

OPERATING DATA REPORT

DOCKET: 313
UNIT_NME: ANO Unit 1
RPT_PERIOD: 201204

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	267,472.17
4. Number of Hours Generator On-line	720.00	2,903.00	264,338.08
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	608,342.00	2,455,828.00	208,451,437.24

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 313
UNIT_NME: ANO Unit 1
RPT_PERIOD: 201205

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	268,216.17
4. Number of Hours Generator On-line	744.00	3,647.00	265,082.08
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	628,973.00	3,084,801.00	209,080,410.24

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 313
 UNIT_NME: ANO Unit 1
 RPT_PERIOD: 201206

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	268,936.17
4. Number of Hours Generator On-line	720.00	4,367.00	265,802.08
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	605,261.00	3,690,062.00	209,685,671.24

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 368
UNIT_NME: ANO Unit 2
RPT_PERIOD: 201204

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	238,652.23
4. Number of Hours Generator On-line	720.00	2,903.00	235,904.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	722,878.00	2,923,174.00	212,171,876.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 368
 UNIT_NME: ANO Unit 2
 RPT_PERIOD: 201205

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	239,396.23
4. Number of Hours Generator On-line	744.00	3,647.00	236,648.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	742,702.00	3,665,876.00	212,914,578.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 368
UNIT_NME: ANO Unit 2
RPT_PERIOD: 201206

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	240,116.23
4. Number of Hours Generator On-line	720.00	4,367.00	237,368.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	715,896.00	4,381,772.00	213,630,474.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 334
 UNIT_NME: Beaver Valley Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: David T. Jones
 PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating:	911		
2. Maximum Dependable Capacity (MWe-Net)	892		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	192.18	2,375.18	235,864.77
4. Number of Hours Generator On-line	192.02	2,375.02	233,194.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	154,306.60	2,149,975.50	183,822,147.90

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	4/9/2012	S	527.98	C	1	The Unit was shutdown at 0001 hours on 4/9/12 for a planned 25 day refueling outage (1R21). The outage was extended 173.5 hours synchronizing to the electrical grid on 5/11/12 at 0529 hours.

SUMMARY The Unit began the month in an end of cycle fuel coastdown which was continuing from March (5702 MWH lost, but does not impact Capability Factor or FLR), then reduced output to approximately 60% on 4/7/12 for planned Main Steam Safety Valve testing. The Unit began to shutdown on 4/8/12 going off-line at 0001 hours on 4/9/12 for a planned refueling outage (1R21). The Unit remained shutdown for the remainder of the month for 1R21.

OPERATING DATA REPORT

DOCKET: 334
 UNIT_NME: Beaver Valley Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: David T. Jones
 PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating:	911		
2. Maximum Dependable Capacity (MWe-Net)	892		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	511.77	2,886.95	236,376.54
4. Number of Hours Generator On-line	498.52	2,873.54	233,693.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	429,985.10	2,579,960.60	184,252,133.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	4/9/2012	S	245.48	C	4	The Unit was shutdown at 0001 hours on 4/9/12 for a planned 25 day refueling outage (1R21). The outage was extended 173.5 hours synchronizing to the electrical grid on 5/11/12 at 0529 hours.

SUMMARY The Unit began the month shutdown for its 21st refueling outage (1R21) which was extended by 173.5 hours. The Unit was synchronized to the electrical grid on 5/11/12 at 0529 hours and was returned to 100% power at 1300 hours on 5/13/12. On 5/14/12, power was reduced to 92.2% for 3.1 hours (4.4 MWh lost) due to feedwater flow upset following opening of the Heater Drain Tank High Level Control Valve.

OPERATING DATA REPORT

DOCKET: 334
UNIT_NME: Beaver Valley Unit 1
RPT_PERIOD: 201206

PREPARER NAME: David T. Jones
PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating:	911		
2. Maximum Dependable Capacity (MWe-Net)	892		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,606.95	237,096.54
4. Number of Hours Generator On-line	720.00	3,593.54	234,413.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	647,045.10	3,227,005.70	184,899,178.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY BVPS-1 operated at a nominal value of 100% power for the entire month of June 2012.

OPERATING DATA REPORT

DOCKET: 412
 UNIT_NME: Beaver Valley Unit 2
 RPT_PERIOD: 201204

PREPARER NAME: David T. Jones
 PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating:	904		
2. Maximum Dependable Capacity (MWe-Net)	885		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	186,122.90
4. Number of Hours Generator On-line	720.00	2,903.00	185,231.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	654,385.60	2,634,816.80	150,739,878.20

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The Unit operated at a nominal value of 100% power for the entire month of April 2012.

OPERATING DATA REPORT

DOCKET: 412
 UNIT_NME: Beaver Valley Unit 2
 RPT_PERIOD: 201205

PREPARER NAME: David T. Jones
 PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating:	904		
2. Maximum Dependable Capacity (MWe-Net)	885		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	186,866.90
4. Number of Hours Generator On-line	744.00	3,647.00	185,975.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	669,761.80	3,304,578.60	151,409,640.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The Unit operated at a nominal value of 100% power for the entire month of May 2012.

OPERATING DATA REPORT

DOCKET: 412
UNIT_NME: Beaver Valley Unit 2
RPT_PERIOD: 201206

PREPARER NAME: David T. Jones
PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating:	904		
2. Maximum Dependable Capacity (MWe-Net)	885		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	187,586.90
4. Number of Hours Generator On-line	720.00	4,367.00	186,695.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	645,893.90	3,950,472.50	152,055,533.90

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY BVPS-2 operated at a nominal value of 100% power for the entire month of June 2012 except during a planned Moderator Temperature Coefficient Determination Test on 6/30/12 when power was reduced to approximately 98% power for 1/2 hour.

OPERATING DATA REPORT

DOCKET: 456
 UNIT_NME: Braidwood Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: Hildebrant
 PREPARER TELEPHONE: 815-417-2173

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1151		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	359.05	2,542.05	184,539.08
4. Number of Hours Generator On-line	359.00	2,542.00	183,460.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	417,671.00	3,039,349.00	204,985,908.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
A1R16	4/15/2012	S	361.00	C	1	Unit 1 Reactor taken off-line 4/15/2012 at 2300 for a scheduled refueling outage (A1R16). Scheduled outage duration is to end 5/18/2012 (revised from 5/8/2012 at 2300).

SUMMARY Unit 1 - Operated normally at full load until 4/16/2012 when the unit was removed from service for normal refueling outage A1R16..

OPERATING DATA REPORT

DOCKET: 456
 UNIT_NME: Braidwood Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: E. Steckhan
 PREPARER TELEPHONE: 815-417-3850

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1151		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	303.23	2,845.28	184,842.31
4. Number of Hours Generator On-line	290.55	2,832.55	183,751.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	282,452.00	3,321,801.00	205,268,360.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
A1R16	4/15/2012		S	453.45	C	4	Unit 1 Reactor taken off-line 4/15/2012 at 2300 for a scheduled refueling outage (A1R16). Scheduled outage duration is to end 5/18/2012 (revised from 5/8/2012 at 2300).

SUMMARY Unit 1 - The month started with Unit continuing in planned refueling outage A1R16. During the outage, a reactor head bottom penetration indication was repaired resulting in an Unplanned Outage Extension. On 5/19/2012 the Unit was returned to normal service.

OPERATING DATA REPORT

DOCKET: 456
 UNIT_NME: Braidwood Unit 1
 RPT_PERIOD: 201206

PREPARER NAME: E. Steckhan
 PREPARER TELEPHONE: 815-417-3850

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1151		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,565.28	185,562.31
4. Number of Hours Generator On-line	720.00	3,552.55	184,471.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	844,929.00	4,166,730.00	206,113,289.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 - Operated normally at full load for the entire month.

OPERATING DATA REPORT

DOCKET: 457
UNIT_NME: Braidwood Unit 2
RPT_PERIOD: 201204

PREPARER NAME: Hildebrant
PREPARER TELEPHONE: 815-417-2173

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	188,572.90
4. Number of Hours Generator On-line	720.00	2,903.00	187,736.45
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	838,660.00	3,386,631.00	208,093,937.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 2 - Operated normally at full load for the entire month.

OPERATING DATA REPORT

DOCKET: 457
 UNIT_NME: Braidwood Unit 2
 RPT_PERIOD: 201205

PREPARER NAME: Eric Steckhan
 PREPARER TELEPHONE: 815-417-3850

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	189,316.90
4. Number of Hours Generator On-line	744.00	3,647.00	188,480.45
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	857,364.00	4,243,995.00	208,951,301.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 2 - Operated normally at full load the entire month except for an approximate 10% load reduction over a 10 hour period to swap Feedwater Pumps and perform scheduled TVGV testing on 5/26-27/2012.

OPERATING DATA REPORT

DOCKET: 457
UNIT_NME: Braidwood Unit 2
RPT_PERIOD: 201206

PREPARER NAME: E. Steckhan
PREPARER TELEPHONE: 815-471-3850

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	190,036.90
4. Number of Hours Generator On-line	720.00	4,367.00	189,200.45
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	822,553.00	5,066,548.00	209,773,854.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 2 - Operated normally at full load for the entire month.

OPERATING DATA REPORT

DOCKET: 259
UNIT_NME: Browns Ferry Unit 1
RPT_PERIOD: 201204

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120			
2. Maximum Dependable Capacity (MWe-Net)	1101			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	99,337.71	
4. Number of Hours Generator On-line	720.00	2,903.00	97,524.42	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical energy Generated (MWHrs)	810,723.70	3,293,039.00	95,379,063.51	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 259
UNIT_NME: Browns Ferry Unit 1
RPT_PERIOD: 201205

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120			
2. Maximum Dependable Capacity (MWe-Net)	1101			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	100,081.71	
4. Number of Hours Generator On-line	744.00	3,647.00	98,268.42	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical energy Generated (MWHrs)	827,446.30	4,120,485.30	96,206,509.81	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 259
UNIT_NME: Browns Ferry Unit 1
RPT_PERIOD: 201206

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1101		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	100,801.71
4. Number of Hours Generator On-line	720.00	4,367.00	98,988.42
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	785,887.00	4,906,372.30	96,992,396.81

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 260
UNIT_NME: Browns Ferry Unit 2
RPT_PERIOD: 201204

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1104		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	223,493.27
4. Number of Hours Generator On-line	720.00	2,903.00	220,251.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	799,443.70	3,273,939.00	226,024,655.81

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 260
UNIT_NME: Browns Ferry Unit 2
RPT_PERIOD: 201205

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120			
2. Maximum Dependable Capacity (MWe-Net)	1104			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	3,647.00	224,237.27
4. Number of Hours Generator On-line	744.00	744.00	3,647.00	220,995.23
5. Reserve Shutdown Hours	0.00	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	825,638.30	825,638.30	4,099,577.30	226,850,294.11

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 260
UNIT_NME: Browns Ferry Unit 2
RPT_PERIOD: 201206

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120			
2. Maximum Dependable Capacity (MWe-Net)	1104			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	224,957.27	
4. Number of Hours Generator On-line	720.00	4,367.00	221,715.23	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical energy Generated (MWHrs)	771,215.00	4,870,792.30	227,621,509.11	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 296
 UNIT_NME: Browns Ferry Unit 3
 RPT_PERIOD: 201204

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	144.02	2,327.02	179,817.81
4. Number of Hours Generator On-line	144.00	2,327.00	177,938.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	133,574.70	2,464,954.00	186,139,231.44

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
01	4/7/2012		S	576.00	C	1		U3R15 Refueling Outage

SUMMARY

OPERATING DATA REPORT

DOCKET: 296
 UNIT_NME: Browns Ferry Unit 3
 RPT_PERIOD: 201205

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	150.48	2,477.50	179,968.29
4. Number of Hours Generator On-line	58.37	2,385.37	177,996.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	23,190.30	2,488,144.30	186,162,421.74

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2	5/29/2012	F		68.50	A	3	Load reject signal received resulting in reactor scram (Initial investigation: result of a differential relay actuation on the main bank transformers.)
01	4/7/2012	S		617.13	C	4	U3R15 Refueling Outage

SUMMARY

OPERATING DATA REPORT

DOCKET: 296
 UNIT_NME: Browns Ferry Unit 3
 RPT_PERIOD: 201206

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	674.18	3,151.68	180,642.47
4. Number of Hours Generator On-line	653.72	3,039.09	178,650.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	672,231.00	3,160,375.30	186,834,652.74

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	5/29/2012	F	66.28	A	4	Load reject signal received resulting in reactor scram (Initial investigation: result of a differential relay actuation on the main bank transformers.)

SUMMARY

OPERATING DATA REPORT

DOCKET: 325
 UNIT_NME: Brunswick Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: Adam Flora
 PREPARER TELEPHONE: 910-457-2027

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	38.02	1,309.34	235,309.84
4. Number of Hours Generator On-line	0.00	1,271.30	230,267.06
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	1,158,843.00	184,924,830.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
B118F 2	2/22/2012	F	720.00	A	4	Unit 1 shutdown on 02/22/2012 due to loss of all CW intake pumps on high dp when common C bus was lost. Unit 1 stayed down until the B119R1 refuel outage started on 03/02/2012 at 19:00.

SUMMARY Unit 1 was shutdown for the month of April for the B119R1 refuel outage.

OPERATING DATA REPORT

DOCKET: 325
 UNIT_NME: Brunswick Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: Adam Flora
 PREPARER TELEPHONE: 910-457-2027

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,053.34	236,053.84
4. Number of Hours Generator On-line	718.88	1,990.18	230,985.94
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	644,101.00	1,802,944.00	185,568,931.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
B118F 2	2/22/2012	F	25.12	A	4	Unit 1 shutdown on 02/22/2012 due to loss of all CW intake pumps on high dp when common C bus was lost. Unit 1 stayed down until the B119R1 refuel outage started on 03/02/2012 at 19:00.

SUMMARY

OPERATING DATA REPORT

DOCKET: 325
 UNIT_NME: Brunswick Unit 1
 RPT_PERIOD: 201206

PREPARER NAME: Adam Flora
 PREPARER TELEPHONE: 910-457-2027

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,773.34	236,773.84
4. Number of Hours Generator On-line	674.27	2,664.45	231,660.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	616,091.00	2,419,035.00	186,185,022.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
B119 M1	6/14/2012	S	45.73	B	5	Generator removed from service to repair the hydrogen seal oil tank float valve. The reactor remained critical.

SUMMARY

OPERATING DATA REPORT

DOCKET: 324
UNIT_NME: Brunswick Unit 2
RPT_PERIOD: 201204

PREPARER NAME: Adam Flora
PREPARER TELEPHONE: 910-457-2027

1. Design Electrical Rating:	980			
2. Maximum Dependable Capacity (MWe-Net)	920			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	245,062.39	
4. Number of Hours Generator On-line	720.00	2,903.00	238,314.81	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical energy Generated (MWHrs)	680,636.00	2,728,423.00	184,423,068.00	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 324
UNIT_NME: Brunswick Unit 2
RPT_PERIOD: 201205

PREPARER NAME: Adam Flora
PREPARER TELEPHONE: 910-457-2027

1. Design Electrical Rating:	980			
2. Maximum Dependable Capacity (MWe-Net)	920			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	245,806.39	
4. Number of Hours Generator On-line	744.00	3,647.00	239,058.81	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical energy Generated (MWHrs)	688,556.00	3,416,979.00	185,111,624.00	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 324
 UNIT_NME: Brunswick Unit 2
 RPT_PERIOD: 201206

PREPARER NAME: Adam Flora
 PREPARER TELEPHONE: 910-457-2027

1. Design Electrical Rating:	980		
2. Maximum Dependable Capacity (MWe-Net)	920		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	246,526.39
4. Number of Hours Generator On-line	720.00	4,367.00	239,778.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	668,682.00	4,085,661.00	185,780,306.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 454
UNIT_NME: Byron Unit 1
RPT_PERIOD: 201204

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1138		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,802.92	206,685.48
4. Number of Hours Generator On-line	720.00	2,775.30	205,516.65
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	824,135.00	3,191,181.00	224,287,503.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 was on line the entire month.

OPERATING DATA REPORT

DOCKET: 454
 UNIT_NME: Byron Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1138		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,546.92	207,429.48
4. Number of Hours Generator On-line	744.00	3,519.30	206,260.65
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	846,705.00	4,037,886.00	225,134,208.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 on line entire month of May

OPERATING DATA REPORT

DOCKET: 454
 UNIT_NME: Byron Unit 1
 RPT_PERIOD: 201206

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1138		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,266.92	208,149.48
4. Number of Hours Generator On-line	720.00	4,239.30	206,980.65
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	789,454.00	4,827,340.00	225,923,662.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY unit on line entire month

OPERATING DATA REPORT

DOCKET: 455
 UNIT_NME: Byron Unit 2
 RPT_PERIOD: 201204

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1120		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,724.44	199,534.23
4. Number of Hours Generator On-line	720.00	2,655.96	198,547.00
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	813,353.00	2,983,762.00	215,421,103.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 was on line the entire month.

OPERATING DATA REPORT

DOCKET: 455
 UNIT_NME: Byron Unit 2
 RPT_PERIOD: 201205

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1120		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	744.00	3,468.44	200,278.23
4. Number of Hours Generator On-line	744.00	3,399.96	199,291.00
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	831,648.00	3,815,410.00	216,252,751.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 on line entire month of May

OPERATING DATA REPORT

DOCKET: 455
 UNIT_NME: Byron Unit 2
 RPT_PERIOD: 201206

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1120		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,188.44	200,998.23
4. Number of Hours Generator On-line	720.00	4,119.96	200,011.00
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	790,822.00	4,606,232.00	217,043,573.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit on line entire month.

OPERATING DATA REPORT

DOCKET: 483
 UNIT_NME: Callaway Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: Schnitz
 PREPARER TELEPHONE: 573.220.9798

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	214,665.12
4. Number of Hours Generator On-line	720.00	2,903.00	212,220.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	875,067.00	3,569,770.00	240,196,009.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Callaway undertook two unplanned downpowers in April 2012, one resulting from a blown fuse in the control circuit for a control rod, and the other for degraded performance of a main generator control circuit. Callaway otherwise operated at essentially full power operation in April 2012.

OPERATING DATA REPORT

DOCKET: 483
UNIT_NME: Callaway Unit 1
RPT_PERIOD: 201205

PREPARER NAME: Schnitz
PREPARER TELEPHONE: 573.220.9798

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	215,409.12
4. Number of Hours Generator On-line	744.00	3,647.00	212,964.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	901,235.00	4,471,005.00	241,097,244.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Callaway operated at essentially full power for the month of May 2012.

OPERATING DATA REPORT

DOCKET: 483
 UNIT_NME: Callaway Unit 1
 RPT_PERIOD: 201206

PREPARER NAME: A. Schnitz
 PREPARER TELEPHONE: 573.220.9798

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	216,129.12
4. Number of Hours Generator On-line	720.00	4,367.00	213,684.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	867,320.00	5,338,325.00	241,964,564.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Callaway operated at essentially full power for the month of June 2012.

OPERATING DATA REPORT

DOCKET: 317
 UNIT_NME: Calvert Cliffs Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	855		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	533.38	1,383.10	259,997.94
4. Number of Hours Generator On-line	510.67	1,360.10	256,526.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	433,290.00	1,186,394.00	213,568,047.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	2/5/2012	S	207.57	C	4	Feb Entry: On 02/05/2012 at 0926 the unit was removed from the grid for the scheduled refueling outage. The reactor was shut down at 0943. The unit was defueled on 02/21/2012 at 1443 and remained defueled through the end of the month. April Entry: The unit began the month in mode 5 (cold shutdown) as part of the planned refueling outage. Significant work completed this period during the refueling outage included: ???11 B Reactor Coolant Pump seal replacement ???Condensate system flush ???Plant heat up The unit was heated up to normal operating temperature on 04/07/2012 at 0855. Reactor startup commenced on 04/08/2012 at 0029 and the reactor was critical at 1837. Power was increased to approximately 12% and the unit was paralleled to the grid on 04/09/2012 at 1534.
2	4/9/2012	S	1.77	C	5	The unit was removed from the grid at 2112 for Main Turbine Overspeed Testing. Testing was completed and the unit was paralleled to the grid at 2258.

SUMMARY The unit began the month in mode 5 (cold shutdown) as part of the planned refueling outage. Significant work completed this period during the refueling outage included:
 11 B Reactor Coolant Pump seal replacement
 Condensate system flush
 Plant heat up
 The unit was heated up to normal operating temperature on 04/07/2012 at 0855. Reactor startup commenced on 04/08/2012 at 0029 and the reactor was critical at 1837.
 Power was increased to approximately 12% and the unit was paralleled to the grid on 04/09/2012 at 1534. The unit was removed from the grid at 2112 for Main Turbine Overspeed Testing. Testing was completed and the unit was paralleled to the grid at 2258. Plant power was increased and reached 100% on 04/12/2012 at 1930.
 On 04/17/2012 at 1930 power was reduced to 95% for Variable Temperature Average testing (PSTP-4). Power was returned to 100% on 04/18/2012 at 0425.
 On 04/30/2012 at 0215 power was reduced to 98.8% to remove 12 Heater Drain Pump from service. Once removed from service, power was returned to 100% at 0956. At 2023 power was reduced to 98.8% to return 12 Heater Drain Pump to service. The pump was restored to service and power was increased to 100% at 2226.
 The unit operated at 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 317
 UNIT_NME: Calvert Cliffs Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	855		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,145.24	260,760.08
4. Number of Hours Generator On-line	744.00	2,104.10	257,270.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	666,151.00	1,852,545.00	214,234,198.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month at 100% reactor power.
 On 05/02/2012 at 0200, reactor power was reduced to 92.8% for Data Acquisition System (DAS) maintenance. Work was completed and power was returned to 100% at 2226.
 The unit operated at 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 317
 UNIT_NME: Calvert Cliffs Unit 1
 RPT_PERIOD: 201206

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	855		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,865.24	261,480.08
4. Number of Hours Generator On-line	720.00	2,824.10	257,990.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	634,406.00	2,486,951.00	214,868,604.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month at 100% reactor power.

On 06/02/2012 at 0757, reactor power was reduced to 83% for Main Turbine Valve Testing. Testing was completed at 1000 and power was returned to 100% at 1315.

On 06/26/2012 at 0335, reactor power was reduced to 98.8% to secure 11 Condensate Pump for motor maintenance. The pump was secured 0356 and power was returned to 100% at 0430. Maintenance on 11 Condensate Pump motor was completed and power was reduced to 98.6% at 1527 to restore the pump to service. Power was returned to 100% at 1714.

The unit operated at 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 318
 UNIT_NME: Calvert Cliffs Unit 2
 RPT_PERIOD: 201204

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	254,874.05
4. Number of Hours Generator On-line	720.00	2,903.00	252,792.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	618,175.00	2,494,139.00	210,606,915.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month at 99.5%.
 On 04/18/2012 at 0345 power was reduced to 98.5% to secure 22 Heater Drain Pump. The pump was secured and power was returned to 99.5% at 1800.
 On 04/19/2012 at 0542 power was increased and reached 99.5% at 0700.
 On 04/26/2012 at 2205 power was reduced for planned maintenance on 21 Steam Generator Feed Pump (21 SGFP). Power reached 65% on 04/27/2012 at 0049 and the pump was removed from service. Maintenance on 21 SGFP was completed and power was increased at 1655. At 1830 the power increase was stopped at 85% for Main Turbine Valve testing. Testing was completed and power was increased. Reactor power reached 99.5% on 04/28/2012 at 0305.
 The unit operated at 99.5% for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 318
 UNIT_NME: Calvert Cliffs Unit 2
 RPT_PERIOD: 201205

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	255,618.05
4. Number of Hours Generator On-line	744.00	3,647.00	253,536.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	643,023.00	3,137,162.00	211,249,938.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month at 99.5%.
 On 05/13/2012 at 0400, reactor power was reduced to 93% for Data Acquisition System (DAS) maintenance. Work was completed and power was returned to 99.5% at 1131.
 The unit operated at 99.5% for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 318
 UNIT_NME: Calvert Cliffs Unit 2
 RPT_PERIOD: 201206

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	256,338.05
4. Number of Hours Generator On-line	720.00	4,367.00	254,256.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	610,386.00	3,747,548.00	211,860,324.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month at 99.5%.

On 06/09/2012 at 0300, reactor power was reduced to 98% to remove 26 Circulating Water Pump from service. Power remained at 98% until 0728 when power was reduced to 87% for Main Turbine Valve Testing. Testing was completed at 1047 and power was returned to 99.5% at 2100.

On 06/15/2012 0929 power was reduced to 96% due to a dropped Controlled Element Assembly (CEA) during the performance of a test (STP-O-29-2). At 1133 power was increased and returned to 99.5% at 1346.

On 06/26/2012 at 2205, reactor power was reduced to 92% for Variable Temperature Average testing (PSTP-4). Testing was completed on 06/27/2012 at 0143 and power was increased to 99.5% at 0340.

The unit operated at 99.5% for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 413
 UNIT_NME: Catawba Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 8037013445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	448.68	2,631.68	201,638.91
4. Number of Hours Generator On-line	422.93	2,605.93	199,506.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	456,206.00	2,996,256.00	223,589,171.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	4/4/2012	F	297.07	A	3	Automatic Reactor Trip on Lo Reactor Coolant Loop Flow due to Reactor Coolant Pump 1D motor fault, with ensuing Loss Of Offsite Power caused by faulty Main Generator under frequency protection circuit.

