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Attachment C

Seismic Walkdown Checklists (SWCs)

Status: Y N U
Seismic Walkdown Checklist (SWC) <u>SWEL1-001</u>
Equipment ID No. <u>MS MVAAA106-A</u> Equip. Class <sup>1</sup> <u>Other</u>
-OR- 2MS-R613A
Equipment Description Main Steam Line 1 Safety #1
Location: Bldg. RB Floor El. +46 Room, Area Room R1, Col 3A, Line M
Manufacturer, Model, Etc. (optional but recommended) Crosby 8T12x12 HA-75
Instructions for Completing Checklist
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y N∑ of the 50% of SWEL items requiring such verification)?</li> </ol>
In-line component
2. Is the anchorage free of bent, broken, missing or loose hardware? Y N U N/A
In-line component
<ul> <li>Visible hardware on valve outlet is accounted for and in good condition. Covered hardware on valve inlet is considered acceptable based on this visible hardware.</li> </ul>
<ol> <li>Is the anchorage free of corrosion that is more than mild surface</li> <li>Y N U N/A ∪</li> <li>N/A ∪</li> </ol>
In-line component
<ul> <li>Mild corrosion on visible hardware, covered hardware on valve inlet is considered acceptable based on this visible hardware; no seismic concern</li> </ul>

- 4. Is the anchorage free of visible cracks in the concrete near the AND V N/A N/A
  - In-line component

Sheet 2 of 4	
	Status: Y N U
Seismic Walkdown Checklist (SWC) <u>SWEL1-001</u>	
Equipment ID No. <u>MS MVAAA106-A</u> Equip. Class <u>Other</u>	
-OR- 2MS-R613A	
Equipment Description Main Steam Line 1 Safety #1	
<ul> <li>5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> <li>In-line component</li> </ul>	Y
<ul> <li>6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?</li> <li>In-line component, N/A</li> </ul>	Y⊠ N□ U□
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□

Sheet 3 of 4	
Seismic Walkdown Checklist (SWC) <u>SWEL1-001</u>	Status: Y⊠ N⊡ U⊡
Equipment ID No. <u>MS MVAAA106-A</u> Equip. Class <u>Other</u>	
-OR- 2MS-R613A	
Equipment Description Main Steam Line 1 Safety #1	
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	∃ Y⊠ N□ U□

<u>Comments</u> (Additional pages may be added as necessary)

- Mild corrosion on valve; no seismic concern; CR-WF3-2012-05230 and WR-287229 initiated for this condition.
- For area walk-by checklist see AWC-042

Evaluated by: <u>Natalie George</u>	Notati George	Date: <u>10/5/12</u>
Chu-Chieh Lin	Chudhest And	10/5/12

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Sheet 4 of 4

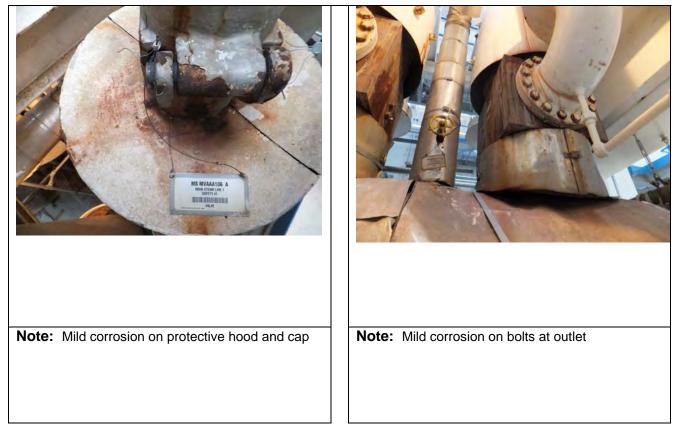
# Seismic Walkdown Checklist (SWC) SWEL1-001

Status: YX N U

Equipment ID No. <u>MS MVAAA106-A</u> Equip. Class<u>Other</u>

-OR- 2MS-R613A

Equipment Description Main Steam Line 1 Safety #1



Status: Y N V
Seismic Walkdown Checklist (SWC) <u>SWEL1-002</u>
Equipment ID No. <u>SSDEMCC311B</u> Equip. Class <sup>1</sup> <u>Motor Control Centers and Wall-Mounted Contacto</u>
Equipment Description Reactor Trip Switchgear Breaker TCB-2 Compartment 2C
Location: Bldg. RAB Floor El. +21 Room, Area Room 212, Col. 8A, Line K
Manufacturer, Model, Etc. (optional but recommended) General Electric, Co., AK2-25-2
Instructions for Completing Checklist
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y N N</li> <li>N of the 50% of SWEL items requiring such verification)?</li> </ol>
2. Is the anchorage free of bent, broken, missing or loose hardware? Y N U N/A
3. Is the anchorage free of corrosion that is more than mild surface Y N U N/A oxidation?
<ol> <li>Is the anchorage free of visible cracks in the concrete near the Y N U N/A anchors?</li> </ol>

<sup>1</sup> Enter the equipment class <u>name</u> from Appendix B: Classes of Equipment.

Sheet 2 of 4	
Saismia Walkdown Chaoklist (SWC) SWEL1 002	Status: Y N⊠ U
Seismic Walkdown Checklist (SWC) <u>SWEL1-002</u>	
Equipment ID No. <u>SSDEMCC311B</u> Equip. Class <u>Motor Control Centers</u>	s and Wall-Mounted Contactors
Equipment Description Reactor Trip Switchgear Breaker TCB-2 Compartment 2	2C
<ol> <li>Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> </ol>	Y N U N/A
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y NUU
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y N U N/A
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y N U N/A
9. Do attached lines have adequate flexibility to avoid damage?	Y N U N/A
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y N U

Sheet 3 of 4
Status: Y□ N⊠ U□
Seismic Walkdown Checklist (SWC) <u>SWEL1-002</u>
Equipment ID No. <u>SSDEMCC311B</u> Equip. Class <u>Motor Control Centers and Wall-Mounted Contactor</u>
Equipment Description Reactor Trip Switchgear Breaker TCB-2 Compartment 2C
Other Adverse Conditions
11. Have you looked for and found no other seismic conditions that could Y N U adversely affect the safety functions of the equipment?
<b>Comments</b> (Additional pages may be added as necessary)
<u>commente</u> () talitorial pages may be added as houseday)

Evaluated by: \_\_\_\_\_ Date: \_\_\_\_\_

#### Sheet 4 of 4

# Seismic Walkdown Checklist (SWC) SWEL1-002

Status: Y N U

Equipment ID No. <u>SSDEMCC311B</u> Equip. Class<u>Motor Control Centers and Wall-Mounted Contactors</u>

Equipment Description <u>Reactor Trip Switchgear Breaker TCB-2 Compartment 2C</u>

Note:	Note:

	Status: Y N U
Seismic Walkdown Checklist (SWC) <u>SWEL1-003</u>	
Equipment ID No. <u>SSDEMCC315B</u> Equip. Class <sup>1</sup> Motor Control Centers	s and Wall-Mounted Contactors
-OR- MCC-3B315S	
Equipment Description MOTOR CONTROL CENTER 315B	
Location: Bldg. CTB Floor El. <u>-35</u> Room, Area Room B59A,	Col. 12A, Line R
Manufacturer, Model, Etc. (optional but recommended) Rowan Controller Cor	npany, 5640V4A82111102000
Instructions for Completing Checklist	
This checklist may be used to document the results of the Seismic Walkdown of SWEL. The space below each of the following questions may be used to record findings. Additional space is provided at the end of this checklist for documenting	the results of judgments and
Anchorage	
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?</li> </ol>	Y□ N⊠
<ul> <li>Anchorage on back side of MCC is not accessible, so this cannot be a part of the 50% verification.</li> </ul>	
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
<ul> <li>All accessible anchorage is free of bent, broken, missing, or loose hardware. Anchorage on back side of MCC is not accessible. Based on the condition of the anchorage on the front of the MCC, the anchorage on the back is considered to be acceptable. Also, the anchorage was verified to be acceptable during IPEEE walkdown.</li> </ul>	
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
• Mild surface corrosion of anchor bolts. Not a seismic concern.	
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y⊠ N□ U□ N/A□
<ul> <li>No visible cracks near the anchors on the front side of the MCC.</li> </ul>	

Seismic Walkdown Checklist (SWC) <u>SWEL1-003</u>	Status: Y⊠ N∏ U∏
Equipment ID No. <u>SSDEMCC315B</u> Equip. Class <u>Motor Control Centers</u>	s and Wall-Mounted Contactors
-OR- MCC-3B315S	
Equipment Description MOTOR CONTROL CENTER 315B	
<ul> <li>5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> <li>Item is not one of the 50% of SWEL items requiring verification</li> </ul>	Y□ N□ U□ N/A⊠
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□
Questions 2-4 satisfied; no seismic concern	
Interaction Effects 7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
<ul> <li>9. Do attached lines have adequate flexibility to avoid damage?</li> <li>Conduit is rigidly attached to equipment. This is acceptable per drawing no. B288, S19-1.</li> </ul>	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□

• Questions 7-9 satisfied.

Sheet 2 of 5

Sheet 3 of 5
Status: Y N U
Equipment ID No. <u>SSDEMCC315B</u> Equip. Class <u>Motor Control Centers and Wall-Mounted Contactor</u>
<u>-OR- MCC-3B315S</u>
Equipment Description MOTOR CONTROL CENTER 315B
Other Adverse Conditions
11. Have you looked for and found no other seismic conditions that could Y N∑ U adversely affect the safety functions of the equipment?
<ul> <li>A light switch located inside the weather enclosure is not secured. It is attached at the top, but has the potential to swing or break off and hit the MCC during a seismic event. See photo.</li> </ul>
Comments (Additional pages may be added as necessary)

- Mild surface corrosion on weather enclosure; no seismic concern
- On corner of MCC weather enclosure, the top angle is split and coming apart. Not a seismic concern.
- CR-WF3-2012-04931 initiated to address mild surface corrosion on weather enclosure
- CR-WF3-2012-05743 initiated to address unsecured light switch inside weather enclosure
- For area walk-by checklist see AWC-014

Biran Fi Pace

Date: 10/15/2012

Dinesh Patel

Evaluated by: Brian Pace

10/15/2012

#### Sheet 4 of 5

## Seismic Walkdown Checklist (SWC) SWEL1-003

Status: YX N U

Equipment ID No. <u>SSDEMCC315B</u> Equip. Class<u>Motor Control Centers and Wall-Mounted Contactors</u> -OR- MCC-3B315S

Equipment Description MOTOR CONTROL CENTER 315B



**Note:** Light switch not attached at bottom. Potential seismic concern.



Note: Anchorage mild surface corrosion



**Note:** Mild surface corrosion on weather enclosure.



Note: Anchorage mild surface corrosion

Sheet 5 of 5

# Seismic Walkdown Checklist (SWC) SWEL1-003

Status: Y N U

Equipment ID No. <u>SSDEMCC315B</u> Equip. Class<u>Motor Control Centers and Wall-Mounted Contactors</u> -OR- MCC-3B315S

Equipment Description MOTOR CONTROL CENTER 315B

#### Photographs



**Note:** On corner of MCC weather enclosure, the top angle is split and coming apart

Status: Y N U Seismic Walkdown Checklist (SWC) <u>SWEL1-004</u>
Equipment ID No. <u>CEDEBKR3918-B</u> Equip. Class <sup>1</sup> Low Voltage Switchgears and Breaker Panels
Equipment Description REACTOR TRIP SWGR BREAKER TCB-2 COMPARMENT 2C
Location: Bldg. RAB Floor El. +21 Room, Area Room 212, Col. 8A, Line K
Manufacturer, Model, Etc. (optional but recommended) General Electric Co., AK2-25-2
Instructions for Completing Checklist
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y N N of the 50% of SWEL items requiring such verification)?</li> </ol>
2. Is the anchorage free of bent, broken, missing or loose hardware? Y N U N/A
3. Is the anchorage free of corrosion that is more than mild surface Y N U N/A oxidation?
<ol> <li>Is the anchorage free of visible cracks in the concrete near the Y N U N/A anchors?</li> </ol>

Seismic Walkdown Checklist (SWC) <u>SWEL1-004</u>	Status: Y N⊠ U
Equipment ID No. <u>CEDEBKR3918-B</u> Equip. Class Low Voltage Switchge	ears and Breaker Panels
Equipment Description REACTOR TRIP SWGR BREAKER TCB-2 COMPARM	IENT 2C
<ol> <li>Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> </ol>	Y N U N/A
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y NUU
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y N U N/A
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y N U N/A
9. Do attached lines have adequate flexibility to avoid damage?	Y N U N/A
10. Record on the above aciemic interaction evaluations, is equipment free	

10. Based on the above seismic interaction evaluations, is equipment free  $Y \square N \square U \square$ of potentially adverse seismic interaction effects?

Sheet 2 of 4

Sheet 3 of 4	
Status Status Status	: Y□ N⊠ U□
Equipment ID No. <u>CEDEBKR3918-B</u> Equip. Class Low Voltage Switchgears and Bre	eaker Panels
Equipment Description REACTOR TRIP SWGR BREAKER TCB-2 COMPARMENT 2C	
Other Adverse Conditions         11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	U
Comments (Additional pages may be added as necessary)	

\_\_\_\_\_

Evaluated by: \_\_\_\_\_ Date: \_\_\_\_\_

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### Sheet 4 of 4

# Status: Y NX U

# Seismic Walkdown Checklist (SWC) SWEL1-004

Equipment ID No. <u>CEDEBKR3918-B</u> Equip. Class Low Voltage Switchgears and Breaker Panels

Equipment Description REACTOR TRIP SWGR BREAKER TCB-2 COMPARMENT 2C

Note:	Note:

Sheet 1 of 4		
Seismia Walkdown Chacklist (SWC) SWEL1 005		
Seismic Walkdown Checklist (SWC) <u>SWEL1-005</u>		
Equipment ID No. <u>SSDESWGR31AB</u> Equip. Class <sup>1</sup> Low Voltage Switchgear and Breaker Panels		
-OR- SWGR-3AB31S)		
Equipment Description Switchgear 31AB		
Location: Bldg. RAB Floor El. +21 Room, Area Room 212B, Col. 11A-J		
Manufacturer, Model, Etc. (optional but recommended) General Electric Co., AKD6		
Instructions for Completing Checklist		
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.		
Anchorage		
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y N N of the 50% of SWEL items requiring such verification)?</li> </ol>		
2. Is the anchorage free of bent, broken, missing or loose hardware? Y N U N/A		
<ol> <li>Is the anchorage free of corrosion that is more than mild surface</li> <li>Y N□ U□ N/A□ oxidation?</li> </ol>		
4. Is the anchorage free of visible cracks in the concrete near the Y N U N/A anchors?		

Sheet 2 of 4	
	Status: Y NX U
Seismic Walkdown Checklist (SWC) <u>SWEL1-005</u>	
Equipment ID No. <u>SSDESWGR31AB</u> Equip. Class <u>Low Voltage Switchge</u>	ear and Breaker Panels
-OR- SWGR-3AB31S)	
Equipment Description Switchgear 31AB	
<ol> <li>Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> </ol>	Y N U N/A
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y N U
Interaction Effects 7. Are soft targets free from impact by nearby equipment or structures?	Y N U N/A
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y N U N/A
9. Do attached lines have adequate flexibility to avoid damage?	Y N U N/A
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y NU

Sheet 3 of 4		
Status: Y N U		
Seismic Walkdown Checklist (SWC) <u>SWEL1-005</u>		
Equipment ID No. <u>SSDESWGR31AB</u> Equip. Class Low Voltage Switchgear and Breaker Panels		
-OR- SWGR-3AB31S)		
Equipment Description Switchgear 31AB		
Other Adverse Conditions		
11. Have you looked for and found no other seismic conditions that could Y N U U adversely affect the safety functions of the equipment?		
Comments (Additional pages may be added as necessary)		

Evaluated by: \_\_\_\_\_ Date: \_\_\_\_\_

# Seismic Walkdown Checklist (SWC) SWEL1-005

Status: Y NX U

T

Equipment ID No. <u>SSDESWGR31AB</u> Equip. Class Low Voltage Switchgear and Breaker Panels

-OR- SWGR-3AB31S)

Equipment Description Switchgear 31AB

### Photographs

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Note:	Note:

Sheet 1 of 4		
Status: Y NX U		
Seismic Walkdown Checklist (SWC) <u>SWEL1-006</u>		
Equipment ID No. <u>4KVESWGR3A</u> Equip. Class <sup>1</sup> <u>Medium Voltage, Metal-Clad Switchgear</u>		
-OR- SWGR-3A3S		
Equipment Description Switchgear 3A		
Location: Bldg. RAB Floor El. +21 Room, Area 212A, Column 9A		
Manufacturer, Model, Etc. (optional but recommended) General Electric, Co., AM4163502H		
Instructions for Completing Checklist		
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.		
Anchorage		
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y N N of the 50% of SWEL items requiring such verification)?</li> </ol>		
2. Is the anchorage free of bent, broken, missing or loose hardware? Y N U N/A		
3. Is the anchorage free of corrosion that is more than mild surface Y N U N/A oxidation?		

4. Is the anchorage free of visible cracks in the concrete near the AND V N/A N/A Anchors?

Sheet 2 of 4	
	Status: Y□ N⊠ U□
Seismic Walkdown Checklist (SWC) <u>SWEL1-006</u>	
Equipment ID No. <u>4KVESWGR3A</u> Equip. Class <u>Medium Voltage, Me</u>	tal-Clad Switchgear
-OR- SWGR-3A3S	
Equipment Description Switchgear 3A	_
<ol> <li>Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> </ol>	Y N U N/A
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y NUU
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y N U N/A
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y N U V N/A
9. Do attached lines have adequate flexibility to avoid damage?	Y N U N/A
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	

Sheet 3 of 4			
Seismic Walkdown	Checklist (SWC)	SWEL1-006	Status: Y N U□
Equipment ID No. <u>4K</u>	(VESWGR3A	Equip. Class Medium Voltage, Me	etal-Clad Switchgear
<u>-0</u>	R- SWGR-3A3S		
Equipment Description	Switchgear 3A		
Other Adverse Condit	tions		
11. Have you looked for and found no other seismic conditions that could Y N U adversely affect the safety functions of the equipment?			

Comments (Additional pages may be added as necessary)

Evaluated by: \_\_\_\_\_ Date:

# Seismic Walkdown Checklist (SWC) SWEL1-006

Status: Y N U

Equipment ID No. <u>4KVESWGR3A</u> Equip. Cla

Equip. Class Medium Voltage, Metal-Clad Switchgear

-OR- SWGR-3A3S

Equipment Description Switchgear 3A

Note:	Note:

Status: Y⊠ N□ U□		
Seismic Walkdown Checklist (SWC) <u>SWEL1-007</u>		
Equipment ID No. ID EMTMD-B Equip. Class <sup>1</sup> Transformers		
Equipment Description SUPS INVERTER MD AC INPUT MAIN TRANSFORMER		
Location: Bldg. RAB Floor El. +21 Room, Area Room 212A, Col. 10A, Line K		
Manufacturer, Model, Etc. (optional but recommended)		
Instructions for Completing Checklist		
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.		
Anchorage		
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y⊠ N□ of the 50% of SWEL items requiring such verification)?</li> </ol>		
<ul> <li>2. Is the anchorage free of bent, broken, missing or loose hardware? Y N U N/A U N/A</li> <li>All bolts mounting transformer to panel 3MD-S are in good condition.</li> <li>All anchor bolts mounting panel 3MD-S to concrete are in good</li> </ul>		
condition.		
<ol> <li>Is the anchorage free of corrosion that is more than mild surface</li> <li>Y N□ U□ N/A□</li> <li>oxidation?</li> </ol>		
<ul> <li>No corrosion found on any bolts mounting the transformer to the panel or the panel to the concrete.</li> </ul>		
4. Is the anchorage free of visible cracks in the concrete near the Y∑ N□ U□ N/A□ anchors?		
No visible cracks in concrete.		

Seismic Walkdown Checklist (SWC) <u>SWEL1-007</u>	Status: Y⊠ N□ U□
Equipment ID No. ID EMTMD-B Equip. Class Transformers	
Equipment Description SUPS INVERTER MD AC INPUT MAIN TRANSFORM	ER
<ul> <li>5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> <li>Refer to drawing G574, S05 for anchorage detail.</li> </ul>	Y⊠ N□ U□ N/A□
<ul> <li>6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?</li> <li>Questions 2-5 satisfied.</li> </ul>	Y⊠ N□ U□
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
<ul><li>9. Do attached lines have adequate flexibility to avoid damage?</li><li>All conduits attached to transformer are flexible.</li></ul>	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□

• Questions 7-9 are satisfied.

Sheet 2 of 4

Sheet 3 of 4	
Seismic Walkdown Checklist (SWC) <u>SWEL1-007</u>	Status: Y⊠ N⊡ U⊡
Equipment ID No. ID EMTMD-B Equip. Class Transformers	
Equipment Description SUPS INVERTER MD AC INPUT MAIN TRANSFORME	R
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□

Comments (Additional pages may be added as necessary)

• For area walk-by checklist see AWC-018

dmikpah? Bisan KiPaa Evaluated by: Dinesh Patel Date: 10-19-2012 Brian Pace <u>10-19-2012</u>

### Sheet 4 of 4

Status: Y N U

# Seismic Walkdown Checklist (SWC) SWEL1-007

Equipment ID No. ID EMTMD-B Equip. Class Transformers

Equipment Description SUPS INVERTER MD AC INPUT MAIN TRANSFORMER

<b>Note:</b> Anchor bolts for 3MD-S panel are in good condition.	<b>Note:</b> Transformer and its bolts are in good condition. All other internals mounted properly.

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Status: Y N U		
Equipment ID No. <u>SSDEMT315B</u> Equip. Class <sup>1</sup> <u>Transformers</u>		
Equipment Description (4160-480/277V XFMR) STA SERVICE XFMR-3B315-S		
Location: Bldg. CTB Floor El35 Room, Area Room B59A, Col. 12A, Line S		
Manufacturer, Model, Etc. (optional but recommended) <u>General Electric Co., SD315B4360</u>		
Instructions for Completing Checklist		
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.		
Anchorage		
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y N N□ of the 50% of SWEL items requiring such verification)?</li> </ol>		
<ul> <li>2. Is the anchorage free of bent, broken, missing or loose hardware? Y N U N/A</li> <li>Four 7/8" diameter anchor bolts present and all in good condition.</li> </ul>		
<ul> <li>3. Is the anchorage free of corrosion that is more than mild surface Y N U N/A ∪ N/A ∪ N/A ∪</li> <li>• The four anchor bolts have no corrosion.</li> </ul>		
<ul> <li>4. Is the anchorage free of visible cracks in the concrete near the Y N U N/A U N/A N∩</li> <li>anchors?</li> <li>No visible cracks were found near the anchors.</li> </ul>		

Seismic Walkdown Checklist (SWC) <u>SWEL1-008</u>	Status	Y N U
Equipment ID No. <u>SSDEMT315B</u> Equip. Class <u>Transformers</u>		
Equipment Description (4160-480/277V XFMR) STA SERVICE XFMR-3B315-S		
<ul> <li>5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> <li>Anchorage observed in field is consistent with plant documentation (See drawing G501, S03 for anchorage detail).</li> </ul>	Y⊠ N□	U N/A
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□	U
Questions 2-5 are satisfied.		
Interaction Effects		
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□	U N/A
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□	U N/A
<ul> <li>9. Do attached lines have adequate flexibility to avoid damage?</li> <li>Rigid conduits are attached to the transformer. These conduits are acceptable per drawing B288, S19-1.</li> </ul>	Y⊠ N□	U N/A

- 10. Based on the above seismic interaction evaluations, is equipment free  $Y \boxtimes N \square U \square$ of potentially adverse seismic interaction effects?
  - Questions 7-9 are satisfied.

Sheet 2 of 4

Sheet 3 of 4

Seismic Walkdown Checklist (SWC) <u>SWEL1-008</u>	Status: Y	⊠ N∏ U∏
Equipment ID No. <u>SSDEMT315B</u> Equip. Class <u>Transformers</u>		
Equipment Description (4160-480/277V XFMR) STA SERVICE XFMR-3B315-S		
Other Adverse Conditions		
11. Have you looked for and found no other seismic conditions that could Y adversely affect the safety functions of the equipment?	⊠ N∏ U[	

**Comments** (Additional pages may be added as necessary)

- Missing bolt on housing cover (1 of 8 on side); no seismic concern
- Mild corrosion on housing cover, bolts; no seismic concern •
- CR-WF3-2012-04932 and WR 285894 initiated to address missing bolt on housing cover • (1 of 8) and mild corrosion on housing cover and bolts
- For area walk-by checklist see AWC-008 •

Evaluated by: Dinesh Patel

Date: 10/10/2012

dmikpah] Biran KiPaa

**Brian Pace** 

10/10/2012

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## Sheet 4 of 4

Seismic Walkdown Checklist (SWC) SWEL1-008

Status: YX N U

Equipment ID No. <u>SSDEMT315B</u> Equip. Class<u>Transformers</u>

Equipment Description (4160-480/277V XFMR) STA SERVICE XFMR-3B315-S

Note: Missing bolt on the housing cover (1 of 8)	<b>Note:</b> Example of anchorage in good condition.

Status: Y N U		
Seisinic Walkdown Checklist (SWC) <u>SWEET-003</u>		
Equipment ID No. <u>CC MPMP0001-B</u> Equip. Class <sup>1</sup> Horizontal Pumps		
Equipment Description Component Cooling Water Pump B		
Location: Bldg. RAB Floor El. +21 Room, Area Room 233, Col. 7A, Line K		
Manufacturer, Model, Etc. (optional but recommended) Babcock & Wilcox, Co., 12X14X16		
Instructions for Completing Checklist		
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.		
Anchorage		
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y⊠ N of the 50% of SWEL items requiring such verification)?</li> </ol>		
<ul> <li>2. Is the anchorage free of bent, broken, missing or loose hardware? Y⊠ N□ U□ N/A□</li> <li>Anchorage that mounts pump and motor skid to concrete pad is in good condition.</li> </ul>		
<ul> <li>3. Is the anchorage free of corrosion that is more than mild surface Y N U N/A ∪ N/A </li> <li>• No corrosion on the anchors.</li> </ul>		
<ul> <li>4. Is the anchorage free of visible cracks in the concrete near the Y⊠ N□ U□ N/A□ anchors?</li> <li>No visible cracks on the concrete pad.</li> </ul>		

Seismic Walkdown Checklist (SWC) SWEL1-009	Status: Y⊠ N∏ U∏
Equipment ID No. <u>CC MPMP0001-B</u> Equip. Class <u>Horizontal Pumps</u>	
Equipment Description Component Cooling Water Pump B	
<ol> <li>Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> </ol>	Y N U V/A
<ul> <li>Anchorage is consistent with plant documentation. See drawing G574, S02.</li> </ul>	
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	YX N U
Questions 2-4 satisfied; no seismic concern	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□

• Flexible conduits attached and lines are well supported

10. Based on the above seismic interaction evaluations, is equipment free	Y⊠ N□ U□
of potentially adverse seismic interaction effects?	

• Questions 7-9 satisfied

Seismic Walkdown Checklist (SWC) <u>SWEL1-009</u>	Status: Y⊠ N□ U□
Equipment ID No. <u>CC MPMP0001-B</u> Equip. Class <u>Horizontal Pumps</u>	
Equipment Description Component Cooling Water Pump B	
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□

Comments (Additional pages may be added as necessary)

- Very mild surface corrosion on shaft lubrication unit bolts. No seismic concern. CR-WF3-2012-05230 and WR-287232 initiated for this condition.
- Minor leak from rear motor housing. Rag dated 6-26-12. No seismic concern. Condition previously addressed in CR-WF3-2012-01473 and WR-267573.
- For area walk-by checklist see AWC-020

Biran fi Pace Evaluated by: Brian Pace Date: 10-12-2012 **Dinesh Patel** 10-12-2012

#### Sheet 4 of 5

## Seismic Walkdown Checklist (SWC) SWEL1-009

Status: YX N U

Equipment ID No. <u>CC MPMP0001-B</u> Equip. Class <u>Horizontal Pumps</u>

Equipment Description Component Cooling Water Pump B



#### Sheet 5 of 5

## Seismic Walkdown Checklist (SWC) SWEL1-009

Status: YX N U

Equipment ID No. <u>CC MPMP0001-B</u> Equip. Class <u>Horizontal Pumps</u>

Equipment Description Component Cooling Water Pump B



Note: Minor leak from rear motor housing



**Note:** Very mild surface corrosion on lubrication unit bolts

Sheet 1 of 4
Status: YX N U
Equipment ID No. <u>EFWMPMP0001-AB</u> Equip. Class <sup>1</sup> Horizontal Pumps
Equipment Description Emergency Feedwater Pump AB
Location: Bldg. <u>RAB</u> Floor El. <u>-35</u> Room, Area <u>Room B49, Col. 4A, Line L</u>
Manufacturer, Model, Etc. (optional but recommended) <u>Sulzer Bingham Pumps, Inc., 3X6X9CMSDD</u>
Instructions for Completing Checklist
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y⊠ N□ of the 50% of SWEL items requiring such verification)?</li> </ol>
2. Is the anchorage free of bent, broken, missing or loose hardware? Y $\boxtimes$ N $\square$ U $\square$ N/A $\square$
All anchorage is accounted for and in good condition
<ol> <li>Is the anchorage free of corrosion that is more than mild surface</li> <li>Y N U N/A Oxidation?</li> </ol>
All anchorage is corrosion free
4. Is the anchorage free of visible cracks in the concrete near the Y∑ N□ U□ N/A□ anchors?

No cracks were observed in the concrete

Seismic Walkdown Checklist (SWC) <u>SWEL1-010</u>	Status: Y⊠ N□
Equipment ID No. <u>EFWMPMP0001-AB</u> Equip. Class <u>Horizontal Pumps</u>	
Equipment Description Emergency Feedwater Pump AB	
<ul> <li>5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> <li>Plant documentation is consistent with observations in the field (See drawing no. G501, Sh. 1)</li> </ul>	Y⊠ N∏ U∏ N/A∏

- $Y \boxtimes N \square U \square$ 6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?
  - No seismic concern •

## Interaction Effects

7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
---	---------------

- $Y \boxtimes N \square U \square N/A \square$ 8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?
- $Y \boxtimes N \square U \square N/A \square$ 9. Do attached lines have adequate flexibility to avoid damage?
- $Y \boxtimes N \square U \square$ 10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?

