

Date: July 19, 2012

PRELIMINARY NOTIFICATION OF EVENT OR UNUSUAL OCCURRENCE -- PNO-I-12-004

This preliminary notification constitutes EARLY notice of events of POSSIBLE safety or public interest significance. Some of the information may not yet be fully verified or evaluated by the Region Staff.

<u>Facility</u>	<u>Licensee Emergency Classification</u>
Exelon Generating Company LLC.	<input checked="" type="checkbox"/> Notification of Unusual Event
Limerick Unit 1	<input type="checkbox"/> Alert
Pottstown, PA	<input type="checkbox"/> Site Area Emergency
Docket: 50-352	<input type="checkbox"/> General Emergency
	<input type="checkbox"/> Not Applicable

SUBJECT: NOTIFICATION OF UNUSUAL EVENT DECLARED DUE TO AN ELECTRICAL FAULT IN A NON-SAFETY RELATED TRANSFORMER; ITEM OF POTENTIAL MEDIA INTEREST

On July 18, 2012 at 8:39 a.m., Exelon declared an Unusual Event (UE) due to an electrical disturbance on a non-safety related transformer located in the control enclosure inside the Protected Area (PA). The UE declaration was based on operator assessment of damage to the transformer and surrounding equipment which included some deformation and charring on the exterior of the cabinet. Safety-related equipment and off-site power sources were not impacted. The UE was terminated by Exelon at 9:46 a.m.

Earlier, at 8:15 a.m., Exelon personnel had manually scrambled the reactor in response to the automatic tripping of the two reactor recirculation pumps. An electrical fault interrupted power to the operating main generator stator cooling water pump which, by design, caused a main generator runback and subsequent trip of the reactor recirculation pumps. The reactor scram was not complicated and the plant was stabilized with decay heat being removed by the main condenser via the turbine bypass valves. The NRC resident inspectors were on site and responded to control room and closely monitored licensee actions to stabilize the plant and implement operating response procedures. The NRC remained in the normal mode of operation throughout this event. The NRC staff continues to assess Exelon's response and communications with regard to this event. Unit 2 was not affected.

Prior to this event Exelon personnel had been monitoring the condition of the recirculation pump shaft seals. The primary seals on both pumps were showing signs of degrading performance and the licensee was planning a forced maintenance outage at a future date to replace the seals. Following this event, Exelon management decided to take the unit to cold shutdown and replace the affected pump seals.

The Commonwealth of Pennsylvania has been informed. Region I Public Affairs is prepared to respond to media inquiries. Exelon has issued a press release.

NRC received initial notification of this occurrence from Exelon, via a telephone call to the NRC Emergency Operations Duty Center Officer, on July 17, 2012, at 9:32 a.m. The information presented herein has been discussed with Exelon and is current as of July 18, 2012, at 1:00 p.m.

ADAMS Accession Number: ML12201A869

CONTACT: Paul Krohn
(610) 337-5120
Paul.krohn@nrc.gov

DISTRIBUTIONS:

BY E-MAIL:

OWFN

Chairman Mcfarlane
Comm. Svinicki
Comm. Apostolakis
Comm. Magwood
Comm. Ostendorff
OIP
OCA
OGC
EDO
OE
NRR
SECY
Regional Offices

TWFN

NMSS
OIG
RES

By Fax:

DOT:Trans
INPO
NSAC
RI Resident Office
Licensee: Exelon Generating Company, LLC

DOCUMENT NAME: G:\DRP\PNS\PNO-I-12-004 - LIMERICK UNIT1 07-17-12.DOCX

ADAMS Accession No.: **ML12201A869**

<input checked="" type="checkbox"/> SUNSI Review		<input checked="" type="checkbox"/> Non-Sensitive <input type="checkbox"/> Sensitive		<input checked="" type="checkbox"/> Publicly Available <input type="checkbox"/> Non-Publicly Available	
OFFICE	RI/DRP	RI/DRP	RI/SLO	RI/PAO	RI/ORA
NAME	PKrohn/SM for	DRoberts/DJR	NMcNamara/NM	DScrenci/DS	DLew/DCL
DATE	07/18 /12	07/ 19/12	07/18 /12	07/ 18/12	07/ 19/12

OFFICIAL RECORD COPY