SUMMARY Catawba Unit 1 began the month of April 2012 operating at or near 100% Full Power. At 2003 on 4/4/12 an automatic Reactor Trip was initiated from 100% Full Power (and Mode 3 was entered) by Low Reactor Coolant Flow in Loop 1D due to Reactor Coolant Pump 1D motor fault. The Reactor Trip was immediately followed by a Loss of Offsite Power to Unit 1 when Switchyard breakers were opened due to an error in the Main Generator under frequency protection circuit. At 0205 on 4/9/12, Mode 4 was entered to allow repair of the Reactor Coolant Pump 1D motor power cable. At 0513 on 4/15/12, Mode 3 was entered. Reactor Startup was commenced (and Mode 2 Entered) at 0239 on 4/16/12. Criticality was achieved at a rod position of 136 Steps Withdrawn on Control Bank D, and a critical boron concentration of 1438 ppmB, at 0322 on 4/16/12. At 0348, power escalation was commenced from 0% Full Power and Mode 1 was subsequently entered at 0457 on 4/16/12. Power escalation was halted at 14% Full Power at 0838 on 4/16/12, to place the Turbine/Generator in service. The Turbine/Generator was placed on line at 0507, and Power escalation commenced from 14% Full Power at 0529 on 4/17/12. Power escalation was suspended at 18% Full Power at 0702 (pending Main Feedwater Nozzle swap), and resumed at 0748 on 4/17/12. Power escalation was halted at 1230 on 4/17/12 at 53% Full Power for placement of second Main Feedwater Pump in service. At 2344 on 4/17/12, power reduction was commenced from 53% Full Power to allow second Main Feedwater Pump to be place in service. Power reduction was halted at 50% Full Power at 0017 on 4/18/12. Power escalation was commenced from 50% Full Power at 0320, and subsequently suspended at 85% Full Power (for performance of Main Turbine Control Valve Movement Test) at 0747 on 4/18/12. Power escalation was resumed from 85% Full Power at 1034, and subsequently halted at 97% Full Power (pending resolution of erroneously high indication by Reactor Coolant Loop 1A Delta-T Process Channel) at 1321 on 4/18/12. At 0056 on 4/20/12, following completion of Loop 1A Delta-T Channel calibration, power escalation was commenced from 97% Full Power. At 0310 on 4/20/12, power escalation was halted at 99.5% Full Power, pending resolution of leaking Main Turbine Impulse Pressure transmitter. Power escalation was commenced from 99.5% Full Power at 1152, and 100% Full Power was subsequently reached at 1503 on 4/21/12. Unit 1 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 413
 UNIT_NME: Catawba Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 803-701-3445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,375.68	202,382.91
4. Number of Hours Generator On-line	744.00	3,349.93	200,250.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	855,697.00	3,851,953.00	224,444,868.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Catawba Unit 1 began and concluded the month of May 2012 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 413
 UNIT_NME: Catawba Unit 1
 RPT_PERIOD: 201206

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 803-701-3445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,095.68	203,102.91
4. Number of Hours Generator On-line	720.00	4,069.93	200,970.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	829,697.00	4,681,650.00	225,274,565.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Catawba Unit 1 began and concluded the month of June 2012 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 414
 UNIT_NME: Catawba Unit 2
 RPT_PERIOD: 201204

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 803-701-3445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	339.05	1,999.68	194,721.73
4. Number of Hours Generator On-line	308.10	1,968.52	193,000.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	325,612.00	2,253,536.00	216,831,911.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					
2	3/10/2012		S	411.90	C	4		2EOC18 Refueling Outage

SUMMARY Catawba Unit 2 began the month of April 2012 in Mode 6 following refueling for 2BOC19. Mode 5 was entered at 1943 on 4/4/12. Mode 4 was entered at 0422 on 4/12/12. Mode 3 was entered at 1320 on 4/13/12. Mode 2 was entered, and reactor startup commenced, at 1925 on 4/16/12. At 2057 on 4/16/12 the reactor was declared critical at 193 steps withdrawn on Control Bank D, with a critical boron concentration of 1942 ppm. Zero Power Physics Testing was completed at 0300 on 4/17/12. Power escalation commenced from 0% Full Power at 0423 on 4/17/12. Mode 1 was entered at 0449 on 4/17/12. At 0614 on 4/17/12 power escalation was halted at 10% Full Power for Main Turbine startup. At 0737 on 4/17/12 power escalation resumed from 10% Full Power. At 1944 on 4/17/12 the Turbine/Generator was placed online at 13% Full Power. At 2046 on 4/17/12 power escalation was halted at 17% Full Power for the Main Turbine overspeed trip test and turbine soak. At 0115 on 4/18/12 the Turbine/Generator was taken offline for performance of Main Turbine overspeed trip testing. At 0354 on 4/18/12 the Turbine/Generator was placed online at 17% Full Power. At 0405 on 4/18/12 power escalation resumed from 17% Full Power. At 0431 on 4/18/12 power escalation was halted at 18.5% Full Power for Main Feedwater nozzle swap. At 0845 on 4/18/12 power escalation resumed from 18.5% Full Power. At 1254 on 4/18/12 power escalation halted at 46% Full Power to place the second Main Feedwater pump in service and test Turbine Control Valves 1 and 2. At 1659 on 4/18/12 power escalation resumed from 46% Full Power. At 0454 on 4/19/12 power escalation was halted at 75% Full Power for the intermediate power flux map. At 1042 on 4/19/12 power escalation resumed from 75% Full Power. At 1443 on 4/19/12 power escalation was halted at 84.5% Full Power for Turbine Control Valve movement test (valves 3 and 4). At 1708 on 4/19/12 power escalation resumed from 84.5% Full Power. At 2252 on 4/19/12 power escalation was halted at 96.5% Full Power for adjustment of primary-side coolant loop full power Delta-T constants. At 1140 on 4/20/12 power escalation resumed from 96.5% Full Power. At 1526 on 4/20/12 power escalation was halted at 99% Full Power to adjust Digital Control System Feedwater controls to alleviate thermal power swings. At 0323 on 4/28/12 power reduction commenced from 99% Full Power to adjust Digital Control System Feedwater controls to alleviate thermal power swings. At 0859 on 4/28/12 power reduction was halted at 98% Full Power. At 0124 on 4/30/12 power escalation commenced from 98% Full Power and Unit 2 concluded the month of April increasing power to 100% Full Power.

OPERATING DATA REPORT

DOCKET: 414
UNIT_NME: Catawba Unit 2
RPT_PERIOD: 201205

PREPARER NAME: Adrienne Driver
PREPARER TELEPHONE: 803-701-3445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,743.68	195,465.73
4. Number of Hours Generator On-line	744.00	2,712.52	193,744.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	864,359.00	3,117,895.00	217,696,270.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Catawba Unit 2 began and concluded the month of May 2012 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 414
 UNIT_NME: Catawba Unit 2
 RPT_PERIOD: 201206

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 803-701-3445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,463.68	196,185.73
4. Number of Hours Generator On-line	720.00	3,432.52	194,464.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	833,420.00	3,951,315.00	218,529,690.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Catawba Unit 2 began and concluded the month of June 2012 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 461
UNIT_NME: Clinton Unit 1
RPT_PERIOD: 201204

PREPARER NAME: Joe Wemlinger
PREPARER TELEPHONE: 217-937-3846

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	166,883.82
4. Number of Hours Generator On-line	720.00	2,903.00	164,055.21
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	772,445.00	3,116,813.00	156,471,610.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY CPS had no planned or unplanned losses during the Month of April 2012.

OPERATING DATA REPORT

DOCKET: 461
 UNIT_NME: Clinton Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: Joe Wemlinger
 PREPARER TELEPHONE: 217-937-3846

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	167,627.82
4. Number of Hours Generator On-line	744.00	3,647.00	164,799.21
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	791,392.00	3,908,205.00	157,263,002.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Planned Loss due to Control Rod Sequence Exchange and Surveillance Testing.

OPERATING DATA REPORT

DOCKET: 461
UNIT_NME: Clinton Unit 1
RPT_PERIOD: 201206

PREPARER NAME: Joe Wemlinger
PREPARER TELEPHONE: 217-937-3846

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	168,347.82
4. Number of Hours Generator On-line	720.00	4,367.00	165,519.21
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	765,358.00	4,673,563.00	158,028,360.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Clinton Power Station had no planned or unplanned energy losses during June, 2012.

OPERATING DATA REPORT

DOCKET: 397
 UNIT_NME: Columbia Gen Sta Unit 2
 RPT_PERIOD: 201204

PREPARER NAME: Darla Johnson
 PREPARER TELEPHONE: 509-377-4570

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	190,717.45
4. Number of Hours Generator On-line	720.00	2,903.00	186,336.57
5. Reserve Shutdown Hours	0.00	0.00	3,357.70
6. Net Electrical energy Generated (MWHrs)	785,738.59	3,241,285.24	190,719,776.03

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Columbia operated at 100% power throughout the month of April except for 3 seperate request to downpower to 85% for economic dispatch.

OPERATING DATA REPORT

DOCKET: 397
 UNIT_NME: Columbia Gen Sta Unit 2
 RPT_PERIOD: 201205

PREPARER NAME: Darla Johnson
 PREPARER TELEPHONE: 509-377-4570

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	537.28	3,440.28	191,254.73
4. Number of Hours Generator On-line	505.20	3,408.20	186,841.77
5. Reserve Shutdown Hours	0.00	0.00	3,357.70
6. Net Electrical energy Generated (MWHrs)	500,353.21	3,741,638.45	191,220,129.24

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
MO-12-01	5/20/2012	S	238.80	B	1	Columbia shutdown to perform repairs on a Reactor Recirculation Cooling pump seal. High Pressure Core Spray piping replacement, steam leaks and a transformer switchout were among the other maintenance items performed during this maintenance outage.

SUMMARY Columbia Generating Station started the month off in economic dispatch at 85% core thermal power until May 7. On May 18, Columbia downpowered to 85% core thermal power for more economic dispatch before shutting down for a maintenance outage (MO-12-01) on May 19. Columbi returned to 100% core thermal power on May 31.

OPERATING DATA REPORT

DOCKET: 397
 UNIT_NME: Columbia Gen Sta Unit 2
 RPT_PERIOD: 201206

PREPARER NAME: Darla Johnson
 PREPARER TELEPHONE: 509-377-4570

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,160.28	191,974.73
4. Number of Hours Generator On-line	720.00	4,128.20	187,561.77
5. Reserve Shutdown Hours	0.00	0.00	3,357.70
6. Net Electrical energy Generated (MWHrs)	715,547.57	4,457,186.02	191,935,676.81

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Columbia down powered to 70% to perform control rod adjustments following a maintenance outage in May. At the request of the Bonneville Power Administration (BPA), Columbia was asked to periodically down power to 85% for Economic Dispatch.

OPERATING DATA REPORT

DOCKET: 445
 UNIT_NME: Comanche Peak Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1218		
2. Maximum Dependable Capacity (MWe-Net)	1205		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	171,519.08
4. Number of Hours Generator On-line	720.00	2,903.00	170,456.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	875,780.00	3,575,958.00	189,369,114.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month at 100% reactor, 1278 MWe turbine power. On 4/28/12 at 02:00, licensed operators ramped Unit 1 from 100% reactor, 1275 MWe turbine power to about 54% reactor, 650 MWe turbine power to remove main feedwater pump (MFP) 1A from service to correct oscillations in the MFP turbine control system. Unit 1 was stable at about 54% reactor, 650 MWe turbine power at about 04:00. Repairs were completed to the the feedback circuit in the MFP turbine controls at about 16:08. On 4/28/12 at 18:54, licensed operators began ramping the unit back to full power operation. Unit 1 returned to full power at 100% reactor, 1270 MWe turbine power on 4/29/12 at about 02:50. Unit 1 ended the month at 100% reactor, 1275 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 445
 UNIT_NME: Comanche Peak Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1218		
2. Maximum Dependable Capacity (MWe-Net)	1205		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	172,263.08
4. Number of Hours Generator On-line	744.00	3,647.00	171,200.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	912,955.00	4,488,913.00	190,282,069.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 began the month at 100% reactor, 1275 MWe turbine power. Unit 1 ended the month at 100% reactor, 1271 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 445
 UNIT_NME: Comanche Peak Unit 1
 RPT_PERIOD: 201206

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1218		
2. Maximum Dependable Capacity (MWe-Net)	1205		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	172,983.08
4. Number of Hours Generator On-line	720.00	4,367.00	171,920.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	878,036.00	5,366,949.00	191,160,105.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month at 100% reactor, 1271 MWe turbine power. On 6/15/12 at 20:20, operators reduced power to about 98% reactor, 1214 MWe turbine power to repair 1-LV-2501, Feedwater Heater 1-1A Normal Drain valve which was responding sluggishly to control signals. Repairs were completed on 6/16/12 at 17:30 and the unit returned to full power, 100% reactor power operation the same day at 20:20. Unit 1 ended the month at 100% reactor, 1261 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
 UNIT_NME: Comanche Peak Unit 2
 RPT_PERIOD: 201204

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-2301

1. Design Electrical Rating:	1207		
2. Maximum Dependable Capacity (MWe-Net)	1195		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	648.73	2,831.73	150,841.14
4. Number of Hours Generator On-line	634.50	2,817.50	150,145.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	751,121.00	3,423,141.00	169,002,737.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2-12-1	4/2/2012		S	85.50	B	1	Repair of the main generator primary water filter. The generator primary water filter elements were replaced and the filter unit reassembled. The generator primary water cooling branches for the rotor and stator were flushed to remove filter element debris from chafing filter elements.

SUMMARY Unit 2 began the month at 100% reactor, 1267 MWe turbine power. On 4/2/2012 at 00:01, licensed operators began ramping the unit to about 20% reactor, 200 MWe turbine load for a planned reactor trip and maintenance outage to repair the main generator primary water filter. At 03:00 this date, licensed operators manually tripped the reactor per station procedures from about 20% reactor power to enter MODE 3 and begin the planned maintenance outage. On 4/5/2012 at 01:39, Unit 2 entered MODE 2 and commenced reactor startup activities. The reactor was declared critical on 4/5/2012 at 02:16. On 4/5/2012 at 12:05, Unit 2 entered MODE 1 and synchronized the unit to the grid at 16:30. Following synchronization, licensed operators began ramping the unit back to full power operation. On 4/7/2012 at 00:14, the unit returned to full power operation at 100% reactor, 1250 MWe turbine power. Unit 2 ended the month at 100% reactor, 1265 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
UNIT_NME: Comanche Peak Unit 2
RPT_PERIOD: 201205

PREPARER NAME: G.D. Lytle
PREPARER TELEPHONE: 254-897-2301

1. Design Electrical Rating:	1207		
2. Maximum Dependable Capacity (MWe-Net)	1195		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,575.73	151,585.14
4. Number of Hours Generator On-line	744.00	3,561.50	150,889.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	903,790.00	4,326,931.00	169,906,527.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 2 began the month at 100% reactor, 1265 MWe turbine power. Unit 2 ended the month at 100% reactor, 1260 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
 UNIT_NME: Comanche Peak Unit 2
 RPT_PERIOD: 201206

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1207		
2. Maximum Dependable Capacity (MWe-Net)	1195		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,295.73	152,305.14
4. Number of Hours Generator On-line	720.00	4,281.50	151,609.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	871,517.00	5,198,448.00	170,778,044.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 began the month at 100% reactor, 1260 MWe turbine power. Unit 2 ended the month at 100% reactor, 1251 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 315
UNIT_NME: Cook Unit 1
RPT_PERIOD: 201204

PREPARER NAME: Richard Harris
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1084		
2. Maximum Dependable Capacity (MWe-Net)	1030		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	230,918.78
4. Number of Hours Generator On-line	720.00	2,903.00	227,872.98
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	780,520.00	3,169,226.00	217,876,994.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY None

OPERATING DATA REPORT

DOCKET: 315
UNIT_NME: Cook Unit 1
RPT_PERIOD: 201205

PREPARER NAME: Richard Harris
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1084		
2. Maximum Dependable Capacity (MWe-Net)	1030		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	231,662.78
4. Number of Hours Generator On-line	744.00	3,647.00	228,616.98
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	792,696.00	3,961,922.00	218,669,690.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY None.

OPERATING DATA REPORT

DOCKET: 315
UNIT_NME: Cook Unit 1
RPT_PERIOD: 201206

PREPARER NAME: Richard Harris
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1084		
2. Maximum Dependable Capacity (MWe-Net)	1030		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	232,382.78
4. Number of Hours Generator On-line	720.00	4,367.00	229,336.98
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	750,030.00	4,711,952.00	219,419,720.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY None.

OPERATING DATA REPORT

DOCKET: 316
 UNIT_NME: Cook Unit 2
 RPT_PERIOD: 201204

PREPARER NAME: Richard Harris
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	74.10	1,993.12	214,044.93
4. Number of Hours Generator On-line	54.68	1,973.70	209,713.82
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	35,753.00	2,152,145.00	212,825,029.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
232	3/21/2012		S	664.78	C	4	U2C20 Refueling Outage began 3/21/12 @ 0001 hours
233	4/30/2012		F	0.53	A	3	U2F12A Forced Outage began (due to Generator Protection Turbine Trip) on 4/30/12 @ 2328 hours. Rx Critical: 5/2/12 @ 03:29. Generator Synch: 5/2/12 @ 11:48.

SUMMARY U2C20 Refueling Outage began 3/21/12 @ 0001 hours. Rx Critical: 4/27/12 @ 21:22. Generator Synch: 4/28/12 @ 16:47. U2F12A Forced Outage began (due to Generator Protection Turbine Trip) on 4/30/12 @ 2328 hours.

OPERATING DATA REPORT

DOCKET: 316
 UNIT_NME: Cook Unit 2
 RPT_PERIOD: 201205

PREPARER NAME: Richard Harris
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	716.52	2,709.64	214,761.45
4. Number of Hours Generator On-line	708.20	2,681.90	210,422.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	770,113.00	2,922,258.00	213,595,142.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
233	4/30/2012	F		35.80	A	4	U2F12A Forced Outage began (due to Generator Protection Turbine Trip) on 4/30/12 @ 2328 hours. Rx Critical: 5/2/12 @ 03:29. Generator Synch: 5/2/12 @ 11:48.

SUMMARY U2F12A Forced Outage began (due to Generator Protection Turbine Trip) on 4/30/12 @ 2328 hours. Rx Critical: 5/2/12 @ 03:29. Generator Synch: 5/2/12 @ 11:48.

OPERATING DATA REPORT

DOCKET: 316
UNIT_NME: Cook Unit 2
RPT_PERIOD: 201206

PREPARER NAME: Richard Harris
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,429.64	215,481.45
4. Number of Hours Generator On-line	720.00	3,401.90	211,142.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	791,830.00	3,714,088.00	214,386,972.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY None.

OPERATING DATA REPORT

DOCKET: 298
 UNIT_NME: Cooper Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: Grant Reynolds
 PREPARER TELEPHONE: 402-825-2726

1. Design Electrical Rating:	815		
2. Maximum Dependable Capacity (MWe-Net)	768.88		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	266,356.87
4. Number of Hours Generator On-line	720.00	2,903.00	263,051.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	564,716.00	2,272,301.00	184,331,375.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY No information for this reporting period.

OPERATING DATA REPORT

DOCKET: 298
 UNIT_NME: Cooper Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: Grant Reynolds
 PREPARER TELEPHONE: 402-825-2726

1. Design Electrical Rating:	815		
2. Maximum Dependable Capacity (MWe-Net)	768.88		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	267,100.87
4. Number of Hours Generator On-line	744.00	3,647.00	263,795.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	580,394.00	2,852,695.00	184,911,769.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY No information for this reporting period.

OPERATING DATA REPORT

DOCKET: 298
UNIT_NME: Cooper Unit 1
RPT_PERIOD: 201206

PREPARER NAME: Lorne Covington
PREPARER TELEPHONE: 402-825-5052

1. Design Electrical Rating:	815		
2. Maximum Dependable Capacity (MWe-Net)	768.88		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	267,820.87
4. Number of Hours Generator On-line	720.00	4,367.00	264,515.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	538,895.00	3,391,590.00	185,450,664.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY No information for this reporting period.

OPERATING DATA REPORT

DOCKET: 302
 UNIT_NME: Crystal River Unit 3
 RPT_PERIOD: 201204

PREPARER NAME: Ron Major
 PREPARER TELEPHONE: 352-795-6486

1. Design Electrical Rating:	860		
2. Maximum Dependable Capacity (MWe-Net)	860		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	213,268.74
4. Number of Hours Generator On-line	0.00	0.00	210,606.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	167,517,655.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2009-18	9/26/2009		S	720.00	C	4	Plant taken off line for Planned Refueling Outage (R16). Ended planned refueling outage and started into an outage extension on 12/20/2009 00:00.

SUMMARY Continuation of unplanned outage extension.

OPERATING DATA REPORT

DOCKET: 302
 UNIT_NME: Crystal River Unit 3
 RPT_PERIOD: 201205

PREPARER NAME: Ron Major
 PREPARER TELEPHONE: (352) 795-6486

1. Design Electrical Rating:	860		
2. Maximum Dependable Capacity (MWe-Net)	860		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	213,268.74
4. Number of Hours Generator On-line	0.00	0.00	210,606.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	167,517,655.48

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2009-18	9/26/2009	S	744.00	C	4	Plant taken off line for Planned Refueling Outage (R16). Ended planned refueling outage and started into an outage extension on 12/20/2009 00:00.

SUMMARY Continuation of unplanned outage extension.

OPERATING DATA REPORT

DOCKET: 302
 UNIT_NME: Crystal River Unit 3
 RPT_PERIOD: 201206

PREPARER NAME: Ron Major
 PREPARER TELEPHONE: 352-795-6486

1. Design Electrical Rating:	860		
2. Maximum Dependable Capacity (MWe-Net)	860		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	213,268.74
4. Number of Hours Generator On-line	0.00	0.00	210,606.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	167,517,655.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2009-18	9/26/2009		S	720.00	C	4	Plant taken off line for Planned Refueling Outage (R16). Ended planned refueling outage and started into an outage extension on 12/20/2009 00:00.

SUMMARY Continuation of unplanned outage extension.

OPERATING DATA REPORT

DOCKET: 346
 UNIT_NME: Davis-Besse Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: J. Syrowski
 PREPARER TELEPHONE: 419-249-2417

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	894		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	210,771.80
4. Number of Hours Generator On-line	720.00	2,903.00	207,523.20
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	657,443.00	2,657,002.70	174,842,618.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY On April 4, 2012, a planned downpower to approximately 99% power was conducted to support Control Rod Drive System Testing. On April 20, 2012, a planned downpower to approximately 99% power was conducted for repairs to the Main Feedwater Control System. The plant remained at approximately 100 percent power the remainder of the month.

OPERATING DATA REPORT

DOCKET: 346
 UNIT_NME: Davis-Besse Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: J. Syrowski
 PREPARER TELEPHONE: 419-249-2417

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	894		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	123.25	3,026.25	210,895.05
4. Number of Hours Generator On-line	120.17	3,023.17	207,643.37
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	98,382.50	2,755,385.20	174,941,000.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	5/6/2012	S	623.83	C	1	Planned shutdown for scheduled maintenance and refueling activities (17RFO).

SUMMARY A downpower to approximately 95% power was conducted on May 2, 2012, to support Main Steam Safety Valve testing. The unit remained at approximately full power until May 5, 2012, when a planned shutdown was commenced for scheduled maintenance and refueling activities (17RFO). The unit was taken off line on May 6, 2012, and remained shutdown for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 346
 UNIT_NME: Davis-Besse Unit 1
 RPT_PERIOD: 201206

PREPARER NAME: J. Syrowski
 PREPARER TELEPHONE: 419-249-2417

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	894		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	461.83	3,488.08	211,356.88
4. Number of Hours Generator On-line	428.38	3,451.55	208,071.75
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	368,265.60	3,123,650.80	175,309,266.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	5/6/2012	S	291.62	C	4	Planned shutdown for scheduled maintenance and refueling activities (17RFO).

SUMMARY On June 10, 2012, the Reactor was taken critical and on June 13, 2012, the plant synchronized to the grid to complete scheduled maintenance and refueling activities (17RFO). Full power operations were reached on June 15, 2012, and the plant remained at approximately 100 percent power the remainder of the month.

OPERATING DATA REPORT

DOCKET: 275
 UNIT_NME: Diablo Canyon Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: M. Richardson
 PREPARER TELEPHONE: 805-545-4557

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	518.47	2,701.47	209,975.72
4. Number of Hours Generator On-line	518.47	2,701.47	208,043.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	557,759.00	3,062,750.00	220,926,012.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1	4/22/2012		S	201.53	C	1	DCPP Unit 1 was manually separated from the grid and shut down on 04/22/2012 at 1428 to begin Unit 1 refueling outage seventeen. No corrective actions were identified related to shutdown.

SUMMARY DCPP Unit 1 operators curtailed power to approximately 53% on April 1, 2012, due to high ocean swells and kelp loading. Operators returned to full power beginning on April 2. DCPP operators commenced a ramp to shut down Unit 1 for Refueling Outage 17 on April 21, 2012.

OPERATING DATA REPORT

DOCKET: 275
 UNIT_NME: Diablo Canyon Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: M. Richardson
 PREPARER TELEPHONE: 805-545-4557

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	2,701.47	209,975.72
4. Number of Hours Generator On-line	0.00	2,701.47	208,043.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	3,062,750.00	220,926,012.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	4/22/2012	S	744.00	C	4	DCPP Unit 1 was manually separated from the grid and shut down on 04/22/2012 at 1428 to begin Unit 1 refueling outage seventeen. No corrective actions were identified related to shutdown.

SUMMARY Unit 1 was in refueling outage 17 for the entire month of May.

OPERATING DATA REPORT

DOCKET: 275
 UNIT_NME: Diablo Canyon Unit 1
 RPT_PERIOD: 201206

PREPARER NAME: M. Richardson
 PREPARER TELEPHONE: 8055454557

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	374.88	3,076.35	210,350.60
4. Number of Hours Generator On-line	332.75	3,034.22	208,375.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	311,334.00	3,374,084.00	221,237,346.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1	4/22/2012		S	387.25	C	4	DCCP Unit 1 was manually separated from the grid and shut down on 04/22/2012 at 1428 to begin Unit 1 refueling outage seventeen. No corrective actions were identified related to shutdown.

SUMMARY DCCP Unit 1 ended Unit 1 Refueling Outage 17 on 6/17/2012 at 0315. Due to high vibration on main feedwater pump 1-1 during power ascension, Unit 1 was ramped from approximately 78 percent power to 51 percent power on 6/19/2012. After addressing the pump vibration, the Unit 1 ramp towards 100 percent power was recommenced on 6/21/2012.

OPERATING DATA REPORT

DOCKET: 323
 UNIT_NME: Diablo Canyon Unit 2
 RPT_PERIOD: 201204

PREPARER NAME: M. Richardson
 PREPARER TELEPHONE: 805-545-4557

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	666.78	2,849.78	205,273.28
4. Number of Hours Generator On-line	652.62	2,835.62	203,440.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	656,952.00	3,068,220.00	217,328,739.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	
1	4/25/2012	F		67.38	H	1		CWP 2-1 and 2-2 were manually tripped on April 25, 2012 at 2224 and 2227 respectively due to an influx of salp resulting in significant D/P across the intake travelling screens. The turbine was also manually tripped at 2227. Normal operating procedures were used. No corrective actions were identified related to the shutdown (no equipment failures). PG&E References: U2 Salp ramp SAPN 50475697, U2 Salp shutdown SAPN 50476376

SUMMARY DCCP Unit 2 operated at approximately 100% power through April 23, 2012. On April 23, an influx of ocean salp (similar to jellyfish) were abundant enough to cause issues with traveling screens. On April 23, 2012 at 2239, operations commenced a series of ramps to approximately 18% power. On April 24, 2012 at 1130, power was increased from approximately 18.5% to 24% power. On April 25 at 2224 and 2227 respectively, circulating water pumps 1 and 2 were manually tripped due to differential pressure on the traveling screens caused by a significant increase salp. The Unit 2 turbine was tripped at 2227 and the reactor was shut down at 2239. Following equipment inspections, repairs to travelling screens, and passing of the salp influx, Unit 2 was restarted and paralleled to the grid on April 28 at 1750.

