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1 is provided by the licensee. And as licensee said, it
2 is more in the -- they used CHECWORKS. It's a
3 computer program that considers hydrodynamics, heat
4 balance, temperature in particular.

5 As you can see the predictive method is
6 conservative considered to actual measurement.

7 DR. FORD: I'm sorry. Could you explain
8 that?

9 MR. TSAO: Okay.

10 DR. FORD: It looks as though it's equally
11 scattered around the one to one line. So why are you
12 saying it's conservative?

13 MR. TSAO: Well, for example, you can see
14 -- let's see.

15 You can see just for example, this point
16 here the measurement is about 300 mils. The predict
17 value, let's say, from here to here is about 240 mils.
18 So what it says is that the methodology will predict
19 that the tube wall thinner than measured, therefore it
20 also indicated that the licensee may need to do some
21 monitoring or replacement of that pipe.

22 DR. FORD: But equally there are points on
23 the other side which are not, what you call it --

24 MR. TSAO: Well, that's true. Yes, that's
25 correct. But as you know this is only a prediction.

1 Predictions, hopefully -- well, from the data point
2 you can see they are scattered toward the conservative
3 side. And also the FAC program according to EPRI is
4 that it's a process. In other words, the licensees
5 would go out, make an inspection, UT or ultrasonic
6 measurements or the pipe thickness and then they will
7 come back and they input that data into the computer
8 code so that to make sure there is a certain accuracy
9 in their predictions.

10 Also predict that the -- in the prediction
11 method they include some safety factors.

12 DR. FORD: It seems to me as though
13 there's a huge amount of scatter around that one-to-
14 one line. And so the question immediately arises as
15 to what is the impact of that in terms of could you
16 get a through wall erosion event taking place when you
17 had predicted it would not have done so?

18 MR. TSAO: It could.

19 DR. FORD: Did you go through that sort of
20 "what if" argument? I mean if you look at that data
21 base, you don't really have too much confidence in
22 CHECWORKS.

23 MR. TSAO: Well, I wouldn't say they would
24 be relying on CHECWORKS per se. The licensees, not
25 only Waterford but other licensees, you know they

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1 include other factors. For example, other industry
2 experience. You know if some plants have some problem
3 with FAC water lines, then they will consider --

4 DR. FORD: I recognize that.

5 MR. TSAO: Right.

6 DR. FORD: But this particular EPU is
7 putting a lot of basis on CHECWORKS to manage this
8 problem. And if this a general observation as to how
9 good CHECWORKS is, my confidence is a little bit
10 shattered.

11 MR. TSAO: I should point out that
12 Waterford is not unique. I did the review for license
13 renewal, and I also asked questions. And this is type
14 of plot that, you know, other licensee has shown me.

15 DR. FORD: Yes, I know.

16 MR. TSAO: In other words, I don't think
17 that licensee is depending solely on what prediction
18 is. They also, you know, include other experiences and
19 inspections. Not only the inspections for the fact,
20 but there are other SME code inspections they have to
21 perform.

22 DR. FORD: I'll ask again. Did you go
23 through the "what if" scenario?

24 MR. TSAO: I have Kris Parczewski from my
25 branch to elaborate on this.

1 DR. FORD: With that amount of uncertainty
2 in your modeling capability and therefore your
3 management capability, do you not feel uncomfortable?

4 MR. TSAO: No.

5 DR. FORD: No?

6 MR. PARCZIEWSKI: Kris Parcziewski from
7 the Chemical Engineering Branch.

8 To answer your question, those points are
9 predicted. CHECWORKS predicts but in addition there
10 is a correction factor for each individual line which
11 is here at the top right hand side, line correction
12 factor which indicates that it is corrected for each
13 individual line all the points predicted in the line
14 are corrected by this line correction factor. And the
15 line is defined as a portion of the system which has
16 the same chemistry but not necessarily the same
17 temperature. If I answer your question.

18 So all those points are already corrected.
19 Ideally, if they were ideal, they would lie in the 45
20 degree line, the middle line. However, obviously,
21 there is some scatter.

22 DR. FORD: I understand the physics --

23 MR. PARCZIEWSKI: Yes.

24 DR. FORD: -- of the erosion process.
25 It's highly dependent on ph. High dependent on