## Sheet 2 of 4

Status: YX N U

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			-	

Sheet 3 of 4	
Seismic Walkdown Checklist (SWC) <u>SWEL1-010</u>	Status: Y⊠ N⊡ U⊡
Equipment ID No. <u>EFWMPMP0001-AB</u> Equip. Class <u>Horizontal Pumps</u>	
Equipment Description Emergency Feedwater Pump AB	
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	YX N U

<u>Comments</u> (Additional pages may be added as necessary)

- Oil leak, fluid under equipment; no seismic concern. Previously addressed in CR-WF3-2011-05119 and WR-243506.
- For area walk-by checklist see AWC-007

Evaluated by: <u>Dinesh Patel</u>	dmishpah ]	Date: <u>10/2/12</u>
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Natalie George		10/2/12

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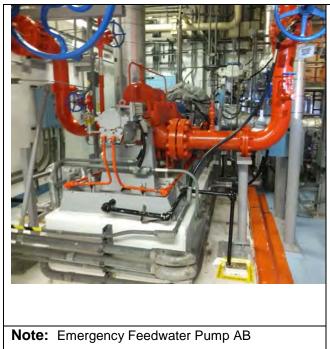
#### Sheet 4 of 4

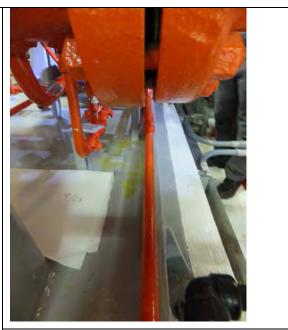
## Seismic Walkdown Checklist (SWC) SWEL1-010

Status: YX N U

Equipment ID No. <u>EFWMPMP0001-AB</u> Equip. Class<u>Horizontal Pumps</u>

Equipment Description Emergency Feedwater Pump AB





Note: Oil leak, fluid under equipment

Sheet 1 of 4
Status: Y N U
Equipment ID No. <u>EGFMPMP0001-A</u> Equip. Class <sup>1</sup> <u>HORIZIONTAL PUMP</u>
Equipment Description DIESEL OIL TRANSFER PUMP A
Location: Bldg.         RB         Floor El.         -35         Room, Area         ROOM B52, COL 2A, LINE L
Manufacturer, Model, Etc. (optional but recommended) GOULDS PUMPS INC, 3736
Instructions for Completing Checklist
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y⊠ N□ of the 50% of SWEL items requiring such verification)?</li> </ol>
<ul> <li>2. Is the anchorage free of bent, broken, missing or loose hardware?</li> <li>Y N U N/A</li> <li>• All anchorage is accounted for and in good condition</li> </ul>
<ul> <li>3. Is the anchorage free of corrosion that is more than mild surface Y N U N/A ∪ N/A oxidation?</li> <li>Mild surface corrosion on anchorage; no seismic concern</li> </ul>
<ol> <li>Is the anchorage free of visible cracks in the concrete near the anchors?</li> </ol>

No visible cracks in the concrete •

Sheet 2 of 4		
Seismic Walkdo	wn Checklist (SWC)	SWEL1-011
Equipment ID No.	EGFMPMP0001-A	Equip. Class <u>H</u>

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Status: YX N U

Equipment ID No. EGFMPMP0001-A Equip. Class HORIZIONTAL PUMP			
Equipment Description DIESEL OIL TRANSFER PUMP A			
5.	Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y N U V/A	
	<ul> <li>Anchorage configuration consistent with plant documentation (Drawing no. G501 sh. 2 and IPEEE pg. E-89)</li> </ul>		
6.	Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□	
	Questions 2-4 satisfied; no seismic concern		
<u>Intera</u>	ction Effects		
7.	Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□	
0			
8.	Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y N U U N/A	
9.	Do attached lines have adequate flexibility to avoid damage?		
0.	Flexible conduit attached		
10.	Based on the above seismic interaction evaluations, is equipment free	YX N U	

of potentially adverse seismic interaction effects? • Questions 7-9 satisfied

Sheet 3 of 4	
Seismic Walkdown Checklist (SWC) <u>SWEL1-011</u>	Status: Y⊠ N⊡ U⊡
Equipment ID No. EGFMPMP0001-A Equip. Class HORIZIONTAL PUMP	
Equipment Description DIESEL OIL TRANSFER PUMP A	_
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□

<u>Comments</u> (Additional pages may be added as necessary)

- Mild surface corrosion on pump body; no seismic concern. CR-WF3-2012-05275 and WR-287626 written to address this condition.
- For area walk-by checklist see AWC-029

Evaluated by: <u>Brian Pace</u>	Biran fi Pace	_ Date:	<u>10/5/12</u>
	1 . 0: 12		
Dinesh Patel	dmishpah?		<u>10/5/12</u>

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#### Sheet 4 of 4

Status: YX N U

## Seismic Walkdown Checklist (SWC) SWEL1-011

Equipment ID No. EGFMPMP0001-A Equip. Class HORIZIONTAL PUMP

Equipment Description DIESEL OIL TRANSFER PUMP A



Status: Y N U
Seismic Walkdown Checklist (SWC) <u>SWEL1-012</u>
Equipment ID No. SI MPMP0002-B Equip. Class <sup>1</sup> Horizontal Pumps
Equipment Description High Pressure Safety Injection Pump B
Location: Bldg. RAB Floor El35 Room, Area Room B16, Col. 7A, Line K
Manufacturer, Model, Etc. (optional but recommended) Ingersoll-Rand, 4X9C9
Instructions for Completing Checklist
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y⊠ N□ of the 50% of SWEL items requiring such verification)?</li> </ol>
<ul> <li>2. Is the anchorage free of bent, broken, missing or loose hardware?</li> <li>Y⊠ N□ U□ N/A□</li> <li>All anchorage is accounted for and in good condition</li> </ul>
<ul> <li>3. Is the anchorage free of corrosion that is more than mild surface Y N U N/A ∪ N/A </li> <li>• All anchorage is free of corrosion, painted</li> </ul>
<ul> <li>4. Is the anchorage free of visible cracks in the concrete near the YXN UNANA</li> <li>anchors?</li> <li>No visible cracks in the concrete</li> </ul>

Sheet 2 of 4

Seismic Walkdown Checklist (SWC) <u>SWEL1-012</u>	Status: Y⊠ N⊡ U⊡
Equipment ID No. <u>SI MPMP0002-B</u> Equip. Class <u>Horizontal Pumps</u>	
Equipment Description High Pressure Safety Injection Pump B	
<ol> <li>Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> </ol>	Y⊠ N∏ U∏ N/A∏
<ul> <li>Anchorage configuration consistent with plant documentation (Drawing no. G501 sh. 1 and IPEEE pg. E-4)</li> </ul>	
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N∏ U∏
No seismic concern	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N∏ U∏

Sheet 3 of 4	
Seismic Walkdown Checklist (SWC) <u>SWEL1-012</u>	Status: Y⊠ N⊡ U⊡
Equipment ID No. <u>SI MPMP0002-B</u> Equip. Class <u>Horizontal Pumps</u>	
Equipment Description High Pressure Safety Injection Pump B	
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□

Comments (Additional pages may be added as necessary)

• For area walk-by checklist see AWC-001

Evaluated by: <u>Dinesh Patel</u>	dmiskpah ]	Date: <u>10/2/12</u>
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#### Sheet 4 of 4

## Seismic Walkdown Checklist (SWC) SWEL1-012

Status: YX N U

Equipment ID No. <u>SI MPMP0002-B</u> Equip. Class <u>Horizontal Pumps</u>

Equipment Description High Pressure Safety Injection Pump B



Sheet 1 of 4
Sciemic Welkdown Checklist (SWC) SWEL1 012
Seismic Walkdown Checklist (SWC) <u>SWEL1-013</u>
Equipment ID No. <u>SI MPMP0001-A</u> Equip. Class <sup>1</sup> <u>Vertical Pumps</u>
Equipment Description Low Pressure Safety Injection Pump A
Location: Bldg. RAB Floor El. <u>-35</u> Room, Area B15, Col. 9A, Line K
Manufacturer, Model, Etc. (optional but recommended) Ingersoll-Rand, 8X20WD
Instructions for Completing Checklist
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y N N N N N N N N N N N N N N N N N N</li></ol>
<ul> <li>Item not one of the 50% of SWEL items requiring anchorage configuration verification</li> </ul>
<ul> <li>Pump bolted to structural frame. Frame welded to embed plate at 4 locations.</li> </ul>
2. Is the anchorage free of bent, broken, missing or loose hardware? Y N U N/A
<ul> <li>Bolts mounting pump to frame are accounted for and in good condition</li> </ul>
<ol> <li>Is the anchorage free of corrosion that is more than mild surface</li> <li>Y⊠ N□ U□ N/A□ oxidation?</li> </ol>
No corrosion on bolts
<ol> <li>Is the anchorage free of visible cracks in the concrete near the Y∑ N□ U□ N/A□ anchors?</li> </ol>
No visible cracks in concrete around the embed plate

Sheet 2 of 4

Seismic Walkdown Checklist (SWC) <u>SWEL1-013</u>	Status: Y⊠ N⊡ U⊡
Equipment ID No. <u>SI MPMP0001-A</u> Equip. Class <u>Vertical Pumps</u>	
Equipment Description Low Pressure Safety Injection Pump A	
<ol> <li>Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> </ol>	Y□ N□ U□ N/A⊠
<ul> <li>Item not one of the 50% of SWEL items requiring anchorage configuration verification</li> </ul>	
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□
Questions 2-4 satisfied; no seismic concerns	
Interaction Effects 7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
<ul> <li>9. Do attached lines have adequate flexibility to avoid damage?</li> <li>Several flexible conduits attached. Attached lines well connected.</li> </ul>	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□

Questions 7-9 satisfied. ٠

Sheet 3 of 4	
Seismic Walkdown Checklist (SWC) <u>SWEL1-013</u>	Status: Y⊠ N⊡ U⊡
Equipment ID No. <u>SI MPMP0001-A</u> Equip. Class <u>Vertical Pumps</u>	
Equipment Description Low Pressure Safety Injection Pump A	
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□

Comments (Additional pages may be added as necessary)

For area walk-by checklist see ACW-002 •

Evaluated by: Dinesh Patel

Date: 10-03-2012

dmilpah] Bisan K.Paa

**Brian Pace** 

10-03-2012

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Seismic Walkdown Checklist (SWC) SWEL1-013

Status: Y N U

Equipment ID No. SI MPMP0001-A Equip. Class Vertical Pumps

Equipment Description Low Pressure Safety Injection Pump A



Status: Y N U
Equipment ID No. ACCMVAAA126-B Equip. Class <sup>1</sup> Pneumatic-Operated Valves
-OR- 3CC-TM291B
Equipment Description ACC HEADER B CCS HX OUTL TEMPERATURE CONTROL VALVE
Location: Bldg. RAB Floor El. +21 Room, Area Room 236, Col. 3A, Line K
Manufacturer, Model, Etc. (optional but recommended) Fisher Controls Co., Inc., 9211
Instructions for Completing Checklist
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y N N N N N N N N N N N N N N N N N N</li></ol>
In-line component
<ul> <li>2. Is the anchorage free of bent, broken, missing or loose hardware? Y⊠ N□ U□ N/A□</li> <li>In-line component</li> <li>All valve hardware accounted for and in good condition</li> </ul>
<ul> <li>3. Is the anchorage free of corrosion that is more than mild surface Y N U N/A</li> <li>oxidation?</li> <li>In-line component</li> </ul>
<ul> <li>No corrosion on painted hardware</li> <li>Mild corrosion on hardware without paint; no seismic concern</li> <li>4. Is the anchorage free of visible cracks in the concrete near the Y N U N/A anchors?</li> <li>In-line component</li> </ul>

Seismic Walkdown Cl	hecklist (SWC) <u>SWEL1-014</u>	Status: Y⊠ N□ U□
Equipment ID No. ACC	MVAAA126-B Equip. Class_Pneumatic-Op	perated Valves
<u>-OR-</u>	3CC-TM291B	
Equipment Description A	ACC HEADER B CCS HX OUTL TEMPERATU	RE CONTROL VALVE
(Note: This question	configuration consistent with plant documentati on only applies if the item is one of the 50% for figuration verification is required.) nponent	
	ve anchorage evaluations, is the anchorage fre e seismic conditions?	ee of Y⊠ N⊡ U⊡
In-line cor	nponent, N/A	
Interaction Effects		
7. Are soft targets fre	e from impact by nearby equipment or structur	res? Y⊠ N⊡ U⊡ N/A⊡
	ipment, distribution systems, ceiling tiles and light walls not likely to collapse onto the equipment	
9. Do attached lines	have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
	ve seismic interaction evaluations, is equipmer rse seismic interaction effects?	nt free Y⊠ N⊡ U⊡

Sheet 2 of 4

Sheet 3 of 4		
Seismic Walkdown Checklist (SWC) <u>SWEL1-014</u>	Status: Y⊠ N⊡ U⊡	
Equipment ID No. ACCMVAAA126-B Equip. Class Pneumatic-Operated \	/alves	
-OR- 3CC-TM291B		
Equipment Description ACC HEADER B CCS HX OUTL TEMPERATURE CON	ITROL VALVE	
Other Adverse Conditions		
11. Have you looked for and found no other seismic conditions that could Y N U adversely affect the safety functions of the equipment?		

Comments (Additional pages may be added as necessary)

- Valve is leaking, previously documented and a funnel is in place; no seismic concern
- For area walk-by checklist see AWC-024

Evaluated by: <u>Natalie George</u>	Notati George	_ Date: 10/15/12
Chu-Chieh Lin	Chuduib A	10/15/12

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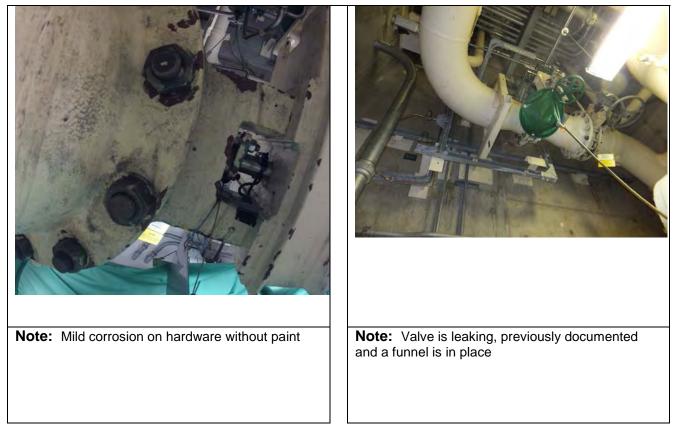
Sheet 4 of 4

## Seismic Walkdown Checklist (SWC) SWEL1-014

Status: Y N U

Equipment ID No. <u>ACCMVAAA126-B</u> Equip. Class<u>Pneumatic-Operated Valves</u> -OR- 3CC-TM291B

Equipment Description ACC HEADER B CCS HX OUTL TEMPERATURE CONTROL VALVE



Seismic Walkdown Checklist (SWC) <u>SWEL1-015</u>	Status: Y⊠ N□ U□
Equipment ID No. <u>ACCMVAAA138-A</u> Equip. Class <sup>1</sup> <u>Pneumatic-Operated V</u>	/alves
-OR-3CC-F284A	
Equipment Description ACC WET COOLING TOWER A CROSS-CONNECT IS	OLATION
Location: Bldg. CTA Floor El35 Room, Area COL 1M L	INE P1
Manufacturer, Model, Etc. (optional but recommended) JAMESBURY CORP, 8	3126EAMODB
Instructions for Completing Checklist	
This checklist may be used to document the results of the Seismic Walkdown of a SWEL. The space below each of the following questions may be used to record the findings. Additional space is provided at the end of this checklist for documenting	he results of judgments and
Anchorage	
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?</li> </ol>	Y□ N⊠
In-line component	
<ul> <li>2. Is the anchorage free of bent, broken, missing or loose hardware?</li> <li>In-line component</li> </ul>	Y⊠ N∏ U∏ N/A∏
<ul> <li>Valve hardware is covered by insulation. However, anchorage is acceptable based on Inservice Testing (Program Section No. SEP-WF3-IST-3)</li> </ul>	
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y N U U N/A
In-line component	
<ul> <li>Valve hardware is covered by insulation. However, anchorage is acceptable based on Inservice Testing (Program Section No. SEP-WF3-IST-3)</li> </ul>	
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y N U N/A 🛛
In-line component	

Seismic Walkdo	own Checklist (SWC	) <u>SWEL1-015</u>	Status: Y⊠ N□ U□
Equipment ID No.	ACCMVAAA138-A	Equip. Class Pneumatic-Operated	l Valves
	-OR-3CC-F284A	_	
Equipment Descrip	ption ACC WET COOL	ING TOWER A CROSS-CONNECT	ISOLATION
(Note: This an anchora		nsistent with plant documentation? If the item is one of the 50% for which ation is required.)	Y N U N/A
	he above anchorage ev adverse seismic conditi	aluations, is the anchorage free of ons?	Y⊠ N□ U□
• In-I	line component, N/A		
Interaction Effect 7. Are soft tar	_	y nearby equipment or structures?	Y⊠ N□ U□ N/A□
		on systems, ceiling tiles and lighting, to collapse onto the equipment?	Y⊠ N∏ U∏ N/A∏
9. Do attache	d lines have adequate f	lexibility to avoid damage?	Y⊠ N□ U□ N/A□
	he above seismic intera ly adverse seismic inter	action evaluations, is equipment free raction effects?	

Sheet 2 of 5

Sheet 3 of 5	
Seismic Walkdown Checklist (SWC) <u>SWEL1-015</u>	Status: Y⊠ N⊡ U⊡
Equipment ID No. <u>ACCMVAAA138-A</u> Equip. Class <u>Pneumatic-Operated</u>	Valves
-OR-3CC-F284A	
Equipment Description ACC WET COOLING TOWER A CROSS-CONNECT I	ISOLATION
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
Yoke and bolt display moderate corrosion	
<ul> <li>CR-WF3-2012-05269 and WR 287619 initiated to address mod</li> </ul>	erate corrosion on voke and

For area walk-by checklist see AWC-013 •

Biran LiPace

Evaluated by: Brian Pace

bolt

Date: 10/5/12

Dinesh Patel

10/5/12

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Sheet 4 of 5

## Seismic Walkdown Checklist (SWC) <u>SWEL1-015</u>

Status: Y N U

Equipment ID No. <u>ACCMVAAA138-A</u> Equip. Class Pneumatic-Operated Valves -OR-3CC-F284A

Equipment Description ACC WET COOLING TOWER A CROSS-CONNECT ISOLATION

#### **Photographs**



**Note:** ACC wet cooling tower A cross-connect isolation



**Note:** Corrosion on yoke and bolt

Sheet 5 of 5

## Seismic Walkdown Checklist (SWC) SWEL1-015

Status: Y N U

# Equipment ID No. <u>ACCMVAAA138-A</u>

-OR-3CC-F284A

Equip. Class Pneumatic-Operated Valves

Equipment Description ACC WET COOLING TOWER A CROSS-CONNECT ISOLATION



Note: Corrosion on valve

Status: Y N U
Seismic Walkdown Checklist (SWC) <u>SWEL1-016</u>
Equipment ID No. <u>BAMMVAAA126-A</u> Equip. Class <sup>1</sup> <u>Pneumatic-Operated Valves</u>
-OR- 3CH-F170A
Equipment Description Boric Acid Makeup Pump A Recirc Valve
Location: Bldg. RAB Floor El35 Room, Area B38, Col. 4A, Line H
Manufacturer, Model, Etc. (optional but recommended) Fisher Controls Co., Inc., Model 667ES
Instructions for Completing Checklist
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
1. Is the anchorage configuration verification required (i.e., is the item one $Y \square N \boxtimes$ of the 50% of SWEL items requiring such verification)?
In-line component
2. Is the anchorage free of bent, broken, missing or loose hardware? Y $X = V = V$
In-line component
All valve hardware accounted for and in good condition
<ol> <li>Is the anchorage free of corrosion that is more than mild surface</li> <li>Y N□ U□ N/A□ oxidation?</li> </ol>
In-line component
Valve hardware free of corrosion
<ol> <li>Is the anchorage free of visible cracks in the concrete near the anchors?</li> <li>Y □ N □ U □ N/A □</li> </ol>
In-line component

Sheet 2 of 4	
Spiemie Wellsdown Chapteliet (SWC) - SWEL1 010	Status: Y⊠ N⊡ U⊡
Seismic Walkdown Checklist (SWC) <u>SWEL1-016</u>	
Equipment ID No. <u>BAMMVAAA126-A</u> Equip. Class <u>Pneumatic-Operated</u>	Valves
-OR- 3CH-F170A	
Equipment Description Boric Acid Makeup Pump A Recirc Valve	
<ul> <li>5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> <li>In-line component</li> </ul>	Y□ N□ U□ N/A⊠
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□
No seismic concern	
Interaction Effects 7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□

Other Adverse Conditions			
11. Have you looked for and found no other seismic conditions that could Y N U adversely affect the safety functions of the equipment?			
-			

<u>Comments</u> (Additional pages may be added as necessary)

- Mild surface corrosion at bottom of yoke and bolt holding the limit switch; no seismic concern. CR-WF3-2012-05230 and WR-287244 initiated to address this condition.
- For area walk-by checklist see ACW-005

Evaluated by: <u>Dinesh Patel</u>	dmilpah]	Date:	10/3/12
Evaluation by: <u>=</u>		Duto.	10/0/12
	Notati Genge		
Natalie George	0 0		10/3/12

Sheet 4 of 4

## Seismic Walkdown Checklist (SWC) SWEL1-016

Status: YX N U

Equipment ID No. BAMMVAAA126-A

Equip. Class Pneumatic-Operated Valves

-OR- 3CH-F170A

Equipment Description Boric Acid Makeup Pump A Recirc Valve



Note: Boric Acid Makeup Pump A Recirc Valve



**Note:** Mild surface corrosion at bottom of yoke and bolt holding the limit switch

Sheet 1 of 4		
		Status: Y N U
Seismic Walkdov	wn Checklist (SWC) <u>SWEL1-017</u>	
Equipment ID No.	BD MVAAA103-A Equip. Class <sup>1</sup> PNEUMATIC OPERA	TED VALVES
	<u>-OR-</u>	
	<u>2BD-F604</u>	
Equipment Descrip	tion S/G 1 BLOWDOWN OUTSIDE CONTAINMENT ISOLAT	TION
Location: Bldg. RI	B Floor El. <u>-4</u> Room, Area <u>ROOM B100,</u>	COL 3A, LINE N
Manufacturer, Mode	el, Etc. (optional but recommended) MASONEILAN INTL IN	IC, 38-41421
Instructions for Co	ompleting Checklist	
SWEL. The space b	be used to document the results of the Seismic Walkdown of a below each of the following questions may be used to record t space is provided at the end of this checklist for documenting	he results of judgments and
Anchorage		
	prage configuration verification required (i.e., is the item one of SWEL items requiring such verification)?	Y□ N⊠
• In-li	ne component	
2. Is the ancho	brage free of bent, broken, missing or loose hardware?	YX N U N/A
• In-li	ne component	
is a	ve hardware is covered by insulation. However, anchorage cceptable based on Inservice Testing (Program Section No. P-WF3-IST-3)	
<ol><li>Is the ancho oxidation?</li></ol>	brage free of corrosion that is more than mild surface	Y N U U N/A
• In-li	ne component	
is a	ve hardware is covered by insulation. However, anchorage cceptable based on Inservice Testing (Program Section No. P-WF3-IST-3)	
<ol><li>Is the anchor anchors?</li></ol>	brage free of visible cracks in the concrete near the	Y N U N/A 🛛
• In-li	ne component	

Seismic Walkdo	wn Checklist (SWC)	) <u>SWEL1-017</u>	Status: Y⊠ N□ U□
Equipment ID No.	BD MVAAA103-A	Equip. Class PNEUMATIC OPER	ATED VALVES
	<u>-OR-</u>		
	2BD-F604	_	
Equipment Descrip	tion <u>S/G 1 BLOWDOV</u>	VN OUTSIDE CONTAINMENT ISOL	ATION
(Note: This an anchora		sistent with plant documentation? the item is one of the 50% for which ation is required.)	Y N U N/A
	ne above anchorage eva adverse seismic conditio	aluations, is the anchorage free of ons?	Y⊠ N□ U□
• In-li	ne component, N/A		
Interaction Effects	3		
7. Are soft tar	gets free from impact by	y nearby equipment or structures?	YX N UNA
	d og vinge og kaliskrik sti		
		on systems, ceiling tiles and lighting, to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached	l lines have adequate fl	lexibility to avoid damage?	Y⊠ N□ U□ N/A□
	e above seismic intera y adverse seismic intera	ction evaluations, is equipment free action effects?	Y⊠ N□ U□

Sheet 2 of 4

Comments (Additional pages may be added as necessary)

Sheet 3 of 4

• For area walk-by checklist see AWC-030

atati Genge Evaluated by: Natalie George Date: 10/5/12 Chudres Chu-Chieh Lin <u>10/5/12</u>

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#### Seismic Walkdown Checklist (SWC) SWEL1-017

Status: YX N U

Equipment ID No. <u>BD MVAAA103-A</u> Equip. Class<u>PNEUMATIC OPERATED VALVES</u>

<u>-0R-</u>

2BD-F604

Equipment Description S/G 1 BLOWDOWN OUTSIDE CONTAINMENT ISOLATION

## Photographs





**Note:** S/G 1 blowdown outside containment isolation BD MVAAA103-A

**Note:** S/G 1 blowdown outside containment isolation BD MVAAA103-A

Status: Y N U Seismic Walkdown Checklist (SWC) <u>SWEL1-018</u>
Equipment ID No. <u>BM MVAAA109</u> Equip. Class <sup>1</sup> <u>Pneumatic-Operated Valves</u>
<u>-OR- 2BM-F108A/B</u>
Equipment Description Reactor Drain Tank Outlet Inside Containment Isolation
Location: Bldg. RCB Floor El11 Room, Area Room 421
Manufacturer, Model, Etc. (optional but recommended) ITT Grinnell, 3225
Instructions for Completing Checklist
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y N N of the 50% of SWEL items requiring such verification)?</li> </ol>
2. Is the anchorage free of bent, broken, missing or loose hardware? Y N U N/A
<ol> <li>Is the anchorage free of corrosion that is more than mild surface</li> <li>Y N□ U□ N/A□ oxidation?</li> </ol>
4. Is the anchorage free of visible cracks in the concrete near the Y N U N/A anchors?

Sheet 2 of 4	
	Status: Y□ N⊠ U□
Seismic Walkdown Checklist (SWC) <u>SWEL1-018</u>	
Equipment ID No. <u>BM MVAAA109</u> Equip. Class <u>Pneumatic-Operated</u>	l Valves
-OR- 2BM-F108A/B	
Equipment Description Reactor Drain Tank Outlet Inside Containment Isolation	n
<ol> <li>Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> </ol>	Y N U N/A
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y N U
Interaction Effects 7. Are soft targets free from impact by nearby equipment or structures?	Y N U N/A
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y N U V N/A
9. Do attached lines have adequate flexibility to avoid damage?	Y N U V N/A
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	

Sheet 3 of 4	
Seismic Walkdown Checklist (SWC) <u>SWEL1-018</u>	Status: Y N⊠ U
Equipment ID No. <u>BM MVAAA109</u> Equip. Class <u>Pneumatic-Operated Va</u> -OR- 2BM-F108A/B	alves
Equipment Description Reactor Drain Tank Outlet Inside Containment Isolation	
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y NUU
Comments (Additional pages may be added as necessary)	

Evaluated by: \_\_\_\_\_ Date: \_\_\_\_\_

Sheet 4 of 4

## Seismic Walkdown Checklist (SWC) SWEL1-018

Status: Y N U

Equipment ID No. <u>BM MVAAA109</u> Equ

Equip. Class Pneumatic-Operated Valves

-OR- 2BM-F108A/B

Equipment Description Reactor Drain Tank Outlet Inside Containment Isolation

## Photographs

Note:	Note:

Status: Y N U
Equipment ID No. <u>CAPMVAAA103</u> Equip. Class <sup>1</sup> <u>Pneumatic-Operated Valves</u>
-OR- 2HV-B151A
Equipment Description Containment Purge Inlet Inside Annulus
Location: Bldg. ANN Floor El. +21 Room, Area Room 420
Manufacturer, Model, Etc. (optional but recommended) Fisher Controls Company, Inc., 9220-48IN
Instructions for Completing Checklist
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y N N□ of the 50% of SWEL items requiring such verification)?</li> </ol>
2. Is the anchorage free of bent, broken, missing or loose hardware? Y N U N/A
3. Is the anchorage free of corrosion that is more than mild surface Y N U N/A oxidation?
4. Is the anchorage free of visible cracks in the concrete near the Y N U N/A anchors?

Sheet 2 of 4	
	Status: Y N U
Seismic Walkdown Checklist (SWC) <u>SWEL1-019</u>	
Equipment ID No. <u>CAPMVAAA103</u> Equip. Class <u>Pneumatic-Operate</u>	ed Valves
-OR- 2HV-B151A	
Equipment Description Containment Purge Inlet Inside Annulus	
<ol> <li>Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for whic an anchorage configuration verification is required.)</li> </ol>	Y N U N/A h
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y NU
Interaction Effects 7. Are soft targets free from impact by nearby equipment or structures?	Y N U N/A
8. Are overhead equipment, distribution systems, ceiling tiles and lighting and masonry block walls not likely to collapse onto the equipment?	g, Y N N U N/A
9. Do attached lines have adequate flexibility to avoid damage?	Y N U N/A
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	e Y□ N□ U□

Sheet 3 of 4	
Seismic Walkdown Checklist (SWC) SWEL1-019	Status: Y N⊠ U
Equipment ID No. <u>CAPMVAAA103</u> Equip. Class <u>Pneumatic-Operated V</u>	alves
-OR- 2HV-B151A	
Equipment Description Containment Purge Inlet Inside Annulus	
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y N U
Comments (Additional pages may be added as necessary)	

Evaluated by: \_\_\_\_\_ Date: \_\_\_\_\_

#### Sheet 4 of 4

## Seismic Walkdown Checklist (SWC) <u>SWEL1-019</u>

Status: Y N U

Equipment ID No. <u>CAPMVAAA103</u> Equip

Equip. Class Pneumatic-Operated Valves

<u>-OR- 2HV-B151A</u>

Equipment Description Containment Purge Inlet Inside Annulus

#### Photographs

Note:	Note:
NOLE.	NOLE.