OPERATING DATA REPORT

DOCKET: 323
 UNIT_NME: Diablo Canyon Unit 2
 RPT_PERIOD: 201205

PREPARER NAME: M. Richardson
 PREPARER TELEPHONE: 805-545-4557

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,593.78	206,017.28
4. Number of Hours Generator On-line	744.00	3,579.62	204,184.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	845,813.00	3,914,033.00	218,174,552.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY After completing power ascension on May 1, 2012, Unit 2 operated at approximately 100% power for the month of May.

OPERATING DATA REPORT

DOCKET: 323
 UNIT_NME: Diablo Canyon Unit 2
 RPT_PERIOD: 201206

PREPARER NAME: M. Richardson
 PREPARER TELEPHONE: 8055454557

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,313.78	206,737.28
4. Number of Hours Generator On-line	720.00	4,299.62	204,904.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	817,660.00	4,731,693.00	218,992,212.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY DCPD Unit 2 operated at approximately 100 percent power for the month of June, 2012.

OPERATING DATA REPORT

DOCKET: 237
UNIT_NME: Dresden Unit 2
RPT_PERIOD: 201204

PREPARER NAME: Dave Kijowski
PREPARER TELEPHONE: 815-416-4227

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	292,923.79
4. Number of Hours Generator On-line	720.00	2,903.00	283,771.87
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	663,518.00	2,695,723.00	203,434,695.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the reporting period.

OPERATING DATA REPORT

DOCKET: 237
 UNIT_NME: Dresden Unit 2
 RPT_PERIOD: 201205

PREPARER NAME: Dave Kijowski
 PREPARER TELEPHONE: 815-416-4227

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	293,667.79
4. Number of Hours Generator On-line	744.00	3,647.00	284,515.87
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	670,952.00	3,366,675.00	204,105,647.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY On May 23, at approximately 1400 hours, load was reduced to approximately 88% electrical due to an unplanned lift station trip. At approximately 2100 hours of the same day, the unit returned to full power operation.

On May 26, at approximately 0500 hours, Unit 2 had unplanned losses due to a load reduction to approximately 98% electrical when a circ water pump was secured for lift station pump lube water line flushes.

On May 26, at approximately 2300 hours, load was reduced to approximately 44% electrical for planned turbine valve testing, 10% scram time testing, and sequence exchange. On May 27, at approximately 2200 hours, the unit returned to full power operation.

With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 237
 UNIT_NME: Dresden Unit 2
 RPT_PERIOD: 201206

PREPARER NAME: Dave Kijowski
 PREPARER TELEPHONE: 815-416-4227

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	294,387.79
4. Number of Hours Generator On-line	720.00	4,367.00	285,235.87
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	655,573.00	4,022,248.00	204,761,220.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the reporting period.

OPERATING DATA REPORT

DOCKET: 249
 UNIT_NME: Dresden Unit 3
 RPT_PERIOD: 201204

PREPARER NAME: Dave Kijowski
 PREPARER TELEPHONE: 815-416-4227

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	280,882.11
4. Number of Hours Generator On-line	720.00	2,903.00	272,425.45
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	617,574.00	2,503,784.00	195,713,524.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the reporting period.

OPERATING DATA REPORT

DOCKET: 249
 UNIT_NME: Dresden Unit 3
 RPT_PERIOD: 201205

PREPARER NAME: Dave Kijowski
 PREPARER TELEPHONE: 815-416-4227

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	281,626.11
4. Number of Hours Generator On-line	744.00	3,647.00	273,169.45
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	626,589.00	3,130,373.00	196,340,113.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY On May 19, at approximately 2300 hours, load was reduced to approximately 58% electrical for planned turbine valve testing, 10% scram time testing, and sequence exchange. On May 20, at approximately 1600 hours, the unit returned to full power operation.

On May 23, at approximately 1400 hours, load was reduced to approximately 85% electrical due to an unplanned lift station trip. At approximately 2300 hours of the same day, the unit returned to full power operation.

On May 31, at approximately 0100 hours, load was reduced to approximately 86% electrical for a planned control pattern adjustment. At approximately 0400 hours of the same day, the unit returned to full power operation.

With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 249
 UNIT_NME: Dresden Unit 3
 RPT_PERIOD: 201206

PREPARER NAME: Dave Kijowski
 PREPARER TELEPHONE: 815-416-4227

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	282,346.11
4. Number of Hours Generator On-line	720.00	4,367.00	273,889.45
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	609,706.00	3,740,079.00	196,949,819.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the reporting period.

OPERATING DATA REPORT

DOCKET: 331
 UNIT_NME: Duane Arnold Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: Richard R. Peterson
 PREPARER TELEPHONE: 319-851-7352

1. Design Electrical Rating:	621.9		
2. Maximum Dependable Capacity (MWe-Net)	601.6		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	270,574.85
4. Number of Hours Generator On-line	720.00	2,903.00	265,691.45
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	440,969.33	1,780,532.71	132,451,335.17

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY During April 2012, the DAEC downpowered for Instrument AC Inverter maintenance, a RWCU Functional Test, power limitation due to rod pattern, and a subsequent load line adjustment.

OPERATING DATA REPORT

DOCKET: 331
UNIT_NME: Duane Arnold Unit 1
RPT_PERIOD: 201205

PREPARER NAME: Richard R. Peterson
PREPARER TELEPHONE: 319-851-7352

1. Design Electrical Rating:	621.9		
2. Maximum Dependable Capacity (MWe-Net)	601.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	271,318.85
4. Number of Hours Generator On-line	744.00	3,647.00	266,435.45
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	446,228.81	2,226,761.52	132,897,563.98

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY During May 2012, the DAEC downpowered due to control rod pattern limitations, for a control rod sequence exchange, xenon build-in and load line adjustments, for a HPCI surveillance, and to troubleshoot dissolved oxygen.

OPERATING DATA REPORT

DOCKET: 331
 UNIT_NME: Duane Arnold Unit 1
 RPT_PERIOD: 201206

PREPARER NAME: Richard R. peterson
 PREPARER TELEPHONE: 319-851-7352

1. Design Electrical Rating:	621.9		
2. Maximum Dependable Capacity (MWe-Net)	601.6		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	272,038.85
4. Number of Hours Generator On-line	720.00	4,367.00	267,155.45
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	431,359.33	2,658,120.85	133,328,923.31

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY During June 2012, the DAEC downpowered to repair an air leak on CV1328, for a control rod sequence exchange, for weather-related high condenser backpressure, and for several load line adjustments to alleviate being power-limited by the rod pattern.

OPERATING DATA REPORT

DOCKET: 348
 UNIT_NME: Farley Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: LaShanda Fields
 PREPARER TELEPHONE: 334-814-4826

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	874		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	142.22	2,235.25	256,042.66
4. Number of Hours Generator On-line	100.10	2,166.97	253,337.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	51,903.00	1,820,374.00	205,108,261.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
24	4/1/2012	S	619.90	C	1	At 2345 on March 31,2012 Unit 1 began rampdown prior to normal refueling outage U1R24. The unit was removed from the grid at 04:48 on April 1, 2012. The reactor was shutdown at 05:45 on April 1, 2012. The reactor was taken critical at 0732 on April 8, 2012, and the unit connected to the grid and began ramping to 100% power at 0042 April 27, 2012.

SUMMARY At 2345 on March 31,2012 Unit 1 began rampdown prior to normal refueling outage U1R24. The unit was removed from the grid at 04:48 on April 1, 2012. The reactor was shutdown at 05:45 on April 1, 2012. The reactor was taken critical at 0732 on April 8, 2012, and the unit connected to the grid and began ramping to 100% power at 0042 April 27, 2012.

OPERATING DATA REPORT

DOCKET: 348
 UNIT_NME: Farley Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: LaShanda Fields
 PREPARER TELEPHONE: 334-814-4826

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	874		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,979.25	256,786.66
4. Number of Hours Generator On-line	744.00	2,910.97	254,081.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	657,782.00	2,478,156.00	205,766,043.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY At 2345 on March 31,2012 Unit 1 began rampdown prior to normal refueling outage U1R24. The unit was removed from the grid at 04:48 on April 1, 2012. The reactor was shutdown at 05:45 on April 1, 2012. The reactor was taken critical at 0732 on April 8, 2012, and the unit connected to the grid and began ramping to 100% power at 0042 April 27, 2012. Unit 1 return to 100% power at 1659 on May 1, 2012.

OPERATING DATA REPORT

DOCKET: 348
UNIT_NME: Farley Unit 1
RPT_PERIOD: 201206

PREPARER NAME: LaShanda Fields
PREPARER TELEPHONE: 334-814-4826

1. Design Electrical Rating:	854			
2. Maximum Dependable Capacity (MWe-Net)	874			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,699.25	257,506.66	
4. Number of Hours Generator On-line	720.00	3,630.97	254,801.67	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical energy Generated (MWHrs)	634,369.00	3,112,525.00	206,400,412.00	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 364
 UNIT_NME: Farley Unit 2
 RPT_PERIOD: 201204

PREPARER NAME: LaShanda Fields
 PREPARER TELEPHONE: 334-814-4826

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	883		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	239,123.77
4. Number of Hours Generator On-line	720.00	2,903.00	236,654.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	644,606.00	2,604,759.00	193,600,644.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 364
UNIT_NME: Farley Unit 2
RPT_PERIOD: 201205

PREPARER NAME: LaShanda Fields
PREPARER TELEPHONE: 334-814-4826

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	883		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	239,867.77
4. Number of Hours Generator On-line	744.00	3,647.00	237,398.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	661,177.00	3,265,936.00	194,261,821.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 364
 UNIT_NME: Farley Unit 2
 RPT_PERIOD: 201206

PREPARER NAME: LaShanda Fields
 PREPARER TELEPHONE: 334-814-4826

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	883		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	240,587.77
4. Number of Hours Generator On-line	720.00	4,367.00	238,118.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	638,367.00	3,904,303.00	194,900,188.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 341
 UNIT_NME: Fermi Unit 2
 RPT_PERIOD: 201204

PREPARER NAME: E. Sorg
 PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1037.3		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	2,042.00	172,370.50
4. Number of Hours Generator On-line	0.00	2,042.00	167,688.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWhrs)	0.00	2,274,029.00	173,650,166.92

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
RFO1 5	3/26/2012		S	720.00	C	4		Planned shutdown for RFO15

SUMMARY The unit was shutdown the entire month for Refueling Outage 15.

OPERATING DATA REPORT

DOCKET: 341
 UNIT_NME: Fermi Unit 2
 RPT_PERIOD: 201205

PREPARER NAME: E. Sorg
 PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1037.3		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	693.13	2,735.13	173,063.63
4. Number of Hours Generator On-line	644.63	2,686.63	168,333.29
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	655,175.00	2,929,204.00	174,305,341.92

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
RFO1 5	3/26/2012		S	99.37	C	4		Planned shutdown for RFO15

SUMMARY The unit was shutdown until 5/3/12 0252 when the reactor was taken critical. The generator breaker was closed 5/5/2012 0322, ending RFO15.
 5/5/2012 0322 to 1214: Planned power ascension to 100% reactor power following RFO15
 5/5/2012 1215 to 5/7/2102 0348 Unplanned downpower to 22% reactor power for N30F007 repairs,
 5/7/2012 0448 to 5/8/2012 1010: Planned power ascension to 100% reactor power following RFO15.
 5/8/2012 2200 to 5/9/2012 0430 (5/8/2012 2236): Planned downpower to 80% reactor power for rod pattern adjustment.
 5/10/2012 0030 to 0650: Planned downpower to 80% for rod pattern adjustment.
 5/16/2012 0854 to 1910: Planned downpower to 87% for rod pattern adjustment.
 The unit was at full power the remainder of the month.

OPERATING DATA REPORT

DOCKET: 341
 UNIT_NME: Fermi Unit 2
 RPT_PERIOD: 201206

PREPARER NAME: E. Sorg
 PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1037.3		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	589.50	3,324.63	173,653.13
4. Number of Hours Generator On-line	570.42	3,257.05	168,903.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	605,022.00	3,534,226.00	174,910,363.92

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
FO 12-02	6/25/2012	F		130.50	A	2	Forced outage due to loss of condenser vacuum caused by failure of South Reactor Feed Pump.
FO 12-01	6/24/2012		S	19.08	A	5	Planned outage to repair 2B Main Unit Transformer oil pumps.

SUMMARY The unit operated at full power (excluding minor power changes for surveillances and testing) with the following exceptions:
 6/3/2012 1013 to 1228: Planned power change to 95% reactor power for CRD operability testing.
 6/8/12 2200 to 6/9/12 0045: Planned power change to 67% reactor power for rod pattern adjustment.
 6/24/12 0900 to 6/25/12 1329: Planned shutdown due to failure of 2B Xfmr oil pump. (CARD 12-25488, ODMI 12-004) (Unplanned for WANO)
 6/25/12 1330 to 6/30/12 2359: Reactor scram and forced outage to due to loss of condenser vacuum caused by the failure of South Reactor Feed Pump. (CARD 12-25544)
 The unit remained shutdown the remainder of the month

OPERATING DATA REPORT

DOCKET: 333
 UNIT_NME: FitzPatrick Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: Joe Clark
 PREPARER TELEPHONE: 315-349-6218

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	259,555.37
4. Number of Hours Generator On-line	720.00	2,903.00	253,828.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	568,932.00	2,361,408.00	195,149,775.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY JAF had a planned downpower from 4/1/2012 to 4/3/2012 down to 11.8% CTP to troubleshoot a Reactor Recirc Pump Motor low oil level alarm and for Main Condenser tube plugging. JAF had a planned downpower on 4/4/2012 down to 74.4% CTP for Control Rod pattern adjustment. There were no other downpowers greater than 15% CTP for JAF in April 2012

OPERATING DATA REPORT

DOCKET: 333
 UNIT_NME: FitzPatrick Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: Joe Clark
 PREPARER TELEPHONE: 315-349-6218

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	260,299.37
4. Number of Hours Generator On-line	744.00	3,647.00	254,572.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	624,683.00	2,986,091.00	195,774,458.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY JAF had a planned downpower on 05/03/2012 to 83.2% CTP for control rod pattern adjustment.
 JAF had a planned downpower on 05/21/2012 to 59.8% CTP for control rod sequence exchange.
 There were no other power changes greater than 15% CTP in May 2012.

OPERATING DATA REPORT

DOCKET: 333
 UNIT_NME: FitzPatrick Unit 1
 RPT_PERIOD: 201206

PREPARER NAME: Joe Clark
 PREPARER TELEPHONE: 315-349-6218

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	261,019.37
4. Number of Hours Generator On-line	720.00	4,367.00	255,292.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	573,937.00	3,560,028.00	196,348,395.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY JAF had an unplanned downpower from 06/14/2012 to 06/15/2012 down to 47% RTP for Main Condenser tube plugging.
 JAF had an unplanned excluded downpower from 06/16/2012 to 06/16/2012 down to 73% RTP for Control Rod Pattern Adjustment.
 JAF had a planned downpower from 06/19/2012 to 06/21/2012 down to 49% RTP for Main Condenser tube plugging.
 JAF had a planned downpower on 06/22/2012 down to 72% RTP for Control Rod Pattern Adjustment.
 There were no other downpowers in June 2012 greater than 15% RTP.

OPERATING DATA REPORT

DOCKET: 285
 UNIT_NME: Fort Calhoun Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: Jake Walker
 PREPARER TELEPHONE: 402-533-6693

1. Design Electrical Rating:	502		
2. Maximum Dependable Capacity (MWe-Net)	482		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	270,885.19
4. Number of Hours Generator On-line	0.00	0.00	269,363.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	119,655,821.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
2011-	4/9/2011		S	720.00	C	4		Shutdown for Cycle 26 End of Cycle RFO. No corrective actions necessary.

SUMMARY FCS remained shutdown through April 2012. Flood recovery activities are on-going. The plant will remain shutdown until flood recovery and NRC Inspection Manual Chapter 0350 activities are complete. Due to being placed in NRC Inspection Manual Chapter 0350, all hours spent shutdown are considered Unplanned Energy Loss - Outage Extension until Chapter 0350 activities are complete.

OPERATING DATA REPORT

DOCKET: 285
 UNIT_NME: Fort Calhoun Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: Jake Walker
 PREPARER TELEPHONE: 402-533-6693

1. Design Electrical Rating:	502		
2. Maximum Dependable Capacity (MWe-Net)	482		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	270,885.19
4. Number of Hours Generator On-line	0.00	0.00	269,363.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	119,655,821.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
2011-	4/9/2011		S	744.00	C		4	Shutdown for Cycle 26 End of Cycle RFO. No corrective actions necessary.

SUMMARY FCS remained shutdown through May 2012. Flood recovery activities are on-going. The plant will remain shutdown until flood recovery and NRC Inspection Manual Chapter 0350 activities are complete. Due to being placed in NRC Inspection Manual Chapter 0350, all hours spent shutdown are considered Unplanned Energy Loss - Outage Extension until Chapter 0350 activities are complete.

OPERATING DATA REPORT

DOCKET: 285
 UNIT_NME: Fort Calhoun Unit 1
 RPT_PERIOD: 201206

PREPARER NAME: Jake Walker
 PREPARER TELEPHONE: 402-533-6693

1. Design Electrical Rating:	502		
2. Maximum Dependable Capacity (MWe-Net)	482		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	270,885.19
4. Number of Hours Generator On-line	0.00	0.00	269,363.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	119,655,821.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
2011-	4/9/2011		S	720.00	C	4		Shutdown for Cycle 26 End of Cycle RFO. No corrective actions necessary.

SUMMARY FCS remained shutdown through June 2012. Flood recovery activities are on-going. The plant will remain shutdown until flood recovery and NRC Inspection Manual Chapter 0350 activities are complete. Due to being placed in NRC Inspection Manual Chapter 0350, all hours spent shutdown are considered Unplanned Energy Loss - Outage Extension until Chapter 0350 activities are complete.

OPERATING DATA REPORT

DOCKET: 244
UNIT_NME: Ginna Unit 1
RPT_PERIOD: 201204

PREPARER NAME: John V. Walden
PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating:	585		
2. Maximum Dependable Capacity (MWe-Net)	560		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	316,549.32
4. Number of Hours Generator On-line	720.00	2,903.00	313,137.99
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	418,365.15	1,687,235.78	148,893,079.71

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at full power for the entire month of April. Average power for the month was 99.9%.

OPERATING DATA REPORT

DOCKET: 244
UNIT_NME: Ginna Unit 1
RPT_PERIOD: 201205

PREPARER NAME: John V. Walden
PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating:	585		
2. Maximum Dependable Capacity (MWe-Net)	560		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	317,293.32
4. Number of Hours Generator On-line	744.00	3,647.00	313,881.99
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	430,824.83	2,118,060.61	149,323,904.54

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY The unit operated at full power for the entire month of May. Average power for the month was 99.8%.

OPERATING DATA REPORT

DOCKET: 244
UNIT_NME: Ginna Unit 1
RPT_PERIOD: 201206

PREPARER NAME: John V. Walden
PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating:	585		
2. Maximum Dependable Capacity (MWe-Net)	560		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	318,013.32
4. Number of Hours Generator On-line	720.00	4,367.00	314,601.99
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	411,945.88	2,530,006.49	149,735,850.42

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at full power for the entire month of June. Average power for the month was 99.9%.

OPERATING DATA REPORT

DOCKET: 416
 UNIT_NME: Grand Gulf Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: Andrew Fox
 PREPARER TELEPHONE: 601 437-6204

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	1,195.07	212,442.92
4. Number of Hours Generator On-line	0.00	1,195.07	208,121.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	1,436,909.00	245,582,747.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
124	2/19/2012		S	720.00	C	4	Unplanned manual scram from ~25% power as a result of partial closure of the N11F014B RFPT B HP Steam Admission Valve. This resulted in starting RF-18 ~1 hour early (2/19/2012 at 1904 versus 2/19/2012 at 2000).

SUMMARY No electricity was generated during the month of April due to scheduled outage RF-18. This is an extended outage to implement a power uprate.

OPERATING DATA REPORT

DOCKET: 416
 UNIT_NME: Grand Gulf Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: Andrew Fox
 PREPARER TELEPHONE: 601 437-6204

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	1,195.07	212,442.92
4. Number of Hours Generator On-line	0.00	1,195.07	208,121.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	1,436,909.00	245,582,747.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
124	2/19/2012		S	744.00	C	4	Unplanned manual scram from ~25% power as a result of partial closure of the N11F014B RFPT B HP Steam Admission Valve. This resulted in starting RF-18 ~1 hour early (2/19/2012 at 1904 versus 2/19/2012 at 2000).

SUMMARY Net Generation is 0 for the month of May 2012 as a result of RF-18. The approved 80 day duration had the outage ending on 5/9/2012 at 20:00. Outage losses to this time (273,056 MWe) are planned, losses after this time (685,216 MWe) are unplanned outage extension losses.

OPERATING DATA REPORT

DOCKET: 416
 UNIT_NME: Grand Gulf Unit 1
 RPT_PERIOD: 201206

PREPARER NAME: Andrew Fox
 PREPARER TELEPHONE: 601 437-6204

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	521.52	1,716.59	212,964.44
4. Number of Hours Generator On-line	353.23	1,548.30	208,474.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	279,477.00	1,716,386.00	245,862,224.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
124	2/19/2012	S	366.77	C	4	Unplanned manual scram from ~25% power as a result of partial closure of the N11F014B RFPT B HP Steam Admission Valve. This resulted in starting RF-18 ~1 hour early (2/19/2012 at 1904 versus 2/19/2012 at 2000).

SUMMARY

OPERATING DATA REPORT

DOCKET: 400
 UNIT_NME: Harris Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: Patrick Louka
 PREPARER TELEPHONE: 919-362-2557

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	480.02	2,663.02	194,486.97
4. Number of Hours Generator On-line	480.00	2,663.00	193,154.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	421,429.00	2,468,645.00	168,056,613.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
17	4/21/2012	S	240.00	C	1	There was a planned shutdown for RFO17 which will continue into June 2012.

SUMMARY There was a planned unit shutdown for RFO-17 starting April 21, 2012 and continuing into May, 2012.

OPERATING DATA REPORT

DOCKET: 400
 UNIT_NME: Harris Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: Patrick Louka
 PREPARER TELEPHONE: 919-362-2557

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	2,663.02	194,486.97
4. Number of Hours Generator On-line	0.00	2,663.00	193,154.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	2,468,645.00	168,056,613.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
17	4/21/2012	S	744.00	C	4	There was a planned shutdown for RFO17 which will continue into June 2012.

SUMMARY There was a planned unit shutdown for RFO-17 starting April 21, 2012 and continuing into June 2012.

OPERATING DATA REPORT

DOCKET: 400
 UNIT_NME: Harris Unit 1
 RPT_PERIOD: 201206

PREPARER NAME: Patrick Louka
 PREPARER TELEPHONE: 919-362-2557

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	592.92	3,255.94	195,079.89
4. Number of Hours Generator On-line	532.23	3,195.23	193,686.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	461,809.00	2,930,454.00	168,518,422.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
17	4/21/2012	S	187.77	C	4	There was a planned shutdown for RFO17 which will continue into June 2012.

SUMMARY There was a planned unit shutdown for RFO-17 which started on April 21, 2012 and continued until June 8, 2012.

OPERATING DATA REPORT

DOCKET: 321
UNIT_NME: Hatch Unit 1
RPT_PERIOD: 201204

PREPARER NAME: Ben Mosley
PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,062.30	266,191.62
4. Number of Hours Generator On-line	720.00	1,996.03	259,413.62
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	624,171.00	1,632,378.00	198,779,362.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Power was reduced to ~27% following abnormal operation of the in-service Steam Jet Air Ejector on 04/02/2012. The redundant Steam Jet Air Ejector was placed in service and the unit was returned to RTP on 04/05/2012.

OPERATING DATA REPORT

DOCKET: 321
UNIT_NME: Hatch Unit 1
RPT_PERIOD: 201205

PREPARER NAME: Ben Mosley
PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,806.30	266,935.62
4. Number of Hours Generator On-line	744.00	2,740.03	260,157.62
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	656,026.00	2,288,404.00	199,435,388.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY There were no significant generation loss events this month.

OPERATING DATA REPORT

DOCKET: 321
UNIT_NME: Hatch Unit 1
RPT_PERIOD: 201206

PREPARER NAME: Ben Mosley
PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,526.30	267,655.62
4. Number of Hours Generator On-line	720.00	3,460.03	260,877.62
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	624,969.00	2,913,373.00	200,060,357.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Power was reduced to ~90% for monthly CRD exercises and Turbine Stop/Control valve testing and to ~65% for quarterly turbine valve testing and control rod sequence exchange on 06/23/2012. Upon completion of these activities on 06/23/2012 at 1735 EDT, power was increased with the unit reaching ~100% rated thermal power on 06/27/2012.

OPERATING DATA REPORT

DOCKET: 366
 UNIT_NME: Hatch Unit 2
 RPT_PERIOD: 201204

PREPARER NAME: Ben Mosley
 PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	241,516.21
4. Number of Hours Generator On-line	720.00	2,903.00	236,530.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	635,788.00	2,571,231.00	184,932,957.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY There were no significant generation loss events this month.

OPERATING DATA REPORT

DOCKET: 366
 UNIT_NME: Hatch Unit 2
 RPT_PERIOD: 201205

PREPARER NAME: Ben Mosley
 PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	623.17	3,526.17	242,139.38
4. Number of Hours Generator On-line	594.82	3,497.82	237,125.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	497,423.00	3,068,654.00	185,430,380.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
12-	5/5/2012	S	149.18	B	1	Unit 2 planned shutdown to replace leaking safety relief valves.

SUMMARY Unit 2 was taken off-line to replace leaking safety relief valves on 05/05/2012. Unit 2 was returned to full power operation on 05/14/2012.

OPERATING DATA REPORT

DOCKET: 366
UNIT_NME: Hatch Unit 2
RPT_PERIOD: 201206

PREPARER NAME: Ben Mosley
PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,246.17	242,859.38
4. Number of Hours Generator On-line	720.00	4,217.82	237,845.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	632,512.00	3,701,166.00	186,062,892.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY There were no significant generation loss events this month.

