

Attachment:

1. Marked-Up Technical Specification Page 6-21

Commitments made in this letter: None

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ATTACHMENT 1

MARKED-UP TECHNICAL SPECIFICATION PAGE 6-21

**DOMINION NUCLEAR CONNECTICUT, INC.
MILLSTONE POWER STATION UNIT 3**

ADMINISTRATIVE CONTROLS

6.9.1.6.c The core operating limits shall be determined so that all applicable limits (e.g. fuel thermal-mechanical limits, core thermal-hydraulic limits, ECCS limits, nuclear limits such as SHUTDOWN MARGIN, and transient and accident analysis limits) of the safety analysis are met.

6.9.1.6.d The CORE OPERATING LIMITS REPORT, including any mid-cycle revisions or supplements thereto, shall be provided upon issuance, for each reload cycle, to the NRC Document Control Desk with copies to the Regional Administrator and Resident Inspector.

STEAM GENERATOR TUBE INSPECTION REPORT

6.9.1.7 A report shall be submitted within 180 days after the initial entry into MODE 4 following completion of an inspection performed in accordance with TS 6.8.4.g, Steam Generator (SG) Program. The report shall include:

- a. The scope of inspections performed on each SG,
- b. ~~Active~~ degradation mechanisms found,
- c. Nondestructive examination techniques utilized for each degradation mechanism,
- d. Location, orientation (if linear), and measured sizes (if available) of service induced indications,
- e. Number of tubes plugged during the inspection outage for each ~~active~~ degradation mechanism,
- f. ~~Total number and percentage of tubes plugged to date,~~
- g. The results of condition monitoring, including the results of tube pulls and in-situ testing,
- ~~h. The effective plugging percentage for all plugging in each SG,~~

h.

During Refueling Outage 14 and the subsequent operating cycle, the primary to secondary LEAKAGE rate observed in each SG (if it is not practical to assign the LEAKAGE to an individual SG, the entire primary to secondary LEAKAGE should be conservatively assumed to be from one SG) during the cycle preceding the inspection which is the subject of the report,

The number and percentage of tubes plugged to date, and the effective plugging percentage in each steam generator