Status: Y⊠ N⊡ U⊡
Seismic Walkdown Checklist (SWC) <u>SWEL1-020</u>
Equipment ID No. <u>CC MVAAA135-B</u> Equip. Class <sup>1</sup> <u>Pneumatic-Operated Valves</u>
-OR- 3CC-B203B
Equipment Description DRY COOLING TOWER B CCW INLET ISOLATION
Location: Bldg. CTB Floor El35 Room, Area ROOM B60A COL 12A LINE S
Manufacturer, Model, Etc. (optional but recommended) JAMESBURY CORP, 8026E
Instructions for Completing Checklist
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
1. Is the anchorage configuration verification required (i.e., is the item one $Y \square N \boxtimes$ of the 50% of SWEL items requiring such verification)?
In-line component
2. Is the anchorage free of bent, broken, missing or loose hardware? Y N U N/A
In-line component
<ul> <li>All valve hardware connecting valve to pipe is accounted for and in good condition</li> </ul>
3. Is the anchorage free of corrosion that is more than mild surface Y N U N/A oxidation?
In-line component
<ul> <li>All valve hardware connecting valve to pipe is free of corrosion, painted</li> </ul>
<ol> <li>Is the anchorage free of visible cracks in the concrete near the Y N U N/A NA</li> <li>Anchors?</li> </ol>
In-line component

Seismic Walkdov	wn Checklist (SWC) <u>SWEL1-020</u>	Status: Y⊠ N⊡ U⊡
Equipment ID No.	CC MVAAA135-B Equip. Class_Pneumatic-Opera	ated Valves
	-OR- 3CC-B203B	
Equipment Descript	tion DRY COOLING TOWER B CCW INLET ISOLATIO	N
(Note: This o an anchorag	prage configuration consistent with plant documentation? question only applies if the item is one of the 50% for wh ge configuration verification is required.) ne component	
	e above anchorage evaluations, is the anchorage free or dverse seismic conditions?	f Y⊠ N□ U□
• In-lir	ne component, N/A	
Interaction Effects 7. Are soft targ	ets free from impact by nearby equipment or structures?	? Y⊠ N□ U□ N/A□
	nd equipment, distribution systems, ceiling tiles and lighting block walls not likely to collapse onto the equipment?	ng, Y⊠ N□ U□ N/A□
9. Do attached	l lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
	e above seismic interaction evaluations, is equipment fre y adverse seismic interaction effects?	ee Y⊠ N∏ U∏

Sheet 2 of 5

Sheet 3 of 5
Status: Y N U
Equipment ID No. <u>CC MVAAA135-B</u> Equip. Class <u>Pneumatic-Operated Valves</u>
-OR- 3CC-B203B
Equipment Description DRY COOLING TOWER B CCW INLET ISOLATION
Other Adverse Conditions
11. Have you looked for and found no other seismic conditions that could Y N N U U adversely affect the safety functions of the equipment?
<ul> <li>Bolts do not have sufficient thread interaction on plate that connects solenoid to valve</li> </ul>
Nuts are missing on connection plate
<ul> <li>CR-WF3-2012-04905, WR 285749, and EC 40135 initiated to address insufficient thread interaction of bolts on plate that connects solenoid to valve.</li> </ul>
Comments (Additional pages may be added as necessary)

Corrosion on the pipe connection; no seismic concern •

For area walk-by checklist see AWC-011 •

Evaluated by: Dinesh Patel

Date: 10/01/2012

Mudas Chu-Chieh Lin

10/01/2012

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## Seismic Walkdown Checklist (SWC) SWEL1-020

Status: Y N U

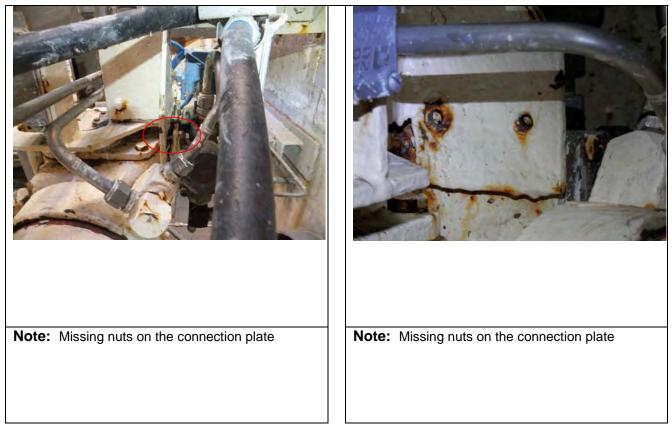
Equipment ID No. <u>CC MVAAA135-B</u>

Equip. Class Pneumatic-Operated Valves

-OR- 3CC-B203B

# Equipment Description DRY COOLING TOWER B CCW INLET ISOLATION

## Photographs



Sheet 5 of 5

# Seismic Walkdown Checklist (SWC) SWEL1-020

Status: YX N U

Equipment ID No. <u>CC MVAAA135-B</u>

Equip. Class Pneumatic-Operated Valves

-OR- 3CC-B203B

Equipment Description DRY COOLING TOWER B CCW INLET ISOLATION



Note: Corrosion on the pipe connection



**Note:** Dry cooling tower B CCW inlet isolation

Seismic Walkdown Checklist (SWC)       SWEL1-021       Status: 1 ≤ 1 N ≤ 0 ≤         Equipment ID No.       CC MVAAA322-B       Equip. Class <sup>1</sup> Pneumatic-Operated Valves         _OR- 3CC-F275B	Status: Y N U			
-OR- 3CC-F275B				
Equipment Description       CCW HEADER B RETURN FROM ESSENTIAL CHILLERS ISOLATION         Location:       Bidg. RAB       Floor EI. +21       Room, Area       Room 236, Col. 3A, Line K         Manufacturer, Model, Etc. (optional but recommended)       Jamesbury Corp., 8026         Instructions for Completing Checklist         This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.         Anchorage       1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?       • This is an in-line component         2. Is the anchorage free of bent, broken, missing or loose hardware?       Y\overlapsilon N/O       N/O         • This is an in-line component       • Valve hardware is accounted for and in good condition       Y\overlapsilon N/O         3. Is the anchorage free of corrosion that is more than mild surface oxidation?       Y\overlapsilon N/O       Y\overlapsilon N/O         • This is an in-line component       • Valve hardware is free of corrosion       Y\overlapsilon N/O       N/O         8. Is the anchorage free of visible cracks in the concrete near the anchors?       Y\overlapsilon N/O       N/O	Equipment ID No. <u>CC MVAAA322-B</u> Equip. Class <sup>1</sup> <u>Pneumatic-Operated Valves</u>			
Location: Bldg. RAB       Floor El. +21       Room, Area       Room 236, Col. 3A, Line K         Manufacturer, Model, Etc. (optional but recommended)       Jamesbury Corp., 8026         Instructions for Completing Checklist         This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.         Anchorage         1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?       Y N N         • This is an in-line component         2. Is the anchorage free of bent, broken, missing or loose hardware?       Y N       N N         • This is an in-line component       Valve hardware is accounted for and in good condition       Y N       N         3. Is the anchorage free of corrosion that is more than mild surface oxidation?       Y N       U       N/A         • This is an in-line component       Valve hardware is free of corrosion       Y       N       U       N/A	<u>-OR- 3CC-F275B</u>			
Manufacturer, Model, Etc. (optional but recommended)       Jamesbury Corp., 8026         Instructions for Completing Checklist         This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.         Anchorage       1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?       Y N N         • This is an in-line component       Y       N         2. Is the anchorage free of bent, broken, missing or loose hardware?       Y N       U         • This is an in-line component       Y Valve hardware is accounted for and in good condition         3. Is the anchorage free of corrosion that is more than mild surface oxidation?       Y N       U       N/A         • This is an in-line component       Valve hardware is free of corrosion       Y       N       U       N/A         8. Is the anchorage free of corrosion that is more than mild surface oxidation?       Y       N       U       N/A         • This is an in-line component       • Valve hardware is free of corrosion       Y       N       U       N/A         • This is an in-line component       • Valve hardware is free of corrosion       Y       N       U       N/A	Equipment Description CCW HEADER B RETURN FROM ESSENTIAL CHILLERS ISOLATION			
Instructions for Completing Checklist         This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.         Anchorage         1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?       Y N⊠         • This is an in-line component       Y N□       N N□         2. Is the anchorage free of bent, broken, missing or loose hardware?       Y N□       N □         • This is an in-line component       • Valve hardware is accounted for and in good condition       Y □       N □         3. Is the anchorage free of corrosion that is more than mild surface oxidation?       • This is an in-line component       Y □       N □       N/A□         • This is an in-line component       • Valve hardware is free of corrosion       Y □       N □       N/A□         • This is an in-line component       • Valve hardware is free of corrosion       Y □       N □       N/A□         • This is an in-line component       • Valve hardware is free of corrosion       Y □       N □       N/A□         • This is an in-line component       • Valve hardware is free of corrosion       Y □       N □       N/A□         • This is an in-line c	Location: Bldg. RAB Floor El. +21 Room, Area Room 236, Col. 3A, Line K			
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.         Anchorage       1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?       Y □ N □         • This is an in-line component       Y □ N □       N/A□         • This is an in-line component       Y □ N □       N/A□         • This is an in-line component       Y □ N □       N/A□         • This is an in-line component       Y □ N □       N/A□         • This is an in-line component       Y □ N □       N/A□         • This is an in-line component       Y □ N □       N/A□         • Valve hardware is accounted for and in good condition       Y □ N □       N/A□         • This is an in-line component       Y □ N □       N/A□         • Valve hardware is free of corrosion       Y □ N □       N/A□         • This is an in-line component       Y □ N □       N/A□         • Valve hardware is free of corrosion       Y □ N □       N/A□         • Valve hardware is free of corrosion       Y □       N □       N/A□	Manufacturer, Model, Etc. (optional but recommended) Jamesbury Corp., 8026			
<ul> <li>SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.</li> <li>Anchorage <ol> <li>Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?</li> <li>This is an in-line component</li> </ol> </li> <li>Is the anchorage free of bent, broken, missing or loose hardware? Y N U N/A <ol> <li>This is an in-line component</li> <li>Valve hardware is accounted for and in good condition</li> </ol> </li> <li>Is the anchorage free of corrosion that is more than mild surface oxidation? <ol> <li>This is an in-line component</li> <li>Valve hardware is free of corrosion</li> </ol> </li> <li>Is the anchorage free of visible cracks in the concrete near the anchors?</li> </ul>	Instructions for Completing Checklist			
<ul> <li>1. Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)? <ul> <li>This is an in-line component</li> </ul> </li> <li>2. Is the anchorage free of bent, broken, missing or loose hardware? Y N U N/A U N/A U</li> <li>This is an in-line component</li> <li>Valve hardware is accounted for and in good condition</li> </ul> <li>3. Is the anchorage free of corrosion that is more than mild surface oxidation? <ul> <li>This is an in-line component</li> <li>Valve hardware is free of corrosion</li> </ul> </li> <li>4. Is the anchorage free of visible cracks in the concrete near the anchors?</li>	SWEL. The space below each of the following questions may be used to record the results of judgments and			
<ul> <li>of the 50% of SWEL items requiring such verification)?</li> <li>This is an in-line component</li> <li>2. Is the anchorage free of bent, broken, missing or loose hardware?</li> <li>Y N U N/A</li> <li>This is an in-line component</li> <li>Valve hardware is accounted for and in good condition</li> <li>3. Is the anchorage free of corrosion that is more than mild surface oxidation?</li> <li>This is an in-line component</li> <li>Valve hardware is free of corrosion</li> <li>4. Is the anchorage free of visible cracks in the concrete near the anchors?</li> </ul>	Anchorage			
<ul> <li>This is an in-line component</li> <li>Is the anchorage free of bent, broken, missing or loose hardware? Y N ∪ N/A </li> <li>This is an in-line component</li> <li>Valve hardware is accounted for and in good condition</li> <li>Is the anchorage free of corrosion that is more than mild surface oxidation?</li> <li>This is an in-line component</li> <li>Valve hardware is free of corrosion</li> <li>Is the anchorage free of visible cracks in the concrete near the anchors?</li> </ul>				
<ul> <li>This is an in-line component</li> <li>Valve hardware is accounted for and in good condition</li> </ul> 3. Is the anchorage free of corrosion that is more than mild surface Y N U N/A U N/A U N/A U <ul> <li>This is an in-line component</li> <li>Valve hardware is free of corrosion</li> </ul> 4. Is the anchorage free of visible cracks in the concrete near the anchors? <ul> <li>Y N U N/A U</li> </ul>				
<ul> <li>This is an in-line component</li> <li>Valve hardware is accounted for and in good condition</li> </ul> 3. Is the anchorage free of corrosion that is more than mild surface Y N U N/A U N/A U N/A U <ul> <li>This is an in-line component</li> <li>Valve hardware is free of corrosion</li> </ul> 4. Is the anchorage free of visible cracks in the concrete near the anchors? <ul> <li>Y N U N/A U</li> </ul>				
<ul> <li>Valve hardware is accounted for and in good condition</li> <li>3. Is the anchorage free of corrosion that is more than mild surface oxidation?</li> <li>This is an in-line component</li> <li>Valve hardware is free of corrosion</li> <li>4. Is the anchorage free of visible cracks in the concrete near the anchors?</li> </ul>	2. Is the anchorage free of bent, broken, missing or loose hardware? Y N U N/A			
<ul> <li>3. Is the anchorage free of corrosion that is more than mild surface Y N U N/A U N/A </li> <li>This is an in-line component</li> <li>Valve hardware is free of corrosion</li> <li>4. Is the anchorage free of visible cracks in the concrete near the anchors?</li> </ul>				
<ul> <li>oxidation?</li> <li>This is an in-line component</li> <li>Valve hardware is free of corrosion</li> </ul> 4. Is the anchorage free of visible cracks in the concrete near the anchors? Y N U N/A	Valve hardware is accounted for and in good condition			
<ul> <li>Valve hardware is free of corrosion</li> <li>4. Is the anchorage free of visible cracks in the concrete near the anchors?</li> </ul>				
<ol> <li>Is the anchorage free of visible cracks in the concrete near the Y N U N/A NA</li> <li>Anchors?</li> </ol>	This is an in-line component			
anchors?	Valve hardware is free of corrosion			
This is an in-line component	· · · · · · · · · · · · · · · · · · ·			
	This is an in-line component			

Seismic Walkdown Checklist (SWC) <u>SWEL1-021</u>	Status: Y⊠ N⊡ U⊡
Equipment ID No. <u>CC MVAAA322-B</u> Equip. Class <u>Pneumatic-Operated</u>	Valves
<u>-OR- 3CC-F275B</u>	
Equipment Description CCW HEADER B RETURN FROM ESSENTIAL CHILL	ERS ISOLATION
<ol> <li>Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> </ol>	Y□ N□ U□ N/A⊠
This is an in-line component	
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□
In-line component, N/A	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N∏ U∏ N/A∏
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
<ul> <li>9. Do attached lines have adequate flexibility to avoid damage?</li> <li>Attached conduits are flexible</li> </ul>	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□

• Questions 7-9 are satisfied

Sheet 2 of 4

Sheet 3 of 4	
Seismic Walkdown Checklist (SWC) <u>SWEL1-021</u>	Status: Y⊠ N⊡ U⊡
Equipment ID No. <u>CC MVAAA322-B</u> Equip. Class <u>Pneumatic-Operate</u>	ed Valves
<u>-OR- 3CC-F275B</u>	
Equipment Description CCW HEADER B RETURN FROM ESSENTIAL CH	ILLERS ISOLATION
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	
There is a leak on the value, but it is monitored. A funnel is in	stalled which leads to a floor

- There is a leak on the valve, but it is monitored. A funnel is installed, which leads to a floor • drain. This poses no seismic concern.
- For area walk-by checklist see AWC-024 ٠

Bran KiPaan d. ilbelit.

Evaluated by: Brian Pace

Date: 10-12-2012

**Dinesh Patel** 

10-12-2012

Sheet 4 of 4

# Seismic Walkdown Checklist (SWC) SWEL1-021

Status: Y N U

Equipment ID No. <u>CC MVAAA322-B</u>

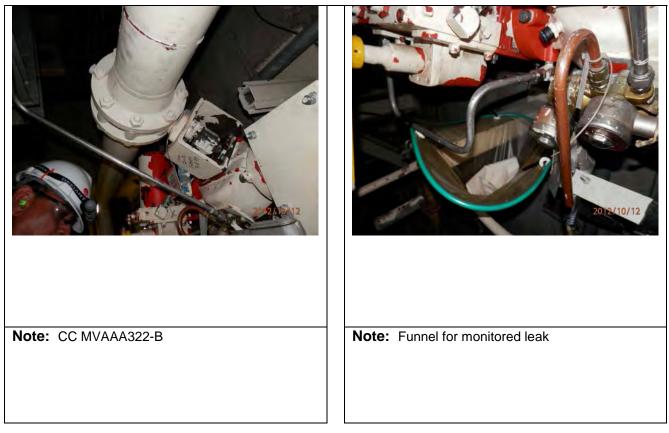
Equip. Class Pneumatic-Operated Valves

-OR- 3CC-F275B

<u>75B</u>\_\_\_\_

Equipment Description CCW HEADER B RETURN FROM ESSENTIAL CHILLERS ISOLATION

#### Photographs



Sheet 1 of 4			
		S	tatus: Y⊠ N⊡ U⊡
Seismic Walkdow	n Checklist (SWC) <u>SWEL1-022</u>	—	
Equipment ID No.	CC MVAAA835-A Equip. Class <sup>1</sup> _PNE	UMATIC OPERATED	VALVES
=	<u>OR-</u>		
2	BCC-TM148A		
Equipment Description	on CNTMT FAN COOLERS TRAIN A TE	MPERATURE CONTRO	DL
Location: Bldg. RB	Floor El. <u>-4</u> Room, Ar	ea <u>ROOM B100, COL</u>	. 5A, LINE L
Manufacturer, Model	, Etc. (optional but recommended) FISH	IER CONTROLS CO IN	IC, 9211
Instructions for Cor	npleting Checklist		
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.			
Anchorage			
	age configuration verification required (i.e. SWEL items requiring such verification)?	, is the item one Y□	N⊠
	age free of bent, broken, missing or loose Ive hardware is accounted for and in good		N U U N/A
oxidation?	age free of corrosion that is more than mile	_	N U N/A
anchors?	age free of visible cracks in the concrete n	ear the Y	N□ U□ N/A⊠

Seismic Walkdown Checklist (SWC) <u>SWEL1-022</u>	Status: Y⊠ N⊡ U⊡
Equipment ID No. <u>CC MVAAA835-A</u> Equip. Class <u>PNEUMATIC OPERA</u>	TED VALVES
<u>-OR-</u>	
<u>3CC-TM148A</u>	
Equipment Description CNTMT FAN COOLERS TRAIN A TEMPERATURE CO	DNTROL
<ol> <li>Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> </ol>	Y□ N□ U□ N/A⊠
<ul> <li>6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?</li> <li>In-line component</li> </ul>	Y⊠ N∏ U∏
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N∏ U∏ N/A∏
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free	Y⊠ N□ U□

of potentially adverse seismic interaction effects?

Sheet 2 of 4

Sheet 3 of 4			
Seismic Walkdov	wn Checklist (SWC)	SWEL1-022	Status: Y⊠ N⊡ U⊡
Equipment ID No.	CC MVAAA835-A	Equip. Class PNEUMATIC OPERA	TED VALVES
	<u>-OR-</u>		
	3CC-TM148A		
Equipment Descrip	tion <u>CNTMT FAN COO</u>	LERS TRAIN A TEMPERATURE CO	ONTROL
Other Adverse Conditions         11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?			
Comments (Additio	onal pages may be adde	ed as necessary)	

• For area walk-by checklist see AWC-030

atati Geoge Evaluated by: Natalie George Date: 10/5/12 Andres Chu-Chieh Lin 10/5/12

Sheet 4 of 4

Status: Y N U

# Seismic Walkdown Checklist (SWC) SWEL1-022

Equipment ID No. <u>CC MVAAA835-A</u> Equip. Class<u>PNEUMATIC OPERATED VALVES</u>

<u>-0R-</u>

3CC-TM148A

## Equipment Description CNTMT FAN COOLERS TRAIN A TEMPERATURE CONTROL

## Photographs



Status: YX NUU Seismic Walkdown Checklist (SWC) <u>SWEL1-023</u>			
Equipment ID No. <u>CC MVAAA963-A</u> Equip. Class <sup>1</sup> <u>Pneumatic-Operated Valves</u>			
-OR- 3CC-F130A			
Equipment Description Shutdown Heat Exchanger A CCW Flow Control			
Location: Bldg. RAB Floor El35 Room, Area Room B17, Col. 11A, Line J			
Manufacturer, Model, Etc. (optional but recommended) Jamesbury Corp., 8926EX			
Instructions for Completing Checklist			
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.			
Anchorage			
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y N N∑ of the 50% of SWEL items requiring such verification)?</li> </ol>			
<ul> <li>2. Is the anchorage free of bent, broken, missing or loose hardware? Y⊠ N□ U□ N/A□</li> <li>Valve hardware is accounted for and in good condition</li> </ul>			
<ul> <li>3. Is the anchorage free of corrosion that is more than mild surface Y N U N/A ∪ N/A ∨ N/A ∨</li></ul>			
<ul> <li>4. Is the anchorage free of visible cracks in the concrete near the Y N U N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A</li></ul>			

Sheet 2 of 4	
Seismic Walkdown Checklist (SWC) <u>SWEL1-023</u>	Status: Y⊠ N□ U□
Seisinic Walkdown Checklist (SWC) <u>SWEL1-025</u>	
Equipment ID No. <u>CC MVAAA963-A</u> Equip. Class <u>Pneumatic-Operated</u>	Valves
-OR- 3CC-F130A	
Equipment Description Shutdown Heat Exchanger A CCW Flow Control	
<ol> <li>Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> </ol>	Y N U N/A 🛛
<ul> <li>6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?</li> <li>In-line component, N/A</li> </ul>	Y⊠ N□ U□
Interaction Effects 7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□

Sheet 3 of 4			
Seismic Walkdo	wn Checklist (SWC)	SWEL1-023	Status: Y⊠ N∏ U∏
Equipment ID No.	CC MVAAA963-A	Equip. Class Pneumatic-Operated V	alves
	-OR- 3CC-F130A	-	
Equipment Description Shutdown Heat Exchanger A CCW Flow Control			
Other Adverse Co	onditions		
•	ooked for and found no of ffect the safety functions	other seismic conditions that could s of the equipment?	Y⊠ N□ U□

<u>Comments (Additional pages may be added as necessary)</u>

• For area walk-by checklist see AWC-003

atati Genge Evaluated by: Natalie George Date: 10/8/12 Mudies Chu-Chieh Lin 10/8/12

Sheet 4 of 4

# Seismic Walkdown Checklist (SWC) SWEL1-023

Status: YX N U

# Equipment ID No. <u>CC MVAAA963-A</u> Equip. Class

Equip. Class Pneumatic-Operated Valves

-OR- 3CC-F130A

Equipment Description Shutdown Heat Exchanger A CCW Flow Control

## Photographs



**Note:** Shutdown Heat Exchanger A CCW Flow Control

Status: Y N U			
Seismic Walkdown Checklist (SWC) <u>SWEL1-024</u>			
Equipment ID No. <u>CMUISV0407-B</u> Equip. Class <sup>1</sup> <u>Pneumatic-Operated Valves</u>			
-OR- 6CD-F658			
Equipment Description SV FOR CMU-407B			
Location: Bldg. CTB Floor El35 Room, Area ROOM B59A COL 12M LINE P1			
Manufacturer, Model, Etc. (optional but recommended) ASCO - AUTOMATIC SWITCH C, NP8321A1E			
Instructions for Completing Checklist			
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.			
Anchorage			
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y N N</li></ol>			
In-line component attached to valve CMUMVAAA407-B			
<ul> <li>2. Is the anchorage free of bent, broken, missing or loose hardware? Y⊠ N□ U□ N/A□</li> <li>Two bolts attach the switch to the valve</li> </ul>			
<ul> <li>3. Is the anchorage free of corrosion that is more than mild surface Y⊠ N□ U□ N/A□ oxidation?</li> <li>Mild surface corrosion on both bolts and the support. These</li> </ul>			
pose no seismic concern.			
4. Is the anchorage free of visible cracks in the concrete near the Y N U N/A N N/A N N/A N/A N/A N/A N/A N/A N/A			

In-line component attached to valve CMUMVAAA407-B •

Sheet 2 of 5	
	Status: Y⊠ N∏ U∏
Seismic Walkdown Checklist (SWC) <u>SWEL1-024</u>	
Equipment ID No. <u>CMUISV0407-B</u> Equip. Class <u>Pneumatic-Operated</u>	Valves
-OR- 6CD-F658	
Equipment Description SV FOR CMU-407B	
<ol> <li>Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> </ol>	Y□ N□ U□ N/A⊠
<ul> <li>In-line component attached to valve CMUMVAAA407-B.</li> </ul>	
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□
In-line component, N/A	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
<ul> <li>8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?</li> <li>Overhead pipes and structural members well supported.</li> </ul>	Y⊠ N□ U□ N/A□
<ul><li>9. Do attached lines have adequate flexibility to avoid damage?</li><li>Flexible conduit attached</li></ul>	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□

• Questions 7-9 satisfied.

Sheet 3 of 5			
	Status: Y⊠ N□ U□		
Seismic Walkdown Checklist (SWC) <u>SWEL1-024</u>			
Equipment ID No. <u>CMUISV0407-B</u> Equip. Class <u>Pneumatic-Operat</u>	ed Valves		
-OR- 6CD-F658			
Equipment Description SV FOR CMU-407B			
Other Adverse Conditions			
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N∏ U∏		
Comments (Additional pages may be added as necessary)			
Mild corrosion on limit switch support			
For area walk-by checklist see AWC-009			
dmishpah?			
Evaluated by: Dinesh Patel	Date: <u>10/15/2012</u>		
Biran LiPan	-		
Brian Pace	10/15/2012		

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# Seismic Walkdown Checklist (SWC) SWEL1-024

Status: YX N U

Equipment ID No. <u>CMUISV0407-B</u>

Equip. Class Pneumatic-Operated Valves

-OR- 6CD-F658

Equipment Description SV FOR CMU-407B

#### Photographs





**Note:** Two bolts attaching switch to support.

**Note:** Mild corrosion on bolts and support

Sheet 5 of 5

## Seismic Walkdown Checklist (SWC) SWEL1-024

Status: YX N U

Equipment ID No. <u>CMUISV0407-B</u>

Equip. Class Pneumatic-Operated Valves

-OR- 6CD-F658

Equipment Description SV FOR CMU-407B



**Note:** Picture with Valve CMUMVAAA407-B and its limit switch.

et 1 of 4 Sh

Seismic Walkdo	wn Checklist (SWC)	SWEL1-025	Status: Y⊠ N□ U□			
Equipment ID No. CS MVAAA125-B Equip. Class Pneumatic-Operated Valves						
	-OR-					
	2CS-F306B					
Equipment Descrip		- RETURN FROM ESSENTIAL CHILL	ERS ISOLATION			
<ul> <li>5. Is the anchorage configuration consistent with plant documentation?</li> <li>(Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> <li>In-line component</li> </ul>						
	ne above anchorage eva adverse seismic conditic	aluations, is the anchorage free of ons?	Y⊠ N□ U□			
This is an in-line component. All connection points for the valve are in good condition.						
Interaction Effects	<u>8</u>					
7. Are soft targ	gets free from impact by	v nearby equipment or structures?	Y⊠ N□ U□ N/A□			
		on systems, ceiling tiles and lighting, to collapse onto the equipment?	Y⊠ N□ U□ N/A□			
	l lines have adequate flor veral flexible attached lir	exibility to avoid damage? nes	Y⊠ N□ U□ N/A□			
of potentiall	ne above seismic interac y adverse seismic intera estions 7-9 satisfied	ction evaluations, is equipment free action effects?	Y⊠ N□ U□			

Sheet 2 of 4

Seismic Walkdo	wn Checklist (SWC)	SWEL1-025	Status: Y⊠ N⊡ U⊡		
Equipment ID No.	CS MVAAA125-B	Equip. Class_Pneumatic-Operated	Valves		
	<u>-OR-</u>				
	2CS-F306B				
Equipment Description CCW HEADER B RETURN FROM ESSENTIAL CHILLERS ISOLATION					
Other Adverse Conditions         11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?					
<ul> <li><u>Comments</u> (Additional pages may be added as necessary)</li> <li>For area walk-by checklist see AWC-028</li> </ul>					

Biran fr Para dmiskpahi Evaluated by: Brian Pace Date: 10-15-2012

Dinesh Patel

Sheet 3 of 4

<u>10-15-2012</u>

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## Seismic Walkdown Checklist (SWC) SWEL1-025

Status: Y N U

Equipment ID No. <u>CS MVAAA125-B</u> Equip. Class<u>Pneumatic-Operated Valves</u>

<u>-OR-</u>

2CS-F306B

Equipment Description CCW HEADER B RETURN FROM ESSENTIAL CHILLERS ISOLATION

## Photographs



Status: Y N V					
Seismic Walkdown Checklist (SWC) <u>SWEL1-026</u>					
Equipment ID No. <u>CVCMVAAA209</u> Equip. Class <sup>1</sup> <u>PNEUMATIC-OPERATED VALVES</u>					
<u>-OR-</u>					
<u>2CH-F1529A/B</u>					
Equipment Description CHARGING HEADER ISOLATION					
Location: Bldg.         RB         Floor El.         +21         Room, Area         ROOM 225B, COL 10A, LINE M					
Manufacturer, Model, Etc. (optional but recommended) <u>WKM DIV/ACF IND INC, M1</u>					
Instructions for Completing Checklist					
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.					
Anchorage					
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y N N of the 50% of SWEL items requiring such verification)?</li> </ol>					
2. Is the anchorage free of bent, broken, missing or loose hardware? Y N U N/A					
3. Is the anchorage free of corrosion that is more than mild surface Y N U N/A oxidation?					
4. Is the anchorage free of visible cracks in the concrete near the Y N U N/A anchors?					

