

CALVERT CLIFFS NUCLEAR POWER PLANT

June 25, 2012

U. S. Nuclear Regulatory Commission Washington, DC 20555

**ATTENTION:** 

**Document Control Desk** 

**SUBJECT:** 

Calvert Cliffs Nuclear Power Plant Unit No. 1; Docket No. 50-317 Inservice Inspection Report

**REFERENCE:** 

(a) American Society of Mechanical Engineers, Boiler & Pressure Vessel

Code, Section XI, Article IWA-6000

Pursuant to Reference (a), please find enclosed the Inservice Inspection Report for the Calvert Cliffs Nuclear Power Plant Unit 1.

Should you have questions regarding this matter, please contact Mr. Douglas E. Lauver at (410) 495-5219.

James J\Stanley
Manager – Engineering Services

JJS/PSF/bjd

Enclosure:

(1) 2012 Owner's Activity Report for RFO-20 Inservice Examinations

cc:

Mr. Craig Lowry

(Without Enclosure)

N. S. Morgan, NRC W. M. Dean, NRC Resident Inspector, NRC

S. Gray, DNR

#### **ENCLOSURE (1)**

## 2012 OWNER'S ACTIVITY REPORT FOR RFO-20 INSERVICE EXAMINATIONS



#### Calvert Cliffs Nuclear Power Plant, LLC 1650 Calvert Cliffs Parkway Lusby, MD 20657

## Fourth Interval / First Period Inservice Inspection Program

and the

Second Interval / Second Period
Containment IWE/L Program

## 2012 Owner's Activity Report for RFO-20 Inservice Examinations

Commercial Service Date:

May 8, 1975

NRC Docket Number:

50-317

**Document Number:** 

CCNPP1-OAR-004-020

**Revision Number:** 

00

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Approved by:

James J. Stanley – Manager Engineering Services

# CENG

#### **Calvert Cliffs Nuclear Power Plant Unit 1**

#### Fourth Interval / First Period Inservice Inspection Second Interval / Second Period Containment 2012 Owner's Activity Report for RFO-20 Inservice Examinations

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#### **Abstract**

This Owner's Activity Report (OAR) summarizes the results of the Calvert Cliffs Nuclear Power Plant (CCNPP), Unit 1, American Society of Mechanical Engineers (ASME), Boiler and Pressure Vessel Code (B&PVC), Section XI, Inservice Inspection examinations (ISI), performed in Refueling Outage 20 (RFO-20) during the period from March 26, 2010 through April 9, 2012, the First Inservice Inspection Period which began on October 10, 2009 and is scheduled to end on October 9, 2012 and the First outage of the Fourth Ten-Year Inservice Inspection Interval which began on October 10, 2009 and is scheduled to end on June 30, 2019.

As an alternate to the requirements of the ASME Boiler and Pressure Vessel Code (B&PVC), Section XI, Article IWA-6000, CCNPP is implementing ASME Code Case N-532-4, "Alternative Requirements to Repair and Replacement Documentation Requirements and Inservice Summary Report Preparation and Submission as Required by IWA-4000 and IWA-6000, Section XI, Division 1." Regulatory Guide 1.147, Revision 16 (Oct. 2010), approved ASME Code Case N-532-4 for use. This report complies with the requirements of ASME Code Case N-532-4.

In accordance with ASME Section XI, IWB-2412(a), IWC-2412, and IWD-2412, including those examinations which CCNPP has requested and received approval in the form of requests for relief or alternates, the required examinations in each examination category have been completed for the Second outage of the First Inspection Period of the Fourth Inspection Interval in accordance with Tables IWB-2412-1, IWC-2412-1, and IWD-2412-1.

In accordance with ASME Section XI, IWE-2412 and IWL-2400, including those examinations which CCNPP has requested and received approval in the form of requests for relief or alternates, the required examinations in each examination category have been completed for the Second Inspection Period through RFO-20 of the Second Inspection Interval in accordance with Table IWE-2412-1 and IWL-2400.