OPERATING DATA REPORT

DOCKET: 354
 UNIT_NME: Hope Creek Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: Walter Bischoff
 PREPARER TELEPHONE: 8563391037

1. Design Electrical Rating:	1228.1		
2. Maximum Dependable Capacity (MWe-Net)	1172		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	308.00	2,491.00	194,889.02
4. Number of Hours Generator On-line	308.03	2,474.78	191,307.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	346,699.00	2,871,947.00	200,830,024.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
HCR1 7	4/13/2012	S	411.97	C	1	Planned refueling outage. Corrective actions not required.

SUMMARY The month started with the unit online and the reactor critical at 99.0% power. The unit was performing a planned coastdown due to reaching the end reactor core life. The unit reached 93.7% CTP on 4/13/2012 at 1000 due to the end of life coastdown. A planned power reduction of 73.7% (93.7 to 20.0%) occurred on 4/13/2012 at 1000 as a part of a planned shutdown for a refueling outage. Power was stabilized at approximately 20.0% power on 4/13/2012 at 1733. This is a planned power reduction IAW NEI 99-02.

The reactor was manually scrammed on 4/13/2012 at 2000 at approximately 20.0% CTP as a part of the normal sequence of a planned shutdown for the refueling outage. The main turbine was manually tripped on 4/13/2012 at 2002 as part of the reactor scram sequence. This is a planned unit shutdown IAW NEI 99-02.

The unit ended the month with the reactor shutdown and the generator offline due to the continuation of the refueling outage.

The SRVs were not challenged by any over pressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 354
 UNIT_NME: Hope Creek Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: Walter Bischoff
 PREPARER TELEPHONE: 8563391037

1. Design Electrical Rating:	1228.1		
2. Maximum Dependable Capacity (MWe-Net)	1172		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	572.58	3,063.58	195,461.60
4. Number of Hours Generator On-line	530.40	3,005.18	191,837.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	599,344.00	3,471,291.00	201,429,368.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
HCR1 7	4/13/2012		S	213.60	C	4		Planned refueling outage. Corrective actions not required.

SUMMARY The unit was shutdown at the beginning of the month due to the continuation of the refueling outage started in April 2012 (unit shutdown sequence number HCRF17). The reactor was made critical during the month. The refueling outage was completed and the generator breaker closed during the month. Generator breaker closure time represents the generator breaker closure following the completion of main turbine overspeed testing, which was planned as part of the refueling outage. The unit reached 100% power on 5/12/2012 at 0300.

A power decrease of approximately 14.0% (94.3% to 80.3%) occurred on 5/12/2012 at 1228 for control rod pattern adjustments. Power was stabilized at 80.3% RCTP on 5/12/2012 at 1258. Power ascension started on 5/12/2012 at 2153. The unit returned to 100% on 5/12/2012 at 2300. This is a planned power reduction IAW NEI 99-02.

A power decrease of approximately 5.0% (100% to 95.0%) occurred on 5/13/2012 at 2026 for control rod pattern adjustments. Power was stabilized at 95.0% RCTP on 5/13/2012 at 2034. Power ascension started on 5/13/2012 at 2045. The unit returned to 100% on 5/13/2012 at 2107. This is a planned power reduction IAW NEI 99-02.

A power decrease of approximately 25.0% (100% to 75.0%) occurred on 5/20/2012 at 0039 for control rod pattern adjustments. Power was stabilized at 75.0% RCTP on 5/20/2012 at 0250. Power ascension started on 5/20/2012 at 0421. The unit returned to 100% on 5/20/2012 at 1039. This is a planned power reduction IAW NEI 99-02.

The SRVs were not challenged by any over pressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 354
 UNIT_NME: Hope Creek Unit 1
 RPT_PERIOD: 201206

PREPARER NAME: Walter Bischoff
 PREPARER TELEPHONE: 8563391037

1. Design Electrical Rating:	1228.1		
2. Maximum Dependable Capacity (MWe-Net)	1172		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,783.58	196,181.60
4. Number of Hours Generator On-line	720.00	3,725.18	192,557.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	856,161.00	4,327,452.00	202,285,529.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The month started with the unit online and the reactor critical at 99.8% power.

A power decrease of approximately 25.0% (100% to 75.0%) occurred on 6/1/2012 at 2000 for Main Turbine Valve testing and control rod pattern adjustments. Power was stabilized at 75.0% RCTP on 6/1/2012 at 2333. Power ascension started on 6/2/2012 at 0538. The unit returned to 100% on 6/2/2012 at 1524. This is a planned power reduction IAW NEI 99-02.

A power decrease of approximately 5.0% (100% to 95.0%) occurred on 6/3/2012 at 1403 for control rod pattern adjustments. Power was stabilized at 95.0% RCTP on 6/3/2012 at 1423. Power ascension started on 6/3/2012 at 1443. The unit returned to 100% on 6/3/2012 at 1450. Control rod pattern adjustments are considered planned power reductions IAW NEI 99-02.

A power decrease of approximately 6.7% (100% to 93.3%) occurred on 6/8/2012 at 2332 to isolate 6A Feedwater heater steam to perform repairs on the 6A Feedwater heater level transmitter flange. Power was stabilized at 93.3% RCTP on 6/8/2012 at 2345. Power ascension started on 6/9/2012 at 0018. The unit returned to 100% on 6/9/2012 at 0128. This is a planned power reduction IAW NEI 99-02 since the initial condition was discovered more than 72 hours in advance of the power reduction. Notification 20562014 was written 05/30/2012 at 1545 identifying the issue 9 days and 7 hrs and 47 minutes in advance.

A power decrease of approximately 3.0% (100% to 97.0%) occurred on 6/9/2012 at 1558 to restore 6A Feedwater heater steam following repairs on the 6A Feedwater heater level transmitter flange. Power was stabilized at 97.0% RCTP on 6/9/2012 at 1605. Power ascension started on 6/9/2012 at 1659. The unit returned to 100% on 6/9/2012 at 1716. This is a planned power reduction IAW NEI 99-02.

A power decrease of approximately 1.0% (100% to 99%) occurred on 6/21/2012 at 1754 due to main condenser pressures reaching the main turbine design back pressure limit as a result of:
 Extreme environmental conditions, high dry bulb and wet bulb air temperatures
 Hope Creek 15% power uprate design resulted in higher condenser pressures.
 Power was stabilized at 99.0% RCTP on 6/21/2012 at 1800. Power ascension started on 6/21/2012 at 2136. The unit returned to 100% on 6/21/2012 at 2207. This is an unplanned power reduction, but it is excluded from NEI-99-02 since the power reduction is less than 20% RCTP.

A power decrease of approximately 5.0% (100% to 95%) occurred on 6/29/2012 at 1327 due to main condenser pressures reaching the main turbine design back pressure limit as a result of:
 Extreme environmental conditions, high dry bulb and wet bulb air temperatures
 Hope Creek 15% power uprate design resulted in higher condenser pressures.
 Power was stabilized at 95.0% RCTP on 6/29/2012 at 1700. Power ascension started on 6/29/2012 at 2125. The unit returned to 100% on 6/30/2012 at 0152. This is an unplanned power reduction, but it is excluded from NEI-99-02 since the power reduction is less than 20% RCTP.

The month ended with the unit online at 99.7% RCTP

The SRVs were not challenged by any over pressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 247
 UNIT_NME: Indian Point Unit 2
 RPT_PERIOD: 201204

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)254-6839

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	712.73	2,080.85	251,596.23
4. Number of Hours Generator On-line	697.82	2,025.59	247,074.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	650,589.89	1,998,743.53	220,405,943.89

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	3/5/2012	S	22.18	C	4	Reactor shutdown for the 2R20 Refueling Outage.

SUMMARY Indian Point 2 was synchronized to the grid for a total of 697.82 Hours, producing a gross generation of 674,111 MWhrs. The unit began the month shutdown for Refueling Outage 2R20. Cycle 21 Initial Criticality was achieved on 3/30/2012 at approximately 1621 hours, and Initial Synchronization was achieved on 4/1/2012 at approximately 2211 hours. On 4/7/2012 at approximately 0230 hours while at 90% reactor power, power was reduced to approximately 50% to remove the 22 Main Boiler Feed Pump from service to facilitate repair of it's low pressure governor valve. 90% power was again achieved on 4/8/2012 at approximately 0325 hours and full power was achieved on 4/15/2012 at approximately 1600 hours. The unit remained on line for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 247
UNIT_NME: Indian Point Unit 2
RPT_PERIOD: 201205

PREPARER NAME: Ron Macina
PREPARER TELEPHONE: (924)254-6839

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,824.85	252,340.23
4. Number of Hours Generator On-line	744.00	2,769.59	247,818.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	762,781.23	2,761,524.76	221,168,725.12

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Indian Point 2 was synchronized to the grid for a total of 744 hours, producing a gross generation of 788,050 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 247
 UNIT_NME: Indian Point Unit 2
 RPT_PERIOD: 201206

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)254-6839

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	697.87	3,522.72	253,038.10
4. Number of Hours Generator On-line	682.83	3,452.42	248,500.94
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	686,377.70	3,447,902.46	221,855,102.82

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
3	6/6/2012	F	37.17	A	3	Automatic Ractor/Turbine Trip due to loss of the Main Generator field.

SUMMARY Indian Point 2 was synchronized to the grid for a total of 682.83 hours, producing a gross generation of 709,545 MWhrs. The Unit began the month at full power. The Unit operated at full power until 6/6/2012 at approximately 0612 hours, when the unit received an automatic reactor trip due to the loss of the Main Generator field. A faulty rectifier control circuitry card was replaced and the reactor was made critical on 6/7/2012 at approximately 0420 hours and the Unit was synchronized to the grid on 6/7/2012 at approximately 1922 hours. Full power was reached on 6/8/2012 at approximately 0430 hours. The Unit remained at full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 286
 UNIT_NME: Indian Point Unit 3
 RPT_PERIOD: 201204

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)254-6909

1. Design Electrical Rating:	1048		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	706.18	2,889.18	223,464.86
4. Number of Hours Generator On-line	693.28	2,844.00	220,128.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	718,754.00	2,957,098.00	206,246,042.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	4/11/2012	S	26.72	H	1	Unit was shutdown to return the Unit Auxiliary Transformer to service following repairs.

SUMMARY Indian Point 3 was synchronized to the grid for a total of 693.28 hours, producing a gross generation of 740,977 MWhrs. At 23:00 hours on 4/10/2012 a plant shutdown was initiated with the intent of returning the Unit Auxiliary Transformer to service following repairs. On 4/11/2012 at approximately 0300 hours the unit was manually tripped to begin the planned outage. The reactor was made critical on 4/11/2012 at approximately 1649 hours and the Unit was synchronized to the grid on 4/12/2012 at approximately 0543 hours. Full power was reached on 4/12/2012 at approximately 1511 hours. The Unit remained at full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 286
UNIT_NME: Indian Point Unit 3
RPT_PERIOD: 201205

PREPARER NAME: Ron Macina
PREPARER TELEPHONE: (914)254-6839

1. Design Electrical Rating:	1048		
2. Maximum Dependable Capacity (MWe-Net)	1030		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,633.18	224,208.86
4. Number of Hours Generator On-line	744.00	3,588.00	220,872.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	777,946.00	3,735,044.00	207,023,988.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Indian Point 3 was synchronized to the grid for a total of 744 hours, producing a gross generation of 803,321 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 286
 UNIT_NME: Indian Point Unit 3
 RPT_PERIOD: 201206

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)254-6839

1. Design Electrical Rating:	1048		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,353.18	224,928.86
4. Number of Hours Generator On-line	720.00	4,308.00	221,592.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	745,264.00	4,480,308.00	207,769,252.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Indian Point 3 was synchronized to the grid for a total of 720 hours, producing a gross generation of 770,766 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 305
 UNIT_NME: Kewaunee Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: J.A. Gadzinski
 PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	121.83	2,304.83	284,088.74
4. Number of Hours Generator On-line	120.10	2,303.10	281,529.37
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	63,877.00	1,324,312.00	144,829,370.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
KR32	4/6/2012	S	599.90	C	1	End KR32 Refueling Outage -- 5/10/12 @ 1323 G1 Closed

SUMMARY On April 6, 2012, Unit shutdown for Refueling Outage.

OPERATING DATA REPORT

DOCKET: 305
 UNIT_NME: Kewaunee Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: J. A. Gadzinski
 PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	543.73	2,848.56	284,632.47
4. Number of Hours Generator On-line	514.62	2,817.72	282,043.99
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	278,368.00	1,602,680.00	145,107,738.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
KR32	4/6/2012	S	229.38	C	4	End KR32 Refueling Outage -- 5/10/12 @ 1323 G1 Closed

SUMMARY The unit completed a refueling outage on May 9, 2012 at 1859 and continues to operate at 100% steady state power.

OPERATING DATA REPORT

DOCKET: 305
UNIT_NME: Kewaunee Unit 1
RPT_PERIOD: 201206

PREPARER NAME: J. A. Gadzinski
PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,568.56	285,352.47
4. Number of Hours Generator On-line	720.00	3,537.72	282,763.99
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	412,850.00	2,015,530.00	145,520,588.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY The unit continues to operate at 100% steady state power.

OPERATING DATA REPORT

DOCKET: 373
 UNIT_NME: LaSalle Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: S. Shields
 PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,354.37	194,022.86
4. Number of Hours Generator On-line	720.00	2,332.50	191,508.08
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	842,302.00	2,686,367.00	201,231,741.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 had an unplanned downpower on 4/5/12 to approximately 1090 MWe due to a leak on the 15B feedwater heater level transmitter valve. Unit 1 was at or near full power for the remaining times of the month.

OPERATING DATA REPORT

DOCKET: 373
UNIT_NME: LaSalle Unit 1
RPT_PERIOD: 201205

PREPARER NAME: S. Shields
PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,098.37	194,766.86
4. Number of Hours Generator On-line	744.00	3,076.50	192,252.08
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	859,543.00	3,545,910.00	202,091,284.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Unit 1 had a planned downpower on 5/26/12 to approximately 615 MWe for a sequence exchange, scram timing and surveillances. Unit 1 was at or near full power for the remaining times of the month.

OPERATING DATA REPORT

DOCKET: 373
 UNIT_NME: LaSalle Unit 1
 RPT_PERIOD: 201206

PREPARER NAME: S. Shields
 PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,818.37	195,486.86
4. Number of Hours Generator On-line	720.00	3,796.50	192,972.08
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	825,959.00	4,371,869.00	202,917,243.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 had a downpower on 6/29/12 to approximately 1074 MWe due to an environmental limitation (lightning hit a transformer) and returned to full power on 6/30/12. Unit 1 was at or near full power for the remaining times of the month.

OPERATING DATA REPORT

DOCKET: 374
 UNIT_NME: LaSalle Unit 2
 RPT_PERIOD: 201204

PREPARER NAME: S. Shields
 PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	186,509.63
4. Number of Hours Generator On-line	720.00	2,903.00	185,207.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	840,910.00	3,389,720.00	196,946,105.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 had a planned downpower on 4/21/12 to approximately 1100 MWe to replace the 24A feedwater heater normal drain valve controller. Unit 2 was at or near full power for the remaining times of the month.

OPERATING DATA REPORT

DOCKET: 374
 UNIT_NME: LaSalle Unit 2
 RPT_PERIOD: 201205

PREPARER NAME: S. Shields
 PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	187,253.63
4. Number of Hours Generator On-line	744.00	3,647.00	185,951.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	853,339.00	4,243,059.00	197,799,444.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 had a planned downpower on 5/28/12 to approximately 660 MWe for a sequence exchange, scram timing and surveillances. Unit 2 was at or near full power for the remaining times of the month.

OPERATING DATA REPORT

DOCKET: 374
UNIT_NME: LaSalle Unit 2
RPT_PERIOD: 201206

PREPARER NAME: S. Shields
PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	187,973.63
4. Number of Hours Generator On-line	720.00	4,367.00	186,671.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	821,883.00	5,064,942.00	198,621,327.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 had a downpower on 6/29/12 to approximately 910 MWe due to an environmental limitation (lightning hit a transformer) and returned to full power on 6/30/12. Unit 2 was at or near full power for the remaining times of the month.

OPERATING DATA REPORT

DOCKET: 352
 UNIT_NME: Limerick Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1205		
2. Maximum Dependable Capacity (MWe-Net)	1099		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	686.32	2,149.66	208,609.56
4. Number of Hours Generator On-line	673.85	2,079.07	206,195.00
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	772,873.00	2,356,480.00	221,027,689.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
002	4/19/2012	F		46.15	A	2	Manual scram due to electrical fault on 144D load center causing a stator cooling water runback which caused the tripping of both recirc pumps. this requires operators to manually scram the Unit.

SUMMARY Unit 1 began the month of April 2012 at 98.6% rated thermal power (RTP).

On April 1st at 00:40 hours, reactor power was restored to 99.6% RTP.

On April 19th at 07:53 hours, the Unit 1 reactor was manually scrammed due to a trip of both recirc pumps due to a stator water cooling runback. The Unit 1 reactor was subcritical at 07:54 hours. The Generator breakers were opened at 07:55 starting the Li1F49 forced outage. (IR 1355930)

On April 20th at 17:35 hours, the Unit 1 reactor was taken critical.

On April 21st at 06:04 hours, the Unit 1 Generator was synchronized to the grid ending the Li1F49 forced outage.

On April 23rd at 01:03 hours reactor power was restored to 93.3% RTP. At 01:04 hours, reactor power was reduced from 93.3% to 74.6% for a follow up rod pattern adjustment following Li1F49. Reactor power was restored to 99.6% RTP at 04:56 hours.

On April 28th at 22:04 hours, reactor power was reduced from 99.9% to 95.0 % for a planned rod pattern adjustment and scram time testing.

On April 29th at 02:06 hours, Reactor power was restored to 98.3 RTP. Power was held at 98.3% /RTP due to a failure of the LEFM system. Reactor power was restored to 99.6% RTP at 17:27 hours.

Unit 1 ended the month of April 2012 at 100.0% RTP.

OPERATING DATA REPORT

DOCKET: 352
UNIT_NME: Limerick Unit 1
RPT_PERIOD: 201205

PREPARER NAME: Leonard J. Maioriello
PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1205		
2. Maximum Dependable Capacity (MWe-Net)	1099		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,893.66	209,353.56
4. Number of Hours Generator On-line	744.00	2,823.07	206,939.00
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	856,129.00	3,212,609.00	221,883,818.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Unit 1 began the month of May 2012 at 100.0% rated thermal power (RTP).

On May 12th at 22:18 hours, reactor power was reduced from 99.9% to 97.8% RTP.
On May 13th at 00:39 hours, reactor power was restored to 99.6% RTP.

Unit 1 ended the month of May 2012 at 100.0% RTP.

OPERATING DATA REPORT

DOCKET: 352
 UNIT_NME: Limerick Unit 1
 RPT_PERIOD: 201206

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: (610) 718-3512

1. Design Electrical Rating:	1205		
2. Maximum Dependable Capacity (MWe-Net)	1099		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,613.66	210,073.56
4. Number of Hours Generator On-line	720.00	3,543.07	207,659.00
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	823,222.00	4,035,831.00	222,707,040.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month of June 2012 at 100.0% rated thermal power (RTP).

On June 9th at 22:03 hours, reactor power was reduced from 100% to 77.1% RTP for scram time testing and main turbine valve testing.
 On June 10th at 15:08 hours, reactor power was restored to 99.9% RTP.

On June 16th at 22:02 hours, reactor power was reduced from 100% to 97.0% RTP for a control rod pattern adjustment. Reactor power was restored to 99.5% RTP at 22:35 hours.

On June 29th at 19:18 hours, reactor power was reduced from 100% to 98.8% RTP due to high condensate temperature limit reached due to high ambient temperature.

On June 30th at 00:51 hours, reactor power was restored to 99.5% RTP.

Unit 1 ended the month of May 2012 at 100.0% RTP.

OPERATING DATA REPORT

DOCKET: 353
 UNIT_NME: Limerick Unit 2
 RPT_PERIOD: 201204

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1205		
2. Maximum Dependable Capacity (MWe-Net)	1108		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	184,789.16
4. Number of Hours Generator On-line	720.00	2,903.00	182,532.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	842,264.00	3,412,129.00	200,514,707.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of April 2012 at 100.0% of rated thermal power (RTP).

There were no load reductions during the month of April.

Unit 2 ended the month of April 2012 at 100% RTP.

OPERATING DATA REPORT

DOCKET: 353
 UNIT_NME: Limerick Unit 2
 RPT_PERIOD: 201205

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1205		
2. Maximum Dependable Capacity (MWe-Net)	1108		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	552.97	3,455.97	185,342.13
4. Number of Hours Generator On-line	516.13	3,419.13	183,049.09
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	552,537.00	3,964,666.00	201,067,244.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
003	5/31/2012	F		21.57	A	1	Reactor shutdown to perform repair on the #3 Main turbine control valve. Generator breakers opened at 05/31/12 at 02:26 hours. Reactor taken subcritical at 11:18 hours on 5/31/12. The forced outage continued into June. Reactor was taken critical on 06/03/12 at 23:36 hours. The generator was sync'd to the grid on 6/4/12 at 15:37 hours. Full power was achieved on 6/05/12 at 13:10 hours
002	5/26/2012	F		7.38	A	5	Forced shutdown due to a turbine trip due to high moisture separator level. Unit was only at 14% rated electrical output so reactor did not scram and this does not count as a power change.
001	5/18/2012		S	198.92	B	1	Planned maintenance outage to replace two leaking SRV's and perform a Main turbine LP rotor blade inspection.

SUMMARY Unit 2 began the month of May 2012 at 100.0% of rated thermal power (RTP).

On May 17th at 05:03 hours, reactor power was reduced from 100% to 20.3% RTP in preparation to trip the turbine for a planned outage Li2M45. On May 18th at 00:04 hours, the Unit 2 generator breakers were opened starting the Li2M45 maintenance outage. At 02:20 hours the Unit 2 reactor was taken subcritical.

On May 25th at 12:40 hours, the Unit 2 reactor was taken critical.

On May 26th at 06:59 hours, the Unit 2 Generator was synchronized to the grid ending the Li2M45 maintenance outage. At 07:49 hours the Unit 2 turbine tripped on moisture separator high high level starting the Li2F46 forced outage. At 15:12 hours the Unit 2 generator was again synchronized to the grid ending Li2F46 forced outage.

On May 27th at 12:55 hours reactor power was restored to 99.8% RTP.

On May 28th at 08:04 hours, reactor power was reduced from 91.1% to 83.2% for a follow up rod pattern adjustment following Li2F46. Reactor power was restored to 85.9% RTP at 12:18 hours. Reactor power was limited to 88% RTP due to a failed closed main turbine control valve. At 17:53 hours, reactor power was reduced from 83.9% to 74.5% to troubleshoot the main turbine control valve issue. Reactor power was restored to 86.9% RTP at 21:28 hours.

On May 30th at 20:01 hours, Reactor power was reduced from 86.9% to 20.6 % RTP in preparation for tripping the turbine for Li2F47 forced outage to repair the #3 main turbine control valve.

On May 31st at 02:26 hours, the Unit 2 Generator breakers were opened starting the Li2F47 forced outage. At 11:18 the Unit 2 reactor was taken subcritical.

Unit 2 ended the month of May 2012 at 0% RTP.

OPERATING DATA REPORT

DOCKET: 353
 UNIT_NME: Limerick Unit 2
 RPT_PERIOD: 201206

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: (610) 718-3512

1. Design Electrical Rating:	1205		
2. Maximum Dependable Capacity (MWe-Net)	1108		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	650.68	4,106.65	185,992.81
4. Number of Hours Generator On-line	632.38	4,051.51	183,681.47
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	702,296.00	4,666,962.00	201,769,540.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
003	5/31/2012	F		87.62	A	4	Reactor shutdown to perform repair on the #3 Main turbine control valve. Generator breakers opened at 05/31/12 at 02:26 hours. Reactor taken subcritical at 11:18 hours on 5/31/12. The forced outage continued into June. Reactor was taken critical on 06/03/12 at 23:36 hours. The generator was sync'd to the grid on 6/4/12 at 15:37 hours. Full power was achieved on 6/05/12 at 13:10 hours

SUMMARY Unit 2 began the month of June 2012 at 0.0% of rated thermal power (RTP).

On June 3rd at 23:36 hours, the Unit 2 reactor was taken critical.

On June 4th at 15:37 hours, the Unit 2 generator breakers were closed ending the Li2F47 forced outage.

On June 5th at 13:10 hours, reactor power was restored to 99.7% RTP.

On June 5th at 13:11 hours, reactor power was reduced from 99.7% to 84.7% RTP for a follow-up load drop to Li2F47 for a rod pattern adjustment.

On June 6th at 13:42 hours, reactor power was restored to 99.7% RTP.

On June 9th at 01:04 hours, reactor power was reduced from 99.9% to 92.4% for a second follow up load drop to perform a rod pattern adjustment. Reactor power was restored to 99.6% RTP at 04:57 hours.

On June 20th at 10:34 hours, reactor power was reduced from 99.8% to 94.5% RTP due to high condensate temperature limit reached due to high ambient temperature.

On June 21st at 11:05 hours, reactor power was restored to 98.8% RTP.

On June 21st at 11:08 hours, reactor power was reduced from 98.8% to 93.7% due to high condensate temperature limit reached due to high ambient temperature.

On June 22nd at 05:03 hours, reactor power was restored to 99.7% RTP.

On June 22nd at 09:51 hours, reactor power was reduced from 99.8% to 93.1% due to high condensate temperature limit reached due to high ambient temperature. Reactor power was restored to 99.6% at 23:59 hours.

On June 29th at 12:23 hours, reactor power was reduce from 100% to 91.1% RTP due to high condensate temperature limit reached due to high ambient temperature.

On June 30th at 02:40 reactor power was restored to 99.5%. Reactor power was reduced from 99.6% to 99.1% at 02:55 hours due to a failure of the feedwater LEFM system. Reactor power was restored to 99.8% RTP at 03:05 using venturi flow in place of LEFM flow.

Unit 2 ended the month of June 2012 at 100% RTP.

OPERATING DATA REPORT

DOCKET: 369
UNIT_NME: McGuire Unit 1
RPT_PERIOD: 201204

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: 980-875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	217,742.26
4. Number of Hours Generator On-line	720.00	2,903.00	216,219.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	834,950.00	3,372,560.00	235,300,513.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY McGuire Unit 1 began and ended April 2012 at 100% RTP. There were no unplanned power reductions for the month.

OPERATING DATA REPORT

DOCKET: 369
UNIT_NME: McGuire Unit 1
RPT_PERIOD: 201205

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: 980-875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	218,486.26
4. Number of Hours Generator On-line	744.00	3,647.00	216,963.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	859,490.00	4,232,050.00	236,160,003.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY McGuire Unit 1 began and ended May 2012 at 100% RTP. There were no unplanned power reductions for the month.