Seismic Walkdo	wn Checklist (SWC)	SWEL1-026	Status: Y N⊠ U				
Equipment ID No.	CVCMVAAA209	Equip. Class PNEUMATIC-OPERA	ATED VALVES				
	<u>-OR-</u>						
	2CH-F1529A/B						
Equipment Description CHARGING HEADER ISOLATION							
<ul> <li>5. Is the anchorage configuration consistent with plant documentation?</li> <li>Y N U N/A</li> <li>(Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> </ul>							
	ne above anchorage eva adverse seismic conditic	aluations, is the anchorage free of ons?	Y N U				
Interaction Effects		v nearby equipment or structures?	Y N U N/A				
		on systems, ceiling tiles and lighting, to collapse onto the equipment?	Y N U N/A				
9. Do attached	d lines have adequate fl	exibility to avoid damage?	Y N U N/A				
	ne above seismic interac y adverse seismic intera	ction evaluations, is equipment free action effects?	Y N U				

Sheet 2 of 4

Sheet 3 of 4			
Seismic Walkdo	wn Checklist (SWC)	SWEL1-026	Status: Y N ☑ U
Equipment ID No.	CVCMVAAA209	Equip. Class PNEUMATIC-OPERA	TED VALVES
	<u>-OR-</u>		
	<u>2CH-F1529A/B</u>		
Equipment Descrip	tion CHARGING HEAD	DER ISOLATION	
Other Adverse Conditions         11. Have you looked for and found no other seismic conditions that could       Y N U			
adversely a	ffect the safety functions	s of the equipment?	
Comments (Addition	onal pages may be adde	ed as necessary)	

Evaluated by: \_\_\_\_\_ Date: \_\_\_\_\_

\_

Status: Y N U

### Seismic Walkdown Checklist (SWC) <u>SWEL1-026</u>

Equipment ID No. <u>CVCMVAAA209</u>

Equip. Class PNEUMATIC-OPERATED VALVES

<u>-OR-</u>

2CH-F1529A/B

Equipment Description CHARGING HEADER ISOLATION

Note:	Note:

Status: Y N U
Seismic Walkdown Checklist (SWC) <u>SWEL1-027</u>
Equipment ID No. EFWMVAAA223-B Equip. Class <sup>1</sup> Pneumatic-Operated Valves
<u>-OR- 2FW-V854B</u>
Equipment Description EMERGENCY FEEDWATER HDR B TO SG2 BACKUP FLOW CNTRL
Location: Bldg. RB Floor El. +46 Room, Area ROOM R2, COL 11A, LINE N
Manufacturer, Model, Etc. (optional but recommended) MASONEILAN INTL INC, 4740512
Instructions for Completing Checklist
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y N∑ of the 50% of SWEL items requiring such verification)?</li> </ol>
In-line component
2. Is the anchorage free of bent, broken, missing or loose hardware? Y $X$ N $U$ V $N$
In-line component
<ul> <li>Valve hardware is covered by insulation. However, anchorage is acceptable based on Inservice Testing (Program Section No. SEP-WF3-IST-3).</li> </ul>
<ol> <li>Is the anchorage free of corrosion that is more than mild surface</li> <li>Y N□ U□ N/A□</li> <li>oxidation?</li> </ol>
In-line component
<ul> <li>Valve hardware is covered by insulation. However, anchorage is acceptable based on Inservice Testing (Program Section No. SEP-WF3-IST-3)</li> </ul>
<ol> <li>Is the anchorage free of visible cracks in the concrete near the Y N U N/A NA</li> <li>A N U N/A NA</li> </ol>
In-line component

Seismic Walkdown Checklist (SWC) <u>SWEL1-027</u>	Status: Y⊠ N∏ U∏
Equipment ID No. <u>EFWMVAAA223-B</u> Equip. Class <u>Pneumatic-Operated</u>	Valves
-OR- 2FW-V854B	
Equipment Description EMERGENCY FEEDWATER HDR B TO SG2 BACKUP	P FLOW CNTRL
<ul> <li>5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> <li>In-line component</li> </ul>	Y N U N/A
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□
In-line component, N/A	
<ul><li>Interaction Effects</li><li>7. Are soft targets free from impact by nearby equipment or structures?</li></ul>	Y⊠ N∏ U∏ N/A∏
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N∏ U∏ N/A∏
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□

Sheet 3 of 4	
	Status: Y⊠ N⊡ U⊡
Seismic Walkdown Checklist (SWC) <u>SWEL1-027</u>	
Equipment ID No. <u>EFWMVAAA223-B</u> Equip. Class <u>Pneumatic-Opera</u>	ted Valves
-OR- 2FW-V854B	
Equipment Description EMERGENCY FEEDWATER HDR B TO SG2 BAC	KUP FLOW CNTRL
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	d Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	

- Mild corrosion on valve diaphragm, diaphragm bolts, and actuator; no seismic concern
- Corrosion on bolt hole on top of valve; no seismic concern
- CR-WF3-2012-05275 and WR-287627 initiated to address these conditions.
- For area walk-by checklist see AWC-044

Chu Chich Lin Marthalb A	Evaluated by: <u>Natalie George</u>	Notati George	Date:	<u>10/12/12</u>
	Chu-Chieh Lin	Chudhez A		10/12/12

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#### Seismic Walkdown Checklist (SWC) <u>SWEL1-027</u>

Status: YX N U

Equipment ID No. <u>EFWMVAAA223-B</u> Eq

Equip. Class Pneumatic-Operated Valves

-OR- 2FW-V854B

Equipment Description EMERGENCY FEEDWATER HDR B TO SG2 BACKUP FLOW CNTRL

#### Photographs



**Note:** Mild corrosion on valve diaphragm, diaphragm bolts, and actuator



**Note:** Corrosion on bolt hole on top of valve

Sciemic Welkdown Checklist (SWC) SWEL1 028
Seismic Walkdown Checklist (SWC) <u>SWEL1-028</u>
Equipment ID No. <u>EFWMVAAA229-B</u> Equip. Class <sup>1</sup> <u>Pneumatic-Operated Valves</u>
-OR- 2FW-V849A
Equipment Description EMERGENCY FEEDWATER TO SG2 BACKUP ISOLATION
Location: Bldg. RB Floor El. +46 Room, Area ROOM R2 COL 11A LINE N
Manufacturer, Model, Etc. (optional but recommended) MASONEILAN INTL INC, 4740411
Instructions for Completing Checklist
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y NX</li> <li>NX</li> <li>of the 50% of SWEL items requiring such verification)?</li> </ol>
In-line component
2. Is the anchorage free of bent, broken, missing or loose hardware? Y $X$ N $U$ V $N$
In-line component
<ul> <li>Valve hardware is covered by insulation. However, anchorage is acceptable based on Inservice Testing (Program Section No. SEP-WF3-IST-3)</li> </ul>
<ol> <li>Is the anchorage free of corrosion that is more than mild surface</li> <li>Y N□ U□ N/A□</li> <li>oxidation?</li> </ol>
In-line component
<ul> <li>Valve hardware is covered by insulation. However, anchorage is acceptable based on Inservice Testing (Program Section No. SEP-WF3-IST-3)</li> </ul>
<ol> <li>Is the anchorage free of visible cracks in the concrete near the Y N U N/A NA</li> <li>A N ∪ N/A </li> </ol>
In-line component

Seismic Walkdo	wn Checklist (SWC)	SWEL1-028	Status: Y⊠ N⊡ U⊡
Equipment ID No.	EFWMVAAA229-B	Equip. Class_Pneumatic-Operate	ed Valves
	-OR- 2FW-V849A	-	
Equipment Descrip	otion EMERGENCY FE	EDWATER TO SG2 BACKUP ISO	LATION
(Note: This an anchora		sistent with plant documentation? the item is one of the 50% for whic ttion is required.)	Y□ N□ U□ N/A⊠ h
	ne above anchorage eva adverse seismic conditio	aluations, is the anchorage free of ons?	Y⊠ N□ U□
● In-li	ine component, N/A		
Interaction Effects		v nearby equipment or structures?	Y⊠ N□ U□ N/A□
		on systems, ceiling tiles and lighting to collapse onto the equipment?	g, Y⊠ N□ U□ N/A□
9. Do attached	d lines have adequate fl	exibility to avoid damage?	Y⊠ N□ U□ N/A□
	ne above seismic intera ly adverse seismic intera	ction evaluations, is equipment free action effects?	Y⊠ N□ U□

Sheet 3 of 4	
	Status: Y N U
Seismic Walkdown Checklist (SWC) <u>SWEL1-028</u>	
Equipment ID No. <u>EFWMVAAA229-B</u> Equip. Class <u>Pneumatic-Operated V</u>	alves
-OR- 2FW-V849A	
Equipment Description EMERGENCY FEEDWATER TO SG2 BACKUP ISOLAT	ION
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□
Comments (Additional pages may be added as necessary)	

- Corrosion on top of valve, in bolt hole; no seismic concern. CR-WF3-2012-05230 and WR-287245 initiated to address this condition.
- For area walk-by checklist see AWC-044

Evaluated by: <u>Natalie George</u>	Notati Genge	Date: <u>10/5/12</u>	
Chu-Chieh Lin	Chudueb A	<u>10/5/12</u>	

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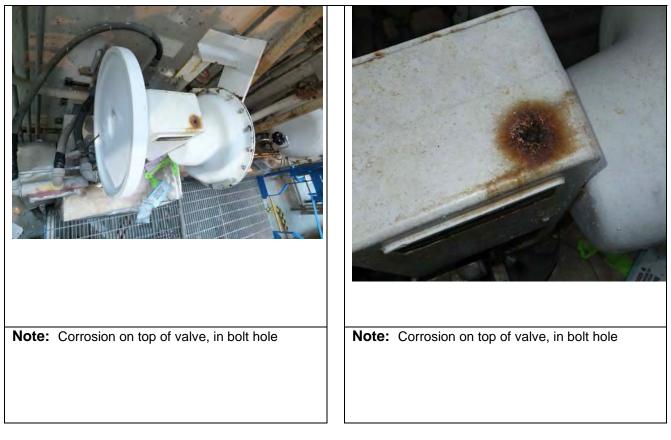
#### Seismic Walkdown Checklist (SWC) SWEL1-028

Status: YX N U

Equipment ID No. <u>EFWMVAAA229-B</u> Equip. Class<u>Pneumatic-Operated Valves</u>

-OR- 2FW-V849A

Equipment Description EMERGENCY FEEDWATER TO SG2 BACKUP ISOLATION



Sheet 1 of 4		
		Status: Y N⊠ U
Seismic Walkdow	vn Checklist (SWC) <u>SWEL1-029</u>	
Equipment ID No.	HVCMVAAA205-A Equip. Class <sup>1</sup> _PNEUMATIC-OPERA	TED VALVES
:	<u>-OR-</u>	
	<u>D-17 (SA)</u>	
Equipment Description	on CONTROL ROOM EMER FLTR A INLET DAMPER	
Location: Bldg. RA	<u>B</u> Floor El. <u>+46</u> Room, Area <u>314, LINE 8A</u>	, COL L
Manufacturer, Mode	I, Etc. (optional but recommended) <u>AMERICAN WARMINC</u>	G AND VENTIL, DAAP7402
Instructions for Co	mpleting Checklist	
SWEL. The space be	e used to document the results of the Seismic Walkdown of a elow each of the following questions may be used to record to space is provided at the end of this checklist for documenting	he results of judgments and
Anchorage		
of the 50% of	rage configuration verification required (i.e., is the item one f SWEL items requiring such verification)? e component	Y□ N⊠
• In-lin	rage free of bent, broken, missing or loose hardware? e component ered by insulation	Y□ N□ U⊠ N/A□
oxidation? • In-lin	age free of corrosion that is more than mild surface e component ared by insulation	Y□ N□ U⊠ N/A□
4. Is the anchor anchors?	age free of visible cracks in the concrete near the	Y□ N□ U□ N/A⊠

• In-line component

Seismic Walkdown Checklist (SWC) <u>SWEL1-029</u>	Status: Y N⊠ U
Equipment ID No. <u>HVCMVAAA205-A</u> Equip. Class_ <u>PNEUMATIC-OPERA</u>	TED VALVES
<u>-OR-</u>	
<u>D-17 (SA)</u>	
Equipment Description CONTROL ROOM EMER FLTR A INLET DAMPER	
<ol> <li>Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> </ol>	Y N U N/A
In-line component	
<ul> <li>6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?</li> <li>In-line component, N/A</li> </ul>	Y⊠ N□ U□
Interaction Effects 7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free	YX N U

of potentially adverse seismic interaction effects?

Sheet 3 of 4			
			Status: Y□ N⊠ U□
Seismic Walkdo	wn Checklist (SWC)	SWEL1-029	
Equipment ID No.	HVCMVAAA205-A	Equip. Class_PNEUMATIC-OPER	ATED VALVES
	<u>-OR-</u>		
	<u>D-17 (SA)</u>		
Equipment Descrip	tion CONTROL ROOM	I EMER FLTR A INLET DAMPER	
Other Adverse Co	onditions		
	ooked for and found no c ffect the safety functions	other seismic conditions that could s of the equipment?	YX N U

<u>Comments</u> (Additional pages may be added as necessary)

• For area walk-by checklist see AWC-038

Evaluated by: Natalie George	Date: <u>10/10/12</u>
Chu-Chieh Lin	10/10/12

Seismic Walkdown Checklist (SWC) SWEL1-029

Status: Y NX U

Equipment ID No. <u>HVCMVAAA205-A</u> Equip. Class<u>PNEUMATIC-OPERATED VALVES</u>

<u>-0R-</u>

<u>D-17 (SA)</u>

Equipment Description CONTROL ROOM EMER FLTR A INLET DAMPER

Note: Valve HVCMVAAA205-A	Note:

Sheet 1 of 4
Sciemic Welkdown Checklist (SWC) SWEL1 020
Seismic Walkdown Checklist (SWC) <u>SWEL1-030</u>
Equipment ID No. <u>HVRMVAAA107</u> Equip. Class <sup>1</sup> <u>Pneumatic-Operated Valves</u>
<u>-OR- 3HV-B227B</u>
Equipment Description RAB Normal Supply to CVAS Downstream Isolation
Location: Bldg. <u>RAB</u> Floor El. <u>-35</u> Room, Area <u>Room B17, Col. 8A, Line J</u>
Manufacturer, Model, Etc. (optional but recommended) Fisher Controls Company, Inc., 9220-36IN
Instructions for Completing Checklist
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y N N N N N N N N N N N N N N N N N N</li></ol>
In-line component
2. Is the anchorage free of bent, broken, missing or loose hardware? $Y \boxtimes N \boxtimes U \boxtimes N/A \boxtimes$
In-line component
<ul> <li>Valve hardware is covered by insulation. However, anchorage is acceptable based on Inservice Testing (Program Section No. SEP-WF3-IST-3)</li> </ul>
<ol> <li>Is the anchorage free of corrosion that is more than mild surface</li> <li>Y N U N/A ∪</li> <li>N/A ∪</li> </ol>
In-line component
<ul> <li>Valve hardware is covered by insulation. However, anchorage is acceptable based on Inservice Testing (Program Section No. SEP-WF3-IST-3)</li> </ul>
4. Is the anchorage free of visible cracks in the concrete near the Y N U N/A NA N/A N/A N/A N/A N/A N/A N/A N/A
a Inline component

• In-line component

Seismic Walkdown Checklist (SWC) <u>SWEL1-030</u>	Status: Y⊠ N□ U□
Equipment ID No. <u>HVRMVAAA107</u> Equip. Class <u>Pneumatic-Operated</u>	Valves
-OR- 3HV-B227B	
Equipment Description RAB Normal Supply to CVAS Downstream Isolation	
<ul> <li>5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> <li>In-line component</li> </ul>	Y N U N/A
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□
In-line component, N/A	
Interaction Effects 7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□

Sheet 3 of 4		
Seismic Walkdown Checklist (SWC)	Status: Y N U	
Equipment ID No. <u>HVRMVAAA107</u>	Equip. Class Pneumatic-Operated Valves	
<u>-OR- 3HV-B227B</u>	<u>-</u>	
Equipment Description RAB Normal Supp	bly to CVAS Downstream Isolation	
Other Adverse Conditions		
11. Have you looked for and found no other seismic conditions that could Y N U U adversely affect the safety functions of the equipment?		

<u>Comments</u> (Additional pages may be added as necessary)

• For area walk-by checklist see AWC-003

atati Genge Evaluated by: Natalie George Date: 10/10/12 Mudries Chu-Chieh Lin 10/10/12

## Seismic Walkdown Checklist (SWC) SWEL1-030

Status: Y N U

Equipment ID No. <u>HVRMVAAA107</u>

Equip. Class Pneumatic-Operated Valves

-OR- 3HV-B227B

Equipment Description RAB Normal Supply to CVAS Downstream Isolation



**Note:** RAB Normal Supply to CVAS Downstream Isolation

Sheet 1 of 4
Status: Y N U
Seismic Walkdown Checklist (SWC) <u>SWEL1-031</u>
Equipment ID No. <u>HVRMVAAA303-A</u> Equip. Class <sup>1</sup> <u>PNEUMATIC-OPERATED VALVES</u>
<u>-OR-</u>
<u>D-71 (SA)</u>
Equipment Description CVAS FILTER TRAIN A MINIMUM FLOW INLET
Location: Bldg. RAB Floor El. +46 Room, Area 299, COL 6A, LINE J
Manufacturer, Model, Etc. (optional but recommended) AMERICAN WARMING &VENTIL, SO9018173
Instructions for Completing Checklist
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y NX</li> <li>NX</li> <li>N</li> <li>N</li> <li>N</li> </ol>
In-line component
<ul> <li>2. Is the anchorage free of bent, broken, missing or loose hardware?</li> <li>Y N U N/A</li> <li>In-line component</li> </ul>
All valve hardware is accounted for and in good condition
3. Is the anchorage free of corrosion that is more than mild surface $Y \boxtimes N \boxtimes U \boxtimes N/A \boxtimes$
oxidation?
In-line component
All valve hardware is free of corrosion
4. Is the anchorage free of visible cracks in the concrete near the Y N U N/A NA⊠ anchors?

In-line component •

Seismic Walkdo	wn Checklist (SWC)	SWEL1-031	Status: Y⊠ N⊡ U⊡
Equipment ID No.	HVRMVAAA303-A	Equip. Class PNEUMATIC-OPER	ATED VALVES
	<u>-OR-</u>		
	<u>D-71 (SA)</u>	_	
Equipment Descrip	tion CVAS FILTER TR	AIN A MINIMUM FLOW INLET	_
(Note: This an anchora		sistent with plant documentation? the item is one of the 50% for which ttion is required.)	Y N U N/A
	ne above anchorage eva adverse seismic conditio	aluations, is the anchorage free of ons?	Y⊠ N□ U□
• In-li	ne component, N/A		
			_
Interaction Effects	<u>5</u>		
7. Are soft targ	gets free from impact by	/ nearby equipment or structures?	YX N UNA
		on systems, ceiling tiles and lighting,	Y⊠ N□ U□ N/A□
and masonr	y block walls not likely	to collapse onto the equipment?	
9. Do attached	l lines have adequate fl	exibility to avoid damage?	Y⊠ N□ U□ N/A□
	ne above seismic intera	ction evaluations, is equipment free action effects?	Y⊠ N□ U□

Sheet 3 of 4			
			Status: Y N U
Seismic Walkdo	wn Checklist (SWC)	SWEL1-031	
Equipment ID No.	HVRMVAAA303-A	Equip. Class_PNEUMATIC-OPER	ATED VALVES
	<u>-OR-</u>		
	<u>D-71 (SA)</u>	-	
Equipment Descrip	tion CVAS FILTER TR	AIN A MINIMUM FLOW INLET	
Other Adverse Co	onditions		
•	ooked for and found no o ffect the safety functions	other seismic conditions that could s of the equipment?	YX N U

<u>Comments</u> (Additional pages may be added as necessary)

• For area walk-by checklist see AWC-037

atati Genge Evaluated by: Natalie George Date: 10/10/12 Mudia Chu-Chieh Lin <u>10/10/12</u>

Status: YX N U

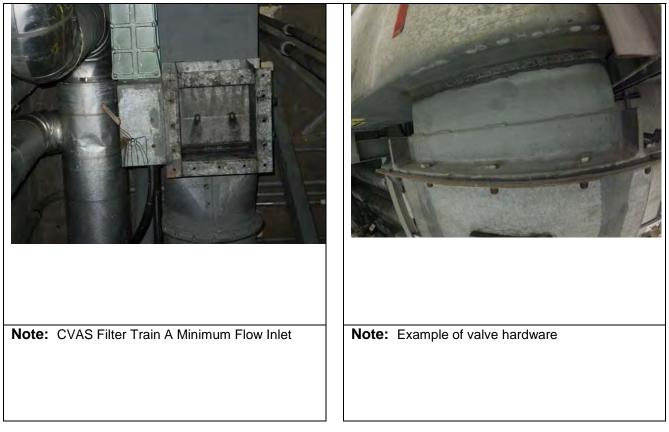
### Seismic Walkdown Checklist (SWC) SWEL1-031

Equipment ID No. <u>HVRMVAAA303-A</u> Equip. Class<u>PNEUMATIC-OPERATED VALVES</u>

<u>-0R-</u>

<u>D-71 (SA)</u>

#### Equipment Description CVAS FILTER TRAIN A MINIMUM FLOW INLET



Status: YX NU U
Equipment ID No. <u>HVRMVAAA502-A</u> Equip. Class <sup>1</sup> <u>PNEUMATIC-OPERATED VALVES</u>
-OR-
<u>D-6(SA)</u>
Equipment Description EG A ROOM EXHAUST FAN VARIABLE PITCH BLADE
Location: Bldg. RAB Floor El. +46 Room, Area <u>304, COL 2A, LINE J</u>
Manufacturer, Model, Etc. (optional but recommended)
Instructions for Completing Checklist
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y N N of the 50% of SWEL items requiring such verification)?</li> </ol>
<ul> <li>Item not one of the 50% of SWEL items requiring anchorage configuration verification</li> </ul>
2. Is the anchorage free of bent, broken, missing or loose hardware? Y N U V N/A
<ul> <li>Four bolts connecting damper to mounting bracket. This bracket is welded to motor housing. All hardware is in good condition.</li> </ul>
3. Is the anchorage free of corrosion that is more than mild surface Y⊠ N□ U□ N/A□ oxidation?
No corrosion on any anchorage on the damper.
<ol> <li>Is the anchorage free of visible cracks in the concrete near the Y N U N/A A N/A N/A</li> </ol>
<ul> <li>This damper is mounted to a steel bracket, which is welded to the fan motor housing. No concrete is present.</li> </ul>

Seismic Walkdo	wn Checklist (SWC)	SWEL1-032	Status: Y⊠ N∏ U∏
Equipment ID No.	HVRMVAAA502-A	Equip. Class_PNEUMATIC-OPERA	TED VALVES
	<u>-OR-</u>		
	<u>D-6(SA)</u>	_	
Equipment Descrip	otion EGAROOMEXH	HAUST FAN VARIABLE PITCH BLAD	E
(Note: This an anchora • Iter	question only applies if ge configuration verification	sistent with plant documentation? the item is one of the 50% for which ation is required.) SWEL items requiring anchorage	Y□ N□ U□ N/A⊠
6. Based on the	-	aluations, is the anchorage free of ons?	Y⊠ N□ U□
• Qu	estions 2 and 3 satisfied	d ; no seismic concern	
Interaction Effects	<u>s</u>		
7. Are soft tar	gets free from impact by	y nearby equipment or structures?	Y⊠ N∏ U∏ N/A∏
		on systems, ceiling tiles and lighting, to collapse onto the equipment?	Y⊠ N□ U□ N/A□
	d lines have adequate f xible conduit attached.	lexibility to avoid damage?	Y⊠ N□ U□ N/A□
	ne above seismic intera ly adverse seismic inter	ction evaluations, is equipment free action effects?	Y⊠ N□ U□

• Questions 7-9 satisfied

Seismic Walkdo	wn Checklist (SWC)	SWEL1-032	Status: Y⊠ N□ U□
Equipment ID No.	HVRMVAAA502-A	Equip. Class PNEUMATIC-OPERAT	ED VALVES
	<u>-OR-</u>		
	<u>D-6(SA)</u>	-	
Equipment Description EG A ROOM EXHAUST FAN VARIABLE PITCH BLADE			
Other Adverse Conditions         11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?       Y⊠ N□ U□			

Comments (Additional pages may be added as necessary)

See AWC-036 for Area Walk-By Checklist •

Evaluated by: Dinesh Patel

Sheet 3 of 4

\_\_\_ Date: 10-08-2012

dmilpah? Bisan fi Paa

Brian Pace

10-08-2012

Seismic Walkdown Checklist (SWC) SWEL1-032

Status: Y N U

#### Seisinic Walkdown Checklist (SWC) <u>SWELT-032</u>

Equipment ID No. <u>HVRMVAAA502-A</u> Equip. Class<u>PNEUMATIC-OPERATED VALVES</u>

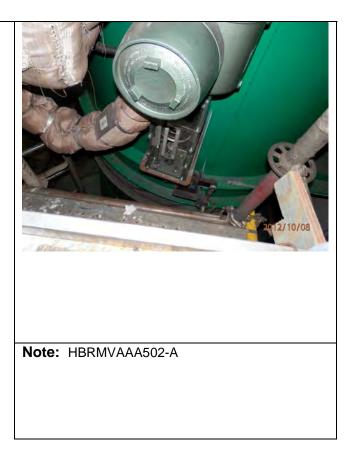
<u>-0R-</u>

<u>D-6(SA)</u>

Equipment Description EG A ROOM EXHAUST FAN VARIABLE PITCH BLADE



Note: HVRMVAAA502-A



			Status: Y N U
Seismic Walkdov	wn Checklist (SWC)	SWEL1-033	
Equipment ID No.	<u>IA MVAAA909</u>	Equip. Class <sup>1</sup> _PNEUMATIC-OPERA	TED VALVES
	<u>-OR-</u>		
	2IA-F601A/B		
Equipment Descrip	tion IA ISOL TO CONT	AINMENT @ PEN #9	
Location: Bldg. R	B Floor El. <u>-4</u>	Room, Area <u>ROOM B100</u> ,	COL 10A, LINE M
Manufacturer, Mod	el, Etc. (optional but reco	ommended) <u>WKM DIV/ACF IND IN</u>	C, 70281DRT
Instructions for Co	ompleting Checklist		
SWEL. The space I	below each of the follow	e results of the Seismic Walkdown of a ing questions may be used to record t end of this checklist for documenting	he results of judgments and
Anchorage			
	brage configuration verifing of SWEL items requiring	cation required (i.e., is the item one such verification)?	Y□ N⊠
• In-li	ne component		
	prage free of bent, broke ne component	n, missing or loose hardware?	Y⊠ N□ U□ N/A□
• All v	valve hardware accounte	ed for and in good condition	
3. Is the ancho oxidation?	brage free of corrosion th	nat is more than mild surface	Y⊠ N□ U□ N/A□
• In-li	ne component		
• All v	valve hardware is free of	corrosion, painted	
4. Is the ancho anchors?	prage free of visible crac	ks in the concrete near the	Y□ N□ U□ N/A⊠

• In-line component

Sciemic Wolkdown Checklist (SWC) SWEL1 022	Status: Y N U
Seismic Walkdown Checklist (SWC)         SWEL1-033           Equipment ID No.         IA MVAAA909         Equip. Class_PNEUMATIC-OPERA	
-OR-	
2IA-F601A/B	
Equipment Description IA ISOL TO CONTAINMENT @ PEN #9	
<ul> <li>5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> <li>In-line component</li> </ul>	Y□ N□ U□ N/A⊠
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□
In-line component, N/A	
Interaction Effects 7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□

Sheet 3 of 4				
Seismic Walkdo	wn Checklist (SWC)	SWEL1-033	Status: Y⊠ N⊡ U⊡	
Equipment ID No.	IA MVAAA909	Equip. Class_PNEUMATIC-OPERA	ATED VALVES	
	<u>-OR-</u>			
	<u>2IA-F601A/B</u>			
Equipment Descrip	tion IA ISOL TO CONT	AINMENT @ PEN #9		
Other Adverse Co	nditions			
11. Have you looked for and found no other seismic conditions that could Y⊠ N□ U□ adversely affect the safety functions of the equipment?				
Comments (Addition	onal pages may be add	ed as necessary)		
• For	area walk-by checklist	see AWC-030		

Evaluated by: <u>Natalie George</u>	Notati Genge	_ Date:	<u>10/5/12</u>
	Chuduez A-	_	10/5/12

Status: Y N U

# Seismic Walkdown Checklist (SWC) <u>SWEL1-033</u>

Equipment ID No. <u>IA MVAAA909</u>

Equip. Class PNEUMATIC-OPERATED VALVES

<u>-OR-</u>

2IA-F601A/B

#### Equipment Description IA ISOL TO CONTAINMENT @ PEN #9



Note: Instrument air isolation to containment at penetration #9



Sheet 1 of 4				
	Status: Y⊠ N□ U□			
Seismic Walkdown Checklist (SWC) <u>SWEL1-034</u>				
Equipment ID No. <u>MS MVAAA116-A</u> Equip. Class <sup>1</sup> <u>Pneumatic-Operated</u>	Valves			
-OR- 2MS-PM629A				
Equipment Description STEAM GENERATOR 1 ATMOSPHERE DUMP VALVE	<u>=</u>			
Location: Bldg. RB Floor El. <u>+46</u> Room, Area ROOM R1	COL 3A LINE M			
Manufacturer, Model, Etc. (optional but recommended) <u>CONTROL COMPON</u> <u>M3A610X8BW12BW3</u>				
Instructions for Completing Checklist				
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.				
Anchorage				
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?</li> </ol>	Y□ N⊠			
In-line component				
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□			
In-line component				
<ul> <li>Valve hardware is covered by insulation. However, anchorage is acceptable based on Inservice Testing (Program Section No. SEP-WF3-IST-3)</li> </ul>				
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□			
La lla a companya di				