#### Owner's Activity Reports - Form OAR-1

Owner's Activity Reports, Form OAR-1 were prepared and certified upon completion of the Calvert Cliffs Nuclear Power Plant Unit 1, 2012 Refueling Outage (RFO-20) examination activity in accordance with the following inspection plans:

- Fourth Interval Inservice Inspection Program Plan
- Second Interval Containment Inservice Inspection Program Plan
- Fourth Interval Inservice Inspection Pressure Testing Program Plan
- Steam Generator Inspection Program

In addition to the Owner's Activity Reports, Form OAR-1, the following Tables are also included:

- Table 1 Items with Flaws or Relevant Conditions that Require Evaluation for Continued Service, provides a listing of item(s) with flaws or relevant conditions that required evaluation to determine acceptability for continued service, whether or not the flaw or relevant condition was discovered during a scheduled examination or test, and provides such information as Examination Category, Examination Item Number, Item Description, Flaw Characterization (as required by IWA-3300).
- Table 2 Abstract of Repairs, Replacements or Corrective Measures Required for Continued Service, identifies those items containing flaws or relevant conditions that exceeded the ASME XI acceptance criteria (IWB-3000, IWC-3000, or IWD-3000) or in the case of supports, IWF-3000 acceptance criteria; even though the discovery of the flaw or relevant condition that necessitated the repair, replacement, or corrective measure, may not have resulted from an examination or test required by ASME Section XI, and provides such information as Code Class, whether the item is a repair, replacement, or corrective action, item description, description of work, if the flaw or relevant condition was found during a scheduled ASME Section XI examination or test, date completed, and the repair replacement plan number.



#### Fourth Interval / First Period Inservice Inspection Second Interval / Second Period Containment 2012 Owner's Activity Report for

RFO-20 Inservice Examinations

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### FORM OAR-1 OWNER'S ACTIVITY REPORT

as required by the provisions of the ASME Code Case N-532-4

eport NumberCCNPP1-OAR-004-020
lant Calvert Cliffs Nuclear Power Plant
nit No1 Commercial service date May 8, 1975 Refueling outage no RFO-20
urrent inspection interval Fourth Inservice Inspection Interval - October 10, 2009 to June 30, 2019 (1st, 2nd, 3rd, 4th, other)
urrent inspection period First Inservice Inspection Period - October 10, 2009 to October 9, 2012
lition and Addenda of Section XI applicable to the inspection plans 2004 Edition, No Addenda
ate and revision of inspection plans Fourth Interval Inservice Inspection Program Plan Rev. 0 Dated Dec. 28, 2009
lition and Addenda of Section XI applicable to repair/replacement activities, if different than the inspection plans N/A
ode Cases used: <u>N-460, N-526, N-532-4,N-552, N-566-2, N-586-1, N-593, N-613-1, N-616, N-619, N-624, N-639, N-641, N-648-1, N-665, N-686-1, N-716, N-722-1, N-729-1, N-747, N-753, N-770-1, (If applicable)</u>
CERTIFICATE OF CONFORMANCE
I certify that (a) the statements made in this report are correct; (b) the examinations and tests meet the Inspection Plan as required by the
ASME Code, Section XI; and (c) the repair/replacement activities and evaluations supporting the completion of RFO-20 conform to the
requirements of Section XI.
Signed
General Supervisor, CCNPP Nuclear Engineering Programs
CERTIFICATE OF INSERVICE INSPECTION
I the undersigned helding a valid commission issued by the National Board of Bailes and Besseye Vessel Inspectors and the State as
I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Maryland and employed by Hartford Steam Boiler (HSBCT) of Hartford, Connecticut
have inspected the items described in this Owner's Activity Report, and state that, to the best of my knowledge and belief, the Owner has performed all activities represented by this report in accordance with the requirements of Section XI.
By signing this certificate neither the inspector nor his employer makes any warranty, expressed or implied, concerning the repair/
replacement activities and evaluation described in this report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.
One Pulity
Inspector's Signature Commissions NB 13074 ANI, MD 1225 National Board, State, Province, and Endorsements
Date 06-H-12

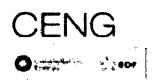


Fourth Interval / First Period Inservice Inspection Second Interval / Second Period Containment 2012 Owner's Activity Report for RFO-20 Inservice Examinations Rev. 00 March 23, 2012 Page 4 of 6