OPERATING DATA REPORT

DOCKET: 369
UNIT_NME: McGuire Unit 1
RPT_PERIOD: 201206

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: 980-875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	219,206.26
4. Number of Hours Generator On-line	720.00	4,367.00	217,683.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	824,508.00	5,056,558.00	236,984,511.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY McGuire Unit 1 began and ended June 2012 at 100% RTP. There were no unplanned power reductions for the month.

OPERATING DATA REPORT

DOCKET: 370
 UNIT_NME: McGuire Unit 2
 RPT_PERIOD: 201204

PREPARER NAME: Kay Crane
 PREPARER TELEPHONE: 980-875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	211,498.62
4. Number of Hours Generator On-line	720.00	2,903.00	210,039.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	833,356.00	3,366,404.00	234,225,926.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY McGuire Unit 2 began and ended April 2012 at 100% RTP. There were no unplanned power reductions for the month.

OPERATING DATA REPORT

DOCKET: 370
 UNIT_NME: McGuire Unit 2
 RPT_PERIOD: 201205

PREPARER NAME: Kay Crane
 PREPARER TELEPHONE: 980-875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	212,242.62
4. Number of Hours Generator On-line	744.00	3,647.00	210,783.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	858,122.00	4,224,526.00	235,084,048.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY McGuire Unit 2 began and ended May 2012 at 100% RTP. There were no unplanned power reductions for the month.

OPERATING DATA REPORT

DOCKET: 370
UNIT_NME: McGuire Unit 2
RPT_PERIOD: 201206

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: 980-875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	212,962.62
4. Number of Hours Generator On-line	720.00	4,367.00	211,503.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	826,045.00	5,050,571.00	235,910,093.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY McGuire Unit 2 began and ended June 2012 at 100% RTP. There were no unplanned power reductions for the month.

OPERATING DATA REPORT

DOCKET: 336
 UNIT_NME: Millstone Unit 2
 RPT_PERIOD: 201204

PREPARER NAME: S. Claffey
 PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	224,853.74
4. Number of Hours Generator On-line	720.00	2,903.00	218,809.55
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	632,034.10	2,541,499.40	182,992,950.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Millstone Unit 2 operated at or near 100% power throughout the month of April, 2012.

OPERATING DATA REPORT

DOCKET: 336
 UNIT_NME: Millstone Unit 2
 RPT_PERIOD: 201205

PREPARER NAME: S. Claffey
 PREPARER TELEPHONE: 860-447-1971 x2456

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	225,597.74
4. Number of Hours Generator On-line	744.00	3,647.00	219,553.55
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	635,192.80	3,176,692.20	183,628,143.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Millstone Unit 2 operated at or near 100% power from the beginning of the month until May 11, 2012. At 0430 hours on May 11, 2012, the unit reduced load to approximately 30% power for an oil addition to a Reactor Coolant Pump Motor. During the power reduction, Main Turbine Control Valve operability testing and Feedwater Regulating Valve maintenance was performed. The unit reached 31% power at 2315 hours on May 11, 2012. The unit completed maintenance and testing activities and started power ascension to 100% power at 0140 on May 12, 2012. The unit obtained 98% power at 0118 hours on May 13, 2012. The power ascension was delayed and power held at 98% due to a non-functioning Moisture Separator Reheater steam admission valve. At 1000 hours on May 17, 2012, the unit reduced load to 93% power to place second stage reheat in-service after repair of the steam admission valve was completed. The unit reached 93% power at approximately 1115 hours on May 17, 2012. The unit started power ascension to 100% power at 1602 on May 17, 2012. The unit obtained 100% power at approximately 0400 hours on May 18, 2012. Millstone Unit 2 operated at or near 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 336
UNIT_NME: Millstone Unit 2
RPT_PERIOD: 201206

PREPARER NAME: S. Claffey
PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	226,317.74
4. Number of Hours Generator On-line	720.00	4,367.00	220,273.55
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	630,045.50	3,806,737.70	184,258,189.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Millstone Unit 2 operated at or near 100% power throughout the month of June, 2012.

OPERATING DATA REPORT

DOCKET: 423
UNIT_NME: Millstone Unit 3
RPT_PERIOD: 201204

PREPARER NAME: K. Cook
PREPARER TELEPHONE: 860-447-1791X6572

1. Design Electrical Rating:	1229		
2. Maximum Dependable Capacity (MWe-Net)	1218		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	177,880.33
4. Number of Hours Generator On-line	720.00	2,903.00	175,827.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	889,824.30	3,576,307.61	198,021,735.01

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Millstone Unit 3 operated at or near 100% power throughout the month of April, 2012.

OPERATING DATA REPORT

DOCKET: 423
 UNIT_NME: Millstone Unit 3
 RPT_PERIOD: 201205

PREPARER NAME: K. Cook
 PREPARER TELEPHONE: 860-447-1791 X6572

1. Design Electrical Rating:	1229		
2. Maximum Dependable Capacity (MWe-Net)	1218		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	178,624.33
4. Number of Hours Generator On-line	744.00	3,647.00	176,571.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	915,510.30	4,491,817.91	198,937,245.31

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Millstone Unit 3 operated at or near 100% power throughout the month of May until May 18, 2012. At 0301 hours on May 18, 2012, the unit started a planned downpower to 93% to perform various maintenance activities and conduct a routine turbine control valve test. On May 19, 2012 at 0001 hours, the plant commenced a return to full power. At 0314 hours on May 19, 2012 the plant reached approximately 100% power and remained there throughout the rest of May.

OPERATING DATA REPORT

DOCKET: 423
 UNIT_NME: Millstone Unit 3
 RPT_PERIOD: 201206

PREPARER NAME: K. Cook
 PREPARER TELEPHONE: 860-447-4791 X6572

1. Design Electrical Rating:	1229		
2. Maximum Dependable Capacity (MWe-Net)	1218		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	179,344.33
4. Number of Hours Generator On-line	720.00	4,367.00	177,291.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	886,267.00	5,378,084.91	199,823,512.31

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Millstone Unit 3 operated at or near 100% power throughout the month of June until June 23, 2012. A plant downpower was started at 0900 hours on June 23, 2012 to replace a turbine EHC power supply. At 1245 hours, the plant started a return to 100% power reaching full power at 1450 on June 23, 2012. The plant remained at 100% power throughout the rest of June, 2012.

OPERATING DATA REPORT

DOCKET: 263
 UNIT_NME: Monticello Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: Kevin Austin
 PREPARER TELEPHONE: 763-271-5875

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	303,313.87
4. Number of Hours Generator On-line	720.00	2,903.00	299,267.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	418,218.00	1,689,311.00	158,298,281.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The plant operated at 100% power for the entire month.

OPERATING DATA REPORT

DOCKET: 263
 UNIT_NME: Monticello Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: Kevin Austin
 PREPARER TELEPHONE: 763-271-5875

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	304,057.87
4. Number of Hours Generator On-line	744.00	3,647.00	300,011.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	426,910.00	2,116,221.00	158,725,191.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The plant operated at 100% power for the entire month.

OPERATING DATA REPORT

DOCKET: 263
 UNIT_NME: Monticello Unit 1
 RPT_PERIOD: 201206

PREPARER NAME: Kevin Austin
 PREPARER TELEPHONE: 763-271-5875

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	304,777.87
4. Number of Hours Generator On-line	720.00	4,367.00	300,731.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	404,834.00	2,521,055.00	159,130,025.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY There was a planned downpower on June 2nd for quarterly turbine valve testing. A planned downpower for a sequence exchange and scram time testing was started on the 23rd, however, due to equipment problems, the sequence exchange and scram time testing could not be completed. As a result of incomplete sequence exchange, there was an unplanned downpower on the 25th and 26th due to power coastdown and an unplanned downpower on the 26th and 27th for a rod pattern adjustment. The sequence exchange and scram time testing will be completed in July.

OPERATING DATA REPORT

DOCKET: 220
UNIT_NME: Nine Mile Point Unit 1
RPT_PERIOD: 201204

PREPARER NAME: A. Deyo
PREPARER TELEPHONE: 3153491919

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,785.33	281,800.20
4. Number of Hours Generator On-line	720.00	2,759.43	276,825.51
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	450,429.02	1,714,674.07	157,883,933.28

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 220
UNIT_NME: Nine Mile Point Unit 1
RPT_PERIOD: 201205

PREPARER NAME: A. Deyo
PREPARER TELEPHONE: 3153491919

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,529.33	282,544.20
4. Number of Hours Generator On-line	744.00	3,503.43	277,569.51
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	460,513.46	2,175,187.53	158,344,446.74

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 220
UNIT_NME: Nine Mile Point Unit 1
RPT_PERIOD: 201206

PREPARER NAME: A. Deyo
PREPARER TELEPHONE: 3153491919

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,249.33	283,264.20
4. Number of Hours Generator On-line	720.00	4,223.43	278,289.51
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	441,096.29	2,616,283.82	158,785,543.03

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 410
 UNIT_NME: Nine Mile Point Unit 2
 RPT_PERIOD: 201204

PREPARER NAME: A. Deyo
 PREPARER TELEPHONE: 3153491919

1. Design Electrical Rating:	1143.3		
2. Maximum Dependable Capacity (MWe-Net)	1119.8		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	195.25	2,378.25	180,084.10
4. Number of Hours Generator On-line	192.03	2,375.03	176,828.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	207,743.90	2,701,847.41	191,271,617.17

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
2R13	4/9/2012		S	527.97	C		1	

SUMMARY Refuel Outage 13 started on 4/9/12.

OPERATING DATA REPORT

DOCKET: 410
 UNIT_NME: Nine Mile Point Unit 2
 RPT_PERIOD: 201205

PREPARER NAME: A. Deyo
 PREPARER TELEPHONE: 3153491919

1. Design Electrical Rating:	1143.3		
2. Maximum Dependable Capacity (MWe-Net)	1119.8		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	2,378.25	180,084.10
4. Number of Hours Generator On-line	0.00	2,375.03	176,828.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	2,701,847.41	191,271,617.17

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
2R13	4/9/2012		S	744.00	C		4	

SUMMARY Outage Extension began 5/19/12 at 2000.

OPERATING DATA REPORT

DOCKET: 410
 UNIT_NME: Nine Mile Point Unit 2
 RPT_PERIOD: 201206

PREPARER NAME: A. Deyo
 PREPARER TELEPHONE: 3153491919

1. Design Electrical Rating:	1143.3		
2. Maximum Dependable Capacity (MWe-Net)	1119.8		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	639.63	3,017.88	180,723.73
4. Number of Hours Generator On-line	564.55	2,939.58	177,393.29
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	478,443.13	3,180,290.54	191,750,060.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2R13	4/9/2012	S	155.45	C	4	

SUMMARY Outage complete on 6/7/12 at 1127. Emergency downpower on 6/21/12 during power ascension testing due to "B" Feedpump Fire.

OPERATING DATA REPORT

DOCKET: 338
 UNIT_NME: North Anna Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	913		
2. Maximum Dependable Capacity (MWe-Net)	903		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	10.58	1,691.76	247,912.17
4. Number of Hours Generator On-line	0.00	1,663.25	244,188.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	1,540,161.46	213,224,453.52

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
N1- 2012- 001	3/11/2012	S	720.00	C	4	Scheduled refueling outage

SUMMARY Began the Month in Mode 6. On 4-30-12 @ 1325, reactor is critical. Ended the Month in Mode 2.

OPERATING DATA REPORT

DOCKET: 338
 UNIT_NME: North Anna Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	973		
2. Maximum Dependable Capacity (MWe-Net)	943		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,435.76	248,656.17
4. Number of Hours Generator On-line	732.12	2,395.37	244,920.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	667,831.77	2,207,993.23	213,892,285.29

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
N1- 2012- 001	3/11/2012	S	11.88	C	4	Scheduled refueling outage

SUMMARY Entered the Month in Mode 2. On 5-1-12 @ 1153, Unit placed on line. On 5-9-12 @ 2224, Unit @ 100% Power, 1031 MWe. Ended the Month @ 100% Power, 1014 MWe.

OPERATING DATA REPORT

DOCKET: 338
 UNIT_NME: North Anna Unit 1
 RPT_PERIOD: 201206

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	973		
2. Maximum Dependable Capacity (MWe-Net)	943		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,155.76	249,376.17
4. Number of Hours Generator On-line	720.00	3,115.37	245,640.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	693,546.53	2,901,539.76	214,585,831.82

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Began the Month @ 100% Power, 1014 MWe. Ended the Month @ 100% Power, 1009 MWe.

OPERATING DATA REPORT

DOCKET: 339
 UNIT_NME: North Anna Unit 2
 RPT_PERIOD: 201204

PREPARER NAME: W.C. Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	973		
2. Maximum Dependable Capacity (MWe-Net)	943		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	236,600.10
4. Number of Hours Generator On-line	720.00	2,903.00	234,829.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	702,155.18	2,835,426.85	207,047,264.84

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Began the Month @ 100% Power, 1023 MWe. Ended the Month @ 100% Power, 1025 MWe.

OPERATING DATA REPORT

DOCKET: 339
 UNIT_NME: North Anna Unit 2
 RPT_PERIOD: 201205

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	973		
2. Maximum Dependable Capacity (MWe-Net)	943		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	237,344.10
4. Number of Hours Generator On-line	744.00	3,647.00	235,573.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	720,657.43	3,556,084.28	207,767,922.27

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Began the Month @ 100% Power, 1025 MWe. On 5-23-12 @ 1001, commence ramp to approximately 90% power to perform Turbine Valve Freedom Test. On 5-23-12 @ 1102, Stabilized Power @ 90.8 %, 920 MWe. On 5-23-12 @ 1206, all throttle and governor valves tested Sat, commence power increase. On 5-24-12 @ 0442, Turbine Valve Freedom test is complete and Sat. Unit @ 100% Power, 1018 MWe. Ended the Month @ 100% Power, 1010 MWe.

OPERATING DATA REPORT

DOCKET: 339
 UNIT_NME: North Anna Unit 2
 RPT_PERIOD: 201206

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	973		
2. Maximum Dependable Capacity (MWe-Net)	943		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	238,064.10
4. Number of Hours Generator On-line	720.00	4,367.00	236,293.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	689,433.18	4,245,517.46	208,457,355.45

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Began the Month @ 100% Power, 1010 MWe. Ended the Month @ 100% Power 1003 MWe.
 (Note: Planned energy loss was attributed to planned Maintenance on 6-6-12 for 2-SD-P-1A/2-SD-P-2A)

OPERATING DATA REPORT

DOCKET: 269
UNIT_NME: Oconee Unit 1
RPT_PERIOD: 201204

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	275,686.47
4. Number of Hours Generator On-line	720.00	2,903.00	271,700.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	621,002.00	2,505,935.00	223,629,801.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 269
 UNIT_NME: Oconee Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	276,430.47
4. Number of Hours Generator On-line	744.00	3,647.00	272,444.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	639,946.00	3,145,881.00	224,269,747.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 269
UNIT_NME: Oconee Unit 1
RPT_PERIOD: 201206

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	277,150.47
4. Number of Hours Generator On-line	720.00	4,367.00	273,164.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	616,225.00	3,762,106.00	224,885,972.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 270
 UNIT_NME: Oconee Unit 2
 RPT_PERIOD: 201204

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	702.27	2,885.27	276,303.45
4. Number of Hours Generator On-line	692.80	2,875.80	273,197.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	591,883.00	2,496,463.00	224,892,377.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	4/6/2012	S	27.20	B	1	2CC leak repairs

SUMMARY 04/05/1221:35Unit 2 began shutdown from 100% full power (FP) per OP/2/A/1102/004 (operations at power) due to CC(component cooling) leak exceeding ODMI limits for shutdown and repair.
 04/06/1204:18Stopped power reduction at 20% FP per OP/2/A/1102/010 to investigate OAC (Operator Aid Computer)A,B,C RPS (Reactor Protective System) Total RCS (Reactor Coolant System) Flow alarm.
 04/06/1204:41Resumed power reduction from 20% FP per OP/2/A/1102/010 (Controlling Procedure for Unit Shutdown)
 04/06/1204:49Stopped power reduction at 19% FP per OP/2/A/1102/010 to take turbine offline.
 04/06/1205:15Turbine offline.
 04/06/1206:18Resumed power reduction from 19% FP per OP/2/A/1102/010.
 04/06/1207:57Unit 2 reactor tripped manually per OP/0/A/1102/010 to enter mode 3.
 04/07/1201:41Unit 2 Rx Critical.
 04/07/1201:47Increasing Reactor power per OP/2/A/1102/004.
 04/07/1203:04Stopped power escalation at 3% FP per OP/2/A/1102/001 (Unit Startup) to place ICS in auto.
 04/07/1203:43Resumed power escalation from 3% FP per OP/2/A/1102/001.
 04/07/1203:56Paused power escalation at 6.5% FP per OP/2/A/1102/001 for procedural hold.
 04/07/1203:24Resumed power escalation from 6.5% FP per OP/2/A/1102/001.
 04/07/1205:04Paused power escalation at 15% FP per OP/2/A/1102/001 for procedural hold.
 04/07/1205:19Resumed power escalation from 15% FP per OP/2/A/1102/001.
 04/07/1205:42Paused power escalation at 19.5% FP per OP/2/A/1102/001 to place turbine online.
 04/07/1208:26Turbine online.
 04/07/1209:27Resumed power escalation from 19.5 % FP per OP/2/A/1102/004.
 04/07/1212:10Paused power escalation at 54% FP per OP/2/A/1102/004 due to delay in starting the 2B FWPT (Feedwater pump turbine).
 04/07/1216:01Resumed power escalation from 54% FP per OP/2/A/1102/004
 04/07/1218:58Paused power escalation at 87% FP per OP/2/A/1102/004 due to group 7 control rods approaching 90.8% withdrawn.
 04/07/1219:15Resumed power escalation from 87% FP per OP/2/A/1102/004.
 04/07/1219:26Paused Power escalation at 89% FP per OP/2/A/1102/004 due to group 7 control rods approaching 89.1% withdrawn.
 04/07/1219:58Resumed power escalation from 89% FP per OP/2/A/1102/004.
 04/07/1221:08Paused power escalation at 96% FP per OP/2/A/1102/004 due to group 7 control rods approaching 90.4% withdrawn.
 04/07/1221:17Resumed power escalation from 96% FP per OP/2/A/1102/004.
 04/07/1221:47Paused power escalation at 99% FP per OP/2/A/1102/004 due to group 7 control rods approaching 94% withdrawn.
 04/08/1200:22Resumed power escalation from 99% FP per OP/2/A/1102/004.
 04/08/1200:53Finished power escalation at 99.9% FP .

OPERATING DATA REPORT

DOCKET: 270
UNIT_NME: Oconee Unit 2
RPT_PERIOD: 201205

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,629.27	277,047.45
4. Number of Hours Generator On-line	744.00	3,619.80	273,941.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	644,983.00	3,141,446.00	225,537,360.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 270
 UNIT_NME: Oconee Unit 2
 RPT_PERIOD: 201206

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,349.27	277,767.45
4. Number of Hours Generator On-line	720.00	4,339.80	274,661.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	618,464.00	3,759,910.00	226,155,824.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 287
 UNIT_NME: Oconee Unit 3
 RPT_PERIOD: 201204

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	310.98	2,493.98	269,336.53
4. Number of Hours Generator On-line	309.63	2,492.63	266,148.29
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	223,387.00	2,122,813.00	222,430,315.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	4/13/2012	S	410.37	C	1	o3eoc26 refueling outage

SUMMARY 04/01/1200:00Continued Power Coastdown from 90% FP per OP/3/A/1102/004 (Ops at power).
 04/13/1219:00Began power reduction from 79% FP per OP/3/A/1102/004 for O3EOC26 refueling outage.
 04/13/1221:04Paused power reduction at 19% FP per OP/3/A/1102/010 to take turbine offline.
 04/13/1221:38Turbine Offline.
 04/13/1222:11Begin power reduction from 19% FP per OP/3/A/1102/010, Controlling Procedure for Unit Shutdown.
 04/13/1222:42Paused power decrease at 7% FP per OP/3/A/1102/010 for procedural hold.
 04/13/1222:44Resumed power decrease from 7% FP per OP/3/A/1102/010.
 04/13/1222:59Unit 3 Reactor Tripped per OP/3/A/1102/010.

OPERATING DATA REPORT

DOCKET: 287
 UNIT_NME: Oconee Unit 3
 RPT_PERIOD: 201205

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	2,493.98	269,336.53
4. Number of Hours Generator On-line	0.00	2,492.63	266,148.29
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	2,122,813.00	222,430,315.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	4/13/2012	S	744.00	C	4	o3eoc26 refueling outage

SUMMARY

OPERATING DATA REPORT

DOCKET: 287
 UNIT_NME: Oconee Unit 3
 RPT_PERIOD: 201206

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	585.42	3,079.40	269,921.95
4. Number of Hours Generator On-line	560.87	3,053.50	266,709.16
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	471,290.00	2,594,103.00	222,901,605.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	4/13/2012	S	159.13	C	4	o3eoc26 refueling outage

SUMMARY 06/06/1214:35U3 Reactor Critical
 06/07/1204:19Began power escalation per OP/3/A/1102/001 (Controlling Procedure for Unit Startup).
 06/07/1204:31Paused power escalation at 2.75% FP per OP/3/A/1102/001 to verify acceptance for entry into Mode 1.
 06/07/1204:43Resumed power escalation from 2.75% FP per OP/3/A/1102/001.
 06/07/1205:02Paused power escalation at 6.5% FP per OP/3/A/1102/001 to change procedure enclosures after Mode 1 entry.
 06/07/1205:03Resumed power escalation from 6.5% FP per OP/3/A/1102/001.
 06/07/1205:48Paused power escalation at 15.5% FP per OP/3/A/1102/001 to start and stop 3A2 RCP (Reactor Coolant Pump) due to vibration issues.
 06/07/1210:15Resumed power escalation from 15.5% FP per OP/3/A/1102/001 due to decision to minimize unit 3 risk prior to restarting the 3A2 RCP.
 06/07/1210:24Paused power escalation at 19.1% FP per OP/3/A/1102/001 to start 3A2 RCP, and to place turbine online.
 06/07/1215:08Unit 3 turbine online.
 06/07/1215:41Resumed power escalation from 19.1% FP per OP/3/A/1102/004 (Operations at Power).
 06/07/1215:49Paused power escalation at 22% FP per OP/3/A/1102/004 to perform an NI (Nuclear Instrumentation) calibration and to adjust overpower trip setpoints.
 06/07/1220:09Resumed power escalation from 22% FP per OP/3/A/1102/004 .
 06/07/1220:26Paused power escalation at 25% FP per OP/3/A/1102/004.
 06/07/1220:29Resumed power escalation from 25% FP per OP/3/A/1102/004.
 06/07/1222:41Paused power escalation at 50% FP per OP/3/A/1102/004 to change rate of power escalation.
 06/07/1222:43Resumed power escalation from 50% FP per OP/3/A/1102/004.
 06/08/1200:17Paused power escalation at 57% FP per OP/3/A/1102/004 to place 3A FDWP (Feedwater Pump) in auto.
 06/08/1201:26Resumed power escalation from 57% FP per OP/3/A/1102/004.
 06/08/1204:45Paused power escalation at 73% FP per OP/3/A/1102/004 to perform PIDC (Power Imbalance Detector Correlation) Testing per PT/0/A/0811/001 (Power Escalation Testing) and to adjust overpower trip setpoints.
 06/08/1212:44Resumed power escalation from 73% FP per OP/3/A/1102/004.
 06/08/1216:10Paused power escalation at 89.5% FP per OP/3/A/1102/004 to change rate of power escalation.
 06/08/1216:14Resumed power escalation from 89.5% FP per OP/3/A/1102/004.
 06/08/1219:47Paused power escalation at 99.5 % FP per OP/3/A/1102/004 to perform an NI Calibration.
 06/08/1223:42Resumed power escalation from 99.5% FP per OP/3/A/1102/004.
 06/08/1223:56Unit 3 Reactor has reached 99.9% FP.

OPERATING DATA REPORT

DOCKET: 219
 UNIT_NME: Oyster Creek Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: L. Velez
 PREPARER TELEPHONE: 609-971-4410

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	287,362.54
4. Number of Hours Generator On-line	720.00	2,903.00	282,444.92
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	452,612.00	1,830,190.00	163,715,111.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The FLR for the month of April was 0 MWh, with an end of year projection of 0.35.

The Oyster Creek Planned Energy losses for the month of April was 2190 MWh. This was due to the following:

- 1) E Reactor Recirc Pump MG Set Maintenance performed during the first week of April ??? 642 MWh
- 2) On 4/13 and 4/19 the station performed backwashing of the Main Condensers ??? 40 MWh (total)
- 3) On 4/18/2012 and 4/23/2012 the station performed maintenance on CRD 50-31 and 06-19 respectively ??? 104 MWh (total)
- 4) On 4/26/2012 the station performed Reactor Recirc Flow balancing per R2175050 ??? 28 MWh
- 5) On 4/28/2012 the station performed Scram time testing and sequence exchange ??? 1320 MWh
- 6) On 4/29/2012 the station performed rod pattern adjustment ??? 58 MWh
- 7) On 4/30/2012 the station secured the A reactor Recirc pump for scheduled MG Set Maintenance ??? 16.2 MWh

OPERATING DATA REPORT

DOCKET: 219
 UNIT_NME: Oyster Creek Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: L. Velez
 PREPARER TELEPHONE: 6099714410

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	288,106.54
4. Number of Hours Generator On-line	744.00	3,647.00	283,188.92
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	461,845.00	2,292,035.00	164,176,956.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The FLR for the month of May was 135 MWh, with an end of year projection of 0.31. The unplanned losses were incurred on 5/2/2012 and 5/3/2012, due to the 'A' Reactor Recirc failure to start and subsequent troubleshooting (IR 1361513).

The Oyster Creek Planned Energy losses for the month of May were 3044 MWh. This was due to the following:

- 1) Sequence Exchange and Quarterly TVTs performed 5/18 to 5/20 - 2275 MWh
- 2) Core Spray Surveillances performed from 5/20 to 5/23 - 582 MWh
- 3) Backwashing of the Main Condensers performed during the month - 80 MWh
- 4) Monthly TVTs performed on 5/4 - 41 MWh
- 5) Planned Troubleshooting on DCC-X performed on 5/7 - 17 MWh
- 6) CRD Maintenance performed on 5/31 - 49 MWh

OPERATING DATA REPORT

DOCKET: 219
 UNIT_NME: Oyster Creek Unit 1
 RPT_PERIOD: 201206

PREPARER NAME: L. Velez
 PREPARER TELEPHONE: 609-971-4410

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	288,826.54
4. Number of Hours Generator On-line	720.00	4,367.00	283,908.92
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	443,494.00	2,735,529.00	164,620,450.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The FLR for the month of June was 103 MWh, with an end of year projection of 0.27. The unplanned losses were incurred on 6/17/2012 and 6/18/2012, due to the placing the A Main Condenser in backwash in order to implement a temporary patch on the CW outlet piping (IR 1378779).