- In-line component
- Valve hardware is covered by insulation. However, anchorage is acceptable based on Inservice Testing (Program Section No. SEP-WF3-IST-3)
- - In-line component

Seismic Walkdo	own Checklist (SWC)	) <u>SWEL1-03</u>	4	Status:	Y⊠ N∏ U∏
Equipment ID No.	<u>MS MVAAA116-A</u>	Equip. Class_	Pneumatic-Operated	l Valves	
	-OR- 2MS-PM629A	_			
Equipment Descrip	otion STEAM GENERA	TOR 1 ATMOS	PHERE DUMP VALV	/E	
(Note: This an anchora	orage configuration con question only applies if ge configuration verifica ine component	the item is one	of the 50% for which	Y N I	J∏ N/A⊠
	ne above anchorage ev adverse seismic conditi		anchorage free of	Y⊠ N∏ l	
• In-li	ine component, N/A				
Interaction Effects	<u>s</u>				
7. Are soft tar	gets free from impact b	y nearby equipm	nent or structures?	Y⊠N□l	J N/A
	ad equipment, distributi ry block walls not likely			Y⊠N□l	J N/A
9. Do attached	d lines have adequate f	lexibility to avoid	I damage?	Y⊠ N∏ l	JLI N/ALI
10 Based on th	ne above seismic intera	ction evaluation	s is equipment free	Y⊠N∏ L	
	ly adverse seismic inter				·

Sheet 3 of 4
Status: Y N U
Equipment ID No. MS MVAAA116-A Equip. Class Pneumatic-Operated Valves
-OR- 2MS-PM629A
Equipment Description STEAM GENERATOR 1 ATMOSPHERE DUMP VALVE
Other Adverse Conditions
11. Have you looked for and found no other seismic conditions that could Y⊠ N□ U□ adversely affect the safety functions of the equipment?
Comments (Additional pages may be added as necessary)
Mild corrosion on value: no seismic concern, CR-WE3-2012-05230 and WR-287246 initiated

- Mild corrosion on valve; no seismic concern. CR-WF3-2012-05230 and WR-287246 initiated to address this condition.
- For area walk-by checklist see AWC-042

Evaluated by: <u>Natalie George</u>	Natati George	Date: <u>10/5/12</u>
Chu-Chieh Lin	Chuduis A->	10/5/12

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Sheet 4 of 4

#### Seismic Walkdown Checklist (SWC) <u>SWEL1-034</u>

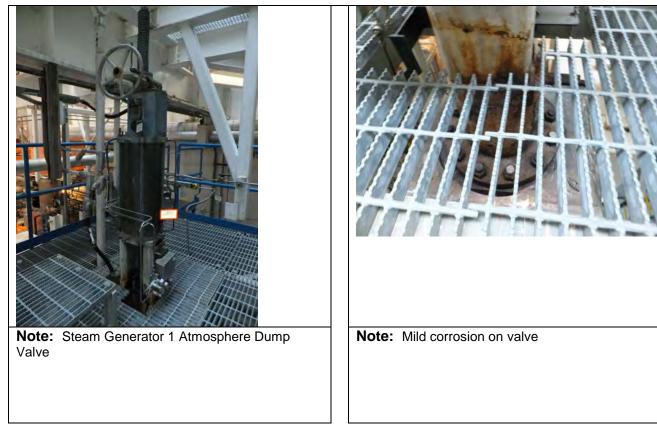
Status: Y N U

Equipment ID No. MS MVAAA116-A

Equip. Class Pneumatic-Operated Valves

-OR- 2MS-PM629A

Equipment Description STEAM GENERATOR 1 ATMOSPHERE DUMP VALVE



Sheet 1 of 4	eet 1	of 4
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Status: Y N U
Seismic Walkdown Checklist (SWC) <u>SWEL1-035</u>
Equipment ID No. <u>MS MVAAA124-B</u> Equip. Class <sup>1</sup> <u>Pneumatic-Operated Valves</u>
<u>-OR- 2MS-V604B</u>
Equipment Description MAIN STEAM ISOLATION VALVE 2
Location: Bldg. <u>RB</u> Floor El. <u>+46</u> Room, Area <u>ROOM R2 COL 10A LINE L</u>
Manufacturer, Model, Etc. (optional but recommended) <u>WKM DIV/ACF IND INC, D2PRSMSIV</u>
Instructions for Completing Checklist
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y NX</li> <li>NX</li> <li>NF</li> <li>NK</li> <li>NK</li> </ol>
In-line component
2. Is the anchorage free of bent, broken, missing or loose hardware? Y $\square$ N $\square$ U $\square$ N/A $\square$
In-line component
<ul> <li>Valve hardware is covered by insulation. However, anchorage is acceptable based on Inservice Inspection and Testing (Program Section No. SEP-WF3-IST-3)</li> </ul>
<ol> <li>Is the anchorage free of corrosion that is more than mild surface</li> <li>Y N□ U□ N/A□ oxidation?</li> </ol>
In-line component
<ul> <li>Valve hardware is covered by insulation. However, anchorage is acceptable based on Inservice Inspection and Testing (Program Section No. SEP-WF3-IST-3)</li> </ul>
4. Is the anchorage free of visible cracks in the concrete near the anchors? Y□ N□ U□ N/A⊠

In-line component •

Sheet 2 of 4	
	Status: Y N U
Seismic Walkdown Checklist (SWC) <u>SWEL1-035</u>	
Equipment ID No. <u>MS MVAAA124-B</u> Equip. Class <u>Pneumatic-Operated</u>	Valves
-OR- 2MS-V604B	
Equipment Description MAIN STEAM ISOLATION VALVE 2	
<ul> <li>5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> <li>In-line component</li> </ul>	Y N U N/A
<ul> <li>6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?</li> <li>In-line component, N/A</li> </ul>	Y⊠ N□ U□
Interaction Effects 7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□

Sheet 3 of 4				
Seismic Walkdown Checklist (SWC) <u>SWEL1-03</u>	Status: Y⊠ N⊡ U⊡ 5			
Equipment ID No. <u>MS MVAAA124-B</u> Equip. Class_	Pneumatic-Operated Valves			
-OR- 2MS-V604B				
Equipment Description MAIN STEAM ISOLATION VALV	E 2			
Equipment Description       MAIN STEAM ISOLATION VALVE 2         Other Adverse Conditions         11. Have you looked for and found no other seismic conditions that could       Y N U         adversely affect the safety functions of the equipment?				
Comments (Additional pages may be added as necessar	у)			

- Mild corrosion on valve and bolts; no seismic concern. CR-WF3-2012-05275 and WR-287628 initiated to address this condition.
- An attached valve is leaking; see AWC-043 for more information
- For area walk-by checklist see AWC-043

Evaluated by: <u>Natalie George</u>	Notati George	Date:	<u>10/12/12</u>	
Chu-Chieh Lin	Chuduez Az	_	<u>10/12/12</u>	

Engineering Report No. WF3-CS-12-00003 Attachment C Rev. 0 Page 146 of 516

Sheet 4 of 4

# Seismic Walkdown Checklist (SWC) SWEL1-035

Status: YX N U

Equipment ID No. <u>MS MVAAA124-B</u> Equip. 0

Equip. Class Pneumatic-Operated Valves

-OR- 2MS-V604B

Equipment Description MAIN STEAM ISOLATION VALVE 2



Note: Main Steam Isolation Valve 2



Note: Mild corrosion on valve and bolts

	Status: YX N U		
Seismic Walkdown Checklist (SWC) <u>SWEL1-036</u>			
Equipment ID No. SI MVAAA129-B Equip. Class <sup>1</sup> Pneumatic-Operated	Valves		
-OR- 2SI-FM348B			
Equipment Description LPSI Pump B Discharge Flow Control (Control of Shutd	own Cooling Flow)		
Location: Bldg. RAB Floor El35 Room, Area Room B16, C	Col. 9A, Line K		
Manufacturer, Model, Etc. (optional but recommended) Fisher Controls Comp	any, Inc., Model 7711		
Instructions for Completing Checklist			
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.			
Anchorage			
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?</li> </ol>	Y□ N⊠		
In-line component			
<ul><li>2. Is the anchorage free of bent, broken, missing or loose hardware?</li><li>In-line component</li></ul>	Y⊠ N□ U□ N/A□		
<ul> <li>Valve hardware is covered by insulation. However, anchorage is acceptable based on Inservice Testing (Program Section No. SEP-WF3-IST-3)</li> </ul>			
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□		
In-line component			
<ul> <li>Valve hardware is covered by insulation. However, anchorage is acceptable based on Inservice Testing (Program Section No. SEP-WF3-IST-3)</li> </ul>			
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y□ N□ U□ N/A⊠		
In-line component			

Sheet 2 of 4	
Seiemie Welkdown Checklist (SWC) SWEL4 020	Status: Y⊠ N□ U□
Seismic Walkdown Checklist (SWC) <u>SWEL1-036</u>	
Equipment ID No. <u>SI MVAAA129-B</u> Equip. Class <u>Pneumatic-Operated Y</u>	Valves
-OR- 2SI-FM348B	
Equipment Description LPSI Pump B Discharge Flow Control (Control of Shutd	lown Cooling Flow)
<ul> <li>5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> <li>In-line component</li> </ul>	Y N U N/A
<ul> <li>6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?</li> <li>In-line component, N/A</li> </ul>	Y⊠N□U□
Interaction Effects 7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□

Sheet 3 of 4			
			Status: Y⊠ N⊡ U⊡
Seismic Walkdo	wn Checklist (SWC)	SWEL1-036	
Equipment ID No.	<u>SI MVAAA129-B</u> E	quip. Class Pneumatic-Operated	Valves
	-OR- 2SI-FM348B		
Equipment Descrip	tion LPSI Pump B Discha	rge Flow Control (Control of Shute	lown Cooling Flow)
Other Adverse Co	nditions		
•	oked for and found no othe fect the safety functions o	er seismic conditions that could f the equipment?	Y⊠ N□ U□
Comments (Additi	onal pages may be added	as necessary)	

• For area walk-by see AWC-001

	dmilpah?		
Evaluated by: Dinesh Patel		Date:	<u>10/2/12</u>
	Matati Genge		
Natalie George	0 0	-	<u>10/2/12</u>

# Seismic Walkdown Checklist (SWC) <u>SWEL1-036</u>

Status: YX N U

Equipment ID No. <u>SI MVAAA129-B</u> Equip. Class

Equip. Class Pneumatic-Operated Valves

-OR- 2SI-FM348B

Equipment Description <u>LPSI Pump B Discharge Flow Control (Control of Shutdown Cooling Flow)</u>

#### Photographs



**Note:** LPSI Pump B Discharge Flow Control

Status: Y N V			
Seismic Walkdown Checklist (SWC) <u>SWEL1-037</u>			
Equipment ID No. <u>SI MVAAA307-A</u> Equip. Class <sup>1</sup> <u>Pneumatic-Operated Valves</u>			
-OR- 2SI-F1564TK1A			
Equipment Description Safety Injection Tank 1A Fill/Drain			
Location: Bldg. <u>RCB</u> Floor El. <u>+35</u> Room, Area <u>Room 421, Col. 17</u>			
Manufacturer, Model, Etc. (optional but recommended) Fisher Controls Company, Inc., DBQ			
Instructions for Completing Checklist			
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.			
Anchorage			
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y N N of the 50% of SWEL items requiring such verification)?</li> </ol>			
2. Is the anchorage free of bent, broken, missing or loose hardware? Y N U N/A			
3. Is the anchorage free of corrosion that is more than mild surface Y N U N/A oxidation?			
<ol> <li>Is the anchorage free of visible cracks in the concrete near the Y N U N/A anchors?</li> </ol>			

Sheet 2 of 4	
	Status: Y□ N⊠ U□
Seismic Walkdown Checklist (SWC) <u>SWEL1-037</u>	
Equipment ID No. <u>SI MVAAA307-A</u> Equip. Class <u>Pneumatic-Operated</u>	Valves
-OR- 2SI-F1564TK1A	
Equipment Description Safety Injection Tank 1A Fill/Drain	
<ol> <li>Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> </ol>	Y N U N/A
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y N U
Interaction Effects 7. Are soft targets free from impact by nearby equipment or structures?	Y N U N/A
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y N U N/A
9. Do attached lines have adequate flexibility to avoid damage?	Y N U N/A
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y N U

Sheet 3 of 4	
Seismic Walkdown Checklist (SWC) <u>SWEL1-037</u>	Status: Y□ N⊠ U□
Equipment ID No. <u>SI MVAAA307-A</u> Equip. Class <u>Pneuma</u>	tic-Operated Valves
<u>-OR- 2SI-F1564TK1A</u>	
Equipment Description Safety Injection Tank 1A Fill/Drain	
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions adversely affect the safety functions of the equipment?	that could Y N U
Comments (Additional pages may be added as necessary)	

Evaluated by: \_\_\_\_\_ Date: \_\_\_\_\_

## Seismic Walkdown Checklist (SWC) <u>SWEL1-037</u>

Status: Y N U

Equipment ID No. <u>SI MVAAA307-A</u> Equ

Equip. Class\_ Pneumatic-Operated Valves

-OR- 2SI-F1564TK1A

Equipment Description Safety Injection Tank 1A Fill/Drain

Note:

Seismia Walkdown Chacklist (SWC) SWEL1 028			
Seismic Walkdown Checklist (SWC) <u>SWEL1-038</u>			
Equipment ID No. <u>SI MVAAA405-B</u> Equip. Class <sup>1</sup> <u>Pneumatic-Operated Valves</u>			
-OR- 1SI-V1501B			
Equipment Description RC Loop 1 SDC Suction Inside Containment Isolation			
Location: Bldg. RCB Floor El. +21 Room, Area Room 421, Col. 17			
Manufacturer, Model, Etc. (optional but recommended) <u>Lunkenheimer/Condec, 2490X47</u>			
Instructions for Completing Checklist			
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.			
Anchorage			
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y N N of the 50% of SWEL items requiring such verification)?</li> </ol>			
2. Is the anchorage free of bent, broken, missing or loose hardware? Y N UNA			
3. Is the anchorage free of corrosion that is more than mild surface Y N U N/A oxidation?			
4. Is the anchorage free of visible cracks in the concrete near the Y N U N/A anchors?			

Sheet 2 of 4	
	Status: Y□ N⊠ U□
Seismic Walkdown Checklist (SWC) <u>SWEL1-038</u>	
Equipment ID No. <u>SI MVAAA405-B</u> Equip. Class_ <u>Pneumatic-Operated</u>	Valves
-OR- 1SI-V1501B	
Equipment Description <u>RC Loop 1 SDC Suction Inside Containment Isolation</u>	
<ol> <li>Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> </ol>	Y N U N/A
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y NUU
Interaction Effects 7. Are soft targets free from impact by nearby equipment or structures?	Y N U N/A
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y N U N/A
9. Do attached lines have adequate flexibility to avoid damage?	Y N U N/A
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y NU

Sheet 3 of 4	
	Status: Y□ N⊠ U□
Seismic Walkdown Checklist (SWC) <u>SWEL1-038</u>	
Equipment ID No. <u>SI MVAAA405-B</u> Equip. Class <u>Pneumatic-Operated V</u>	alves
-OR- 1SI-V1501B	
Equipment Description RC Loop 1 SDC Suction Inside Containment Isolation	
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y N U
Comments (Additional pages may be added as necessary)	

Evaluated by: \_\_\_\_\_ Date: \_\_\_\_\_

## Seismic Walkdown Checklist (SWC) SWEL1-038

Status: Y N U

Equipment ID No. <u>SI MVAAA405-B</u> Equip.

Equip. Class Pneumatic-Operated Valves

-OR- 1SI-V1501B

Equipment Description <u>RC Loop 1 SDC Suction Inside Containment Isolation</u>

Note:	Note:
	NOLG.

Status: Y N U
Seismic Walkdown Checklist (SWC) <u>SWEL1-039</u>
Equipment ID No. SVSMVAAA201-B Equip. Class <sup>1</sup> Pneumatic-Operated Valves
-OR- D-50(SB)
Equipment Description AH-30 SB Inlet Damper D-50(SB)
Location: Bldg. RAB Floor El. +7 Room, Area Col. 10A, Line K
Manufacturer, Model, Etc. (optional but recommended) <u>American Warming &amp; Ventilation, DAAP7402</u>
Instructions for Completing Checklist
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y NX</li> <li>NX</li> <li>N</li> <li>N</li> <li>N</li> </ol>
<ul> <li>Item not one of the 50% of SWEL items requiring anchorage configuration verification</li> </ul>
2. Is the anchorage free of bent, broken, missing or loose hardware? Y N U N/A
Bracket mounted to damper is in good condition.
<ol> <li>Is the anchorage free of corrosion that is more than mild surface</li> <li>Y N□ U□ N/A□ oxidation?</li> </ol>
No corrosion on any anchorage.
<ol> <li>Is the anchorage free of visible cracks in the concrete near the Y N U N/A NA</li> <li>Y N U N/A NA</li> </ol>
This component is not mounted to concrete.

Seismic Walkdown Checklist (SWC) <u>SWEL1-039</u>	Status: Y⊠ N⊡ U⊡
Equipment ID No. <u>SVSMVAAA201-B</u> Equip. Class_ <u>Pneumatic-Operate</u>	d Valves
<u>-OR- D-50(SB)</u>	
Equipment Description AH-30 SB Inlet Damper D-50(SB)	
<ol> <li>Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> </ol>	
<ul> <li>Item not one of the 50% of SWEL items requiring anchorage configuration verification</li> </ul>	
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	YX N U
Questions 2 and 3 satisfied; no seismic concern	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting and masonry block walls not likely to collapse onto the equipment?	, Y⊠ N∏ U∏ N/A∏
9. Do attached lines have adequate flexibility to avoid damage?	
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	YX N U

• Questions 7-9 satisfied

Sheet 2 of 4

Seismic Walkdo	wn Checklist (SWC)	SWEL1-039	Status: Y⊠ N□ U□
Equipment ID No.	SVSMVAAA201-B	Equip. Class Pneumatic-Operated	d Valves
	-OR- D-50(SB)	_	
Equipment Descrip	tion <u>AH-30 SB Inlet D</u>	amper D-50(SB)	
Other Adverse Co	nditions		
	ooked for and found no ffect the safety function	other seismic conditions that could s of the equipment?	Y⊠ N□ U□

Comments (Additional pages may be added as necessary)

For area walk-by checklist see AWC-015 •

Evaluated by: Dinesh Patel

Sheet 3 of 4

Date: 10/2/12

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**Brian Pace** 

10/2/12

## Seismic Walkdown Checklist (SWC) SWEL1-039

Status: Y N U

Equipment ID No. <u>SVSMVAAA201-B</u> Equip. Class<u>Pneumatic-Operated Valves</u>

-OR- D-50(SB)

Equipment Description AH-30 SB Inlet Damper D-50(SB)



Status: YX NUU Seismic Walkdown Checklist (SWC) <u>SWEL1-040</u>
Equipment ID No. <u>BAMMVAAA113-A</u> Equip. Class <sup>1</sup> <u>Motor-Operated and Solenoid-Operated Valves</u>
-OR- 3CH-V106A
Equipment Description Boric Acid Makeup Tank A Gravity Feed Valve
Location: Bldg. <u>RAB</u> Floor El. <u>-35</u> Room, Area <u>Room B38, Col. 5A, Line H</u>
Manufacturer, Model, Etc. (optional but recommended) <u>William Powell Company, 1523-SS-WE-3</u> "
Instructions for Completing Checklist
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
<ul> <li>1. Is the anchorage configuration verification required (i.e., is the item one Y NX of the 50% of SWEL items requiring such verification)?</li> <li>In-line component</li> </ul>
<ul> <li>2. Is the anchorage free of bent, broken, missing or loose hardware? Y N U N/A</li> <li>Valve hardware accounted for and in good condition</li> </ul>
<ul> <li>3. Is the anchorage free of corrosion that is more than mild surface Y N U N/A ∪ N/A</li> <li>• No corrosion on valves hardware</li> </ul>
<ul> <li>4. Is the anchorage free of visible cracks in the concrete near the Y N U N/A N/A N/A N/A N/A</li> <li>● In-line component</li> </ul>

Sheet 2 of 4	
Seismic Walkdown Checklist (SWC) <u>SWEL1-040</u>	Status: Y N U
Equipment ID No. <u>BAMMVAAA113-A</u> Equip. Class <u>Motor-Operated and S</u>	Solenoid-Operated Valves
-OR- 3CH-V106A	
Equipment Description Boric Acid Makeup Tank A Gravity Feed Valve	
<ol> <li>Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> </ol>	Y□ N□ U□ N/A⊠
<ul> <li>6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?</li> <li>In-line component, N/A; no seismic concerns</li> </ul>	Y⊠ N∏ U∏
Interaction Effects 7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
<ul><li>9. Do attached lines have adequate flexibility to avoid damage?</li><li>Attached conduits are flexible</li></ul>	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□

• Questions 7-9 satisfied

Sheet 3 of 4		
Seismic Walkdov	wn Checklist (SWC)	SWEI 1-040
		ONEET ON
Equipment ID No.	BAMMVAAA113-A	Equip. Class Motor-Operated and Solenoid-Operated Valves
	-OR- 3CH-V106A	_
Equipment Descrip	tion Boric Acid Makeu	p Tank A Gravity Feed Valve
•		other seismic conditions that could Y⊠ N⊡ U⊡ s of the equipment?
Comments (Additio	onal pages may be add	led as necessary)

- Oil leaking from actuator on to top of flange; no seismic concern. CR-WF3-2011-00023 and ٠ WR-222768 previously written to address this condition.
- For area walk-by checklist see AWC-005 •

Evaluated by: Dinesh Patel

Date: 10/3/12

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**Brian Pace** 

10/3/12

## Seismic Walkdown Checklist (SWC) SWEL1-040

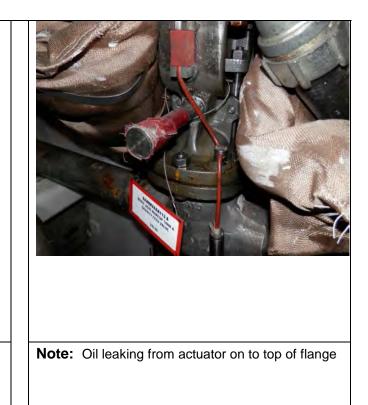
Status: YX N U

Equipment ID No. <u>BAMMVAAA113-A</u> Equip. Class <u>Motor-Operated and Solenoid-Operated Valves</u> -OR- 3CH-V106A

Equipment Description Boric Acid Makeup Tank A Gravity Feed Valve



**Note:** Boric Acid Makeup Tank A Gravity Feed Valve



Status:	Y⊠	N	υ
olalao.			

#### Seismic Walkdown Checklist (SWC) SWEL1-041

Equipment ID No. <u>CARMVAAA204-A</u> Equip. Class<sup>1</sup> <u>MOTOR-OPERATED AND SOLENOID-</u> OPERATED VALVES

<u>-OR-</u>

<u>2HV-B167A</u>

Equipment Description CAR EXHAUST HEADER A DISCHARGE

Location:	Bldg.	RAB	Floor El.	+46	Room, Area	299, COL 5A, LINE L

Manufacturer, Model, Etc. (optional but recommended) FISHER CONTROLS CO INC, 9220-4IN

#### Instructions for Completing Checklist

This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.

#### Anchorage

1	<ul> <li>Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?</li> <li>In-line component</li> </ul>	Y□ N⊠
2	<ul> <li>Is the anchorage free of bent, broken, missing or loose hardware?</li> <li>In-line component</li> <li>All valve hardware accounted for and in good condition</li> </ul>	Y⊠ N□ U□ N/A□
3	<ul> <li>Is the anchorage free of corrosion that is more than mild surface oxidation?</li> <li>In-line component</li> </ul>	Y⊠ N□ U□ N/A□
4	<ul> <li>Mild corrosion on valve hardware; no seismic concern</li> <li>Is the anchorage free of visible cracks in the concrete near the</li> </ul>	Y□ N□ U□ N/A⊠
	anchors?	

• In-line component

Sheet	2	of	4
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Seismic Walkdo	wn Checklist (SWC)	SWEL1-041	Status: Y⊠ N∏ U∏
Equipment ID No.	<u>CARMVAAA204-A</u> -OR-	Equip. Class <u>MOTOR-OPERATED</u> VALVES	AND SOLENOID-OPERATED
	<u>-0R-</u> 2HV-B167A		
Equipment Descrip	otion CAR EXHAUST H	EADER A DISCHARGE	
(Note: This an anchora		sistent with plant documentation? the item is one of the 50% for which tion is required.)	Y□ N□ U□ N/A⊠
	ne above anchorage eva adverse seismic conditio	luations, is the anchorage free of ns?	Y⊠ N∏ U∏
● In-li	ine component, N/A		
Interaction Effects	S		
	_	nearby equipment or structures?	Y⊠ N□ U□ N/A□
		on systems, ceiling tiles and lighting, o collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached	d lines have adequate fle	exibility to avoid damage?	Y⊠ N□ U□ N/A□
	ne above seismic interac y adverse seismic intera	tion evaluations, is equipment free	Y⊠ N□ U□

Sheet 3 of 4			
Seismic Walkdo	wn Checklist (SWC)	SWEL1-041	Status: Y⊠ N∏ U∏
Equipment ID No.	CARMVAAA204-A	Equip. Class_MOTOR-OPERATED	AND SOLENOID-OPERATED
	<u>-OR-</u>	VALVES	
	2HV-B167A		
Equipment Descrip	tion CAR EXHAUST HI	EADER A DISCHARGE	
		ther seismic conditions that could of the equipment?	Y⊠ N∏ U∏

Comments (Additional pages may be added as necessary)

• For area walk-by checklist see AWC-037

atati Genge Evaluated by: Natalie George Date: 10/10/12 Chudiez Chu-Chieh Lin <u>10/10/12</u>

Status: YX N U

## Seismic Walkdown Checklist (SWC) SWEL1-041

Equipment ID No. <u>CARMVAAA204-A</u> Equip. Class<u>MOTOR-OPERATED AND SOLENOID-OPERATED</u> VALVES

<u>-OR-</u>

\_\_\_\_\_ 2HV-B167A

### Equipment Description CAR EXHAUST HEADER A DISCHARGE

#### Photographs



Note: CAR Exhaust Header A Discharge



Note: Valve hardware

Status:	Υ⊠	N	U

#### Seismic Walkdown Checklist (SWC) SWEL1-042

Equipment ID No. <u>CHWMVAAA900</u> Equip

Equip. Class<sup>1</sup> MOTOR-OPERATED AND SOLENOID-OPERATED VALVES

<u>-OR-</u>

<u>3AC-TM189B</u>

Equipment Description SWGR MAIN SVSMAHU0001-B CHW OUTLET FCV

Location: Bldg. RAB Floor El. +46 Room, Area 323, COL 12A, LINE J

Manufacturer, Model, Etc. (optional but recommended) MASONEILAN INTL INC, 5020721

### Instructions for Completing Checklist

This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.

### Anchorage

<ol> <li>Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?</li> </ol>	Y□ N⊠
This is an in-line component.	
2. Is the anchorage free of bent, broken, missing or loose hardware?	Y⊠ N□ U□ N/A□
This is an in-line component.	
<ul> <li>Valve hardware is covered by insulation. However, anchorage is acceptable based on Inservice Testing (Program Section No. SEP-WF3-IST-3)</li> </ul>	
3. Is the anchorage free of corrosion that is more than mild surface oxidation?	Y⊠ N□ U□ N/A□
This is an in-line component.	
<ul> <li>Valve hardware is covered by insulation. However, anchorage is acceptable based on Inservice Testing (Program Section No. SEP-WF3-IST-3)</li> </ul>	
4. Is the anchorage free of visible cracks in the concrete near the anchors?	Y N U N/A

• This is an in-line component.