### FORM OAR-1 OWNER'S ACTIVITY REPORT

as required by the provisions of the ASME Code Case N-532-4

Report NumberCCNPP1-OAR-004-020
Plant Calvert Cliffs Nuclear Power Plant
Init No1 Commercial service date May 8, 1975 Refueling outage no RFO-20
furrent inspection interval Second Inservice Inspection Interval - September 9, 2009 to September 9, 2018 (1st, 2nd, 3rd, 4th, other)
current inspection period Second Inservice Inspection Period - September 9, 2011 to September 9, 2015 (1st, 2nd, 3rd)
dition and Addenda of Section XI applicable to the inspection plans 2004 Edition, No Addenda
ate and revision of inspection plans Second Interval Containment Inservice Inspection Program Rev. O Dated Sep. 4, 2
dition and Addenda of Section XI applicable to repair/replacement activities, if different than the inspection plans $N_i$
ode Cases used: N-532-4, N-624, N-686-1, N-739, and N-753 (If applicable)
CERTIFICATE OF CONFORMANCE
I certify that (a) the statements made in this report are correct; (b) the examinations and tests meet the Inspection Plan as required by the ASME Code, Section XI; and (c) the repair/replacement activities and evaluations supporting the completion of RFO-20 conform to the requirements of Section XI.
Signed Date 06.13.12  General Supervisor, CCNPP Nuclear Engineering Programs
CERTIFICATE OF INSERVICE INSPECTION
I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province ofMarylandand employed by Hartford Steam Boiler (HSBCT) of Hartford, Connecticut have inspected the items described in this Owner's Activity Report, and state that, to the best of my knowledge and belief, the Owner has performed all activities represented by this report in accordance with the requirements of Section XI.
By signing this certificate neither the inspector nor his employer makes any warranty, expressed or implied, concerning the repair/ replacement activities and evaluation described in this report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.
Commissions NB 13074 ANI, MD 1225
Inspector's Signature National Board, State, Province, and Endorsements
Date Ob · H-12_



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as required by the provisions of the ASME Code Case N-532-4

Examination Category	Item Number	ltem Description	Evaluation Description
N/A	N/A	Class III Valve Body - 1CV-3988	Acceptance by Design Engineering Evaluation per IWD-3600 (ECP-12-000224)
E-A	E1.30	IWE Moisture Barrier	Acceptance by Design Engineering Evaluation per IWE-3512 (ECP-12-000207)



#### Fourth Interval / First Period Inservice Inspection Second Interval / Second Period Containment 2012 Owner's Activity Report for RFO-20 Inservice Examinations

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### Table 2 Abstract of Repairs, Replacements or Corrective Measures Required for Continued Service as required by the provisions of the ASME Code Case N-532-4

1SNUB1-83-12 1SNUB1-83-11 1SNUB1-52-39 1SNUB1-52-39A 1SNUB1-83-18 1SNUB1-52-42 1SNUB1-52-42	Replace worn rear snubber bracket Replace worn snubber bracket Replace worn snubber bracket Replace worn snubber bracket Replace worn rear snubber bracket Replace worn snubber bracket	3/8/12 3/8/12 3/14/12 3/14/12 3/26/12	2012-1-014 2012-1-013 2012-1-023 2012-1-023 2012-1-012
1SNUB1-52-39 1SNUB1-52-39A 1SNUB1-83-18 1SNUB1-52-42	Replace worn snubber bracket Replace worn snubber bracket Replace worn rear snubber bracket	3/14/12 3/14/12 3/26/12	2012-1-023 2012-1-023
1SNUB1-52-39A 1SNUB1-83-18 1SNUB1-52-42	Replace worn snubber bracket Replace worn rear snubber bracket	3/14/12 3/26/12	2012-1-023
1SNUB1-83-18 1SNUB1-52-42	Replace worn rear snubber bracket	3/26/12	
1SNUB1-52-42	<u></u>	<del> </del>	2012-1-012
	Replace worn snubber bracket	2 (2 2 ( 2 2	
15NIIR1-52-42A		3/28/12	2012-1-024
1311001 31 41X	Replace worn snubber bracket	3/28/12	2012-1-024
1CV-3988	Indication arrest hole in internal ligament	3/24/12	2011-1-058

End of Owner's Activity Report