



October 18, 2012  
L-2012-379  
10 CFR 50.90

U.S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, D.C. 20555-0001

Re: Turkey Point Nuclear Generating Station Units 3 and 4  
Docket Nos. 50-250 and 50-251  
Supplement to License Amendment Request No. 220  
Permanent Alternate Repair Criteria (H\*) for Steam Generator Expansion Region

Reference:

1. Florida Power and Light Company (FPL) letter L-2012-077, "Turkey Point Nuclear Generating Station Units 3 and 4 License Amendment Request No. 220 - Permanent Alternate Repair Criteria (H\*) for Steam Generator Expansion Region," April 30, 2012.
2. Florida Power and Light Company (FPL) letter L-2012-373, "Supplement to Turkey Point Nuclear Generating Station Units 3 and 4 License Amendment Request No. 220 - Permanent Alternate Repair Criteria (H\*) for Steam Generator Expansion Region," October 10, 2012.

Per Florida Power and Light Company (FPL) letter L-2012-077 (Reference 1) and pursuant to 10 CFR 50.90, FPL requested an amendment to the Technical Specifications (TS) of Renewed Facility Operating Licenses DPR-31 and DPR-41 for Turkey Point Units 3 and 4 to permanently revise TS 6.8.4.j, Steam Generator (SG) Surveillance Program, to exclude portions of the SG tube below the top of the SG tubesheet from periodic tube inspections.

FPL letter L-2012-373 (Reference 2) supplemented the Reference 1 submittal clarifying Regulatory Commitment Number 2 in Enclosure 5 of L-2012-077. Based on discussions with the Staff, a revision to Regulatory Commitment Number 2 is required. The attachment to this letter replaces Enclosure 5 of L-2012-077 in its entirety. The revision to Regulatory Commitment Number 2 does not impact the no significant hazards consideration determination previously submitted by Reference 1.

Please contact Mr. Robert Tomonto, Licensing Manager, at 305-246-7327 if there are any questions.

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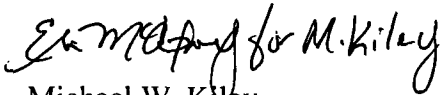
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I declare under penalty of perjury that the foregoing is true and correct.

Executed on October 18, 2012.

Very truly yours,



Michael W. Kiley  
Site Vice President  
Turkey Point Nuclear Plant

Attachment: Revised L-2012-077 Enclosure 5, List of Regulatory Commitments

cc: Regional Administrator, Region II, USNRC  
USNRC Project Manager, Turkey Point  
Senior Resident Inspector, USNRC  
Bureau of Radiation Control Chief, Florida Department of Health

Turkey Point Nuclear Generating Station Units 3 and 4  
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Attachment  
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**ENCLOSURE 5 TO L-2012-077**  
**Page 1**

**LIST OF REGULATORY COMMITMENTS FOR THIS REQUEST**

**ENCLOSURE 5 TO L-2012-077**  
**Page 2**

**Turkey Point Units 3 & 4**  
**License Amendment Request for Permanent Alternate Repair Criteria (H\*) for**  
**Steam Generator Tubesheet Expansion Region**

The following commitments, approved by Amendments 241 and 236 and incorporating the H\* leak factor proposed in this License Amendment Request, will continue to remain in place (these are not new commitments):

<b>REGULATORY COMMITMENTS</b>		<b>IMPLEMENT</b>
1	Turkey Point Units 3 and 4 commit to monitor for tube slippage as part of the steam generator tube inspection program.	At each scheduled inspection required by the Steam Generator Program
2	Turkey Point Units 3 and 4 commit to the following: Turkey Point Units 3 and 4 will apply a factor of 1.82 to the normal operating leakage associated with the tubesheet expansion region in the condition monitoring (CM) and operational assessment (OA). Specifically, for the CM assessment, the component of operational leakage from the prior cycle from below the H* distance will be multiplied by a factor of 1.82 and added to the total accident leakage from any other source and compared to the allowable accident induced leakage limit. For the OA, the difference between the allowable accident induced leakage and the accident induced leakage from sources other than the tubesheet expansion region will be divided by 1.82 and compared to the observed operational leakage. An administrative operational leakage limit will be established to not exceed the calculated value.	An administrative operational leakage limit associated with the Permanent Alternate Repair Criteria (PARC) and the 1.82 leakage factor will be established in the CMOA starting with the Unit 4 Cycle 27 RFO and the Unit 3 Cycle 27 RFO.