Sheet	2	of	5	
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Seismic Walkdo	wn Checklist (SWC)	SWEL1-042	Status: Y⊠ N∏ U∏
Equipment ID No.	CHWMVAAA900	Equip. Class <u>MOTOR-OPERATED</u> VALVES	AND SOLENOID-OPERATED
	<u>-OR-</u>	<u>····=·</u>	
	3AC-TM189B		
Equipment Descrip	otion SWGR MAIN SVS	MAHU0001-B CHW OUTLET FCV	
(Note: This an anchora		· ,	Y
	ne above anchorage eva adverse seismic conditio	Iluations, is the anchorage free of ns?	Y⊠ N□ U□
• Thi	s is an in-line componer	nt, N/A.	
Interaction Effects	<u>s</u>		
7. Are soft tare	gets free from impact by	nearby equipment or structures?	Y⊠ N□ U□ N/A□
		on systems, ceiling tiles and lighting, o collapse onto the equipment?	Y⊠ N□ U□ N/A□
and		ered. Fixtures are properly braced, nined to not have any adverse effect	
9. Do attached	• •	exibility to avoid damage? ned.	Y⊠ N□ U□ N/A□
	ne above seismic interac ly adverse seismic intera	ction evaluations, is equipment free action effects?	Y⊠ N□ U□

Questions 7-9 satisfied. •

Sheet 3 of 5			
Seismic Walkdo	wn Checklist (SWC)	SWEI 1-042	Status: Y⊠ N⊡ U⊡
Equipment ID No.	<u>CHWMVAAA900</u> -OR-	Equip. Class <u>MOTOR-OPERATED</u>	AND SOLENOID-OPERATED
Equipment Descrip	<u>3AC-TM189B</u> tion <u>SWGR MAIN SVS</u>	MAHU0001-B CHW OUTLET FCV	
		other seismic conditions that could s of the equipment?	Y⊠ N□ U□
	onal pages may be adde	ed as necessary) /alve, but it is already addressed by W	10#273364 and
CR#	#11-2303; no seismic co area walk-by checklist s	oncern	U#273364 and

Evaluated by: Dinesh Patel

Date: 10-09-2012

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Brian Pace

10-09-2012

## Seismic Walkdown Checklist (SWC) SWEL1-042

Status: YX N U

Equipment ID No. <u>CHWMVAAA900</u>

-OR-

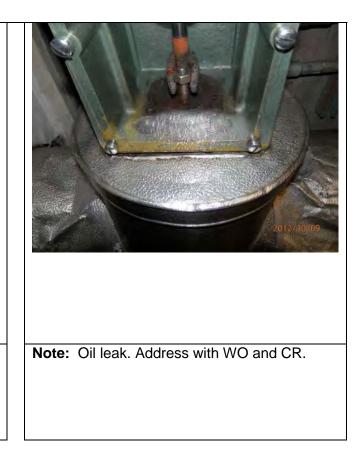
Equip. Class\_MOTOR-OPERATED AND SOLENOID-OPERATED VALVES

3AC-TM189B

Equipment Description SWGR MAIN SVSMAHU0001-B CHW OUTLET FCV



Note: CHWMVAAA900



Sheet 5 of 5

# Status: YX N U

## Seismic Walkdown Checklist (SWC) SWEL1-042

Equipment ID No. <u>CHWMVAAA900</u>

<u>-OR-</u>

Equip. Class\_MOTOR-OPERATED AND SOLENOID-OPERATED VALVES

3AC-TM189B

Equipment Description SWGR MAIN SVSMAHU0001-B CHW OUTLET FCV



Status: Y N U
Seismic Walkdown Checklist (SWC) <u>SWEL1-043</u>
Equipment ID No. EGAISV0411-B Equip. Class <sup>1</sup> Motor-Operated and Solenoid-Operated Valves
<u>-OR- 20FO-2</u>
Equipment Description EG B EMERGENCY MODE FUEL CONTROL #2
Location: Bldg. RAB Floor El. +21 Room, Area Room 222, Col. 5A, Line J
Manufacturer, Model, Etc. (optional but recommended) ASCO – Automatic Switch Co., HT8302B25G
Instructions for Completing Checklist
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y N∑ of the 50% of SWEL items requiring such verification)?</li> </ol>
<ul> <li>2. Is the anchorage free of bent, broken, missing or loose hardware? Y N U N/A</li> <li>All hardware is accounted for and in good condition</li> </ul>
<ul> <li>3. Is the anchorage free of corrosion that is more than mild surface Y N U N/A ∪ N/A</li> <li>• No corrosion on anchorage</li> </ul>
<ul> <li>4. Is the anchorage free of visible cracks in the concrete near the anchors?</li> <li>• Supported on a bracket on top of emergency diesel generator</li> </ul>

Sheet 2 of 4	
	Status: Y N U
Seismic Walkdown Checklist (SWC) <u>SWEL1-043</u>	
Equipment ID No. EGAISV0411-B Equip. Class Motor-Operated and S	Solenoid-Operated Valves
<u>-OR- 20FO-2</u>	
Equipment Description EG B EMERGENCY MODE FUEL CONTROL #2	
<ol> <li>Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> </ol>	Y N U N/A
<ul> <li>6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?</li> <li>No seismic concern</li> </ul>	Y⊠ N∏ U∏
Interaction Effects 7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□

Sheet 3 of 4			
Seismic Walkdo	wn Checklist (SWC)	SWEL1-043	Status: Y⊠ N∏ U∏
Equipment ID No.	EGAISV0411-B	Equip. Class Motor-Operated and	Solenoid-Operated Valves
	-OR- 20FO-2		
Equipment Descrip	tion EGBEMERGENC	Y MODE FUEL CONTROL #2	
Other Adverse Co	onditions		
,	ooked for and found no c ffect the safety functions	ther seismic conditions that could s of the equipment?	Y⊠ N□ U□

Comments (Additional pages may be added as necessary)

• For area walk-by checklist see AWC-0025

Amilpah Notati George Evaluated by: Dinesh Patel \_ Date: 10/2/12 Natalie George 10/2/12

# Seismic Walkdown Checklist (SWC) SWEL1-043

Status: Y N U

Equipment ID No. EGAISV0411-B Equip. Class Motor-Operated and Solenoid-Operated Valves

-OR- 20FO-2

Equipment Description EG B EMERGENCY MODE FUEL CONTROL #2

#### Photographs



**Note:** EG B EMERGENCY MODE FUEL CONTROL #2, EGAISV0411-B

Sheet 1 of 4
Status: Y⊠ N⊡ U⊡
Seismic Walkdown Checklist (SWC) <u>SWEL1-044</u>
Equipment ID No. <u>MS MVAAA120-A</u> Equip. Class <sup>1</sup> <u>Motor-Operated and Solenoid-Operated Valves</u>
-OR- 2MS-V670
Equipment Description MSIV 1 UPSTREAM DRIP POT NORMAL DRAIN
Location: Bldg. RB Floor El. +46 Room, Area ROOM R1 COL 3A LINE L
Manufacturer, Model, Etc. (optional but recommended) VELAN VALVE CORP, W08-2074X-02TN
Instructions for Completing Checklist
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y N N N N N N N N N N N N N N N N N N</li></ol>
2. Is the anchorage free of bent, broken, missing or loose hardware? Y N U N/A
Valve flanges and bolts are covered by insulation
<ul> <li>Valve is supported from floor; all support hardware is accounted for and in good condition</li> </ul>
<ul> <li>Valve hardware is covered by insulation. However, anchorage is acceptable based on Inservice Testing (Program Section No. SEP-WF3-IST-3)</li> </ul>
3. Is the anchorage free of corrosion that is more than mild surface Y⊠ N□ U□ N/A□ oxidation?
Valve flanges and bolts are covered by insulation
<ul> <li>Valve is supported from floor; all support hardware is free of corrosion</li> </ul>
<ul> <li>Valve hardware is covered by insulation. However, anchorage is acceptable based on Inservice Testing (Program Section No. SEP-WF3-IST-3)</li> </ul>
<ol> <li>Is the anchorage free of visible cracks in the concrete near the Y N U N/A ∩ anchors?</li> </ol>
<ul> <li>Valve is supported from floor; no cracks in concrete surrounding support</li> </ul>

Sheet 2 of 4	
	Status: Y⊠ N⊡ U⊡
Seismic Walkdown Checklist (SWC) <u>SWEL1-044</u>	
Equipment ID No. <u>MS MVAAA120-A</u> Equip. Class <u>Motor-Operated and S</u>	Solenoid-Operated Valves
-OR- 2MS-V670	
Equipment Description MSIV 1 UPSTREAM DRIP POT NORMAL DRAIN	
<ol> <li>Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> </ol>	Y□ N□ U□ N/A⊠
<ul> <li>6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?</li> <li>No seismic concerns</li> </ul>	Y⊠ N□ U□
Interaction Effects 7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□

Sheet 3 of 4		
	Status: Y N U	
Seismic Walkdown Checklist	SWC) <u>SWEL1-044</u>	
Equipment ID No. MS MVAAA12	<u>D-A</u> Equip. Class <u>Motor-Operated and Solenoid-Operated Valves</u>	
<u>-OR- 2MS-V67</u>	0	
Equipment Description MSIV 1 UF	STREAM DRIP POT NORMAL DRAIN	
Other Adverse Conditions         11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?		
Comments (Additional pages may	be added as necessary)	

- Mild corrosion; no seismic concern. CR-WF3-2012-05230 and WR-287250 initiated to address this condition.
- For area walk-by checklist see AWC-042

Evaluated by: <u>Natalie George</u>	Natati Genge	_ Date: 10/5/12
Chu-Chieh Lin	Chudhez Az	<u>10/5/12</u>

## Seismic Walkdown Checklist (SWC) SWEL1-044

Status: Y N U

Equipment ID No. <u>MS MVAAA120-A</u>

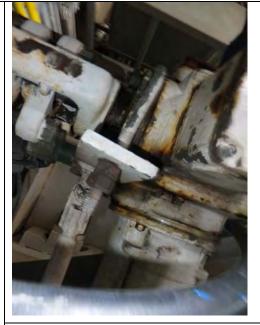
Equip. Class Motor-Operated and Solenoid-Operated Valves

-OR- 2MS-V670

### Equipment Description MSIV 1 UPSTREAM DRIP POT NORMAL DRAIN



Note: MSIV 1 upstream drip pot normal drain



Note: Mild corrosion

Sheet 1 of 5
Status: Y N U
Seismic Walkdown Checklist (SWC) <u>SWEL1-045</u>
Equipment ID No. <u>MS MVAAA401-A</u> Equip. Class <sup>1</sup> <u>Motor-Operated and Solenoid-Operated Valves</u>
-OR- 2MS-V611A
Equipment Description EFW PUMP AB TURBINE STEAM SUPPLY FROM S/G 1
Location: Bldg. RB Floor El. +46 Room, Area ROOM 300 COL 3A LINE M
Manufacturer, Model, Etc. (optional but recommended) <u>ANCHOR/DARLING VALVE CO, 447425</u>
Instructions for Completing Checklist
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y N N∑ of the 50% of SWEL items requiring such verification)?</li> </ol>
In-line component
2. Is the anchorage free of bent, broken, missing or loose hardware? Y N U N/A
In-line component
<ul> <li>Valve hardware is covered by insulation. However, anchorage is acceptable based on Inservice Testing (Program Section No. SEP-WF3-IST-3)</li> </ul>
3. Is the anchorage free of corrosion that is more than mild surface Y N U N/A ∪ N/A oxidation?
In-line component
<ul> <li>Valve hardware is covered by insulation. However, anchorage is acceptable based on Inservice Testing (Program Section No. SEP-WF3-IST-3)</li> </ul>

- 4. Is the anchorage free of visible cracks in the concrete near the Y □ N □ U □ N/A ⊠ anchors?
  - In-line component

Sheet 2 of 5	
Seismic Walkdown Checklist (SWC) <u>SWEL1-045</u>	Status: Y⊠ N⊡ U⊡
Equipment ID No. <u>MS MVAAA401-A</u> Equip. Class <u>Motor-Operated and S</u>	Solenoid-Operated Valves
-OR- 2MS-V611A	
Equipment Description EFW PUMP AB TURBINE STEAM SUPPLY FROM S/	G 1
<ul> <li>5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> <li>In-line component</li> </ul>	Y□ N□ U□ N/A⊠
<ul> <li>6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?</li> <li>In-line component, N/A</li> </ul>	Y⊠ N□ U□
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□

Sheet 3 of 5
Status: Y N U
Seismic Walkdown Checklist (SWC) <u>SWEL1-045</u>
Equipment ID No. <u>MS MVAAA401-A</u> Equip. Class <u>Motor-Operated and Solenoid-Operated Valves</u>
-OR- 2MS-V611A
Equipment Description EFW PUMP AB TURBINE STEAM SUPPLY FROM S/G 1
Other Adverse Conditions
11. Have you looked for and found no other seismic conditions that could Y N U U adversely affect the safety functions of the equipment?
Comments (Additional pages may be added as necessary)
<ul> <li>Mild corrosion on valve; no seismic concern. CR-WF3-2012-05230 and WR-287251 initiated to address this condition.</li> </ul>

- Jacketing separated, potential insulation damage; no seismic concern
- For area walk-by checklist see AWC-042

Evaluated by: <u>Natalie George</u>	Notati George	Date: <u>10/5/12</u>
Chu-Chieh Lin	Chuduib A-	10/5/12

## Seismic Walkdown Checklist (SWC) SWEL1-045

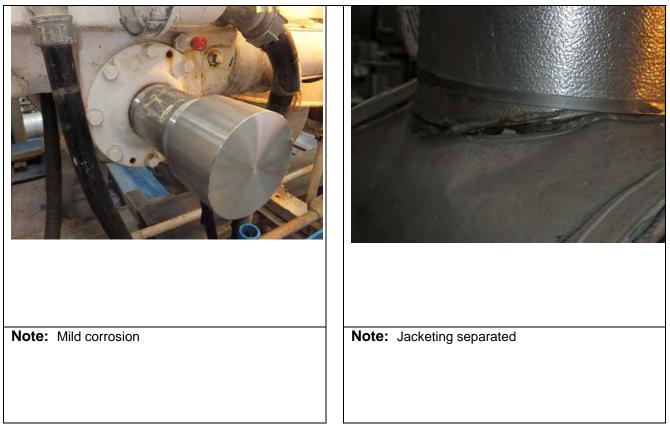
Status: Y N U

Equipment ID No. <u>MS MVAAA401-A</u>

Equip. Class\_Motor-Operated and Solenoid-Operated Valves

-OR- 2MS-V611A

Equipment Description EFW PUMP AB TURBINE STEAM SUPPLY FROM S/G 1



Sheet 5 of 5

Status: YX N U

### Seismic Walkdown Checklist (SWC) <u>SWEL1-045</u>

Equipment ID No. <u>MS MVAAA401-A</u> -OR- 2MS-V611A Equip. Class <u>Motor-Operated and Solenoid-</u> Operated Valves

Equipment Description EFW PUMP AB TURBINE STEAM SUPPLY FROM S/G 1



Picture 3 Note: Valve MS MVAAA401

Sheet 1 of 4
Sciemic Wolkdown Checklist (SWC) SWEL1 046
Seismic Walkdown Checklist (SWC) <u>SWEL1-046</u>
Equipment ID No. <u>NG ISV0809</u> Equip. Class <sup>1</sup> <u>Motor-Operated and Solenoid-Operated Valves</u>
-OR- 3NG-E671-5
Equipment Description NITROGEN ACCUMULATOR #5 OUTLET STOP
Location: Bldg. RB Floor El. +46 Room, Area ROOM R1 COL 2AZ LINE M
Manufacturer, Model, Etc. (optional but recommended) <u>TARGET ROCK CORP, 81B-003</u>
Instructions for Completing Checklist
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y N N∑ of the 50% of SWEL items requiring such verification)?</li> </ol>
<ul> <li>2. Is the anchorage free of bent, broken, missing or loose hardware? Y⊠ N□ U□ N/A□</li> <li>Welds accounted for and in good condition</li> </ul>
<ul> <li>3. Is the anchorage free of corrosion that is more than mild surface Y N U N/A oxidation?</li> <li>No corrosion to welds</li> </ul>
<ol> <li>Is the anchorage free of visible cracks in the concrete near the Y N U N/A NA</li> <li>A N → V → N/A</li> </ol>

• In-line component

Sheet 2 of 4	
	Status: Y N U
Seismic Walkdown Checklist (SWC) <u>SWEL1-046</u>	
Equipment ID No. <u>NG ISV0809</u> Equip. Class <u>Motor-Operated and S</u>	Solenoid-Operated Valves
<u>-OR- 3NG-E671-5</u>	
Equipment Description NITROGEN ACCUMULATOR #5 OUTLET STOP	
<ol> <li>Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> </ol>	Y N U N/A 🛛
<ul> <li>6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?</li> <li>In-line component, N/A</li> </ul>	Y⊠N□U□
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□

Sheet 3 of 4
Status: Y N U
Seismic Walkdown Checklist (SWC) <u>SWEL1-046</u>
Equipment ID No. <u>NG ISV0809</u> Equip. Class <u>Motor-Operated and Solenoid-Operated Valves</u>
<u>-OR- 3NG-E671-5</u>
Equipment Description NITROGEN ACCUMULATOR #5 OUTLET STOP
Other Adverse Conditions
11. Have you looked for and found no other seismic conditions that could Y N U U adversely affect the safety functions of the equipment?
Comments (Additional pages may be added as necessary)

- Mild corrosion; no seismic concern
- For area walk-by checklist see AWC-042

Evaluated by: <u>Natalie George</u>	Notati George	Date: <u>10/5/12</u>
Chu-Chieh Lin	Chudrie A	<u>10/5/12</u>

## Seismic Walkdown Checklist (SWC) SWEL1-046

Status: Y N U

Equipment ID No. <u>NG ISV0809</u>

Equip. Class Motor-Operated and Solenoid-Operated Valves

-OR- 3NG-E671-5

## Equipment Description <u>NITROGEN ACCUMULATOR #5 OUTLET STOP</u>

#### Photographs



Note: Nitrogen Accumulator #5



**Note:** Mild corrosion

Status: Y NX U				
Equipment ID No. <u>RC ISV1014</u> Equip. Class <sup>1</sup> <u>Motor-Operated and Solenoid-Operated Valves</u>				
-OR- 2RC-E2560B Equipment Description Reactor Vessel Vent to Quench Tank Isolation				
Location: Bldg. <u>RCB</u> Floor El. +46 Room, Area <u>Room 421</u>				
Manufacturer, Model, Etc. (optional but recommended) <u>Target Rock Corporation, 96Q-001</u>				
Instructions for Completing Checklist				
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.				
Anchorage				
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y N N of the 50% of SWEL items requiring such verification)?</li> </ol>				
2. Is the anchorage free of bent, broken, missing or loose hardware? Y N U N/A				
3. Is the anchorage free of corrosion that is more than mild surface Y N U N/A oxidation?				
<ol> <li>Is the anchorage free of visible cracks in the concrete near the Y N U N/A anchors?</li> </ol>				

Sheet 2 of 4	
	Status: Y□ N⊠ U□
Seismic Walkdown Checklist (SWC) <u>SWEL1-047</u>	
Equipment ID No. <u>RC ISV1014</u> Equip. Class <u>Motor-Operated and S</u>	Solenoid-Operated Valves
-OR- 2RC-E2560B	
Equipment Description Reactor Vessel Vent to Quench Tank Isolation	
<ol> <li>Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> </ol>	Y N U N/A
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y N U
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y N U N/A
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y N U N/A
9. Do attached lines have adequate flexibility to avoid damage?	Y N U V N/A
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y NU

Sheet 3 of 4				
Status: Y N V				
Seismic Walkdown Checklist (SWC) <u>SWEL1-047</u>				
Equipment ID No. <u>RC ISV1014</u> Equip. Class <u>Motor-Operated and Solenoid-Operated Valves</u>				
-OR- 2RC-E2560B				
Equipment Description Reactor Vessel Vent to Quench Tank Isolation				
Other Adverse Conditions				
11. Have you looked for and found no other seismic conditions that could Y N U adversely affect the safety functions of the equipment?				
Comments (Additional pages may be added as necessary)				

Evaluated by: \_\_\_\_\_ Date: \_\_\_\_\_

## Seismic Walkdown Checklist (SWC) <u>SWEL1-047</u>

Status: Y N U

Equipment ID No. <u>RC ISV1014</u> Equip. Class<u>Motor-Operated and Solenoid-Operated Valves</u>

-OR- 2RC-E2560B

Equipment Description Reactor Vessel Vent to Quench Tank Isolation

Note:	Note:
NOLE:	

Status: Y NX U				
Equipment ID No. <u>RC ISV3184</u> Equip. Class <sup>1</sup> <u>Motor-Operated and Solenoid-Operated Valves</u>				
-OR- 2RC-E2557A				
Equipment Description Pressurizer Vent to Quench Tank				
Location: Bldg. <u>RCB</u> Floor El. <u>+46</u> Room, Area <u>Room 421</u>				
Manufacturer, Model, Etc. (optional but recommended) <u>Target Rock Corporation, 96Q-001</u>				
Instructions for Completing Checklist				
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.				
Anchorage				
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y N N of the 50% of SWEL items requiring such verification)?</li> </ol>				
2. Is the anchorage free of bent, broken, missing or loose hardware? Y N U N/A				
3. Is the anchorage free of corrosion that is more than mild surface Y N U N/A oxidation?				
4. Is the anchorage free of visible cracks in the concrete near the Y N U N/A anchors?				

Sheet 2 of 4	
	Status: Y N⊠ U
Seismic Walkdown Checklist (SWC) <u>SWEL1-048</u>	
Equipment ID No. <u>RC ISV3184</u> Equip. Class <u>Motor-Operated and S</u>	Solenoid-Operated Valves
-OR- 2RC-E2557A	
Equipment Description Pressurizer Vent to Quench Tank	
<ol> <li>Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> </ol>	Y N U N/A
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y NUU
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	
8. Are overhead equipment, distribution systems, ceiling tiles and lighting,	Y N U N/A
and masonry block walls not likely to collapse onto the equipment?	
9. Do attached lines have adequate flexibility to avoid damage?	Y N U N/A
5. Do attached lines have adequate hexibility to avoid damage:	
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y NU

Evaluated by: \_\_\_\_\_ Date: \_\_\_\_\_

## Seismic Walkdown Checklist (SWC) <u>SWEL1-048</u>

Status: Y NX U

Equipment ID No. <u>RC ISV3184</u> Equip. Class<u>Motor-Operated and Solenoid-Operated Valves</u>

-OR- 2RC-E2557A

Equipment Description Pressurizer Vent to Quench Tank

Noto	_	Note:
Note:		NOTE:

Status:	Y⊠	N	U
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#### Seismic Walkdown Checklist (SWC) SWEL1-049

Equipment ID No. <u>SBVMVAAA110-A</u> Equip. Class<sup>1</sup> <u>MOTOR-OPERATED AND SOLENOID-</u> OPERATED VALVES

<u>-OR-</u>

<u>2HV-B158A</u>

Equipment Description SBV EXHAUST FAN A SUCTION ISOLATION

Location: Bldg. RAB Floor El. +46 Room, Area 299, COL 4A, LINE L

Manufacturer, Model, Etc. (optional but recommended) FISHER CONTROLS CO INC

### Instructions for Completing Checklist

This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.

#### Anchorage

1.	<ul> <li>Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?</li> <li>This is an in-line component.</li> </ul>	Y□ N⊠
2.	<ul> <li>Is the anchorage free of bent, broken, missing or loose hardware?</li> <li>This is an in-line component.</li> <li>Valve hardware attaching valve to duct is accounted for and in good condition</li> </ul>	Y⊠ N∏ U∏ N/A∏
3.	<ul> <li>Is the anchorage free of corrosion that is more than mild surface oxidation?</li> <li>This is an in-line component</li> <li>No corrosion on any valve hardware</li> </ul>	Y⊠ N∏ U∏ N/A∏
4.	Is the anchorage free of visible cracks in the concrete near the anchors?	Y□ N□ U□ N/A⊠

• This is an in-line component.

Sheet	2	of	4	
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Soismic Walkdo	wn Checklist (SWC)	SWEI 1-040	Status: Y⊠ N⊡ U⊡	
	<u>SBVMVAAA110-A</u> <u>-OR-</u> 2HV-B158A	Equip. Class <u>MOTOR-OPERATED</u> VALVES	AND SOLENOID-OPERATED	
Equipment Descrip		AN A SUCTION ISOLATION		
(Note: This an anchora		· /	Y□ N□ U□ N/A⊠	
<ul> <li>6. Based on the above anchorage evaluations, is the anchorage free of Y⊠ N□ U□ potentially adverse seismic conditions?</li> <li>This is an in-line component (N/A)</li> </ul>				
Interaction Effects 7. Are soft targ	_	nearby equipment or structures?	Y⊠ N□ U□ N/A□	
		on systems, ceiling tiles and lighting, o collapse onto the equipment?	Y⊠ N□ U□ N/A□	
	d lines have adequate fle veral flexible conduits att	exibility to avoid damage? tached	Y⊠ N∏ U∏ N/A∏	
	ne above seismic interac ly adverse seismic intera	ction evaluations, is equipment free action effects?	Y⊠ N□ U□	

Questions 7-9 are satisfied ٠

Seismic Walkdo	wn Checklist (SWC)	SWEL1-049	Status: Y⊠ N∏ U∏
Equipment ID No.	<u>SBVMVAAA110-A</u> -OR-	Equip. Class <u>MOTOR-OPERATED</u> VALVES	AND SOLENOID-OPERATED
Equipment Descrip	<u>2HV-B158A</u> tion <u>SBV EXHAUST F</u> /	AN A SUCTION ISOLATION	
Other Adverse Co	nditions	other seismic conditions that could	Y⊠ N□ U□

Comments (Additional pages may be added as necessary)

See AWC-037 for Area Walk-By Checklist •

Evaluated by: Dinesh Patel

Sheet 3 of 4

Date: 10-05-2012

dmilipali] Bisan KiPaa

Brian Pace

10-05-2012

## Status: YX N U

## Seismic Walkdown Checklist (SWC) SWEL1-049

Equipment ID No. <u>SBVMVAAA110-A</u> -OR-Equip. Class<u>MOTOR-OPERATED AND SOLENOID-OPERATED</u> VALVES

2HV-B158A

Equipment Description SBV EXHAUST FAN A SUCTION ISOLATION





Note: SBVMVAAA110-A	<b>Note:</b> Bolts connecting valve to duct in good condition

Status:	Y⊠	N	υ
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#### Seismic Walkdown Checklist (SWC) <u>SWEL1-050</u>

Equipment ID No. <u>SBVMVAAA112-B</u> Equip. Class<sup>1</sup> <u>MOTOR-OPERATED AND SOLENOID-</u> OPERATED VALVES

<u>-OR-</u>

2HV-B183B

Equipment Description SBV EXHAUST FAN B RECIRC CHECK

Location:	Bldg.	RAB	Floor El.	+46	Room, Area	299, COL 6A, LINE L
	-					

Manufacturer, Model, Etc. (optional but recommended) GPE CONTROLS, F240341

#### Instructions for Completing Checklist

This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.

#### Anchorage

of the 50%	brage configuration verification required (i.e., is the item one of SWEL items requiring such verification)? ne component	Y NX
• In-li	brage free of bent, broken, missing or loose hardware? ne component valve hardware is accounted for and in good condition	Y⊠ N□ U□ N/A□
oxidation? • In-li	brage free of corrosion that is more than mild surface ne component ve hardware is free of corrosion, painted	Y⊠ N□ U□ N/A□
4. Is the ancho anchors?	prage free of visible cracks in the concrete near the	Y□ N□ U□ N/A⊠

• In-line component

<sup>1</sup> Enter the equipment class <u>name</u> from Appendix B: Classes of Equipment.

Sheet	2	of	4
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Seismic Walkdo	wn Checklist (SWC)	SWEL1-050	Status: Y⊠ N⊡ U⊡
Equipment ID No.		Equip. Class <u>MOTOR-OPERATED</u> VALVES	AND SOLENOID-OPERATED
	<u>-OR-</u> 2HV-B183B		
Equipment Descrip	otion <u>SBV EXHAUST F</u>	AN B RECIRC CHECK	
(Note: This an anchora		sistent with plant documentation? the item is one of the 50% for which tion is required.)	Y□ N□ U□ N/A⊠
	ne above anchorage eva adverse seismic conditic	aluations, is the anchorage free of ons?	Y⊠ N□ U□
• In-I	ine component, N/A		
Interaction Effects	<u>s</u>		
7. Are soft tar	gets free from impact by	nearby equipment or structures?	Y⊠ N□ U□ N/A□
		on systems, ceiling tiles and lighting, to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached	d lines have adequate fl	exibility to avoid damage?	Y⊠ N□ U□ N/A□
	ne above seismic interac ly adverse seismic intera	ction evaluations, is equipment free action effects?	Y⊠ N□ U□

Sheet 3 of 4			
Seismic Walkdo	wn Checklist (SWC)	SWEL1-050	Status: Y⊠ N∏ U∏
Equipment ID No.	SBVMVAAA112-B	Equip. Class_MOTOR-OPERATE	D AND SOLENOID-OPERATED
	<u>-OR-</u>	VALVES	
	<u>2HV-B183B</u>		
Equipment Descrip	tion <u>SBV EXHAUST FA</u>	AN B RECIRC CHECK	
Other Adverse Co	nditions		
-	oked for and found no o ffect the safety functions	other seismic conditions that could s of the equipment?	Y⊠ N∏ U∏

<u>Comments</u> (Additional pages may be added as necessary)

• For area walk-by checklist see AWC-037

atati Genge Evaluated by: Natalie George Date: 10/15/12 Chudiez Chu-Chieh Lin <u>10/15/12</u>

# Status: YX N U

### Seismic Walkdown Checklist (SWC) SWEL1-050

Equipment ID No. <u>SBVMVAAA112-B</u> Equip. Class<u>MOTOR-OPERATED AND SOLENOID-OPERATED</u>

<u>-OR-</u>

VALVES

<u>2HV-B183B</u>

Equipment Description SBV EXHAUST FAN B RECIRC CHECK

### Photographs



**Note:** SBV Exhaust Fan B Recirc Check hardware

Seismic Walkdown Checklist (SWC) <u>SWEL1-051</u> Status: Y
Equipment ID No. <u>SI ISV1161-A</u> Equip. Class <sup>1</sup> <u>Motor-Operated and Solenoid Operated Valves</u>
-OR- 2SI-E1587A
Equipment Description LPSI Pump A Minimum Flow Recirc
Location: Bldg. RAB Floor El35 Room, Area Room B15, Col. 8A, Line K
Manufacturer, Model, Etc. (optional but recommended) <u>Target Rock Corp., 81B-005</u>
Instructions for Completing Checklist
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y N N of the 50% of SWEL items requiring such verification)?</li> </ol>
In-line component
2. Is the anchorage free of bent, broken, missing or loose hardware? Y N U N/A
In-line component
<ul> <li>Valve hardware is covered by insulation. However, anchorage is acceptable based on Inservice Testing (Program Section No. SEP-WF3-IST-3)</li> </ul>
3. Is the anchorage free of corrosion that is more than mild surface Y N U N/A ∪ N/A oxidation?
In-line component
<ul> <li>Valve hardware is covered by insulation. However, anchorage is acceptable based on Inservice Testing (Program Section No. SEP-WF3-IST-3)</li> </ul>
<ol> <li>Is the anchorage free of visible cracks in the concrete near the Y N U N/A N U N/A N ∪ N/A N</li> </ol>
In-line component

Sheet 2 of 4	
	Status: Y N U
Seismic Walkdown Checklist (SWC) <u>SWEL1-051</u>	
Equipment ID No. <u>SI ISV1161-A</u> Equip. Class <u>Motor-Operated and S</u>	Solenoid Operated Valves
-OR- 2SI-E1587A	
Equipment Description LPSI Pump A Minimum Flow Recirc	
<ul> <li>5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> <li>In-line component</li> </ul>	Y□ N□ U□ N/A⊠
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□
In-line component, N/A	
Interaction Effects 7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□

Seismic Walkdown Checklis	st (SWC) <u>SWEL1-051</u>	Status: Y⊠ N⊡ U⊡		
Equipment ID No. SI ISV1161-	A Equip. Class Motor-Operated a	and Solenoid Operated Valves		
<u>-OR- 2SI-E1</u>	587A			
Equipment Description LPSI Pu	mp A Minimum Flow Recirc			
Equipment Description       LPSI Pump A Minimum Flow Recirc         Other Adverse Conditions         11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?       Y⊠ N□ U□				

Comments (Additional pages may be added as necessary)

For area walk-by checklist see AWC-002 ٠

Evaluated by: Dinesh Patel

Sheet 3 of 4

Date: 10/3/12

dmikpah] Biran KiPaa

**Brian Pace** 

10/3/12

## Seismic Walkdown Checklist (SWC) SWEL1-051

Status: Y N U

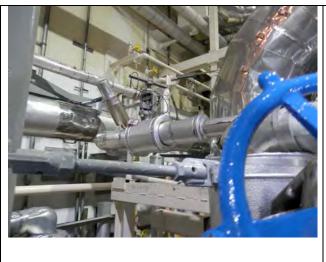
Equipment ID No. <u>SI ISV1161-A</u>

Equip. Class Motor-Operated and Solenoid Operated Valves

-OR- 2SI-E1587A

Equipment Description LPSI Pump A Minimum Flow Recirc

#### Photographs



Note: LPSI Pump A Minimum Flow Recirc

Sheet 1 01 4			
Seismic Walkdo	wn Checklist (SWC)	SWEL1-052	Status: Y⊠ N∏ U∏
Equipment ID No.	SI MVAAA121-A	Equip. Class <sup>1</sup> _ <u>MOTOR-OPERATED</u>	AND SOLENOID-
	<u>-OR-</u>	OPERATED VALVES	
	 2SI-V809A		
Equipment Descrip	tion DOWNSTREAM	- ISOLATION	
Location: Bldg. R	B Floor El:	35 Room, Area <u>B53, COL 8A</u>	, LINE LZ
Manufacturer, Mod	el, Etc. (optional but re	commended) <u>ANCHOR/DARLING V</u>	/ALVE CO, 38583
Instructions for C	ompleting Checklist		
SWEL. The space	below each of the follow	ne results of the Seismic Walkdown of wing questions may be used to record he end of this checklist for documenting	the results of judgments and
Anchorage			
of the 50%	brage configuration veri of SWEL items requirin the component	fication required (i.e., is the item one g such verification)?	Y□ N⊠
2. Is the ancho	orage free of bent, brok	en, missing or loose hardware?	Y⊠ N□ U□ N/A□
• In-li	ine component		
is a		by insulation. However, anchorage service Testing (Program Section No.	
<ol><li>Is the ancho oxidation?</li></ol>	brage free of corrosion	that is more than mild surface	Y⊠ N□ U□ N/A□
• In-li	ine component		
is a		by insulation. However, anchorage service Testing (Program Section No.	
<ol><li>Is the anchorance anchors?</li></ol>	brage free of visible cra	cks in the concrete near the	Y N U N/A

• In-line component

			Status: Y⊠ N⊟ U⊟			
Seismic Walkdo	wn Checklist (SWC)	SWEL1-052				
Equipment ID No.	<u>SI MVAAA121-A</u>	Equip. Class <u>MOTOR-OPERATED</u> VALVES	AND SOLENOID-OPERATED			
	<u>-OR-</u>					
	<u>2SI-V809A</u>	-				
Equipment Description DOWNSTREAM ISOLATION						
(Note: This an anchora		sistent with plant documentation? the item is one of the 50% for which tion is required.)	Y N U VAX			
<ol><li>Based on the potentially a second se</li></ol>	Y⊠ N□ U□					
• In-li	ine component, N/A					
Interaction Effects	<u>s</u>					
7. Are soft tare	Y⊠ N□ U□ N/A□					
		on systems, ceiling tiles and lighting,	Y⊠ N□ U□ N/A□			
and mason	ry block walls not likely i	to collapse onto the equipment?				
9. Do attached	d lines have adequate fl	exibility to avoid damage?	Y⊠ N□ U□ N/A□			
10. Based on th	ne above seismic interac	ction evaluations, is equipment free	YX N U			

of potentially adverse seismic interaction effects?