The Oyster Creek Planned Energy losses for the month of June were 619 MWh. This was due to the following:

- 1) Backwashing of the Main Condensers performed during the month - 98 MWh
- 2) Monthly TVTs performed on 6/8 ??? 25 MWh
- 3) Rod Pattern Adjustment on 6/24 ??? 496 MWh

OPERATING DATA REPORT

DOCKET: 255
 UNIT_NME: Palisades Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: KM Madden
 PREPARER TELEPHONE: 269.764.2194

1. Design Electrical Rating:	805		
2. Maximum Dependable Capacity (MWe-Net)	744		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	178.43	2,286.81	243,435.14
4. Number of Hours Generator On-line	178.43	2,278.93	237,333.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	70,773.17	1,711,268.17	169,510,081.72

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	4/8/2012	S	541.57	C	1	Palisades shutdown on April 8, 2012 at 10:26 to commence 1R22.

SUMMARY Palisades operated at reduced power, approximately 60%, until April 8, 2012. The 1R22 refueling outage commenced on April 8, 2012 at 10:26.

OPERATING DATA REPORT

DOCKET: 255
 UNIT_NME: Palisades Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: KM Madden
 PREPARER TELEPHONE: 269.764.2194

1. Design Electrical Rating:	805		
2. Maximum Dependable Capacity (MWe-Net)	744		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	504.17	2,790.98	243,939.31
4. Number of Hours Generator On-line	474.43	2,753.36	237,807.69
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	337,644.00	2,048,912.17	169,847,725.72

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	4/8/2012	S	269.57	C	4	Palisades shutdown on April 8, 2012 at 10:26 to commence 1R22.

SUMMARY Palisades exited the Cycle 22 Refueling Outage on May 10, 2012, and synched to the grid on May 12, 2012. Palisades has operated at full power since the Cycle 22 refueling outage.

OPERATING DATA REPORT

DOCKET: 255
 UNIT_NME: Palisades Unit 1
 RPT_PERIOD: 201206

PREPARER NAME: TH Woody
 PREPARER TELEPHONE: 269-764-2707

1. Design Electrical Rating:	805		
2. Maximum Dependable Capacity (MWe-Net)	744		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	282.82	3,073.80	244,222.13
4. Number of Hours Generator On-line	282.78	3,036.14	238,090.47
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	223,602.80	2,272,514.97	170,071,328.52

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
3	6/12/2012	S	437.22	A	1	Palisades removed the unit from service on June 12th to perform repairs on the Safety Injection Refueling Water (SIRW) Tank. The Plant remained shutdown through the end of the month.

SUMMARY Palisades removed the unit from service on June 12th to perform repairs on the Safety Injection Refueling Water (SIRW) Tank. The Plant remained shutdown through the end of June.

OPERATING DATA REPORT

DOCKET: 528
 UNIT_NME: Palo Verde Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: Tom Mock
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,904.00	183,242.81
4. Number of Hours Generator On-line	720.00	2,904.00	181,233.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	924,733.41	3,743,864.76	220,532,963.05

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month in Mode 1 with reactor at full power. On April 9th at 1530 the unit commenced a downpower to 80% to repair low pressure feedwater heater 1A tube leak. After repairs were completed, the unit returned to full power on April 13th at 1822. The unit ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 528
 UNIT_NME: Palo Verde Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: Tom Mock
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,648.00	183,986.81
4. Number of Hours Generator On-line	744.00	3,648.00	181,977.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	982,464.09	4,726,328.85	221,515,427.14

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 528
 UNIT_NME: Palo Verde Unit 1
 RPT_PERIOD: 201206

PREPARER NAME: Tom Mock
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,368.00	184,706.81
4. Number of Hours Generator On-line	720.00	4,368.00	182,697.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	945,679.99	5,672,008.84	222,461,107.13

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 529
 UNIT_NME: Palo Verde Unit 2
 RPT_PERIOD: 201204

PREPARER NAME: Tom Mock
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,904.00	186,030.40
4. Number of Hours Generator On-line	720.00	2,904.00	184,154.10
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	957,718.95	3,862,161.41	230,313,249.33

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 529
UNIT_NME: Palo Verde Unit 2
RPT_PERIOD: 201205

PREPARER NAME: Tom Mock
PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,648.00	186,774.40
4. Number of Hours Generator On-line	744.00	3,648.00	184,898.10
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	988,147.15	4,850,308.56	231,301,396.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting	Down 2	

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 529
 UNIT_NME: Palo Verde Unit 2
 RPT_PERIOD: 201206

PREPARER NAME: Tom Mock
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,368.00	187,494.40
4. Number of Hours Generator On-line	720.00	4,368.00	185,618.10
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	948,642.30	5,798,950.86	232,250,038.78

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 530
 UNIT_NME: Palo Verde Unit 3
 RPT_PERIOD: 201204

PREPARER NAME: Tom Mock
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1334		
2. Maximum Dependable Capacity (MWe-Net)	1312		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	355.32	2,179.32	180,459.48
4. Number of Hours Generator On-line	320.12	2,144.12	178,759.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	357,629.51	2,743,059.49	221,318,033.55

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
12-2	4/17/2012	S		1.33	B	5		Planned main turbine overspeed testing.
12-01	3/17/2012	S		398.55	C	4		Manually tripped the RX from 20% to commence 16th refueling outage.

SUMMARY The unit began the month with reactor defueled with R16 in progress. The unit entered Mode 6 on April 1st, Mode 5 on April 6th, Mode 4 on April 11th and Mode 3 on April 12th. The unit entered Mode 2 on April 15th and went critical at 0537. The reactor was manually tripped during low power physics testing due to control element assembly (CEA) position deviation on April 15th at 1216. The unit re-entered Mode 2 and went critical at 1120 on April 16th. On April 17th at 0842 the unit entered Mode 1 and was synchronized to the grid at 1433. The turbine was tripped on April 17th at 2058 for planned overspeed testing. Testing was completed successfully and the unit was re-synchronized to the grid at 2218. The unit reached full power on April 20th at 2146 and the unit ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 530
 UNIT_NME: Palo Verde Unit 3
 RPT_PERIOD: 201205

PREPARER NAME: Tom Mock
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1334		
2. Maximum Dependable Capacity (MWe-Net)	1312		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,923.32	181,203.48
4. Number of Hours Generator On-line	744.00	2,888.12	179,503.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	982,363.07	3,725,422.56	222,300,396.62

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 530
 UNIT_NME: Palo Verde Unit 3
 RPT_PERIOD: 201206

PREPARER NAME: Tom Mock
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1334		
2. Maximum Dependable Capacity (MWe-Net)	1312		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,643.32	181,923.48
4. Number of Hours Generator On-line	720.00	3,608.12	180,223.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	940,364.88	4,665,787.44	223,240,761.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month in Mode 1 with the RX at full power. On June 25th at 0951 the unit experienced an unplanned power change greater than 20% after a reactor power cutback. MFWP 'B' was manually tripped due to low suction pressure after spurious actuation of the 'A' miniflow valve. The unit returned to full power the same day at 2350 and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: Peach Bottom Unit 2
 RPT_PERIOD: 201204

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: 717-456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	260,057.50
4. Number of Hours Generator On-line	720.00	2,903.00	255,353.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	825,248.40	3,328,739.10	261,726,728.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of April at 100% of maximum allowable power (3514 MWth).

On April 7, 2012 at 23:01, Unit 2 commenced a planned load reduction to 94.8% CTP for Main Turbine valve testing. Min power was reached on April 7th at 23:16. The unit was returned to 100% power on April 7, 2012 at 23:54.

On April 29, 2012 at 23:02, Unit 2 commenced a planned load reduction to 86.6% CTP for insertion of HCU Maintenance rods. Min power was reached on April 29th at 23:41. The unit was returned to 100% power on April 30, 2012 at 04:00.

Unit 2 ended the month of April at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: Peach Bottom Unit 2
 RPT_PERIOD: 201205

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	260,801.50
4. Number of Hours Generator On-line	744.00	3,647.00	256,097.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	819,569.00	4,148,308.10	262,546,297.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of May at 100% of maximum allowable power (3514 MWth).

On May 4, 2012 at 23:00, Unit 2 commenced a planned load reduction to 57.1% CTP for a Rod Sequence Exchange, Main Turbine valve testing, and Condenser waterbox cleaning. Min power was reached on May 5th at 05:10. At 14:13 on May 5th, power ascension was held for troubleshooting and repair of a fast acting solenoid valve connection to TCV #3. Power ascension recommenced on May 7th at 13:34. The unit was returned to 100% power on May 7, 2012 at 19:55.

On May 8, 2012 at 02:30, Unit 2 began coasting from full power to 93.9% CTP. At 23:01 the unit commenced a planned load reduction from 93.9% to a min power level of 80.4% CTP for a Follow Up Rod Pattern Adjustment. Min power was reached on May 8th at 23:32. The unit was returned to 100% power on May 9, 2012 at 03:30.

On May 12, 2012 at 23:01, Unit 2 commenced a planned load reduction to 79.9% CTP for HCU Maintenance. Min power was reached on May 13th at 02:40. The unit was returned to 100% power on May 13, 2012 at 05:06.

On May 20, 2012 at 23:01, Unit 2 commenced a planned load reduction to 92.2% CTP for insertion of HCU Maintenance rods. Min power was reached on May 21st at 00:01. The unit was returned to 100% power on May 21, 2012 at 02:17.

On May 25, 2012 at 23:01, Unit 2 commenced a planned load reduction to 77.3% CTP for a Rod Pattern adjustment. Min power was reached on May 26th at 03:32. The unit was returned to 100% power on May 26, 2012 at 10:58.

Unit 2 ended the month of May at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: Peach Bottom Unit 2
 RPT_PERIOD: 201206

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	261,521.50
4. Number of Hours Generator On-line	720.00	4,367.00	256,817.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	807,036.00	4,955,344.10	263,353,333.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of June at 100% of maximum allowable power (3514 MWth).

On June 1, 2012 at 23:02, Unit 2 commenced a planned load reduction to 77.5% CTP for a Rod Pattern adjustment. Min power was reached on June 2nd at 01:02. The unit was returned to 100% power on June 2, 2012 at 06:01.

On June 16, 2012 at 23:01, Unit 2 commenced a planned load reduction to 75.9% CTP for withdrawal of all control rods as part of the end of cycle coastdown strategy. Min power was reached on June 17th at 00:30. The unit was returned to 100% power on June 17, 2012 at 03:43.

Unit 2 ended the month of June at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
 UNIT_NME: Peach Bottom Unit 3
 RPT_PERIOD: 201204

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: 717-456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	258,545.28
4. Number of Hours Generator On-line	720.00	2,903.00	254,294.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	844,266.40	3,415,527.10	259,404,235.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 3 began the month of April at 99.97% of maximum allowable power (3514 MWth).

On April 22, 2012 at 23:01, Unit 3 commenced a planned load reduction to 85.2% CTP for insertion of HCU Maintenance rods. Min power was reached on April 22nd at 23:36. The unit was returned to 99.97% power on April 23, 2012 at 01:01.

On April 28, 2012 at 23:00, Unit 3 commenced a planned load reduction to 78.2% CTP for a Rod Pattern Adjustment. Min power was reached on April 29th at 04:00. The unit was returned to 99.97% power on April 29, 2012 at 07:26. Unit 3 is limited to a maximum allowable power level of 3513 MWth (99.97%) due to Leading Edge Flow Meter (LEFM) imposed restrictions.

Unit 3 ended the month of April at 99.97% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
 UNIT_NME: Peach Bottom Unit 3
 RPT_PERIOD: 201205

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	259,289.28
4. Number of Hours Generator On-line	744.00	3,647.00	255,038.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	854,178.00	4,269,705.10	260,258,413.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 3 began the month of May at 99.97% of maximum allowable power (3514 MWth).

On May 13, 2012 at 23:01, Unit 3 commenced a planned load reduction to 89.4% CTP for insertion of HCU Maintenance rods. Min power was reached on May 13th at 23:31. The unit was returned to 99.97% power on May 14, 2012 at 00:41.

On May 18, 2012 at 23:27, Unit 3 commenced a planned load reduction to 53.3% CTP for a Rod Sequence Exchange, Main Turbine valve testing and RFPT Mech trip testing. Min power was reached on May 19th at 01:03. The unit was returned to 99.97% power on May 20, 2012 at 00:52.

On May 21, 2012 at 23:01, Unit 3 commenced a planned load reduction to 92.9% CTP for a Follow Up Rod Pattern Adjustment. Min power was reached on May 21st at 23:20. The unit was returned to 99.97% power on May 22, 2012 at 00:15.

Unit 3 ended the month of May at 99.97% of maximum allowable power (3514 MWth). Unit 3 is limited to a maximum allowable power level of 3513 MWth (99.97%) due to Leading Edge Flow Meter (LEFM) imposed restrictions.

OPERATING DATA REPORT

DOCKET: 278
 UNIT_NME: Peach Bottom Unit 3
 RPT_PERIOD: 201206

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	260,009.28
4. Number of Hours Generator On-line	720.00	4,367.00	255,758.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	807,680.00	5,077,385.10	261,066,093.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 3 began the month of June at 99.97% of maximum allowable power (3514 MWth).

On June 3, 2012 at 02:01, Unit 3 commenced a planned load reduction to 38.9% CTP for Main Condenser Air In-leakage searches and repair. Min power was reached on June 3rd at 12:58. The unit was returned to 99.97% power on June 3, 2012 at 20:39.

On June 4, 2012 at 19:00, Unit 3 began coasting from full power to 98.4% CTP. At 23:00 the unit commenced a planned load reduction from 98.4% to a min power level of 84.9% CTP for a Follow Up Rod Pattern Adjustment. Min power was reached on June 4th at 23:21. The unit was returned to 99.97% power on June 5, 2012 at 02:25.

Unit 3 ended the month of June at 99.97% of maximum allowable power (3514 MWth). Unit 3 is limited to a maximum allowable power level of 3513 MWth (99.97%) due to Leading Edge Flow Meter (LEFM) imposed restrictions.

OPERATING DATA REPORT

DOCKET: 440
 UNIT_NME: Perry Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: T. Phelps
 PREPARER TELEPHONE: 440-280-7660

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1240		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,850.95	176,410.20
4. Number of Hours Generator On-line	720.00	2,821.47	172,877.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	890,626.50	3,513,921.50	202,561,430.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Perry Nuclear Power Plant ran the entire month of April , 2012

OPERATING DATA REPORT

DOCKET: 440
 UNIT_NME: Perry Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: T. Phelps
 PREPARER TELEPHONE: 440-280-7660

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1240		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,594.95	177,154.20
4. Number of Hours Generator On-line	744.00	3,565.47	173,621.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	932,520.80	4,446,442.30	203,493,951.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The Perry Power Plant ran the entire month of May, 2012

OPERATING DATA REPORT

DOCKET: 440
 UNIT_NME: Perry Unit 1
 RPT_PERIOD: 201206

PREPARER NAME: T. Phelps
 PREPARER TELEPHONE: 440-280-7660

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1240		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	647.68	4,242.63	177,801.88
4. Number of Hours Generator On-line	625.65	4,191.12	174,247.09
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	619,344.40	5,065,786.70	204,113,295.90

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	6/15/2012	S	94.35	A	1	Establish plant conditions to repair B33 Reactor Recirculation system flow control valve B which experienced oscillations on June 7, 2012.

SUMMARY Perry Plant ran for 625.64 hours during the month. The plant performed a planned outage for a duration of 94.35 hours.

OPERATING DATA REPORT

DOCKET: 293
 UNIT_NME: Pilgrim Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: Brent Lyons
 PREPARER TELEPHONE: 508-830-8270

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	259,888.09
4. Number of Hours Generator On-line	720.00	2,903.00	257,340.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	489,185.00	1,986,656.00	158,269,580.53

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the reporting period operating at 100% (2028 MWt) reactor power. A planned power reduction began on 04/13/12 at 08:00 hours for a control rod pattern exchange. The lowest reactor power during the reduction was to about 81.7% and 100% (2028MWt) was achieved on 03/14/12 at 18:09 hours. The reactor operated at 100% (2028MWt) for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 293
 UNIT_NME: Pilgrim Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: Brent Lyons
 PREPARER TELEPHONE: 508-830-8270

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	687.85	3,590.85	260,575.94
4. Number of Hours Generator On-line	674.33	3,577.33	258,014.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	442,127.00	2,428,783.00	158,711,707.53

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
6	5/22/2012	F	69.67	H	2	On May 22, 2012 at 04:08, Pilgrim commenced a planned power reduction for a thermal backwash of the main condenser. At 13:11, a low main condenser vacuum condition was experienced and control room personnel reduced reactor power to approximately 35% and manually scrambled the reactor. The reactor was once again made critical on 5/25/12 at 21:20. The main generator was synchronized to the grid on 5/25/12 at 10:51. Full power was achieved on 5/26/12 at 18:38.

SUMMARY The unit began the reporting period operating at 100% (2028 MWt) reactor power. On May 22, 2012, Pilgrim commenced a planned power reduction for a thermal backwash of the main condenser. At 13:11, a low main condenser vacuum condition was experienced and control room personnel manually scrambled the reactor from approximately 35% power. The reactor was once again made critical on 5/25/12 at 21:20. The main generator was synchronized to the grid on 5/25/12 at 10:51. Full power was achieved on 5/26/12 at 18:38. The length of time offline was 69hrs and 39 mins. The length of time subcritical was 56 hrs and 9 mins. The unit achieved 100% (2028MWth) power on 5/26/12 at 18:38. Another planned power reduction commenced on 5/27/12 at 20:14 to adjust the control rod pattern. The lowest reactor power during the reduction was to about 70.9% and the unit once again achieved 100% (2028MWt) reactor power on 5/28/12 at 02:02. The reactor operated at 100% (2028MWt) for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 293
 UNIT_NME: Pilgrim Unit 1
 RPT_PERIOD: 201206

PREPARER NAME: Brent Lyons
 PREPARER TELEPHONE: 508-830-8270

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,310.85	261,295.94
4. Number of Hours Generator On-line	720.00	4,297.33	258,734.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	477,502.00	2,906,285.00	159,189,209.53

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the reporting period operating at 100% (2028 MWt) reactor power. On June 25, 2012 at 08:55, Pilgrim commenced a planned power reduction for a thermal backwash of the main condenser. The minimum power level achieved was approximately 46.6%. Pilgrim returned to 100% (2028 MWth) power on June 26, 2012 at 01:11. On June 27, 2012 at 08:00, Pilgrim reduced power to approximately 81% for a control rod pattern adjustment. Pilgrim returned to 100% (2028 MWth) power on June 27, 2012 at 12:28. On June 30, 2012 at 12:35, reactor power was reduced to approximately 34% in response to a Main Generator Field Ground annunciator. Pilgrim returned to 100% (2028 MWth) power on 7/2/12 at 00:35.

OPERATING DATA REPORT

DOCKET: 266
 UNIT_NME: Point Beach Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: Roger Clark
 PREPARER TELEPHONE: 920-755-7464

1. Design Electrical Rating:	615		
2. Maximum Dependable Capacity (MWe-Net)	576		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	305,144.96
4. Number of Hours Generator On-line	720.00	2,903.00	301,215.02
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	432,514.50	1,734,213.00	142,574,169.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 266
 UNIT_NME: Point Beach Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: Roger Clark
 PREPARER TELEPHONE: 920-755-7464

1. Design Electrical Rating:	615		
2. Maximum Dependable Capacity (MWe-Net)	576		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	305,888.96
4. Number of Hours Generator On-line	744.00	3,647.00	301,959.02
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	447,804.00	2,182,017.00	143,021,973.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 266
UNIT_NME: Point Beach Unit 1
RPT_PERIOD: 201206

PREPARER NAME: Roger Clark
PREPARER TELEPHONE: 920-755-7464

1. Design Electrical Rating:	615		
2. Maximum Dependable Capacity (MWe-Net)	576		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	306,608.96
4. Number of Hours Generator On-line	720.00	4,367.00	302,679.02
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	431,886.00	2,613,903.00	143,453,859.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 301
 UNIT_NME: Point Beach Unit 2
 RPT_PERIOD: 201204

PREPARER NAME: Roger Clark
 PREPARER TELEPHONE: 920-755-7464

1. Design Electrical Rating:	615		
2. Maximum Dependable Capacity (MWe-Net)	578		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	298,273.52
4. Number of Hours Generator On-line	720.00	2,903.00	294,789.94
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	371,971.50	1,667,262.00	142,112,783.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Planned losses for main generator breaker repair and condenser cleaning.

OPERATING DATA REPORT

DOCKET: 301
 UNIT_NME: Point Beach Unit 2
 RPT_PERIOD: 201205

PREPARER NAME: Roger Clark
 PREPARER TELEPHONE: 920-755-7464

1. Design Electrical Rating:	615		
2. Maximum Dependable Capacity (MWe-Net)	578		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	299,017.52
4. Number of Hours Generator On-line	744.00	3,647.00	295,533.94
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	448,027.00	2,115,289.00	142,560,810.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 301
 UNIT_NME: Point Beach Unit 2
 RPT_PERIOD: 201206

PREPARER NAME: Roger Clark
 PREPARER TELEPHONE: 920-755-7464

1. Design Electrical Rating:	615		
2. Maximum Dependable Capacity (MWe-Net)	578		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	644.77	4,291.77	299,662.29
4. Number of Hours Generator On-line	644.77	4,291.77	296,178.71
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	386,829.50	2,502,118.50	142,947,639.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
114	6/27/2012	F	75.23	A	2	Unit 2 manual shutdown from 100% power initiated because of a turbine speed control card failure.

SUMMARY Unit 2 manual reactor trip on June 27, 2012 due to failed circuit card in EH speed control system (CR01780054).

OPERATING DATA REPORT

DOCKET: 282
 UNIT_NME: Prairie Island Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: Thomas Scheibel
 PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	522.1		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	295,203.17
4. Number of Hours Generator On-line	720.00	2,903.00	292,691.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	391,645.00	1,596,588.00	148,348,838.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 was base loaded during April 2012.

OPERATING DATA REPORT

DOCKET: 282
 UNIT_NME: Prairie Island Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: Thomas Scheibel
 PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	522.1		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	295,947.17
4. Number of Hours Generator On-line	744.00	3,647.00	293,435.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	397,016.00	1,993,604.00	148,745,854.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY A 2% downpower (95 MW-hr) was scheduled for performance of SP 1101, 12 MD AFW Pump Qtly Test.
 Unit 1 was base loaded during May 2012.

OPERATING DATA REPORT

DOCKET: 282
 UNIT_NME: Prairie Island Unit 1
 RPT_PERIOD: 201206

PREPARER NAME: Thomas Scheibel
 PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	522.1		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	296,667.17
4. Number of Hours Generator On-line	720.00	4,367.00	294,155.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	366,991.00	2,360,595.00	149,112,845.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY A 60% downpower was scheduled to perform SP 1054 Turbine Valve Testing, and clean Condenser Waterboxes.

Unit 1 was base loaded during June 2012.

OPERATING DATA REPORT

DOCKET: 306
 UNIT_NME: Prairie Island Unit 2
 RPT_PERIOD: 201204

PREPARER NAME: Thomas Scheibel
 PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	518.8		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	1,247.70	292,591.38
4. Number of Hours Generator On-line	0.00	1,247.70	290,599.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	654,488.00	147,328,848.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
2R27	2/21/2012		S	720.00	C	4		2R27 Unit 2 refueling outage.

SUMMARY Planned Refueling Outage 2R27 for 29 days during April, 2012. This was a planned loss of 400200.0 MW hr. Refueling outage "extended" 1 day during April, 2012. This was an Unplanned Loss of 13800.0 MW-hr. Unit 2 was not critical or on line during April 2012, during the performance of refueling outage 2R27.

OPERATING DATA REPORT

DOCKET: 306
 UNIT_NME: Prairie Island Unit 2
 RPT_PERIOD: 201205

PREPARER NAME: Thomas Scheibel
 PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	518.8		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	94.00	1,341.70	292,685.38
4. Number of Hours Generator On-line	69.67	1,317.37	290,669.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	119.00	654,607.00	147,328,967.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2R27	2/21/2012	S	674.33	C	4	2R27 Unit 2 refueling outage.

SUMMARY There were 3 different planned items for power loss (30819.0 MW-hr): 1) 8 hour hold at 18%, 2) Performance of SP 2036 Turbine Overspeed Test, 3) Power ascension not to exceed 1%/hour for fuel conditioning.

Unit 2 was not returned to service until 5/29/12. Several components required additional work, in addition to start-up delays, which resulted in this Outage Extension (387722.5 MW-hrs).

After the completion of Refueling Outage 2R27, Unit 2 power level was increased for baseload the remainder of May 2012.

OPERATING DATA REPORT

DOCKET: 306
UNIT_NME: Prairie Island Unit 2
RPT_PERIOD: 201206

PREPARER NAME: Thomas Scheibel
PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	518.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,061.70	293,405.38
4. Number of Hours Generator On-line	720.00	2,037.37	291,389.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	363,584.00	1,018,191.00	147,692,551.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 was base loaded during June 2012.

OPERATING DATA REPORT

DOCKET: 254
 UNIT_NME: Quad Cities Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: Tom Petersen
 PREPARER TELEPHONE: 309-227-2825

1. Design Electrical Rating:	866		
2. Maximum Dependable Capacity (MWe-Net)	866		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	287,356.28
4. Number of Hours Generator On-line	720.00	2,903.00	281,516.68
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	673,980.00	2,707,515.00	199,319,221.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY U1 April 2012

Unit 1 started the month at approximately full reactor power and remained at full power for the rest of the month with the following exceptions.
 1. Short duration down power from 04/02/12 to 04/02/12 due to U1 and U2 Emergency Diesel Generator (EDG) being inoperable during the time period.

OPERATING DATA REPORT

DOCKET: 254
 UNIT_NME: Quad Cities Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: Tom Petersen
 PREPARER TELEPHONE: 309-227-2825

1. Design Electrical Rating:	866		
2. Maximum Dependable Capacity (MWe-Net)	866		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	288,100.28
4. Number of Hours Generator On-line	744.00	3,647.00	282,260.68
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	687,815.00	3,395,330.00	200,007,036.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY U1 May 2012

Unit 1 started the month at approximately full reactor power and remained at full power for the rest of the month with the following exceptions.

