference 4 provided additional information on aging management review results for added components. In these RAI's, the portion of the Unit 1 river water system from the pump discharge to the intertie to Indian Point Unit 2 service water system was added to the scope of license renewal. The components in this portion of the river water system were added to the new LRA Table 3.4.2-5-11-IP2. The table identified only outdoor air as the external environment for the piping. In accordance with IPEC drawings, a portion of this piping

is buried and line items of piping and bolting with 3.4.2-5-11-IP2. Appendix B.1.6 of the license rer water system in the list of systems containing con Tanks Inspection Program. The buried piping in 1 management review had been included and rema established in response to the industry initiative o

If you have any questions, or require additional in at 914-254-6710.

I declare under penalty of perjury that the foregoin January 30, 2012