Sheet 2 of 4

Seismic Walkdo	wn Checklist (SWC)	SWEL1-052	Status: Y⊠	N U		
Equipment ID No.	<u>SI MVAAA121-A</u> <u>-OR-</u> 2SI-V809A	Equip. Class <u>MOTOR-OPERATED</u> VALVES	AND SOLENOID-	<u>OPERATED</u>		
Equipment Description DOWNSTREAM ISOLATION						
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could Y⊠ N□ U□ adversely affect the safety functions of the equipment?						

<u>Comments</u> (Additional pages may be added as necessary)

Sheet 3 of 4

- Oil at base of valve; no seismic concern
- For Area Walk-by Checklist refer to AWC-028

atati Geoge Evaluated by: Natalie George Date: 10/4/12 Mudal Chu-Chieh Lin <u>10/4/12</u>

Status: Y N U

### Seismic Walkdown Checklist (SWC) SWEL1-052

Equipment ID No. <u>SI MVAAA121-A</u>

Equip. Class <u>MOTOR-OPERATED AND SOLENOID-OPERATED</u> VALVES

<u>2SI-V809A</u>

<u>-OR-</u>

Equipment Description DOWNSTREAM ISOLATION



Sheet 1 of 4

S	Status:	Y⊠	N	U

#### Seismic Walkdown Checklist (SWC) SWEL1-053

Equipment ID No. <u>SI MVAAA138-B</u> -OR-Equip. Class<sup>1</sup> <u>MOTOR-OPERATED AND SOLENOID-</u> <u>OPERATED VALVES</u>

2SI-V1539B3

Equipment Description LPSI HEADER TO RC LOOP 1B FLOW CONTROL

Location: Bldg. <u>RB</u> Floor El. <u>-35</u> Room, Area <u>B53, COL 3A, LINE N</u>

Manufacturer, Model, Etc. (optional but recommended) TARGET ROCK CORP, 71L-006

### Instructions for Completing Checklist

This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.

#### Anchorage

1.	<ul> <li>Is the anchorage configuration verification required (i.e., is the item one of the 50% of SWEL items requiring such verification)?</li> <li>In-line component.</li> </ul>	Y N
2.	<ul> <li>Is the anchorage free of bent, broken, missing or loose hardware?</li> <li>Valve hardware is covered by insulation. However, anchorage is acceptable based on Inservice Testing (Program Section No. SEP-WF3-IST-3)</li> </ul>	Y⊠ N□ U□ N/A□
3.	<ul> <li>Is the anchorage free of corrosion that is more than mild surface oxidation?</li> <li>Valve hardware is covered by insulation. However, anchorage is acceptable based on Inservice Testing (Program Section No. SEP-WF3-IST-3)</li> </ul>	Y⊠ N□ U□ N/A□
4.	Is the anchorage free of visible cracks in the concrete near the anchors?	Y□ N□ U□ N/A⊠

In-line component.

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Sheet	2	of	4
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Colomia Wallada	www.Chasklist (C)M(C)		Status: Y⊠ N□ U□
Seismic Walkdo	wn Checklist (SWC)	SWEL1-053	
Equipment ID No.	SI MVAAA138-B	Equip. Class <u>MOTOR-OPERATED</u> VALVES	AND SOLENOID-OPERATED
	<u>-OR-</u>		
	2SI-V1539B3		
Equipment Descrip	otion LPSI HEADER TC	RC LOOP 1B FLOW CONTROL	
(Note: This an anchora		sistent with plant documentation? the item is one of the 50% for which tion is required.)	Y□ N□ U□ N/A⊠
	ne above anchorage eva adverse seismic conditio	luations, is the anchorage free of ns?	Y⊠ N□ U□
• In-li	ine component, N/A		
Interaction Effects	S		
	_	nearby equipment or structures?	Y⊠ N□ U□ N/A□
		on systems, ceiling tiles and lighting, o collapse onto the equipment?	Y⊠ N□ U□ N/A□
	d lines have adequate fle ached conduit is flexible.	exibility to avoid damage?	Y⊠ N□ U□ N/A□
	ne above seismic interac y adverse seismic intera	tion evaluations, is equipment free action effects?	Y⊠ N□ U□

Seismic Walkdo	wn Checklist (SWC)	Status: Y N U
Equipment ID No.	<u>SI MVAAA138-B</u> <u>-OR-</u> 2SI-V1539B3	Equip. Class <u>MOTOR-OPERATED AND SOLENOID-OPERATED</u> VALVES
Equipment Descrip	tion LPSI HEADER TO	RC LOOP 1B FLOW CONTROL
Equipment Description       LPSI HEADER TO RC LOOP 1B FLOW CONTROL         Other Adverse Conditions       11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?       Y⊠ N□ U□		
Comments (Addition	onal pages may be adde	ed as necessary)

For area walk-by checklist see AWC-028 •

Biran Fi Para Smilpah?

Evaluated by: Brian Pace

Sheet 3 of 4

Date: 10-15-2012

<u>10-15-2012</u>

Dinesh Patel

# Status: Y N U

# Seismic Walkdown Checklist (SWC) SWEL1-053

Equipment ID No. <u>SI MVAAA138-B</u>

<u>-OR-</u>

Equip. Class\_MOTOR-OPERATED AND SOLENOID-OPERATED VALVES

2SI-V1539B3

Equipment Description LPSI HEADER TO RC LOOP 1B FLOW CONTROL

### Photographs



Note: Valve SI MVAAA138-B

Sheet 1 of 4

Sheet 1 01 4			
			Status: Y⊠ N□ U□
Seismic Walkdo	wn Checklist (SWC)	SWEL1-054	
Equipment ID No.	<u>SI MVAAA219-A</u>	Equip. Class <sup>1</sup> MOTOR-OPERATED	AND SOLENOID-
	<u>-OR-</u>	OPERATED VALVES	
	2SI-V1534		
Equipment Descrip	tion HPSI DISCHARGE	HEADER A ORIFICE BYPASS	
Location: Bldg. RI	B Floor El. <u>-3</u>	5 Room, Area <u>B53, COL 6A</u>	<u>, LINE LY</u>
Manufacturer, Mod	el, Etc. (optional but reco	ommended) <u>ANCHOR/DARLING V</u>	ALVE CO, 38553
Instructions for Co	ompleting Checklist		
SWEL. The space I	below each of the follow	e results of the Seismic Walkdown of a ing questions may be used to record t end of this checklist for documenting	he results of judgments and
Anchorage			
	prage configuration verifi of SWEL items requiring	cation required (i.e., is the item one such verification)?	Y□ N⊠
	•	n, missing or loose hardware?	Y⊠ N□ U□ N/A□
is a		by insulation. However, anchorage Prvice Testing (Program Section No.	
3. Is the ancho oxidation?	prage free of corrosion th	hat is more than mild surface	Y⊠ N□ U□ N/A□
is a		by insulation. However, anchorage prvice Testing (Program Section No.	
<ol><li>Is the anchoral anchors?</li></ol>	prage free of visible crac	ks in the concrete near the	Y□ N□ U□ N/A⊠
La l'			

In-line component ٠

Seismic Walkdown Checklist (SWC) <u>SWEL1-054</u>	Status: Y⊠ N⊡ U⊡
Equipment ID No. <u>SI MVAAA219-A</u> Equip. Class <u>MOTO</u> <u>-OR-</u> <u>VALVES</u>	DR-OPERATED AND SOLENOID-OPERATED
2SI-V1534	
Equipment Description HPSI DISCHARGE HEADER A ORIFIC	E BYPASS
<ol> <li>Is the anchorage configuration consistent with plant docu (Note: This question only applies if the item is one of the an anchorage configuration verification is required.)</li> </ol>	
<ul> <li>6. Based on the above anchorage evaluations, is the anchorage potentially adverse seismic conditions?</li> <li>In-line component, N/A</li> </ul>	orage free of Y⊠ N⊡ U⊡
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or	structures? Y⊠ N⊡ U⊡ N/A⊡
<ol> <li>Are overhead equipment, distribution systems, ceiling tile and masonry block walls not likely to collapse onto the equipment</li> </ol>	
9. Do attached lines have adequate flexibility to avoid dama	age? Y⊠ N⊡ U⊡ N/A⊡
10. Based on the above seismic interaction evaluations, is e	quipment free Y⊠ N⊡ U⊡

of potentially adverse seismic interaction effects?

Sheet 2 of 4

Seismic Walkdo	wn Checklist (SWC)	SWEL1-054	Status: Y	N U
Equipment ID No.	SI MVAAA219-A	Equip. Class MOTOR-OPERATED	AND SOLENOID-	<u> OPERATED</u>
	<u>-OR-</u>	VALVES		
	2SI-V1534			
Equipment Descrip	tion HPSI DISCHARGE	E HEADER A ORIFICE BYPASS		
•		other seismic conditions that could s of the equipment?	Y⊠ N□ U□	

Comments (Additional pages may be added as necessary)

- Mild surface corrosion on valve; no seismic concern •
- For Area Walk-by Checklist refer to AWC-028 •

Evaluated by: Dinesh Patel

Sheet 3 of 4

\_\_\_ Date: 10/4/12

dmilpah? Bisan K.Paa

Brian Pace

10/4/12

Status: Y N U

## Seismic Walkdown Checklist (SWC) SWEL1-054

Equipment ID No. <u>SI MVAAA219-A</u>

-OR-

Equip. Class\_MOTOR-OPERATED AND SOLENOID-OPERATED VALVES

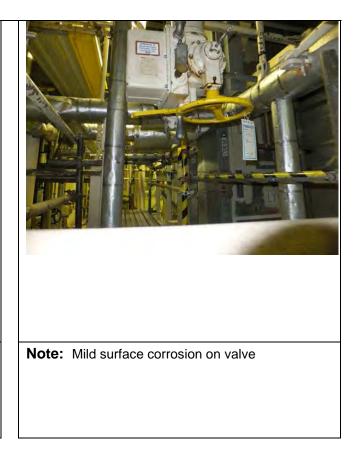
2SI-V1534

Equipment Description HPSI DISCHARGE HEADER A ORIFICE BYPASS

## Photographs



**Note:** HPSI discharge header A orifice bypass SI MVAAA219-A



Sheet 1 of 4			
			Status: Y N U
Seismic Walkdo	own Checklist (SWC)	SWEL1-055	
Equipment ID No.	<u>SI MVAAA227-B</u>	Equip. Class1 MOTOR-OPERATED	AND SOLENOID-
	<u>-OR-</u>	OPERATED VALVES	
	2SI-V1547B3		
Equipment Descrip	otion HPSI HDR B TO R	C LOOP 2A FLOW CONTROL	
Location: Bldg. F	RB Floor El. <u>-38</u>	5 Room, Area <u>B53, COL 9A</u>	, <u>LINE L</u>
Manufacturer, Mod	del, Etc. (optional but reco	ommended) <u>TARGET ROCK CORF</u>	P, 71L-002-1
Instructions for C	Completing Checklist		
SWEL. The space	below each of the follow	e results of the Seismic Walkdown of a ing questions may be used to record t end of this checklist for documenting	he results of judgments and
Anchorage			
	orage configuration verifi of SWEL items requiring	cation required (i.e., is the item one such verification)?	Y□ N⊠
• In-	line component		
2. Is the anch	orage free of bent, broke	n, missing or loose hardware?	Y⊠ N□ U□ N/A□
• In-	line component		
is a		by insulation. However, anchorage ervice Testing (Program Section No.	
<ol><li>Is the anch oxidation?</li></ol>	orage free of corrosion th	nat is more than mild surface	Y⊠ N□ U□ N/A□
• In-	line component		
is a		by insulation. However, anchorage ervice Testing (Program Section No.	
4. Is the anch	orage free of visible crac	ks in the concrete near the	Y□ N□ U□ N/A⊠

In-line component •

anchors?

Sheet	2	of	4	
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			Status: Y🛛 N🗌 U
Seismic Walkdo	wn Checklist (SWC)	SWEL1-055	
Equipment ID No.	<u>SI MVAAA227-B</u> -OR-	Equip. Class <u>MOTOR-OPERATED</u> VALVES	AND SOLENOID-OPERATED
	 2SI-V1547B3		
Equipment Deserin			
		RC LOOP 2A FLOW CONTROL	
(Note: This an anchorag		sistent with plant documentation? the item is one of the 50% for which tion is required.)	Y□ N□ U□ N/A⊠
potentially a	adverse seismic conditio	luations, is the anchorage free of ns?	Y⊠ N□ U□
• In-li	ine component, N/A.		
Interaction Effects	<u>S</u>		
7. Are soft targ	gets free from impact by	nearby equipment or structures?	Y⊠ N□ U□ N/A□
		on systems, ceiling tiles and lighting, o collapse onto the equipment?	Y⊠ N□ U□ N/A□
	d lines have adequate fle veral attached conduits h	exibility to avoid damage?	Y⊠ N□ U□ N/A□
• 360		iave sumolent nexibility.	
	ne above seismic interac y adverse seismic intera	tion evaluations, is equipment free action effects?	Y⊠ N□ U□

• See questions 7-9.

wn Checklist (SWC)	Status: Y N U
<u>SI MVAAA227-B</u> <u>-OR-</u> 2SI-V1547B3	Equip. Class <u>MOTOR-OPERATED AND SOLENOID-OPERATED</u> VALVES
otion HPSI HDR B TO F	RC LOOP 2A FLOW CONTROL
onditions boked for and found no c ffect the safety functions	other seismic conditions that could Y N UU
onal pages may be adde	ed as necessary)
ve has minor surface co 2-287631 initiated to add area walk-by checklist s	
	SI MVAAA227-B -OR- 2SI-V1547B3 Ation HPSI HDR B TO F Anditions boked for and found no co ffect the safety functions onal pages may be added we has minor surface co 2-287631 initiated to add

Evaluated by: Dinesh Patel

Date: 10-15-2012

dmiskpah? Biran K.Paa

Brian Pace

<u>10-15-2012</u>

# Status: YX N U

## Seismic Walkdown Checklist (SWC) SWEL1-055

Equipment ID No. <u>SI MVAAA227-B</u>

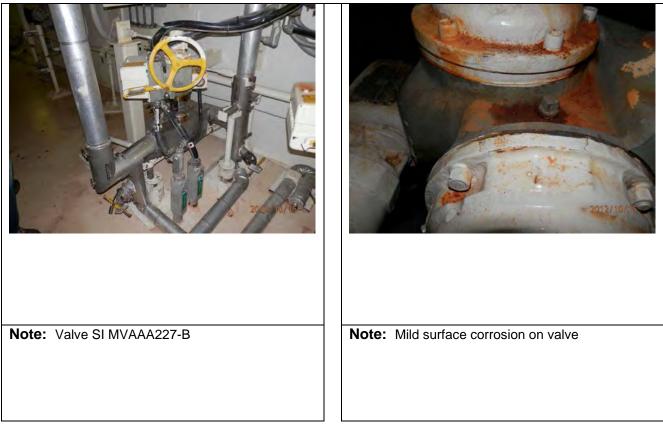
-OR-

Equip. Class <u>MOTOR-OPERATED AND SOLENOID-OPERATED</u> VALVES

<u>2SI-V1547B3</u>

Equipment Description HPSI HDR B TO RC LOOP 2A FLOW CONTROL

### Photographs



Sheet 1 of 4

Status: Y N U
Seismic Walkdown Checklist (SWC) <u>SWEL1-056</u>
Equipment ID No. SI MVAAA415-B Equip. Class <sup>1</sup> Motor-Operated and Solenoid-Operated Valves
Equipment Description Shutdown Cooling HX B Temperature Control
Location: Bldg. RAB Floor El35 Room, Area Room B20, Col. 10A, Line K
Manufacturer, Model, Etc. (optional but recommended) <u>Fisher Controls Company, 10"-300lb Butterfly Valve</u> with Actuator
Instructions for Completing Checklist
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y NX</li> <li>NX</li> <li>NF</li> <li>NK</li> <li>NK</li> </ol>
In-line component
<ul> <li>2. Is the anchorage free of bent, broken, missing or loose hardware?</li> <li>Y N U N/A</li> <li>In-line component</li> </ul>
<ul> <li>Valve hardware is covered by insulation. However, anchorage is acceptable based on Inservice Testing (Program Section No. SEP-WF3-IST-3)</li> </ul>
3. Is the anchorage free of corrosion that is more than mild surface Y № N U N/A oxidation?
In-line component
<ul> <li>Valve hardware is covered by insulation. However, anchorage is acceptable based on Inservice Testing (Program Section No. SEP-WF3-IST-3)</li> </ul>
4. Is the anchorage free of visible cracks in the concrete near the Y N U N/A A N/A A N/A N/A N/A N/A N/A N/A N/A

• In-line component

Seismic Walkdown Checklist (SWC) <u>SWEL1-056</u>	Status: Y⊠ N⊟ U⊟
Equipment ID No. <u>SI MVAAA415-B</u> Equip. Class <u>Motor-Operated and S</u>	Solenoid-Operated Valves
Equipment Description Shutdown Cooling HX B Temperature Control	_
<ul> <li>5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> <li>In-line component</li> </ul>	Y N U N/A
<ol> <li>Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?</li> </ol>	Y⊠ N□ U□
In-line component, N/A	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N∏ U∏ N/A∏
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□

Sheet 2 of 4

10. Based on the above seismic interaction evaluations, is equipment free  $Y \boxtimes N \square U \square$ of potentially adverse seismic interaction effects?

Sheet 3 of 4
Seismic Walkdown Checklist (SWC) SWEL1-056
Seisinic Walkdown Checklist (SWC) <u>SWEE1-050</u>
Equipment ID No. SI MVAAA415-B Equip. Class Motor-Operated and Solenoid-Operated Valves
Equipment Description Shutdown Cooling HX B Temperature Control
Other Adverse Conditions
11. Have you looked for and found no other seismic conditions that could Y N U adversely affect the safety functions of the equipment?

Comments (Additional pages may be added as necessary)

• For area walk-by checklist see AWC-004

Evaluated by: <u>Dinesh Patel</u>	dmilpah ]	Date: <u>10/2/12</u>
-	Natati Genge	10/2/12

# Status: YX N U

### Seismic Walkdown Checklist (SWC) SWEL1-056

Equipment ID No. SI MVAAA415-B Equip. Class Motor-Operated and Solenoid-Operated Valves

Equipment Description Shutdown Cooling HX B Temperature Control

#### Photographs



**Note:** Shutdown Cooling HX B Temperature Control

Sheet 1 of 4

Sheet 1 01 4				
Colomia Walleda	we Checklist (CMC)		Statu	s: Y⊠ N□ U□
Seismic waikdo	wn Checklist (SWC)	SWEL1-057		
Equipment ID No.	SI MVAAA502-A	Equip. Class <sup>1</sup> MOTOR-O	PERATED AND SOI	_ENOID-
	<u>-OR-</u>	OPERATED VALVES		
	<u>2SI-V1557</u>			
Equipment Descrip	otion RC LOOP 1 HOT L	EG INJ ISOLATION		
Location: Bldg. R	<u>B</u> Floor El. <u>-3</u>	5 Room, Area <u>B5</u>	<u>3, COL 6A, LINE LY</u>	
Manufacturer, Mod	lel, Etc. (optional but rec	ommended) <u>ANCHOR/D</u>	ARLING VALVE CC	, <u>SMB0010</u>
Instructions for C	ompleting Checklist			
SWEL. The space	below each of the follow	e results of the Seismic Wa ing questions may be used e end of this checklist for do	to record the results	of judgments and
Anchorage				
	orage configuration verifi of SWEL items requiring	cation required (i.e., is the such verification)?	item one Y  N⊵	
• In-I	ine component			
	•	n, missing or loose hardwa		] U[] N/A[]
is a	ve hardware is covered l acceptable based on Inse P-WF3-IST-3)	by insulation. However, and ervice Testing (Program Se	horage ction No.	
3. Is the anche oxidation?	orage free of corrosion th	nat is more than mild surfac	e Y⊠ N[	] U[] N/A[]
is a		by insulation. However, and ervice Testing (Program Se		
4. Is the anche anchors?	orage free of visible crac	ks in the concrete near the	Y N	] U[] N/A🛛

In-line component •

Seismic Walkdo	wn Checklist (SWC)	SWEL1-057	Status: Y⊠ N⊡ U⊡
Equipment ID No.	<u>SI MVAAA502-A</u> <u>-OR-</u> 2SI-V1557	Equip. Class <u>MOTOR-OPERATED</u> VALVES	AND SOLENOID-OPERATED
Equipment Descrip	otion RC LOOP 1 HOT	LEG INJ ISOLATION	
(Note: This		sistent with plant documentation? the item is one of the 50% for which tion is required.)	Y N U N/A
potentially a	ne above anchorage eva adverse seismic conditio ine component, N/A	Iluations, is the anchorage free of ns?	Y⊠ N□ U□
Interaction Effects	<u>s</u>		
7. Are soft tar	gets free from impact by	nearby equipment or structures?	Y⊠ N□ U□ N/A□
		on systems, ceiling tiles and lighting, o collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attacheo	d lines have adequate fle	exibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on th	ne above seismic interac	tion evaluations, is equipment free	Y⊠ N□ U□

of potentially adverse seismic interaction effects?

Sheet 2 of 4

Sheet 3 of 4	
Seismic Walkdown Checklist (SWC)	SWEL1-057

Status: Y	🛛 N 🗌	U
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Equipment ID No. SI MVAAA502-A Equip. Class MOTOR-OPERATED AND SOLENOID-OPERATED VALVES -OR-2SI-V1557

Equipment Description RC LOOP 1 HOT LEG INJ ISOLATION

### **Other Adverse Conditions**

11. Have you looked for and found no other seismic conditions that could Y⊠ N□ U□ adversely affect the safety functions of the equipment?

**Comments** (Additional pages may be added as necessary)

For Area Walk-by Checklist refer to AWC-028 •

Evaluated by: Dinesh Patel

\_\_ Date: 10/4/12

dmiskpah? Bisan fi Paar

**Brian Pace** 

10/4/12

# Status: YX N U

# Seismic Walkdown Checklist (SWC) SWEL1-057

Equipment ID No. <u>SI MVAAA502-A</u>

Equip. Class<u>MOTOR-OPERATED AND SOLENOID-OPERATED</u> VALVES

2SI-V1557

<u>-OR-</u>

Equipment Description RC LOOP 1 HOT LEG INJ ISOLATION

## Photographs



**Note:** RC loop 1 hot leg injection isolation SI MVAAA502-A

Sheet 1 of 4

Sheet 1 01 4			
			Status: Y⊠ N□ U□
Seismic Walkdo	wn Checklist (SWC)	SWEL1-058	
Equipment ID No.	SI MVAAA602-B	Equip. Class <sup>1</sup> MOTOR-OPERATED	AND SOLENOID-
	<u>-OR-</u>	OPERATED VALVES	
	<u>2SI-L102B</u>		
Equipment Descrip	tion <u>SAFETY INJECTIC</u>	ON SUMP OUTLET HEADER B ISOL	ATION
Location: Bldg. R	<u>B</u> Floor El. <u>-3</u>	5 Room, Area <u>B53, COL 7A</u>	, LINE LZ
Manufacturer, Mod	lel, Etc. (optional but rec	ommended) <u>FISHER CONTROLS (</u>	CO INC, 9211
Instructions for C	ompleting Checklist		
SWEL. The space	below each of the follow	e results of the Seismic Walkdown of a ing questions may be used to record t e end of this checklist for documenting	he results of judgments and
Anchorage			
of the 50%	orage configuration verifi of SWEL items requiring ine component	ication required (i.e., is the item one such verification)?	Y□ N⊠
	orage free of bent, broke ine component	n, missing or loose hardware?	Y⊠ N□ U□ N/A□
• Val is a	ve hardware is covered l	by insulation. However, anchorage ervice Testing (Program Section No.	
3. Is the ancho oxidation?	brage free of corrosion th	nat is more than mild surface	Y⊠ N□ U□ N/A□
• In-li	ine component		
is a	ve hardware is covered l cceptable based on Inse P-WF3-IST-3)	by insulation. However, anchorage ervice Testing (Program Section No.	
<ol><li>Is the anchoral anchors?</li></ol>	brage free of visible crac	ks in the concrete near the	Y□ N□ U□ N/A⊠

• In-line component

Seismic Walkdo	wn Checklist (SWC)	SWEL1-058	Status: Y⊠ N∏ U∏
Equipment ID No.	<u>SI MVAAA602-B</u> <u>-OR-</u>	Equip. Class <u>MOTOR-OPERATED</u> VALVES	AND SOLENOID-OPERATED
	<u>-0K-</u> 2SI-L102B		
Equipment Descrip	tion SAFETY INJECTION	ON SUMP OUTLET HEADER B ISOI	LATION
(Note: This an anchora		sistent with plant documentation? the item is one of the 50% for which tion is required.)	Y N U N/A
	ne above anchorage eva adverse seismic conditio	luations, is the anchorage free of ns?	Y⊠ N□ U□
• In-l	ine component, N/A		
Interaction Effects	<u>s</u>		
7. Are soft tar	gets free from impact by	nearby equipment or structures?	Y⊠ N□ U□ N/A□
		on systems, ceiling tiles and lighting, o collapse onto the equipment?	Y⊠ N□ U□ N/A□
9. Do attacheo	d lines have adequate fle	exibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on th	ne above seismic interac	tion evaluations, is equipment free	YX N U

of potentially adverse seismic interaction effects?

Sheet 2 of 4

Seismic Walkdo	wn Checklist (SWC)	SWEL1-058	Status: Y⊠ N⊡ U⊡
Equipment ID No.	SI MVAAA602-B	Equip. Class <u>MOTOR-OPERATED</u>	AND SOLENOID-OPERATED
	<u>-OR-</u>	VALVES	
	2SI-L102B		
Equipment Descrip	tion SAFETY INJECTION	ON SUMP OUTLET HEADER B ISOL	ATION
Other Adverse Co			
•	ffect the safety functions	other seismic conditions that could of the equipment?	YM NL UL

Comments (Additional pages may be added as necessary)

Sheet 3 of 4

- No visible tag; verified by isometric 4035-1879 and penetration #33
- For area walk-by checklist see AWC-028

atati Genge Evaluated by: Natalie George Date: 10/15/12 Chudas Chu-Chieh Lin <u>10/15/12</u>

# Status: Y N U

## Seismic Walkdown Checklist (SWC) SWEL1-058

Equipment ID No. <u>SI MVAAA602-B</u>

<u>-OR-</u>

Equip. Class\_MOTOR-OPERATED AND SOLENOID-OPERATED VALVES

2SI-L102B

Equipment Description SAFETY INJECTION SUMP OUTLET HEADER B ISOLATION

### Photographs



**Note:** Safety Injection Sump Outlet Header B Isolation

Sheet 1 of 4
Seismic Walkdown Checklist (SWC) SWEL1-059
Seismic Walkdown Checklist (SWC) <u>SWEL1-059</u>
Equipment ID No. <u>ACCMFAN0002-B</u> -OR- FAN 10 Equip. Class <sup>1</sup> Fans
Equipment Description WET COOLING TOWER B FAN 2-SB
Location: Bldg. CTB Floor El35 Room, Area ROOM B60A COL 12A LINE Q1
Manufacturer, Model, Etc. (optional but recommended) <u>AEROVENT INC, Model W</u>
Instructions for Completing Checklist
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y N N of the 50% of SWEL items requiring such verification)?</li> </ol>
2. Is the anchorage free of bent, broken, missing or loose hardware? Y N U N/A
3. Is the anchorage free of corrosion that is more than mild surface Y N U N/A oxidation?
4. Is the anchorage free of visible cracks in the concrete near the Y N U N/A anchors?