1. Short duration down power from 05/14/12 to 05/14/12 due to Control Rod pattern adjustment.
2. Short duration down power from 05/19/12 to 05/20/12 due to Control Rod pattern adjustment, CRD testing and turbine testing.
3. Short duration down power from 05/26/12 to 05/26/12 due to Control Rod pattern adjustment.

OPERATING DATA REPORT

DOCKET: 254
UNIT_NME: Quad Cities Unit 1
RPT_PERIOD: 201206

PREPARER NAME: Jason M. Smith
PREPARER TELEPHONE: (309) 227-2813

1. Design Electrical Rating:	866		
2. Maximum Dependable Capacity (MWe-Net)	866		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	288,820.28
4. Number of Hours Generator On-line	720.00	4,367.00	282,980.68
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	660,343.00	4,055,673.00	200,667,379.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY U1 June 2012
Unit 1 started the month at approximately full reactor power and remained at full power for the rest of the month.

OPERATING DATA REPORT

DOCKET: 265
 UNIT_NME: Quad Cities Unit 2
 RPT_PERIOD: 201204

PREPARER NAME: Tom Petersen
 PREPARER TELEPHONE: 309-227-2825

1. Design Electrical Rating:	957.3		
2. Maximum Dependable Capacity (MWe-Net)	888		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	316.22	2,189.00	279,609.70
4. Number of Hours Generator On-line	252.75	2,123.77	274,395.13
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	208,240.00	1,954,590.00	201,367,468.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
Q2R2 1	3/19/2012		S	413.58	C	4	Q2R21 was extended due to leakage from Reactor Vessel penetration N11B (Issue Report 1350193).
Q2M2 8	4/18/2012		S	53.67	B	3	The automatic scram was a result of Reactor Vessel high pressure during load reject testing for the new Automatic Voltage Regulator for the Main Generator. The cause was a flaw in the Digital EHC logic in controlling the Turbine Bypass Valve System. Applying the M CPR limits for operation between 25% RTP and the Power Load Unbalance setpoint (approximately 50% RTP) allows Technical Specification 3.7.7 to be met. IRs 1355763 and 1356562; EC 388804.

SUMMARY U2 April 2012

Unit 2 started the month shut down due to refuel outage Q2R21 with the following exceptions.

1. U2 output breaker was closed and opened several times from 04/17/2012 to 04/18/2012 due to generator start up testing. The generator power level reached was less than approximately 50 mega watts electric for short periods of time.
2. U2 Generator output breaker was closed on 04/18/2012 at approximately 05:35 and reached a generator load of approximately 150 mega watts electric.
3. On 04/18/2012 @ approximately 15:11 the Unit 2 received a automatic reactor scram signal and opened the output breaker.
4. On 04/20/2012 @ approximately 20:51 the Unit 2 main generator output breaker was closed and commenced start up to full power.
5. U2 reached full generator power on 04/22/2012.
6. A short duration down power for CRD pattern change started on 04/23/2012 and ended on 04/24/2012

OPERATING DATA REPORT

DOCKET: 265
 UNIT_NME: Quad Cities Unit 2
 RPT_PERIOD: 201205

PREPARER NAME: Tom Petersen
 PREPARER TELEPHONE: 309-227-2825

1. Design Electrical Rating:	957.3		
2. Maximum Dependable Capacity (MWe-Net)	888		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,933.00	280,353.70
4. Number of Hours Generator On-line	744.00	2,867.77	275,139.13
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	686,910.00	2,641,500.00	202,054,378.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY U2 May 2012

Unit 2 started the month at approximately full reactor power and remained at full power for the rest of the month with the following exceptions.

1. Short duration down power from 05/26/12 to 05/27/12 due to Control Rod pattern adjustment and Turbine Control Valve pressure switch problem.
2. Short duration down power from 05/29/12 to 05/29/12 due to recirc drive unexpected speed change.

OPERATING DATA REPORT

DOCKET: 265
 UNIT_NME: Quad Cities Unit 2
 RPT_PERIOD: 201206

PREPARER NAME: Jason M. Smith
 PREPARER TELEPHONE: (309) 227-2813

1. Design Electrical Rating:	957.3		
2. Maximum Dependable Capacity (MWe-Net)	888		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,653.00	281,073.70
4. Number of Hours Generator On-line	720.00	3,587.77	275,859.13
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	661,187.00	3,302,687.00	202,715,565.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY U2 June 2012
 Unit 2 started the month at approximately full reactor power and remained at full power for the rest of the month.

OPERATING DATA REPORT

DOCKET: 458
UNIT_NME: River Bend Unit 1
RPT_PERIOD: 201204

PREPARER NAME: Thomas J. Bolke
PREPARER TELEPHONE: (225)346-8651 ext 2940

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	195,042.05
4. Number of Hours Generator On-line	720.00	2,903.00	190,559.13
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	681,707.00	2,816,293.00	174,747,923.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 458
 UNIT_NME: River Bend Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: Thomas J. Bolke
 PREPARER TELEPHONE: (225)346-8651 ext 2940

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	423.73	3,326.73	195,465.78
4. Number of Hours Generator On-line	342.93	3,245.93	190,902.06
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	286,204.00	3,102,497.00	175,034,127.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
PO 12-01	5/3/2012		S	162.75	A	1	On May 3rd, the unit was shut down to repair the failure of the valve positioner on main turbine control valve no. 3.
FO 12-02	5/24/2012		F	178.20	A	2	On May 24th at 13:48 operators initiated a manual reactor scram in response to the loss of the only operating reactor feedwater pump. The loss of feedwater occurred when a second reactor feed pump was started. Upon starting the pump, an electrical fault occurred downstream of the pump supply breaker. The pump supply breaker did not trip because its 86 lockout relay failed to actuate. This resulted in the trip of the upstream 13.8 KV station service switchgear supply breaker, which removed power from the remaining reactor feed pumps.
FO 12-01	5/21/2012		F	60.12	A	3	On May 21st, an automatic scram occurred when a minor cable fire in a manhole outside the protected area resulted in the partial loss of condenser vacuum and subsequent turbine trip. The station's onsite fire brigade responded immediately and extinguished the fire within minutes with no injuries. An investigation revealed the fire resulted from a degraded splice in a 13.8 KV cable in the manhole. This cable supplies the switchgear powering the main condenser circulating water pumps. The cable was repaired, and the unit was placed back online May 24th.

SUMMARY

OPERATING DATA REPORT

DOCKET: 458
 UNIT_NME: River Bend Unit 1
 RPT_PERIOD: 201206

PREPARER NAME: Thomas J. Bolke
 PREPARER TELEPHONE: (225)346-8651 ext 2940

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	553.20	3,879.93	196,018.98
4. Number of Hours Generator On-line	510.95	3,756.88	191,413.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	433,392.00	3,535,889.00	175,467,519.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
FO 12-02	5/24/2012	F	209.05	A	4	On May 24th at 13:48 operators initiated a manual reactor scram in response to the loss of the only operating reactor feedwater pump. The loss of feedwater occurred when a second reactor feed pump was started. Upon starting the pump, an electrical fault occurred downstream of the pump supply breaker. The pump supply breaker did not trip because its 86 lockout relay failed to actuate. This resulted in the trip of the upstream 13.8 KV station service switchgear supply breaker, which removed power from the remaining reactor feed pumps.

SUMMARY

OPERATING DATA REPORT

DOCKET: 261
UNIT_NME: Robinson Unit 2
RPT_PERIOD: 201204

PREPARER NAME: Tim Surma
PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating:	765			
2. Maximum Dependable Capacity (MWe-Net)	724			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	1,342.85	284,005.79	
4. Number of Hours Generator On-line	720.00	1,284.77	280,336.49	
5. Reserve Shutdown Hours	0.00	0.00	23.20	
6. Net Electrical energy Generated (MWHrs)	549,745.00	890,285.00	188,825,227.00	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 261
UNIT_NME: Robinson Unit 2
RPT_PERIOD: 201205

PREPARER NAME: Tim Surma
PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating:	765		
2. Maximum Dependable Capacity (MWe-Net)	724		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,086.85	284,749.79
4. Number of Hours Generator On-line	744.00	2,028.77	281,080.49
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	569,928.00	1,460,213.00	189,395,155.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 261
UNIT_NME: Robinson Unit 2
RPT_PERIOD: 201206

PREPARER NAME: Tim Surma
PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating:	765		
2. Maximum Dependable Capacity (MWe-Net)	724		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,806.85	285,469.79
4. Number of Hours Generator On-line	720.00	2,748.77	281,800.49
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	544,005.00	2,004,218.00	189,939,160.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 272
 UNIT_NME: Salem Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: K. Falciani
 PREPARER TELEPHONE: 856-339-2017

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	706.05	2,889.05	218,201.23
4. Number of Hours Generator On-line	706.05	2,889.05	212,745.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	827,287.00	3,432,042.00	225,978,217.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
S1F12-01	4/30/2012	F		13.95	A	3	Unit 1 Trip due to an Inadvertent Safety Injection and Main Steam Line Isolating Signals Generated During Functional Testing of Hagan 7100 Process Control Loop for Main Turbine Inlet Steam Pressure. Root Cause Evaluation is in progress under order 70138388.

SUMMARY Salem Unit 1 had a line outage on 4/24/2012 through 4/28/2012 and a Reactor Trip occurred on 4/30/2012 due to a SI Signal.

OPERATING DATA REPORT

DOCKET: 272
 UNIT_NME: Salem Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: Kevin Falciani
 PREPARER TELEPHONE: 856-339-2017

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	602.25	3,491.30	218,803.48
4. Number of Hours Generator On-line	586.58	3,475.63	213,332.51
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	678,040.00	4,110,082.00	226,656,257.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
S1F12-01	4/30/2012	F		157.42	A	4	Unit 1 Trip due to an Inadvertent Safety Injection and Main Steam Line Isolating Signals Generated During Functional Testing of Hagan 7100 Process Control Loop for Main Turbine Inlet Steam Pressure. Root Cause Evaluation is in progress under order 70138388.

SUMMARY A Reactor Trip occurred on 4/30/2012 due to an Inadvertent Safety Injection and Main Steam Line Isolating Signals Generated During Functional Testing of Hagan 7100 Process Control Loop for Main Turbine Inlet Steam Pressure. The Unit returned to service on May 7, 2012.

OPERATING DATA REPORT

DOCKET: 272
 UNIT_NME: Salem Unit 1
 RPT_PERIOD: 201206

PREPARER NAME: Kevin Falciani
 PREPARER TELEPHONE: 856-339-2017

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,211.30	219,523.48
4. Number of Hours Generator On-line	720.00	4,195.63	214,052.51
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	831,130.00	4,941,212.00	227,487,387.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 experienced forced loss generation beginning on 6/25/2012 due to a tube leak on 13B Feed Water Heater that required the 13B to 15B FW Htr train to be taken out of service for the repair. An EQACE is in progress in order 70140466.

OPERATING DATA REPORT

DOCKET: 311
 UNIT_NME: Salem Unit 2
 RPT_PERIOD: 201204

PREPARER NAME: K. Falciani
 PREPARER TELEPHONE: 856-339-2017

1. Design Electrical Rating:	1181		
2. Maximum Dependable Capacity (MWe-Net)	1134		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,818.85	195,599.53
4. Number of Hours Generator On-line	720.00	2,813.00	191,538.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	863,493.00	3,359,689.00	204,059,134.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 311
 UNIT_NME: Salem Unit 2
 RPT_PERIOD: 201205

PREPARER NAME: Kevin Falciani
 PREPARER TELEPHONE: 856-339-2017

1. Design Electrical Rating:	1181		
2. Maximum Dependable Capacity (MWe-Net)	1134		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,562.85	196,343.53
4. Number of Hours Generator On-line	744.00	3,557.00	192,282.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	876,741.00	4,236,430.00	204,935,875.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 311
UNIT_NME: Salem Unit 2
RPT_PERIOD: 201206

PREPARER NAME: Kevin Falciani
PREPARER TELEPHONE: 856-339-2017

1. Design Electrical Rating:	1181		
2. Maximum Dependable Capacity (MWe-Net)	1134		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,282.85	197,063.53
4. Number of Hours Generator On-line	720.00	4,277.00	193,002.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	838,676.00	5,075,106.00	205,774,551.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 361
 UNIT_NME: San Onofre Unit 2
 RPT_PERIOD: 201204

PREPARER NAME: Ryan Treadway
 PREPARER TELEPHONE: 949-368-9985

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	212.65	204,075.80
4. Number of Hours Generator On-line	0.00	212.60	201,533.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	185,229.75	217,796,739.73

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1	1/9/2012		S	720.00	C	4		Cycle 17 Refueling

SUMMARY 4/1/12 Unit 2 in Mode 5. 4/30 Mode 5.

OPERATING DATA REPORT

DOCKET: 361
 UNIT_NME: San Onofre Unit 2
 RPT_PERIOD: 201205

PREPARER NAME: Ryan Treadway
 PREPARER TELEPHONE: 949-368-9985

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	212.65	204,075.80
4. Number of Hours Generator On-line	0.00	212.60	201,533.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	185,229.75	217,796,739.73

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1	1/9/2012		S	744.00	C	4		Cycle 17 Refueling

SUMMARY 5/1/12 Unit 2 in Mode 5. 5/31 Mode 5.

OPERATING DATA REPORT

DOCKET: 361
 UNIT_NME: San Onofre Unit 2
 RPT_PERIOD: 201206

PREPARER NAME: Ryan Treadway
 PREPARER TELEPHONE: 949-368-9985

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	212.65	204,075.80
4. Number of Hours Generator On-line	0.00	212.60	201,533.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	185,229.75	217,796,739.73

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1	1/9/2012		S	720.00	C	4		Cycle 17 Refueling

SUMMARY 6/1/12 Unit 2 in Mode 5. 6/30 Mode 5.

OPERATING DATA REPORT

DOCKET: 362
 UNIT_NME: San Onofre Unit 3
 RPT_PERIOD: 201204

PREPARER NAME: Ryan Treadway
 PREPARER TELEPHONE: 949-368-9985

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	737.52	203,142.15
4. Number of Hours Generator On-line	0.00	737.52	200,533.27
5. Reserve Shutdown Hours	0.00	0.00	729.50
6. Net Electrical energy Generated (MWHrs)	0.00	826,421.20	214,004,380.21

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1	1/31/2012	F		720.00	A	4		Steam Generator Tube Leak

SUMMARY 4/1/12 Unit 3 in Mode 5. 4/30 Mode 5.

OPERATING DATA REPORT

DOCKET: 362
 UNIT_NME: San Onofre Unit 3
 RPT_PERIOD: 201205

PREPARER NAME: Ryan Treadway
 PREPARER TELEPHONE: 949-368-9985

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	737.52	203,142.15
4. Number of Hours Generator On-line	0.00	737.52	200,533.27
5. Reserve Shutdown Hours	0.00	0.00	729.50
6. Net Electrical energy Generated (MWHrs)	0.00	826,421.20	214,004,380.21

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1	1/31/2012	F		744.00	A	4		Steam Generator Tube Leak

SUMMARY 5/1/12 Unit 3 in Mode 5. 5/31 Mode 5.

OPERATING DATA REPORT

DOCKET: 362
 UNIT_NME: San Onofre Unit 3
 RPT_PERIOD: 201206

PREPARER NAME: Ryan Treadway
 PREPARER TELEPHONE: 949-368-9985

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	737.52	203,142.15
4. Number of Hours Generator On-line	0.00	737.52	200,533.27
5. Reserve Shutdown Hours	0.00	0.00	729.50
6. Net Electrical energy Generated (MWHrs)	0.00	826,421.20	214,004,380.21

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1	1/31/2012	F		720.00	A	4		Steam Generator Tube Leak

SUMMARY 6/1/12 Unit 3 in Mode 5. 6/30 Mode 5.

OPERATING DATA REPORT

DOCKET: 443
 UNIT_NME: Seabrook Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: Kevin Randall
 PREPARER TELEPHONE: 603.773.7992

1. Design Electrical Rating:	1248		
2. Maximum Dependable Capacity (MWe-Net)	1246		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	170,129.66
4. Number of Hours Generator On-line	720.00	2,903.00	166,566.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	698,720.88	2,902,973.07	192,587,406.29

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at 100% power 0 out of 720 hours this month. The unit operated at reduced power the entire month to address GSC heating concerns and required an additional power reduction to remove a Feed Pump from service. This yielded an availability factor of 100% and a capacity factor of 77.8849% based on the MDC of 1246 MWe.

OPERATING DATA REPORT

DOCKET: 443
 UNIT_NME: Seabrook Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: Kevin Randall
 PREPARER TELEPHONE: 603.773.7992

1. Design Electrical Rating:	1248		
2. Maximum Dependable Capacity (MWe-Net)	1246		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	170,873.66
4. Number of Hours Generator On-line	744.00	3,647.00	167,310.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	784,994.25	3,687,967.32	193,372,400.54

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at 100% power 0 out of 744 hours this month. The unit operated at reduced power the entire month to address GSC heating concerns. This yielded an availability factor of 100% and a capacity factor of 84.6790% based on the MDC of 1246 MWe.

OPERATING DATA REPORT

DOCKET: 443
 UNIT_NME: Seabrook Unit 1
 RPT_PERIOD: 201206

PREPARER NAME: Kevin Randall
 PREPARER TELEPHONE: 603.773.7992

1. Design Electrical Rating:	1248		
2. Maximum Dependable Capacity (MWe-Net)	1246		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	171,593.66
4. Number of Hours Generator On-line	720.00	4,367.00	168,030.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	758,838.15	4,446,805.47	194,131,238.69

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at 100% power 0 out of 720 hours this month. The unit operated at reduced power the entire month to address GSC heating concerns. This yielded an availability factor of 100% and a capacity factor of 84.5860% based on the MDC of 1246 MWe.

OPERATING DATA REPORT

DOCKET: 327
 UNIT_NME: Sequoyah Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: Travis A. Friend
 PREPARER TELEPHONE: 256-759-3691

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,106.38	199,406.85
4. Number of Hours Generator On-line	698.10	2,066.10	197,045.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	750,671.00	2,332,295.00	218,658,432.80

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	2/27/2012	S	21.90	C	4	U1R18

SUMMARY U1 Gross Max Dependable Capacity Factor was 92.116 for the month of April 2012.

OPERATING DATA REPORT

DOCKET: 327
 UNIT_NME: Sequoyah Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: Debra E. Ferrell
 PREPARER TELEPHONE: 423-843-7526

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,850.38	200,150.85
4. Number of Hours Generator On-line	704.87	2,770.97	197,749.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	744,174.50	3,076,469.50	219,402,607.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1	5/21/2012	F		39.13	A	5		Hydrogen Seal Oil Leak

SUMMARY U1 Gross Max Dependable Capacity Factor was 88.348 for the month of May 2012.

OPERATING DATA REPORT

DOCKET: 327
UNIT_NME: Sequoyah Unit 1
RPT_PERIOD: 201206

PREPARER NAME: Debra E. Ferrell
PREPARER TELEPHONE: 423-843-7526

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,570.38	200,870.85
4. Number of Hours Generator On-line	720.00	3,490.97	198,469.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	815,371.50	3,891,841.00	220,217,978.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY U1 Gross Max Dependable Capacity Factor was 99.373 for the month of June 2012.

OPERATING DATA REPORT

DOCKET: 328
 UNIT_NME: Sequoyah Unit 2
 RPT_PERIOD: 201204

PREPARER NAME: Travis A. Friend
 PREPARER TELEPHONE: 256-729-3691

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1125.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	205,032.23
4. Number of Hours Generator On-line	720.00	2,903.00	202,430.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	816,539.00	3,253,702.50	220,311,700.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY U2 Gross Max Dependable Capacity Factor was 101.797 for the month of April 2012.

OPERATING DATA REPORT

DOCKET: 328
 UNIT_NME: Sequoyah Unit 2
 RPT_PERIOD: 201205

PREPARER NAME: Debra E. Ferrell
 PREPARER TELEPHONE: 423-843-7526

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1125.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	205,776.23
4. Number of Hours Generator On-line	744.00	3,647.00	203,174.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	839,598.50	4,093,301.00	221,151,298.90

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY U2 Gross Max Dependable Capacity Factor was 101.062 for the month of May 2012.

OPERATING DATA REPORT

DOCKET: 328
 UNIT_NME: Sequoyah Unit 2
 RPT_PERIOD: 201206

PREPARER NAME: Debra E. Ferrell
 PREPARER TELEPHONE: 423-843-7526

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1125.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	206,496.23
4. Number of Hours Generator On-line	720.00	4,367.00	203,894.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	806,959.50	4,900,260.50	221,958,258.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY U2 Gross Max Dependable Capacity Factor was 100.290 for the month of June 2012.

OPERATING DATA REPORT

DOCKET: 498
UNIT_NME: South Texas Unit 1
RPT_PERIOD: 201204

PREPARER NAME: R. L. Hill
PREPARER TELEPHONE: 3619727667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	175,628.61
4. Number of Hours Generator On-line	720.00	2,903.00	171,123.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	974,397.00	3,914,292.00	214,777,309.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Normal operation.

OPERATING DATA REPORT

DOCKET: 498
UNIT_NME: South Texas Unit 1
RPT_PERIOD: 201205

PREPARER NAME: R. L. Hill
PREPARER TELEPHONE: 3619727667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	176,372.61
4. Number of Hours Generator On-line	744.00	3,647.00	171,867.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	998,989.00	4,913,281.00	215,776,298.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Normal operation.

OPERATING DATA REPORT

DOCKET: 498
 UNIT_NME: South Texas Unit 1
 RPT_PERIOD: 201206

PREPARER NAME: R. L. Hill
 PREPARER TELEPHONE: 3619727667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	177,092.61
4. Number of Hours Generator On-line	720.00	4,367.00	172,587.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	960,908.00	5,874,189.00	216,737,206.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Normal operation.

OPERATING DATA REPORT

DOCKET: 499
 UNIT_NME: South Texas Unit 2
 RPT_PERIOD: 201204

PREPARER NAME: R. L. Hill
 PREPARER TELEPHONE: 3619727667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	229.63	229.63	166,087.34
4. Number of Hours Generator On-line	192.22	192.22	163,616.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	235,762.00	235,762.00	204,869,788.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
79	11/29/2011	F		527.78	A	4	Automatic Reator trip from Main Generator Lockout from 11/29/2011 trip

SUMMARY On November 29 at 0329, Unit 2 tripped on a main generator lockout.

OPERATING DATA REPORT

DOCKET: 499
 UNIT_NME: South Texas Unit 2
 RPT_PERIOD: 201205

PREPARER NAME: R. L. Hill
 PREPARER TELEPHONE: 3619727667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	973.63	166,831.34
4. Number of Hours Generator On-line	744.00	936.22	164,360.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	1,000,466.00	1,236,228.00	205,870,254.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Normal operation.

OPERATING DATA REPORT

DOCKET: 499
 UNIT_NME: South Texas Unit 2
 RPT_PERIOD: 201206

PREPARER NAME: R. L. Hill
 PREPARER TELEPHONE: 3619727667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	1,693.63	167,551.34
4. Number of Hours Generator On-line	720.00	1,656.22	165,080.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	957,606.00	2,193,834.00	206,827,860.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Normal operation.

OPERATING DATA REPORT

DOCKET: 335
 UNIT_NME: St. Lucie Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: K. R. Boller
 PREPARER TELEPHONE: 772-467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	453.50	524.42	256,394.10
4. Number of Hours Generator On-line	205.85	205.85	253,997.13
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	15,210.00	15,210.00	208,903,356.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
019	11/27/2011		S	494.77	C	4		Scheduled start of cycle 24 refueling/uprate outage.
20	4/21/2012		F	19.38	A	5		PSL 1 turbine trip due to failed switchyard breaker.

SUMMARY PSL 1 remained offline for SL1-24 until return to service, breaker close on 4/21/12 at 14:46. PSL 1 remained online until 4/21/12 at 15:05 when a switchyard breaker failure forced the unit offline. PSL 1 returned to service, breaker close on 4/22/12 at 10:28 and remained online through the end of the month.

OPERATING DATA REPORT

DOCKET: 335
UNIT_NME: St. Lucie Unit 1
RPT_PERIOD: 201205

PREPARER NAME: Kurt Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	1,268.42	257,138.10
4. Number of Hours Generator On-line	744.00	949.85	254,741.13
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	289,487.00	304,697.00	209,192,843.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY PSL 1 operated in mode 1 the entire report period.

OPERATING DATA REPORT

DOCKET: 335
 UNIT_NME: St. Lucie Unit 1
 RPT_PERIOD: 201206

PREPARER NAME: K R Boller
 PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	647.98	1,916.40	257,786.08
4. Number of Hours Generator On-line	629.65	1,579.50	255,370.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	533,906.00	838,603.00	209,726,749.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
22	6/2/2012	F		90.35	A	3	PSL 1 unplanned automatic scram due to a turbine control system failure.

SUMMARY PSL 1 operated in mode 1 until 19:35 on 6/2/12 when the unit entered mode 3. PSL 1 returned to mode 1 operation at 04:55 on 6/6/12 and remained in mode 1 through the end of the report period.

OPERATING DATA REPORT

DOCKET: 389
UNIT_NME: St. Lucie Unit 2
RPT_PERIOD: 201204

PREPARER NAME: K. R. Boller
PREPARER TELEPHONE: 772-467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	218,031.71
4. Number of Hours Generator On-line	720.00	2,903.00	215,705.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	639,713.00	2,587,636.00	178,196,307.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY PSL 2 operated at full power until 4/2/12 at 21:14 when a planned down power was performed for turbine valve testing. PSL 2 returned to full power on 4/3/12 at 04:35. PSL 2 remained at full power through the end of the month.

OPERATING DATA REPORT

DOCKET: 389
 UNIT_NME: St. Lucie Unit 2
 RPT_PERIOD: 201205

PREPARER NAME: Kurt Boller
 PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	706.20	3,609.20	218,737.91
4. Number of Hours Generator On-line	696.30	3,599.30	216,402.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	602,026.00	3,189,662.00	178,798,333.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
21	5/11/2012	F	47.70	A	2	PSL 2 unplanned scram due to flow control valve (FCV) 9011 erratic opening causing low steam generator (S/G) level.

SUMMARY PSL 2 operated in mode 1 until 5/11/12 @ 03:55. PSL 2 returned to mode 1 operation on 5/13/12 @ 01:05 and remained in mode 1 operation through the end of the month.

OPERATING DATA REPORT

DOCKET: 389
UNIT_NME: St. Lucie Unit 2
RPT_PERIOD: 201206

PREPARER NAME: K R Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,329.20	219,457.91
4. Number of Hours Generator On-line	720.00	4,319.30	217,122.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	616,357.00	3,806,019.00	179,414,690.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY PSL 2 operated in mode 1 the entire report period.

OPERATING DATA REPORT

DOCKET: 395
 UNIT_NME: Summer Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: Wesley R. Higgins
 PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	213,647.57
4. Number of Hours Generator On-line	720.00	2,903.00	211,263.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	709,737.00	2,866,566.00	191,545,952.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY A power reduction commenced at approximately 22:23 on the 27th in support of main turbine control valve testing (PTP-102.001). Power was reduced to approximately 92%. Full power was restored at approximately 07:15 on the 28th.

OPERATING DATA REPORT

DOCKET: 395
 UNIT_NME: Summer Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: Wesley R. Higgins
 PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	214,391.57
4. Number of Hours Generator On-line	744.00	3,647.00	212,007.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	732,749.00	3,599,315.00	192,278,701.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The plant operated at 100% power for the entire month of May2012.

OPERATING DATA REPORT

DOCKET: 395
 UNIT_NME: Summer Unit 1
 RPT_PERIOD: 201206

PREPARER NAME: Wesley R. Higgins
 PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	215,111.57
4. Number of Hours Generator On-line	720.00	4,367.00	212,727.68
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	706,110.00	4,305,425.00	192,984,811.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The plant was critical for the entire month.

OPERATING DATA REPORT

DOCKET: 280
 UNIT_NME: Surry Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	874		
2. Maximum Dependable Capacity (MWe-Net)	838		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	269,669.39
4. Number of Hours Generator On-line	720.00	2,903.00	266,576.14
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	615,923.07	2,521,544.90	203,579,774.03

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 280
 UNIT_NME: Surry Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	874		
2. Maximum Dependable Capacity (MWe-Net)	838		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	136.90	3,039.90	269,806.29
4. Number of Hours Generator On-line	120.25	3,023.25	266,696.39
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	91,030.59	2,612,575.49	203,670,804.62

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
1G-17	5/6/2012		S	623.75	C	1		Unit 1 Refueling Outage.

SUMMARY 05/06/12 @ 0015 Unit 1 offline for Refueling Outage.

OPERATING DATA REPORT

DOCKET: 280
 UNIT_NME: Surry Unit 1
 RPT_PERIOD: 201206

PREPARER NAME: Donna Marshall
 PREPARER TELEPHONE: 757-365-2486

1. Design Electrical Rating:	874		
2. Maximum Dependable Capacity (MWe-Net)	838		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	599.75	3,639.65	270,406.04
4. Number of Hours Generator On-line	579.33	3,602.58	267,275.72
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	475,935.00	3,088,510.49	204,146,739.62

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1G-17	5/6/2012	S	140.67	C	4	Unit 1 Refueling Outage.

SUMMARY 6/06/2012, 0115 Reactor is Critical from Unit 1 2012 RFO
 1331 Reactor Power 5%
 2040 U1 is online

6/09/2012, 0154 Secured U1 ramp at full power. Reactor Power 99.88%, 907 MWe

6/14/2012, 0921 Unit 1 is 100%, 900 MWe
 1134 Unit ramped down to 90.5%, 807 MWe for HP Heater Drain Pump swap
 1352 Commence ramp-up to 100% power
 1535 Unit is at 100% power

6/23/2012, 0624 Unit 1 is 100%, 898 MWe
 0927 Unit ramped down to 94%, 845 MWe for HP Heater Drain Pump swap
 1135 Commence ramp-up to 100% power
 1222 Unit is at 100%, 896 MWe. HP Heater Drain flows are normal

OPERATING DATA REPORT

DOCKET: 281
 UNIT_NME: Surry Unit 2
 RPT_PERIOD: 201204

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	874		
2. Maximum Dependable Capacity (MWe-Net)	838		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	266,842.96
4. Number of Hours Generator On-line	720.00	2,903.00	264,119.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	620,782.28	2,522,928.87	202,054,636.73

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY 04/24/12 Unit 2
 @ 0939 - Commenced ramp down for Turbine inlet valve freedom test. RX PWR 99.83%, 908 MWe
 @ 1018 - Stopped ramp at 90.5%
 @ 1815 - Commenced Unit 2 ramp up
 @ 2031 - Stopped ramp, Unit 2 @ 100% power, 909 MWe

OPERATING DATA REPORT

DOCKET: 281
 UNIT_NME: Surry Unit 2
 RPT_PERIOD: 201205

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	874		
2. Maximum Dependable Capacity (MWe-Net)	838		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	267,586.96
4. Number of Hours Generator On-line	744.00	3,647.00	264,863.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWhrs)	640,970.82	3,163,899.69	202,695,607.55

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 281
 UNIT_NME: Surry Unit 2
 RPT_PERIOD: 201206

PREPARER NAME: Donna Marshall
 PREPARER TELEPHONE: 757-365-2486

1. Design Electrical Rating:	874		
2. Maximum Dependable Capacity (MWe-Net)	838		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	268,306.96
4. Number of Hours Generator On-line	720.00	4,367.00	265,583.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	602,501.93	3,766,401.62	203,298,109.48

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY 6/14/2012, 1811 Unit 2 is at 100% Rx power, 889 MWe
 6/15/2012, 0209 Commence ramp to 90% for Condenser Waterbox maintenance
 6/16/2012, 1815 Commence ramping up Unit 2 from 89% Rx power, 785 MWe
 2257 Completed ramping Unit 2 from ~90% to ~100%. Generator output: 895 MWe

OPERATING DATA REPORT

DOCKET: 387
 UNIT_NME: Susquehanna Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	2,165.23	215,987.28
4. Number of Hours Generator On-line	0.00	2,160.55	213,125.06
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	2,762,192.00	228,270,192.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
U1 2012-	3/31/2012	S	720.00	C	4	3/30/12 21:00 Started shut-down for PLANNED RIO. 03/31/12 01:33 Tripped Unit 1 Main Generator. At 03/31/12 06:14 All Control Rods were Inserted. Reactor was taken critical critical: 6/04/12 23:07, with Breaker Closure 6/7/12 00:52.

SUMMARY Unit 1 Planned Refueling and Inspection Outage #17 continued throughout the month of April .

OPERATING DATA REPORT

DOCKET: 387
 UNIT_NME: Susquehanna Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	2,165.23	215,987.28
4. Number of Hours Generator On-line	0.00	2,160.55	213,125.06
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	2,762,192.00	228,270,192.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
U1 2012-	3/31/2012	S	744.00	C	4	3/30/12 21:00 Started shut-down for PLANNED RIO. 03/31/12 01:33 Tripped Unit 1 Main Generator. At 03/31/12 06:14 All Control Rods were Inserted. Reactor was taken critical critical: 6/04/12 23:07, with Breaker Closure 6/7/12 00:52.

SUMMARY The Unit 1 Refueling Outage 17 was extended throughout the month of May due to schedule issues and equipment maintenance requirements.

OPERATING DATA REPORT

DOCKET: 387
 UNIT_NME: Susquehanna Unit 1
 RPT_PERIOD: 201206

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	353.03	2,518.26	216,340.31
4. Number of Hours Generator On-line	293.42	2,453.97	213,418.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	284,257.00	3,046,449.00	228,554,449.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
U1 2012-	3/31/2012	S	144.87	C	4	3/30/12 21:00 Started shut-down for PLANNED RIO. 03/31/12 01:33 Tripped Unit 1 Main Generator. At 03/31/12 06:14 All Control Rods were Inserted. Reactor was taken critical critical: 6/04/12 23:07, with Breaker Closure 6/7/12 00:52.
U1 2012-	6/19/2012	F	281.72	A	1	Excess Drywell Leakage required a shutdown. On 06/19/12 06:17 the turbine was taken off line. The reactor was taken sub-critical later on 06/19/12. Startup activities included taking the Reactor critical on 6/30/12 and Generator being synchronized to the grid on 7/2/12. DW leakage Shut Down is presented in EPIX report # 1597.

SUMMARY The Cycle 17 Refueling Outage was completed on 6/7/12. During power ascension, on 06/11/12 21:35, Reactor Power was lowered from 85% to 62% to support a planned Control Rod Pattern Adjustment. The Reactor was returned to 85% on 6/12/12, and achieved full power on 6/13/12. There were no power reductions greater than 20% until there was an unscheduled Reactor shutdown on June 19 to address and correct excessive Drywell leakage. The Reactor was taken critical on June 30 and the Generator was put on line on July 2, 2012.

OPERATING DATA REPORT

DOCKET: 388
 UNIT_NME: Susquehanna Unit 2
 RPT_PERIOD: 201204

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	211,667.02
4. Number of Hours Generator On-line	720.00	2,903.00	209,226.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	928,050.00	3,732,213.00	226,859,164.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY There were no power reductions for Unit 2 greater than 20% during the month of April.

OPERATING DATA REPORT

DOCKET: 388
 UNIT_NME: Susquehanna Unit 2
 RPT_PERIOD: 201205

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	704.02	3,607.02	212,371.04
4. Number of Hours Generator On-line	698.92	3,601.92	209,925.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	878,253.00	4,610,466.00	227,737,417.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
U2 2012-	5/30/2012		S	45.08	B	1	The planned Turbine Inspection Outage began May 30 and was completed June 15, 2012 05:23.

SUMMARY A Turbine Inspection/Maintenace outage, planned greater than 28 days in advance, began on May 30, and is continuing into June. There were no other power reductions greater than 20% in May.

OPERATING DATA REPORT

DOCKET: 388
 UNIT_NME: Susquehanna Unit 2
 RPT_PERIOD: 201206

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	405.47	4,012.49	212,776.51
4. Number of Hours Generator On-line	378.62	3,980.54	210,304.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	435,822.00	5,046,288.00	228,173,239.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
U2 2012-	5/30/2012		S	341.38	B	4	The planned Turbine Inspection Outage began May 30 and was completed June 15, 2012 05:23.

SUMMARY The planned Turbine Inspection Outage began May 30, and continued into June. Following startup from the Outage on 6/14/12, a 21 % power reduction was performed on 6/17/12 to support a Control Rod Pattern Adjustment. This reduction from 85 to 64 % was the only power reduction greater than 20% in June.

OPERATING DATA REPORT

DOCKET: 289
UNIT_NME: Three Mile Island Unit 1
RPT_PERIOD: 201204

PREPARER NAME: Mark Fauber
PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating:	819		
2. Maximum Dependable Capacity (MWe-Net)	802		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	243,562.18
4. Number of Hours Generator On-line	720.00	2,903.00	241,778.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	608,509.00	2,452,745.00	200,277,330.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY During the month of April, the unit operated at nominal full power for the entire month.

OPERATING DATA REPORT

DOCKET: 289
 UNIT_NME: Three Mile Island Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: Mark Fauber
 PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating:	819		
2. Maximum Dependable Capacity (MWe-Net)	802		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	244,306.18
4. Number of Hours Generator On-line	744.00	3,647.00	242,522.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	613,382.00	3,066,127.00	200,890,712.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY During the month of May, the unit operated at nominal full power for the entire period with the exception of the period from 5/26/12 at 07:59 to 5/26/12 at 21:39, when a planned power reduction to approximately 35% for main turbine control valve testing, control rod testing and DTCS card replacement occurred.

OPERATING DATA REPORT

DOCKET: 289
 UNIT_NME: Three Mile Island Unit 1
 RPT_PERIOD: 201206

PREPARER NAME: Mark Fauber
 PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating:	819		
2. Maximum Dependable Capacity (MWe-Net)	802		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	245,026.18
4. Number of Hours Generator On-line	720.00	4,367.00	243,242.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	596,485.00	3,662,612.00	201,487,197.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY During the month of June, the unit operated at nominal full power for the entire period.

OPERATING DATA REPORT

DOCKET: 250
 UNIT_NME: Turkey Point Unit 3
 RPT_PERIOD: 201204

PREPARER NAME: Colleen Phillips
 PREPARER TELEPHONE: 305-246-7106

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	1,344.05	266,992.22
4. Number of Hours Generator On-line	0.00	1,344.05	263,985.86
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	0.00	930,965.76	175,141,688.84

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
20120 004	2/26/2012	S	720.00	C	4	Unit 3 Cycle 26

SUMMARY Unit 3 was in the Cycle 26 Refueling outage for the entire month (EPU outage)

OPERATING DATA REPORT

DOCKET: 250
 UNIT_NME: Turkey Point Unit 3
 RPT_PERIOD: 201205

PREPARER NAME: Colleen Phillips
 PREPARER TELEPHONE: 305-246-7106

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	1,344.05	266,992.22
4. Number of Hours Generator On-line	0.00	1,344.05	263,985.86
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	0.00	930,965.76	175,141,688.84

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
20120 004	2/26/2012	S	744.00	C	4	Unit 3 Cycle 26

SUMMARY Unit 3 was in the Cycle 26 Refueling outage for the entire month (EPU Outage)

OPERATING DATA REPORT

DOCKET: 250
 UNIT_NME: Turkey Point Unit 3
 RPT_PERIOD: 201206

PREPARER NAME: Colleen Phillips
 PREPARER TELEPHONE: 305-246-7106

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	1,344.05	266,992.22
4. Number of Hours Generator On-line	0.00	1,344.05	263,985.86
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	0.00	930,965.76	175,141,688.84

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
20120 004	2/26/2012	S	720.00	C	4	Unit 3 Cycle 26

SUMMARY Unit 3 was in the Cycle 26 Refueling outage for the entire month. (EPU outage)

OPERATING DATA REPORT

DOCKET: 251
 UNIT_NME: Turkey Point Unit 4
 RPT_PERIOD: 201204

PREPARER NAME: Colleen Phillips
 PREPARER TELEPHONE: 305-246-7106

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	264,789.13
4. Number of Hours Generator On-line	720.00	2,903.00	259,832.48
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	516,619.50	2,091,045.81	174,104,320.18

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 4 operated at approximately 100% power for the month.

OPERATING DATA REPORT

DOCKET: 251
 UNIT_NME: Turkey Point Unit 4
 RPT_PERIOD: 201205

PREPARER NAME: Colleen Phillips
 PREPARER TELEPHONE: 305-246-7106

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	265,533.13
4. Number of Hours Generator On-line	744.00	3,647.00	260,576.48
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	515,783.47	2,606,829.28	174,620,103.65

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 4 reduced power on 5/18/12 for planned turbine valve testing. Unit 4 was returned to 100% power on 5/20/12.

OPERATING DATA REPORT

DOCKET: 251
UNIT_NME: Turkey Point Unit 4
RPT_PERIOD: 201206

PREPARER NAME: Colleen Phillips
PREPARER TELEPHONE: 305-246-7106

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	266,253.13
4. Number of Hours Generator On-line	720.00	4,367.00	261,296.48
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	508,759.76	3,115,589.04	175,128,863.41

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 4 operated at approximately 100% power for the month.

OPERATING DATA REPORT

DOCKET: 271
 UNIT_NME: Vermont Yankee Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: Anthony L. Stevens
 PREPARER TELEPHONE: (802) 451-3176

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	300,729.37
4. Number of Hours Generator On-line	720.00	2,903.00	296,837.16
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	378,190.00	1,628,117.00	150,015,189.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY	Dates	Activity	Losses in MWe (S) or (F)
	4/1	Rod Pattern Adjustment	29 S
	4/9-4/14	Condenser Tube Leak Repair in E-6-1B-4 and Associated Passes	19512 F
	4/18	I&C Maintenance Downpower- CRD Sys. Heat Balance	1 S
	4/21-4/22	Power Reduced To Maintain Condenser Backpressure < 5"Hg	381 F<10 days
	4/23-4/30	Condenser Tube Cleaning of E-6-1A-1/2 and Associated Passes	40289 S
Sub-Total: Scheduled Losses (S):		40319	
Sub-Total: Unscheduled Losses (F):		19893	
Total All Losses:		60212	

OPERATING DATA REPORT

DOCKET: 271
 UNIT_NME: Vermont Yankee Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: Anthony L. Stevens
 PREPARER TELEPHONE: (802) 451-3176

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	301,473.37
4. Number of Hours Generator On-line	744.00	3,647.00	297,581.16
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	437,711.00	2,065,828.00	150,452,900.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY	Dates	Activity	Losses in MWe (S) or (F)	
	05/01	Continuation of Condenser Tube Cleaning of E-6-1A-1/2 & Associated Passes	167	S
	05/07-05/09	P-1-1C Shaft Driven Oil Pump Failure	4988	F<10days
	05/09	FCV-102-4 Drain Line Leak Repair and Associated Passes	2239	F<10days
	05/09-05/13	Rod Pattern Adjustment	10571	S
	05/16	Chlorination of CW System	329	S
	05/20	Chlorination of CW System	60	S
	05/22	Chlorination of CW System	152	S
	05/25	Chlorination of CW System	215	S
	05/29	Chlorination of CW System	330	S
Sub-Total: Scheduled Losses (S):			11824	
Sub-Total: Unscheduled Losses (F):			7227	
Total All Losses:			19051	

OPERATING DATA REPORT

DOCKET: 271
 UNIT_NME: Vermont Yankee Unit 1
 RPT_PERIOD: 201206

PREPARER NAME: Anthony L. Stevens
 PREPARER TELEPHONE: (802)-451-3176

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	302,193.37
4. Number of Hours Generator On-line	720.00	4,367.00	298,301.16
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	328,181.00	2,394,009.00	150,781,081.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY	Dates	Activity	Losses in MWe (S) or (F)
	06/01	Chlorination of CW System	136 S
	06/11-06/15	Steam Seal Header Leak Repair & Associated Passes	11497 S
	06/18-06/30	A Recirc. MG Failure, Repair, & Associated Passes	96419 F<10days
	06/28	B Recirc. MG scoop tube manual reset	1588 F<10days
	Sub-Total: Scheduled Losses (S):		11633
	Sub-Total: Unscheduled Losses (F):		98007
	Total All Losses:		109640

OPERATING DATA REPORT

DOCKET: 424
 UNIT_NME: Vogtle Unit 1
 RPT_PERIOD: 201204

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	692.52	2,875.52	198,986.87
4. Number of Hours Generator On-line	672.68	2,855.68	196,941.09
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	771,863.00	3,347,929.00	223,507,832.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
2012-	4/14/2012	F		35.32	A	2		Unit 1 manual trip due to card failure in the feedpump turbine control cabinet.
2012-	4/16/2012	F		12.00	H	5		Turbine trip due to high vibration

SUMMARY Through April 14 at approximately 13:46, Unit 1 was at maximum operating power with no significant operating problems. On April 14 at approximately 13:46, Unit 1 Operators manually tripped the reactor due to loss of flow from the 1B Main Feedwater Pump. On April 15 at approximately 17:15, Unit 1 Operators took the reactor critical. On April 16 at approximately 01:05 the turbine / generator was tied to the grid. On April 16 at approximately 02:27 Unit 1 Operators manually tripped the turbine / generator due to high vibration with the reactor remaining at power at approximately 27%. On April 16 at approximately 14:27 Unit 1 Operators tied the turbine / generator to the grid and began to ramp up. On April 27 at approximately 06:50 the Unit 1 reactor was at full operating power and remained there for the rest of the month.

OPERATING DATA REPORT

DOCKET: 424
UNIT_NME: Vogtle Unit 1
RPT_PERIOD: 201205

PREPARER NAME: Doug Holt
PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,619.52	199,730.87
4. Number of Hours Generator On-line	744.00	3,599.68	197,685.09
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	865,725.00	4,213,654.00	224,373,557.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Through May 27 at approximately 02:45, Unit 1 was at maximum operating power with no significant operating problems. On May 27 at approximately 02:45, Unit 1 began a planned derate to approximately 98% reactor power for turbine control valve testing. On May 27 at approximately 04:59, Unit 1 had returned to maximum operating power and remained there for the rest of the month.

OPERATING DATA REPORT

DOCKET: 424
 UNIT_NME: Vogtle Unit 1
 RPT_PERIOD: 201206

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,339.52	200,450.87
4. Number of Hours Generator On-line	720.00	4,319.68	198,405.09
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	836,066.00	5,049,720.00	225,209,623.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Through June 23 at 11:00, Unit 1 was at maximum operating power with no significant operating problems. On June 23 at approximately 11:00, Unit 1 began a planned derate to approximately 99% reactor power for end-of-life moderator temperature coefficient testing. Unit 1 returned to full reactor operating power on June 23 at approximately 15:30 and remained there for the rest of the month.

OPERATING DATA REPORT

DOCKET: 425
 UNIT_NME: Vogtle Unit 2
 RPT_PERIOD: 201204

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	183,605.10
4. Number of Hours Generator On-line	720.00	2,903.00	182,318.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	850,098.00	3,442,771.00	207,529,217.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 was at maximum operating power during the month of April.

OPERATING DATA REPORT

DOCKET: 425
 UNIT_NME: Vogtle Unit 2
 RPT_PERIOD: 201205

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	184,349.10
4. Number of Hours Generator On-line	744.00	3,647.00	183,062.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	872,586.00	4,315,357.00	208,401,803.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 was at maximum operating power during the month of May.

OPERATING DATA REPORT

DOCKET: 425
 UNIT_NME: Vogtle Unit 2
 RPT_PERIOD: 201206

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	185,069.10
4. Number of Hours Generator On-line	720.00	4,367.00	183,782.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	842,172.00	5,157,529.00	209,243,975.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Through June 16 at approximately 23:46, Unit 2 was at maximum operating power with no significant operating problems. On June 16 at approximately 23:46, Unit 2 began a planned derate to approximately 98% reactor power for turbine control valve testing. On June 17 at approximately 02:20, the Unit 2 reactor had returned to maximum operating power and remained there for the rest of the month.

OPERATING DATA REPORT

DOCKET: 382
 UNIT_NME: Waterford Unit 3
 RPT_PERIOD: 201204

PREPARER NAME: Jim Pollock
 PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	205,496.07
4. Number of Hours Generator On-line	720.00	2,903.00	203,894.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	828,194.00	3,364,310.00	223,433,328.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at an average reactor power level of 98.2% and experienced one significant power reduction to approximately 32.2% on April 8, 2012 when a Reactor Power Cutback occurred due to the loss of Main Feedwater Pump A. The plant was returned to full power on April 9, 2012 following repairs to a malfunctioning Feedwater Heater Drain Level Control Valve.

OPERATING DATA REPORT

DOCKET: 382
 UNIT_NME: Waterford Unit 3
 RPT_PERIOD: 201205

PREPARER NAME: Jim Pollock
 PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	206,240.07
4. Number of Hours Generator On-line	744.00	3,647.00	204,638.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	871,386.00	4,235,696.00	224,304,714.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at an average reactor power level of 99.9% and experienced no shutdowns or significant power reductions during the period.

OPERATING DATA REPORT

DOCKET: 382
UNIT_NME: Waterford Unit 3
RPT_PERIOD: 201206

PREPARER NAME: Jim Pollock
PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	206,960.07
4. Number of Hours Generator On-line	720.00	4,367.00	205,358.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	837,538.00	5,073,234.00	225,142,252.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at an average reactor power level of 99.4% and experienced no shutdowns or significant power reductions during the period.

OPERATING DATA REPORT

DOCKET: 390
UNIT_NME: Watts Bar Unit 1
RPT_PERIOD: 201204

PREPARER NAME: M. G. Long
PREPARER TELEPHONE: 423-365-1434

1. Design Electrical Rating:	1160		
2. Maximum Dependable Capacity (MWe-Net)	1123		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,903.00	126,625.95
4. Number of Hours Generator On-line	720.00	2,903.00	125,974.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	829,765.00	3,371,145.00	141,126,121.08

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 390
 UNIT_NME: Watts Bar Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: M. G. Long
 PREPARER TELEPHONE: 423-365-1434

1. Design Electrical Rating:	1160		
2. Maximum Dependable Capacity (MWe-Net)	1123		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,647.00	127,369.95
4. Number of Hours Generator On-line	744.00	3,647.00	126,718.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	845,534.00	4,216,679.00	141,971,655.08

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Planned losses - Performance of 1-TRI-47-3 - downpower to 97%
 Unplanned Losses - Moisture in control bos causing 1-PMP-002-0033 Condensert Hotwell Pump 1A trip - downpower to 96%

OPERATING DATA REPORT

DOCKET: 390
UNIT_NME: Watts Bar Unit 1
RPT_PERIOD: 201206

PREPARER NAME: M. G. Long
PREPARER TELEPHONE: 423-365-1434

1. Design Electrical Rating:	1160		
2. Maximum Dependable Capacity (MWe-Net)	1123		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,367.00	128,089.95
4. Number of Hours Generator On-line	720.00	4,367.00	127,438.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	811,824.00	5,028,503.00	142,783,479.08

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 482
UNIT_NME: Wolf Creek Unit 1
RPT_PERIOD: 201204

PREPARER NAME: D. M. Hooper
PREPARER TELEPHONE: 620 364-4041

1. Design Electrical Rating:	1200		
2. Maximum Dependable Capacity (MWe-Net)	1164		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	1,144.97	201,465.98
4. Number of Hours Generator On-line	720.00	1,133.23	199,863.98
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	869,918.00	1,309,413.00	229,144,451.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated in mode 1, at or 100% power from April 1, 2012 through April 30, 2012.

OPERATING DATA REPORT

DOCKET: 482
 UNIT_NME: Wolf Creek Unit 1
 RPT_PERIOD: 201205

PREPARER NAME: D. M. Hooper
 PREPARER TELEPHONE: 620 364-4041

1. Design Electrical Rating:	1200		
2. Maximum Dependable Capacity (MWe-Net)	1164		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	1,888.97	202,209.98
4. Number of Hours Generator On-line	744.00	1,877.23	200,607.98
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	888,242.00	2,197,655.00	230,032,693.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated in mode 1, at or near 100% power from May 1, 2012 through May 22, 2012. Unit power was reduced to 70% on May 23, 2012 to complete turbine performance testing. The unit was returned to 100% power on May 24, 2012 and continued to operate in mode 1 through May 31, 2012.

OPERATING DATA REPORT

DOCKET: 482
 UNIT_NME: Wolf Creek Unit 1
 RPT_PERIOD: 201206

PREPARER NAME: W.T. Muilenburg
 PREPARER TELEPHONE: 620 364-8831

1. Design Electrical Rating:	1200		
2. Maximum Dependable Capacity (MWe-Net)	1164		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	2,608.97	202,929.98
4. Number of Hours Generator On-line	720.00	2,597.23	201,327.98
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	855,202.00	3,052,857.00	230,887,895.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated in mode 1, at or near 100% power from June 1, 2012 through June 6, 2012. A Tech. Spec. 3.0.3 unit shutdown was commenced for TS 3.8.4/3.8.7 - SGK05A out of service - temperature limit for operability. SGK05A was repaired and the unit shutdown was stabilized at 88% power. The unit was returned to 100% power on June 6, 2012 and continued to operate in mode 1 through June 29, 2012. On June 30, 2012 the main turbine generator was shutdown due to EHC fluid leak on the #4 control valve.