Seismic Walkdown Checklist (SWC) <u>SWEL1-059</u>	Status: Y N⊠ U
Equipment ID No. <u>ACCMFAN0002-B</u> Equip. Class <u>Fans</u> -OR- FAN 10	
Equipment Description WET COOLING TOWER B FAN 2-SB	
<ol> <li>Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> </ol>	Y N U N/A
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y NUU
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y N U N/A
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y N U N/A
9. Do attached lines have adequate flexibility to avoid damage?	Y N U N/A
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y N U

Sheet 2 of 4

Sheet 3 of 4

	Status: Y N⊠ U		
Seismic Walkdown Checklist (SWC) <u>SWEL1-059</u>			
Equipment ID No. <u>ACCMFAN0002-B</u> Equip. Class <u>Fans</u> -OR- FAN 10			
Equipment Description WET COOLING TOWER B FAN 2-SB			
Other Adverse Conditions			
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y□ N⊠ U□		
Comments (Additional pages may be added as necessary)			
Evaluated by:	Date:		

# Seismic Walkdown Checklist (SWC) <u>SWEL1-059</u>

Status: Y NX U

Equipment ID No.	ACCMFAN0002-B	Equip. Class Fans
	-OR- FAN 10	

# Equipment Description WET COOLING TOWER B FAN 2-SB

Photographs		
Note:	Note:	

Sheet 1 of 5
Status: Y N U
Seismic Walkdown Checklist (SWC) <u>SWEL1-060</u>
Equipment ID No. <u>CC MFAN0003-A</u> Equip. Class <sup>1</sup> Fans
-OR- FAN 3SA
Equipment Description DRY COOLING TOWER A FAN 3-SA
Location: Bldg. CTA Floor El35 Room, Area ROOM B59 COL 1M
Manufacturer, Model, Etc. (optional but recommended) <u>HUDSON PRODUCT CORP, Model APT14W6</u>
Instructions for Completing Checklist
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y N N of the 50% of SWEL items requiring such verification)?</li> </ol>
<ul> <li>Item not one of the 50% of SWEL items requiring verification</li> </ul>
<ul> <li>2. Is the anchorage free of bent, broken, missing or loose hardware? Y⊠ N□ U□ N/A□</li> <li>Motor anchored to skid, which is welded to existing steel and bolted to the wall. Fan gear unit adequately anchored.</li> </ul>
<ul> <li>3. Is the anchorage free of corrosion that is more than mild surface Y⊠ N□ U□ N/A□ oxidation?</li> <li>Anchorage is free of corrosion</li> <li>Mild corrosion behind base plate; no seismic concern</li> </ul>
4. Is the anchorage free of visible cracks in the concrete near the Y∑ N□ U□ N/A□ anchors?

• No cracks near support bolted to nearby wall

Seismic Walkdown Checklist (SWC) <u>SWEL1-060</u>	Status: Y⊠ N⊡ U⊡
Equipment ID No. <u>CC MFAN0003-A</u> Equip. Class <u>Fans</u>	
-OR- FAN 3SA	
Equipment Description DRY COOLING TOWER A FAN 3-SA	
5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)	Y
<ul> <li>Item not one of the 50% of SWEL items requiring verification</li> </ul>	
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□
Questions 2-4 satisfied; no seismic concern	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting,	Y⊠ N□ U□ N/A□
and masonry block walls not likely to collapse onto the equipment?	
<ul><li>9. Do attached lines have adequate flexibility to avoid damage?</li><li>Attached line is flexible.</li></ul>	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□

• Questions 7-9 satisfied

Sheet 2 of 5

Sheet 3 of 5			
Seismic Walkdown Checklist (SWC) <u>SWEL1-060</u>			Status: Y⊠ N□ U□
Equipment ID No.	<u>CC MFAN0003-A</u>	Equip. Class <u>Fans</u>	
	-OR- FAN 3SA		
Equipment Descrip	otion DRY COOLING T	OWER A FAN 3-SA	
Other Adverse Conditions			
	ooked for and found no o ffect the safety functions	other seismic conditions that coust of the equipment?	Id Y⊠ N□ U□

Comments (Additional pages may be added as necessary)

• For area walk-by checklist see AWC-010

Bran Li Paar Evaluated by: Brian Pace Date: 10-05-2012

Dinesh Patel

10-05-2012

Engineering Report No. WF3-CS-12-00003 Attachment C Rev. 0 Page 248 of 516

Sheet 4 of 5

# Seismic Walkdown Checklist (SWC) SWEL1-060

Status: YX N U

Equipment ID No. <u>CC MFAN0003-A</u> Equip. Class <u>Fans</u>

-OR- FAN 3SA

Equipment Description DRY COOLING TOWER A FAN 3-SA

#### Photographs



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Sheet 5 of 5

# Seismic Walkdown Checklist (SWC) SWEL1-060

Status: Y N U

Equipment ID No. <u>CC MFAN0003-A</u> Equip. Class<u>Fans</u>

-OR- FAN 3SA

Equipment Description DRY COOLING TOWER A FAN 3-SA



Note: Bolts mounting motor to skid

Sheet 1 of 5
Status: Y N U
Seismic Walkdown Checklist (SWC) <u>SWEL1-061</u>
Equipment ID No. <u>HVCMAHU0001-A</u> Equip. Class <sup>1</sup> Fans
-OR- AH-12(3A-SA)
Equipment Description Control Room Air Handling Unit AH-12A
Location: Bldg. RAB Floor El. +46 Room, Area Room 314, Col. 9A, Line L
Manufacturer, Model, Etc. (optional but recommended) Buffalo Forge Co., 980
Instructions for Completing Checklist
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y NX</li> <li>NX</li> <li>N</li> <li>N</li> <li>N</li> </ol>
<ul> <li>Item not one of the 50% of SWEL items requiring anchorage configuration verification</li> </ul>
2. Is the anchorage free of bent, broken, missing or loose hardware? Y $X$ N $U$ V $NA$
<ul> <li>One bolt is loose on the motor base. This is a tension rod and is used for alignment of the motor. This bolt being loose has no seismic concern.</li> </ul>

3.	Is the a oxidation	nchorage free of corrosion that is more than mild surface on?	Y⊠ N□ U□ N/A□
	•	Mild surface corrosion is located on one bolt on the shaft housing. This is no seismic concern.	

- 4. Is the anchorage free of visible cracks in the concrete near the anchors?
   Y ∑ N □ U □ N/A □
  - Base (skid) is welded to existing embedment plate. There are no visible cracks in this concrete.

Sheet 2 of 5	
	Status: Y N U
Seismic Walkdown Checklist (SWC) <u>SWEL1-061</u>	
Equipment ID No. <u>HVCMAHU0001-A</u> Equip. Class <u>Fans</u>	
<u>-OR- AH-12(3A-SA)</u>	
Equipment Description Control Room Air Handling Unit AH-12A	
<ul> <li>5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> <li>Item not one of the 50% of SWEL items requiring anchorage</li> </ul>	Y□ N□ U□ N/A⊠
<ul><li>configuration verification</li><li>6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?</li></ul>	Y⊠ N□ U□
Questions 2-4 satisfied; no seismic concern	
Interaction Effects	
<ul><li>7. Are soft targets free from impact by nearby equipment or structures?</li><li>No soft targets around equipment.</li></ul>	Y⊠ N□ U□ N/A□
<ul> <li>There is a long term ladder in the area that is properly secured. No seismic concern.</li> </ul>	
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
<ul> <li>Overhead lights are not covered. However, bulbs falling will have no adverse effect on any equipment. The fixture is properly mounted.</li> </ul>	
<ul> <li>Block wall in front of the unit acceptable per drawing no. G756 sh. 2, calculation no. Civil Seismic Block Wall, and FSAR Section 3.8.4.8</li> </ul>	
<ul><li>9. Do attached lines have adequate flexibility to avoid damage?</li><li>One flexible conduit located on motor.</li></ul>	Y⊠ N∏ U∏ N/A∏
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□

• Questions 7-9 satisfied

Sheet 3 of 5	
Seismic Walkdown Checklist (SWC) <u>SWEL1-061</u>	Status: Y⊠ N⊡ U⊡
Equipment ID No. <u>HVCMAHU0001-A</u> Equip. Class <u>Fans</u>	
<u>-OR- AH-12(3A-SA)</u>	
Equipment Description Control Room Air Handling Unit AH-12A	
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	YX N U

Comments (Additional pages may be added as necessary)

For area walk-by checklist see AWC-038 •

Evaluated by: Dinesh Patel

**Brian Pace** 

Date: 10-09-2012

dmikpah] Biran K.Paa

10-09-2012

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Sheet 4 of 5

# Seismic Walkdown Checklist (SWC) SWEL1-061

Status: YX N U

Equipment ID No. <u>HVCMAHU0001-A</u> Equip. Class<u>Fans</u>

-OR- AH-12(3A-SA)

Equipment Description Control Room Air Handling Unit AH-12A

#### Photographs



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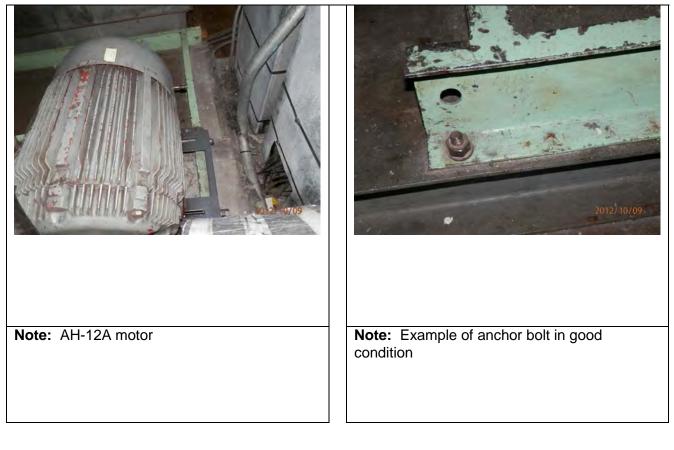
Sheet 5 of 5

### Seismic Walkdown Checklist (SWC) SWEL1-061

Status: Y N U

Equipment ID No. <u>HVCMAHU0001-A</u> Equip. Class<u>Fans</u> -OR- AH-12(3A-SA)

Equipment Description Control Room Air Handling Unit AH-12A



Sheet	1	of 5	
Sileel		UD	

Status: Y N U
Seismic Walkdown Checklist (SWC) <u>SWEL1-062</u>
Equipment ID No. <u>HVCMFAN0010-B</u> Equip. Class <sup>1</sup> Fans
-OR- S-8(3B-SB)
Equipment Description Control Room Emergency Filtration Unit B
Location: Bldg. RAB Floor El. +41 Room, Area Room 314, Col. 10A, Line K
Manufacturer, Model, Etc. (optional but recommended) Buffalo Forge Co., 540L21
Instructions for Completing Checklist
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
<ul> <li>1. Is the anchorage configuration verification required (i.e., is the item one Y N N</li> <li>N of the 50% of SWEL items requiring such verification)?</li> <li>Bolted to base frame which is welded to embedded steel</li> </ul>
No drawing available to verify weld configuration
2. Is the anchorage free of bent, broken, missing or loose hardware? Y N U N/A
<ul> <li>All hardware and welds are accounted for and in good condition</li> </ul>
<ol> <li>Is the anchorage free of corrosion that is more than mild surface</li> <li>Y    N    U    N/A    N</li> </ol>
No corrosion on anchorage
Anchorage is painted
<ol> <li>Is the anchorage free of visible cracks in the concrete near the anchors?</li> <li>Y</li></ol>
<ul> <li>Anchorage is bolted to steel base frame or welded to embedded steel</li> </ul>
No visible cracks in concrete around embedded steel

Seismic Walkdown Checklist (SWC) <u>SWEL1-062</u>	Status: Y⊠ N⊡ U⊡
Equipment ID No. <u>HVCMFAN0010-B</u> Equip. Class_Fans	
<u>-OR- S-8(3B-SB)</u>	
Equipment Description Control Room Emergency Filtration Unit B	
<ol> <li>Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> </ol>	Y
<ul> <li>Anchors on fan assembly are consistent with plant documentation (Drawing no 7W-94663 and IPEEE pg. E-44)</li> </ul>	
<ul> <li>No documents available to verify weld configuration</li> </ul>	
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	YX N U
No seismic concerns	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting	, Y⊠ N□ U□ N/A□
and masonry block walls not likely to collapse onto the equipment?	
9. Do attached lines have adequate flexibility to avoid damage?	YX N UN/A
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	YX N U

Sheet 2 of 5

Sheet 3 of 5	
Status: Y	
Equipment ID No. <u>HVCMFAN0010-B</u> Equip. Class <u>Fans</u>	
<u>-OR- S-8(3B-SB)</u>	
Equipment Description Control Room Emergency Filtration Unit B	
Other Adverse Conditions 11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□

Comments (Additional pages may be added as necessary)

• For area walk-by checklist see AWC-038

atati ( jenge Evaluated by: Natalie George Date: 10/9/12 Muda Chu-Chieh Lin 10/9/12

# Seismic Walkdown Checklist (SWC) SWEL1-062

Status: YX N U

Equipment ID No. <u>HVCMFAN0010-B</u> Equip. Class\_Fans

-OR- S-8(3B-SB)

Equipment Description Control Room Emergency Filtration Unit B

#### Photographs



Sheet 5 of 5

## Seismic Walkdown Checklist (SWC) SWEL1-062

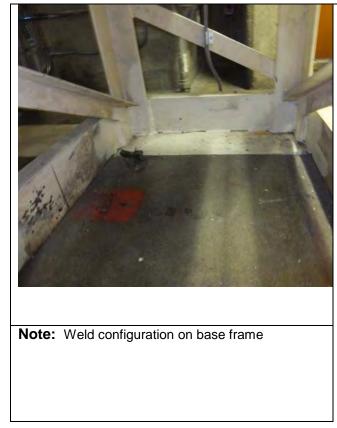
Status: YX N U

Equipment ID No. <u>HVCMFAN0010-B</u> Equip. Class\_Fans\_

-OR- S-8(3B-SB)

\_\_\_\_

Equipment Description Control Room Emergency Filtration Unit B



Sheet	1 o	f 4		

Status: Y N U
Seismic Walkdown Checklist (SWC) <u>SWEL1-063</u>
Equipment ID No. <u>HVRMFAN0025-A</u> Equip. Class <sup>1</sup> Fans
<u>-OR- E-28(3A-SA)</u>
Equipment Description EDG ROOM A EXHAUST FAN E-28A
Location: Bldg. RAB Floor El. +46 Room, Area Room 299, Col. 3A, Line J
Manufacturer, Model, Etc. (optional but recommended) JOY MFG CO, 8426870
Instructions for Completing Checklist
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y N∑ of the 50% of SWEL items requiring such verification)?</li> </ol>
<ul> <li>Item not one of the 50% of SWEL items requiring anchorage configuration verification</li> </ul>
<ul> <li>2. Is the anchorage free of bent, broken, missing or loose hardware? Y N U N/A</li> <li>Anchorage to wall free of any bent, broken, missing, or loose hardware.</li> </ul>
<ul> <li>3. Is the anchorage free of corrosion that is more than mild surface Y⊠ N□ U□ N/A□ oxidation?</li> <li>No corrosion was found.</li> </ul>
<ul> <li>4. Is the anchorage free of visible cracks in the concrete near the Y⊠ N□ U□ N/A□ anchors?</li> </ul>

• No cracks on the concrete wall were found.

Sheet 2 of 4	
	Status: Y N U
Seismic Walkdown Checklist (SWC) <u>SWEL1-063</u>	
Equipment ID No. <u>HVRMFAN0025-A</u> Equip. Class <u>Fans</u>	
-OR- E-28(3A-SA)	
Equipment Description EDG ROOM A EXHAUST FAN E-28A	
<ol> <li>Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> </ol>	Y
<ul> <li>Item not one of the 50% of SWEL items requiring anchorage configuration verification</li> </ul>	
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y⊠ N□ U□
Questions 2-4 are satisfied; no seismic concern	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting,	Y⊠ N□ U□ N/A□
and masonry block walls not likely to collapse onto the equipment?	
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free	YX N U
of potentially adverse seismic interaction effects?	·

• Questions 7-9 are satisfied

Sheet 3 of 4			
Seismic Walkdown Checklist (SW	C) <u>SWEL1-063</u>	Status: Y⊠ N⊡ U⊡	
Equipment ID No. <u>HVRMFAN0025-A</u>	Equip. Class <u>Fans</u>		
<u>-OR- E-28(3A-SA)</u>			
Equipment Description EDG ROOM A	EXHAUST FAN E-28A		
Other Adverse Conditions			
11. Have you looked for and found n adversely affect the safety function		Y⊠ N□ U□	

Comments (Additional pages may be added as necessary)

See AWC-036 for Area Walk-By Checklist •

dmilpah] Biran fi Paa

Evaluated by: Dinesh Patel

**Brian Pace** 

Date: 10-08-2012

10-08-2012

## Seismic Walkdown Checklist (SWC) SWEL1-063

Status: YX N U

Equipment ID No. <u>HVRMFAN0025-A</u> Equip. Class<u>Fans</u>

-OR- E-28(3A-SA)

Equipment Description EDG ROOM A EXHAUST FAN E-28A

### Photographs



Sheet 1 of 5

Status: Y N U
Seismic Walkdown Checklist (SWC) <u>SWEL1-064</u>
Equipment ID No. <u>HVCMAHU0009-A</u> Equip. Class <sup>1</sup> <u>Air Handlers</u>
<u>-OR- S-8(3A-SA)</u>
Equipment Description Control Room Emergency Filtration Unit A
Location: Bldg. RAB Floor El. <u>+46</u> Room, Area Room 314, Col. 9A, Line K
Manufacturer, Model, Etc. (optional but recommended) Penwalt Corp., B47100012
Instructions for Completing Checklist
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y⊠ N□ of the 50% of SWEL items requiring such verification)?</li> </ol>
<ul> <li>2. Is the anchorage free of bent, broken, missing or loose hardware? Y N U N/A</li> <li>All 12 bolts are accounted for and in good condition</li> </ul>
<ul> <li>3. Is the anchorage free of corrosion that is more than mild surface Y N U N/A ∪ N/A oxidation?</li> <li>Anchorage is free of corrosion</li> </ul>
<ul> <li>4. Is the anchorage free of visible cracks in the concrete near the Y N∑ U N/A unchors?</li> <li>Cracks found near several anchors. See LB-07 in Attachment F.</li> </ul>
Some cracks appear to be patched

Sheet 2 of 5	
	Status: Y N U
Seismic Walkdown Checklist (SWC) <u>SWEL1-064</u>	
Equipment ID No. <u>HVCMAHU0009-A</u> Equip. Class <u>Air Handlers</u>	
<u>-OR- S-8(3A-SA)</u>	
Equipment Description Control Room Emergency Filtration Unit A	
<ul> <li>5. Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> <li>Anchorage configuration is consistent with plant documentation (IPEEE pg E-76)</li> </ul>	Y⊠ N∏ U∏ N/A∏
6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?	Y N U
Need to determine if cracks at anchor points are acceptable	
Interaction Effects 7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
<ul> <li>8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?</li> <li>There is a small 7' partition block wall more than 10' from equipment; no seismic concern</li> </ul>	Y⊠ N□ U□ N/A□
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N∏ U∏

Sheet 3 of 5		
Seismic Walkdown Checklist (SWC) <u>SWEL1-064</u>	Status: Y⊠ N∏ U∏	
Equipment ID No. <u>HVCMAHU0009-A</u> Equip. Class <u>Air Handlers</u>		
-OR- S-8(3A-SA)		
Equipment Description Control Room Emergency Filtration Unit A		
Other Adverse Conditions		
11. Have you looked for and found no other seismic conditions that could Y⊠ N□ U□ adversely affect the safety functions of the equipment?		
<ul> <li>Did not open doors; this is not necessary since no electronic equipment or sensors are enclosed</li> </ul>		
Comments (Additional pages may be added as necessary)		

• For area walk-by checklist see AWC-038

atati Genge Evaluated by: Natalie George Date: 10/9/12 Mudra Chu-Chieh Lin 10/9/12

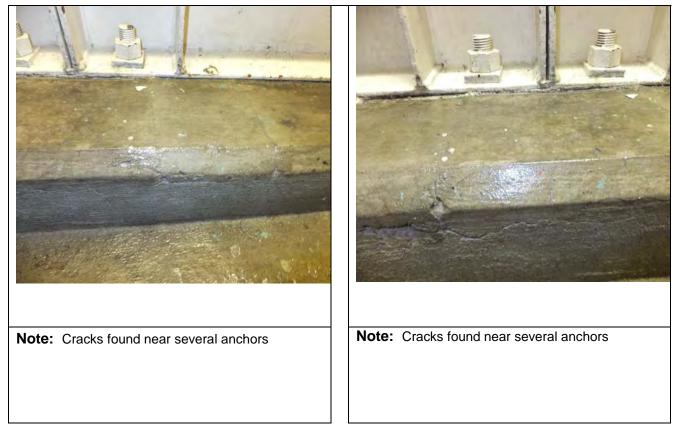
# Seismic Walkdown Checklist (SWC) SWEL1-064

Status: Y N U

Equipment ID No. <u>HVCMAHU0009-A</u> Equip. Class Air Handlers -OR- S-8(3A-SA)

Equipment Description Control Room Emergency Filtration Unit A

### **Photographs**



Sheet 5 of 5

## Seismic Walkdown Checklist (SWC) SWEL1-064

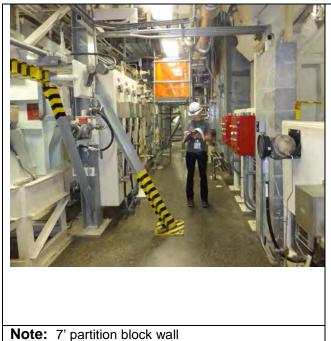
Status: YX N U

Equipment ID No. <u>HVCMAHU0009-A</u> Equip. Class<u>Air Handlers</u>

-OR- S-8(3A-SA)

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Equipment Description Control Room Emergency Filtration Unit A



Sheet 1 of 4

Status: Y N U
Equipment ID No. <u>HVRMAHU0028-A</u> Equip. Class <sup>1</sup> <u>Air Handlers</u>
<u>-OR- AH-10(3A-SA)</u>
Equipment Description CCW Pump Room A Air Handling Unit AH-10A
Location: Bldg. RAB Floor El. +21 Room, Area Room 235, Col. 5A, Line K
Manufacturer, Model, Etc. (optional but recommended) Buffalo Forge Co., 60VPCO
Instructions for Completing Checklist
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.
Anchorage
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y NX</li> <li>NX</li> <li>of the 50% of SWEL items requiring such verification)?</li> </ol>
Fan is mounted to steel frame. Frame is mounted to wall.
<ul> <li>2. Is the anchorage free of bent, broken, missing or loose hardware? Y N U N/A</li> <li>All hardware is accounted for and in good condition</li> </ul>
<ul> <li>3. Is the anchorage free of corrosion that is more than mild surface Y N U N/A ∪ oxidation?</li> <li>No corrosion</li> </ul>
<ul> <li>4. Is the anchorage free of visible cracks in the concrete near the anchors?</li> <li>No visible cracks in the concrete</li> </ul>

Sheet 2 of 4	
Seismic Walkdown Checklist (SWC) <u>SWEL1-065</u>	Status: Y⊠ N⊡ U⊡
Equipment ID No. <u>HVRMAHU0028-A</u> Equip. Class <u>Air Handlers</u>	
<u>-OR-AH-10(3A-SA)</u>	
Equipment Description <u>CCW Pump Room A Air Handling Unit AH-10A</u>	
<ol> <li>Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> </ol>	Y□ N□ U□ N/A⊠
6. Based on the above anchorage evaluations, is the anchorage free of	Y⊠ N□ U□
potentially adverse seismic conditions?	
Questions 2-4 satisfied. No seismic concern	
Interaction Effects	
7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□
0. Do attached lines have adequate flavibility to avoid domage?	Y⊠ N□ U□ N/A□
<ol><li>Do attached lines have adequate flexibility to avoid damage?</li></ol>	
10. Based on the above seismic interaction evaluations, is equipment free	YM NH UH
of potentially adverse seismic interaction effects?	

• Questions 7-9 satisfied.

Sheet 3 of 4	
Seismic Walkdown Checklist (SWC) <u>SWEL1-065</u>	Status: Y⊠ N⊡ U⊡
Equipment ID No. <u>HVRMAHU0028-A</u> Equip. Class <u>Air Handlers</u>	
<u>-OR- AH-10(3A-SA)</u>	
Equipment Description CCW Pump Room A Air Handling Unit AH-10A	
Other Adverse Conditions	
11. Have you looked for and found no other seismic conditions that could adversely affect the safety functions of the equipment?	Y⊠ N□ U□

Comments (Additional pages may be added as necessary)

For area walk-by checklist see AWC-022 •

Biran fran

Evaluated by: Brian Pace

Date: 10/4/12

Chu-Chieh Lin

10/4/12

## Seismic Walkdown Checklist (SWC) SWEL1-065

Status: YX N U

Equipment ID No. <u>HVRMAHU0028-A</u> Equip. Class<u>Air Handlers</u>

-OR- AH-10(3A-SA)

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Equipment Description <u>CCW Pump Room A Air Handling Unit AH-10A</u>

#### Photographs



**Note:** CCW Pump Room A Air Handling Unit AH-10A

Sheet 1 of 4

Seismia Walkdown Chacklist (SWC) SWEL1 066			
Seismic Walkdown Checklist (SWC) <u>SWEL1-066</u>			
Equipment ID No. <u>HVRMAHU0032-B</u> Equip. Class <sup>1</sup> <u>Air Handlers</u>			
-OR- AH-3(3B-SB)			
Equipment Description Shutdown Cooling HX B Air Handling Unit AH-3B (Coolers for Heat Exchangers)			
Location: Bldg. RAB Floor El35 Room, Area Room B20, Col. 11A, Line J			
Manufacturer, Model, Etc. (optional but recommended) <u>Buffalo Forge Co., 60PCO</u>			
Instructions for Completing Checklist			
This checklist may be used to document the results of the Seismic Walkdown of an item of equipment on the SWEL. The space below each of the following questions may be used to record the results of judgments and findings. Additional space is provided at the end of this checklist for documenting other comments.			
Anchorage			
<ol> <li>Is the anchorage configuration verification required (i.e., is the item one Y N N∑ of the 50% of SWEL items requiring such verification)?</li> </ol>			
<ul> <li>2. Is the anchorage free of bent, broken, missing or loose hardware?</li> <li>Y N U N/A</li> <li>• All anchorage is accounted for and in good condition</li> </ul>			
<ul> <li>3. Is the anchorage free of corrosion that is more than mild surface Y N U N/A ∪ N/A oxidation?</li> <li>No corrosion on anchorage, painted</li> </ul>			
<ul> <li>4. Is the anchorage free of visible cracks in the concrete near the Y⊠ N□ U□ N/A□ anchors?</li> <li>No visible cracks in the concrete</li> </ul>			

Sheet 2 of 4			
	Status: Y N U		
Seismic Walkdown Checklist (SWC) <u>SWEL1-066</u>			
Equipment ID No. <u>HVRMAHU0032-B</u> Equip. Class <u>Air Handlers</u>			
-OR- AH-3(3B-SB)			
Equipment Description Shutdown Cooling HX B Air Handling Unit AH-3B (Coolers for Heat Exchangers)			
<ol> <li>Is the anchorage configuration consistent with plant documentation? (Note: This question only applies if the item is one of the 50% for which an anchorage configuration verification is required.)</li> </ol>	Y□ N□ U□ N/A⊠		
<ul> <li>6. Based on the above anchorage evaluations, is the anchorage free of potentially adverse seismic conditions?</li> <li>No seismic concerns</li> </ul>	Y⊠N□U□		
Interaction Effects 7. Are soft targets free from impact by nearby equipment or structures?	Y⊠ N□ U□ N/A□		
8. Are overhead equipment, distribution systems, ceiling tiles and lighting, and masonry block walls not likely to collapse onto the equipment?	Y⊠ N□ U□ N/A□		
9. Do attached lines have adequate flexibility to avoid damage?	Y⊠ N□ U□ N/A□		
10. Based on the above seismic interaction evaluations, is equipment free of potentially adverse seismic interaction effects?	Y⊠ N□ U□		

Sheet 3 of 4			
Seismic Walkdown Ch	ecklist (SWC) <u>SWEL1-066</u>	Status: Y⊠ N⊡ U⊡	
Equipment ID No. <u>HVRN</u>	IAHU0032-B Equip. Class <u>Air Han</u>	dlers	
<u>-OR-</u>	AH-3(3B-SB)		
Equipment Description Shutdown Cooling HX B Air Handling Unit AH-3B (Coolers for Heat Exchangers)			
Other Adverse Condition	<u>s</u>		
11. Have you looked for and found no other seismic conditions that could YX NUU adversely affect the safety functions of the equipment?			

Comments (Additional pages may be added as necessary)

• For area walk-by checklist see AWC-004

dmikpah] Natati George Evaluated by: Dinesh Patel \_ Date: 10/2/12 Natalie George 10/2/12

# Seismic Walkdown Checklist (SWC) SWEL1-066

Status: Y N U

Equipment ID No. <u>HVRMAHU0032-B</u> Equip. Class Air Handlers

-OR- AH-3(3B-SB)

Equipment Description Shutdown Cooling HX B Air Handling Unit AH-3B (Coolers for Heat Exchangers)

#### **Photographs**



**Note:** Shutdown Cooling HX B Air Handling Unit AH-3B